FIRST ANNUAL MONITORING ONLY REPORT FOR UNDERGROUND STORAGE TANK 79 FACILITY ID #9-089026 BUILDING 1224

FORT STEWART, GEORGIA

Prepared for:

U.S. Army Corps of Engineers - Savannah District and Fort Stewart Directorate of Public Works Under Contract Number DACA21-95-D-0022 Delivery Order 0061

Prepared by:

Science Applications International Corporation 800 Oak Ridge Turnpike Oak Ridge, Tennessee 37830

October 2000

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List of Abbreviations and Acronyms

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ACL	alternate concentration limit
BGS	below ground surface
BTEX	benzene, toluene, ethylbenzene, and xylenes
CAP	Corrective Action Plan
DAF	dilution attenuation factor
GA EPD	Georgia Environmental Protection Division
IWQS	In-Stream Water Quality Standard
NFAR	no further action required
SESOIL	Seasonal Soil Compartment
UST	underground storage tank
USTMP	Underground Storage Tank Management Program
DAF GA EPD IWQS NFAR SESOIL UST	dilution attenuation factor Georgia Environmental Protection Division In-Stream Water Quality Standard no further action required Seasonal Soil Compartment underground storage tank

MONITORING ONLY REPORT

Submittal E	Date: October 2000 N	Ionitoring Report 1	Sumber: 1st Annual
For Period	Covering: January 2000 to	October 2000	
Facility Nat	ne: UST 79, Building 1224	Street Address	Wilson Avenue between Divarty Road & West 6th St.
Facility ID:	9-089026 City: Fort Stewart	County:	berty Zip Code: 31314
Latitude:	<u>32° 16' 08"</u> Longitude: <u>82° 05'</u>	12"	
Submitted b	vy UST Owner/Operator:	Prepared by	Consultant/Contractor:
Name:	Thomas C. Fry/ Environmental Bran	ch Name:	Patricia A. Stoll
Company:	U.S. Army/HQ 3d, Inf. Div (Mech)	Company:	SAIC
Address:	Directorate of Public Works, Bldg. 1	137 Address:	P.O. Box 2502
	1550 Frank Cochran Drive	50.074	
City:	Fort Stewart State: GA	City:	Oak Ridge State: TN
Zip Code:	31314-4927	Zip Code:	37831
Telephone:	(912) 767-2010	Telephone:	(865) 481-8792

I. REGISTERED PROFESSIONAL ENGINEER OR PROFESSIONAL GEOLOGIST CERTIFICATION

I hereby certify that I have directed and supervised the fieldwork and preparation of this plan, in accordance with State Rules and Regulations. As a registered professional geologist and/or professional engineer, I certify that I am a qualified groundwater professional, as defined by the Georgia State Board of Professional Geologists. All of the information and laboratory data in this plan and in all of the attachments are true, accurate, complete, and in accordance with applicable State Rules and Regulations.

Name: Pati	icia A. Stoll
Signature:_	Pot: aStall
Date:	10/12/00



II. PROJECT SUMMARY

(Appendix I, Figure 1: Site Location Map)

Provide a brief description or explanation of the site and a brief chronology of environmental events leading up to this report.

Former Underground Storage Tank (UST) 79, Facility ID #9-089026, was located near Building 1224 at Fort Stewart, Georgia. The tank and piping were excavated and removed on July 18, 1996. Science Applications International Corporation performed a Corrective Action Plan (CAP)-Part A investigation in 1998 and 1999 to determine the extent of petroleum contamination at the site. One vertical-profile boring and 13 temporary piezometers were installed during the investigation. The CAP-Part A Report (SAIC 1999) was submitted in August 1999 and recommended monitoring only at the site. As recommended in the Monitoring Only Plan, five shallow monitoring wells (84-15 through 84-19) were installed as part of the first semiannual sampling event in January 2000, and groundwater was sampled for benzene, toluene, ethylbenzene, and xylenes (BTEX).

The fate and transport modeling performed as part of the CAP-Part A investigation (SAIC 1999) utilized a continuous source of contamination. The results are summarized in Attachment A of this document. It was not necessary to revise the fate and transport modeling results as a result of the semiannual monitoring events in January 2000 and June 2000.

The purpose of the semiannual monitoring summarized in this report is to confirm the results of the fate and transport modeling and that natural attenuation is taking place at the site. The benzene concentrations during the January 2000 and June 2000 sampling events have continued to decrease and have been below the In-Stream Water Quality Standard (IWQS); therefore, a no-further-action-required (NFAR) status is being recommended for the site.

III. ACTIVITIES AND ASSESSMENT OF EXISTING CONDITIONS

A. <u>Potentiometric Data:</u>

(Appendix I, Figure 2: Potentiometric Surface Map) (Appendix II, Table 1: Groundwater Elevations)

Discuss groundwater flow at this site and implications for this project.

During the first semiannual sampling event in January/February 2000, groundwater elevations were measured in all of the monitoring wells to determine the groundwater flow direction. In February 2000, the groundwater flow direction was toward the west-northwest, and the groundwater gradient was approximately 0.0048 foot/foot.

During the second semiannual sampling event in June 2000, groundwater elevations were measured in all of the monitoring wells to determine the groundwater flow direction. In June 2000, the groundwater flow direction was toward the west, and the groundwater gradient was approximately 0.0071 foot/foot.

B. <u>Analytical Data</u>:

(Appendix I, Figure 3: Groundwater Quality Map) (Appendix I, Figure 4: Trend of Contaminant Concentrations) (Appendix II, Table 2: Groundwater Analytical Results) (Appendix III: Laboratory Analytical Results)

Discuss groundwater analysis results, trend of contaminant concentrations, and implications for this project.

During the first semiannual sampling event in January 2000, monitoring wells 84-15, 84-16, 84-17, 84-18, and 84-19 were sampled for BTEX. Analytical results from the first sampling event showed estimated concentrations near or below the analytical reporting limits or no detectable BTEX concentrations in wells 84-16, 84-17, and 84-18. BTEX compounds were present in wells 84-15 and 84-19. However, none of the constituents exceeded its respective IWQS. Benzene was detected at concentrations of 15.8 μ g/L in well 84-15, 0.18J μ g/L in well 84-16, 1.4J μ g/L in well 84-17, 1.0 μ g/L in well 84-18, and 9.3J μ g/L in well 84-19, all of which are below the IWQS of 71.28 μ g/L. Figure 4 shows the variation in benzene concentrations in groundwater for all the wells.

During the second semiannual sampling event in June 2000, monitoring wells 84-15, 84-16, 84-17, 84-18, and 84-19 were sampled for BTEX. Analytical results from the second sampling event showed estimated concentrations near or below the analytical reporting limits or no detectable BTEX concentrations in wells 84-16, 84-17, and 84-18. BTEX compounds were present in wells 84-15 and 84-19. However, none of the constituents exceeded its respective IWQS. Benzene was detected at concentrations of 12.1 μ g/L in well 84-15 and 4.4 μ g/L in well 84-19, both of which are below the IWQS of 71.28 μ g/L. Figure 4 shows the variation in benzene concentrations in groundwater for all the wells.

As recommended in the CAP-Part A Report (SAIC 1999), polynuclear aromatic hydrocarbon analysis was not recommended as part of the Monitoring Only Plan for the site.

IV. SITE RANKING (Note: re-rank site after each monitoring event) (Appendix IV: Site Ranking Form)

Environmental Site Sensitivity Score:	850 (CAP-Part A Report)
(April 1999 version of the Site Ranking	850 (Jan. 2000 - First Semiannual Monitoring Event)
	850 (June 2000 – Second Semiannual Monitoring Event)

V. CONCLUSIONS/RECOMMENDATIONS

Provide justification of no-further-action-required recommendation or briefly discuss future monitoring plans for this site.

Fort Stewart respectfully requests that the Georgia Environmental Protection Division (GA EPD) Underground Storage Tank Management Program (USTMP) assign Facility ID #9-089026 an NFAR status for the following reasons:

• The Monitoring Only Plan was conducted in accordance with Section III of the CAP-Part A Report (SAIC 1999) and was submitted to GA EPD USTMP in October 1999.

- The site score for each of the last two rounds of semiannual groundwater sampling has been 850; however, 600 points of the site score are due to soil contamination in boring 84-10 that is not related to the former tank operations. The portion of the site ranking score associated with the groundwater contamination is 250, which GA EPD USTMP representatives have indicated is an acceptable score for requesting an NFAR status (i.e., January 27, 1999, meeting between GA EPD, Fort Stewart, U.S. Army Corps of Engineers, and SAIC representatives).
- The fate and transport modeling conducted during the CAP-Part A Report (SAIC 1999), which used a continuous source of contamination and is summarized in Attachment A, indicated that benzene will never reach the nearest potential preferential pathway (i.e., a industrial wastewater line) at a concentration above the IWQS of 71.28 μ g/L.
- The benzene concentrations in all wells were below the IWQS of 71.28 µg/L during the CAP-Part A investigation in May 1999 and the semiannual monitoring events in January and June 2000.
- The closest surface water bodies are a drainage ditch and Mill Creek, located at 800 feet and 2,500 feet, respectively, downgradient from the site.
- Natural attenuation has continued to take place at the site, as shown by the decreasing benzene concentrations.

The monitoring only program at this site will be discontinued.

VI. REIMBURSEMENT

Attached	 N/A	X

(Appendix V: Reimbursement Application)

Fort Stewart is a federally owned facility and has funded the investigation for the UST 79 site, Building 1224, Facility ID #9-089026, using U.S. Department of Defense Environmental Restoration Account Funds. Application for Georgia Underground Storage Tank Trust Fund reimbursement is not being pursued at this time.

First Annual Monitoring Only Report UST 79, Building 1224, Facility ID #9-089026

APPENDIX I

REPORT FIGURES

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Figure 1. Location Map of UST 79 at Fort Stewart, Liberty County, Georgia



Figure 2a. Potentiometric Surface Map of the UST 79 Site (February 2000)



Figure 2b. Potentiometric Surface Map of the UST 79 Site (June 2000)

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Figure 3a. Groundwater Quality Map for the UST 79 Site (January 2000)



Figure 3b. Groundwater Quality Map for the UST 79 Site (June 2000)



Figure 4. Trend of Contaminant Concentrations for the UST 79 Site

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APPENDIX II

REPORT TABLES

Table 1. Groundwater Elevations

		Top of Casing	Screened	Water	Groundwater
Well	Date of	Elevation	Interval	Depth	Elevation
Number	Measurement	(feet AMSL)	(feet BGS)	(feet BTOC)	(feet AMSL)
	First Sem	iannual Monitoring I	Event – January/	February 2000	
84-15	2/21/00	76.93	2.7 - 12.7	8.09	68.84
84-16	2/21/00	76,75	3.2 - 13.2	8.18	68.57
84-17	2/21/00	76.60	3.3 - 12.3	7.74	68.86
84-18	2/21/00	76.61	2.6-12.6	7.56	69.05
84-19	2/21/00	76.06	3.5 - 9.5	7.15	68.91
	Seco	nd Semiannual Mon	itoring Event – Ji	une 2000	
84-15	6/22/00	76.93	2.7 - 12.7	8.40	68.53
84-16	6/22/00	76.75	3.2 - 13.2	8.50	68.25
84-17	6/22/00	76.60	3.3 - 12.3	8.06	68,54
84-18	6/22/00	76.61	2.6 - 12.6	7.90	68.71
84-19	6/22/00	76.06	3.5-9.5	7,50	68.56

NOTES:

AMSL Above mean sea level

BGS Below ground surface

BTOC Below top of casing

Sample Location	Sample ID	Date Sampled	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (μg/L)	Xylenes (μg/L)	Total BTEX (µg/L)	Total PAH (µg/L)
		First Semia	nnual Monite	oring Event –	January/Feb	ruary 2000		
84-15	841512	1/18/00	15.8 =	2.8 =	13.2 =	26.5 =	58.3	NA
84-16	841612	1/19/00	0.18 J	1 U	1 U	3 U	0.18	ŇA.
84-17	841712	1/16/00	1.4 J	1 UJ	0.064 J	0.25 J	1.714	NA
84-18	841812	1/19/00	1 =	.1 U	1 U	0.58 J	1.58	NA
84-19	841912	1/16/00	9.3 J	2.9 J	45.9 J	194 J	252.1	NA
		Secon	d Semiannua	l Monitoring	Event – June	2000		
84-15	841522	6/22/00	12.1 =	2.4 =	17.6 =	35.2 =	67.3	NA
84-16	841622	6/22/00	1.0 U	1.0 U	1.0 U	3.0 U	ND	NA
84-17	841722	6/22/00	1.2 U	1.0 U	1.0 U	0.39 J	0.39	NA
84-18	841822	6/22/00	1.4 U	1.0 U	0.17 J	0.29 J	0.46	NA
84-19	841922	6/22/00	4.4 =	0.69 J	8.4 =	30.2 =	43.69	NA
11	n Water Quali EPD Chapter		72.18	200,000	28,718	NRC	NRC	NRC
Alterna	te Concentrat	ion Limit	5,750			~	-	

Table 2. Groundwater Analytical Results

NOTE:

Bold values exceed IWQSs.

Italic values exceed alternate concentration limits.

BTEX Benzene, toluene, ethylbenzene, and xylenes

NA Not analyzed; PAH compounds were not required as part of the Monitoring Only Plan.

ND Not detected

NRC No regulatory criteria

PAH Polynuclear aromatic hydrocarbon

Laboratory Qualifiers

U Indicates the compound was not detected at the concentration reported.

UJ Indicates the compound was not detected above an approximated sample quantitation limit.

J Indicates the value for the compound is an estimated value.

= Indicates the compound was detected at the concentration reported.

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		Boring	Screened		Coordinate	s (NAD83)	Elevation	(NAVD88)
Boring/Well Number	Date Installed	Depth (ft BGS)	Interval (ft BGS)	Type of Completion	Northing	Easting	Ground Surface	Top of Casing
	First Semiannual Monitoring Event – January/February 2000							
84-15	1/18/00	12.8	2.7 - 12.7	3⁄4" PVC	680850.3	825276.8	77.23	76.93
84-16	1/19/00	13.3	3.2 - 13.2	¾" PVC	680885.1	825247.5	77.22	76.75
84-17	1/16/00	12.4	3.3 – 12.3	¾" PVC	680826.2	825285.9	76.91	76.60
84-18	1/16/00	12.7	2.6-12.6	¾" PVC	680830.5	825331.7	76.91	76.61
84-19	1/16/00	9.6	3.5 - 9.5	3⁄4" PVC	680775.6	825299.3	76.35	76.06

Table 3. Well Construction Details

NOTES:

BGS Below ground surface PVC Polyvinyl chloride

APPENDIX III

LABORATORY ANALYTICAL RESULTS

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First Annual Monitoring Only Report UST 79, Building 1224, Facility ID #9-089026

FIRST SEMIANNUAL MONITORING EVENT

JANUARY/FEBURARY 2000

1A VOLATILE ORGANICS ANALYSIS DATA S	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR Contract	841512
Lab Code: N/A Case No.: N/A SAS No	.: N/A SDG NC.: FSAB012W
Matrix: (soil/water) WATER	Lab Sample ID: 20767001
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 2T123
Level: (low/med) LOW	Date Received: 01/19/00
% Moisture: not dec.	Date Analyzed: 01/24/00
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL
	ENTRATION UNITS: L cr ug/Kg) UG/L Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 107-02-8Xyleres (total)	15.8 = 2.8 = 13.2 = 26.5 =

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1A VOLATILE ORGANICS ANALYSIS D	ATA SHEET
Lab Name: GENERAL ENGINEERING LABOR Con	tract: N/A
Lab Code: N/A Case No.: N/A SA	S No.: N/A SDG No.: FSAB014W
Matrix: (soil/water) WATER	Lab Sample ID: 20844005
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 5T218
Level: (low/med) LOW	Date Received: 01/20/00
% Moisture: not dec.	Date Analyzed: 01/25/00
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	0.18 J 0.18 J 0.19 J 0.18 J 0.19 J

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LA VOLATILE ORGANICS ANALYS:	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR	Contract: N/A
Lab Code: N/A Case No.: N/A	SAS No.: N/A SDG No.: FSAB005W
Matrix: (soil/water) WATER	Lab Sample ID: 20661013
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 5T124
Level: (low/med) LCW	Date Received: 01/17/00
% Moisture: not dec.	Date Analyzed: 01/24/00
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquet Volume: (uL
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total	1.4 J AD3 1.0 6-39 J WJ, F0%, F0% 0.064 J J 0.25 J J J

IA VOLATILE ORGANICS ANALYSIS	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR C	Contract: N/A
Lab Code: N/A Case No.: N/A	SAS NO.: N/A SEG NO.: FSAB014W
Matrix: (soil/water) WATER	Lab Sample ID: 20844006
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 5T219
Level: (low/med) LOW	Date Received: 01/20/00
% Moisture: not dec.	Date Analyzed: 01/25/00
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	1.0 1.0 = 1.0 0.73 J U FOY, FO! 1.0 0.33 JB U FOI, FO! C.58 J J

1A VOLATILE ORGANICS ANALYSIS DATA SH	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR Contract:	841912
Lab Code: N/A Case No.: N/A SAS No.:	
Matrix: (soil/water) WATER	Lab Sample ID: 20661015
Sample wt/yol: 5.000 (g/ml) ML	Lab File ID: 5T211
Level: (low/med) LOW	Date Received: 01/17/00
% Moisture: not dec.	Date Analyzed: 01/25/00
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL
	NTRATION UNITS: or ug/Kg) UG/L Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	9.3 2.9 45.9 194 J

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1A VOLATILE ORGANICS ANALYSIS DATA SE	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR Contract:	: N/A
Lab Code: N/A Case No.: N/A SAS No.:	: N/A SDG No.: FSAB005W
Matrix: (soil/water) WATER	Lab Sample ID: 20661014
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 5T205
Level: (low/med) LOW	Date Received: 01/17/00
<pre>% Moisture: not dec</pre>	Date Analyzed: 01/25/00
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquet Volume:(uL
	NTRATION UNITS: or ug/Kg) UG/L Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	1.0 U 1.0 U 1.0 U 1.0 U 0.754 U 1.0 U U 3.0 U U

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1/16 0001 1550 12 12 12 Detertime Pretrime Pretrime 107AL NUMBER OF CONTAINERS: 20 1 Pretrime Pretrime 17/00 17/00 17/00 1 1 17/00 Cooler ID: 1 1 1 1 17/00 Cooler ID: 1 1 1 1 1 1000 Cooler ID: 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 <td< td=""><td></td><td>2100</td><td>5021</td><td></td><td><u>- N</u></td><td></td><td>396</td><td></td><td>7</td><td></td><td></td><td>ЪКТ<u>;</u></td><td></td><td><u>.</u></td><td>2</td><td></td><td>000</td><td>1</td></td<>		2100	5021		<u>- N</u>		396		7			ЪКТ <u>;</u>		<u>.</u>	2		000	1
Detertine Pack view Date from Total NUMBER OF CONTAINERS: Cooler Temperature: L 1 P1000 P. 2000 P. 2000 P. 2000 P. 2000 Cooler Temperature: L 1 P. 1 P. 2000 P. 2000 P. 2000 P. 2000 P. 2000 P. 2000 1 P. 2000 1 P. 2000 1 P. 2000 1 P. 2000 2 P. 2000 2 P. 2000 2 P. 2000 2 P. 2000	,	8 100	1550	フ		1					25	5.23 1	¥.		N		- Juc	<u>></u>
NAME: SAT (11) Cooler ID: #12 SAT (11) Cooler ID: #12 NAME: LUX COMPANY NAME: 1-15-UD NAME: 1-15-UD NAME: 1-15-UD 1-15-UD Date/Time HELINOUISITED BY: Date/Time HELINOUISITED BY: Date/Time HELINOUISITED BY: Date/Time HELINOUISITED BY: Date/Time HELINOUISITED BY: Date/Time HELINOUISITED BY: Date/Time HELINOUISITED BY: Date/Time HELINOUISITED BY: Date/Time HELINOUISITED BY: Date/Time	-			CUVED BY				Date (TOTAL N	UMBER	OF CON	TAINER	ü		Cooler Tempara	4	T
Mame Date/Time RELINCUISHED BY: NAME: 1-15-40 COMPANY NAME: MAME: 1-15-40 COMPANY NAME: MAME: 1-15-70 COMPANY NAME: MAME: 1-15-00 COMPANY NAME: MAME: 1-15-00 COMPANY NAME:	L L			THE ANY N	AME					Coaler ID		1/1	01			FEDEX NUMBER		<u> </u>
L L S COMPANY NAME: Date/Time HECEIVED BY: L G D COMPANY NAME:	Port les le	Dato/Ti 1 ~ 15		FINOUISI	ED BY:			Date/Tì	19			,						
1700 COMPANY NAME:	VY NAME:	12/1	t	MPANY N	AME:		<u> </u>		·									
2011 7	A Level	Date/Tr		CEIVED BY				Date/Tir	2									
	IY HAME:	22		MPANY N	AME:		F											— <u>—</u>

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600 Oat Auge Tumpke, Oak RNgs, TN 37831	005t 18t (E2t) 184	00		U U	HAI	CHAIN OF	cus	TOD	CUSTODY RECORD	ORD			-	÷ .	COC NO.:	\mathcal{Z}	550	\mathcal{T}
PROJECT NAME: Ft. Stewart USTs D.O. #55	STs D.O. #55		-					GUEST	REQUESTED PARAMETERS	AMETE	35				LABORATORY NAME	Y NAME:	2	-
PROJECT NUMBER: 01-1624-04-2352-200	1-2352-200													l	General Engir	General Engineering Laboratory	ary	
															LABORATORY ADDRESS:	Y ADDRESS:		
PRUJEC I MANAGEN: Palty Stall						Q									charleston, SC 29417	naud C 29417		
	(Printed Nama)	me)												kalmod	HONE ND: (PHONE ND: (803) 656-817		·····
10 Date Co	Idoted Time	Time Collected Match	Match	PAH HAY	,HA9	- Hdi	TCU	Qr.						10 . aV	DVA SCREENKIG	OBSERVATIC	OBSERVATIONS, COMMENTS, SPECIAL INSTRUCTIONS	, 1, 6°
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841-612 1/191	0211 00	20		と覧								10	4	N			NLA	
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		-0			<u>ः</u> सः													
High INOUNSHED BY:	Date/Time	RECEVED BY:	0 BY:			Data/Time	Lime	TOTAL	TOTAL NUMBER OF CONTAINERS:	R OF C	ONTAI	1	182	U U	Caoler Temperature:	ature: 4	2	
COMPANY NAME: COMPANY NAME: COMPANY NAME:	n-hall	Terrer of the terrer	COMPANY NAME:		$\overline{}$	the second	88	Cooler ID:	.# ≅	N				<u>u</u>	FEDEX NUMBER	ä		
RECEIVED BY: (B. C. B.	Date/Time 1 2 0 00	RELINDU	RELINQUISHED BY:			Date/Time	e E							1				
COMPANY NAME:	11:36	COMPANY NAME	Y NAME:															
RELINQUISHED BY:	Date/Time	RECFIVED BY:) BY:			Date/Thme	em!										•	
COMPANY NAME:		COMPANY NAME	Y NAME:															

SECOND SEMIANNUAL MONITORING EVENT

JUNE 2000

1A VOLATILE ORGANICS ANALYSIS DATA S	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR Contract	841522 : N/A
Lab Code: N/A Case No.: N/A SAS No.	2 2 2
Matrix: (soil/water) WATER	Lab Sample ID: 27387013
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 5P210
Level: (low/med) LOW	Date Received: 06/23/00
% Moisture: not dec.	Date Analyzed: 06/27/00
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL
CONCE	ENTRATION UNITS:

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CAS NO.	COMPOUND	(ug/L or ug/Kg) UG/	L Q.
108-88-3 100-41-4	Benzene Toluene Ethylbenzene Xylenes (tota		12.1 B - = Fol, Fo8 2.4 17.6 35.2 = =

FORM I VOA

OLM03.0

DATA VALIGATION COPY

VOLATILE	LA ORGANICS ANALYSIS DATA	SHEET	EPA SAMPLE NO.
Lab Name: GENERAL EN	GINEERING LABOR Contrac	t: N/A	841622
Lab Code: N/A	Case No.: N/A SAS No	.: N/A SDG	No.: FSBLTM11W
Matrix: (soil/water)	WATER	Lab Sample ID	: 27387014
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	5P121
Level: (low/med)	LOW	Date Received	06/23/00
% Moisture: not dec.		Date Analyzed	: 06/26/00
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	pr: 1.0
Soil Extract Volume:	(uL)	Soil Aliquot N	Volume:(uL

 CAS NO.
 COMPOUND
 CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L
 Q

 71-43-2-----Benzene
 1.0 0.17 UB- 0 F01, F06

 108-88-3-----Toluene
 1.0 U
 0

 100-41-4-----Ethylbenzene
 1.0 U
 0

 1330-20-7----Xylenes (total)
 3.0 U
 0

60

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PA SAMPLE NO.
841624
: FSBLTM11W
7387012
2119
5/23/00
5/26/00
1.0
ume:(uL

COMPOUND

CAS NO.

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	ATION U ug/Kg)		
 	ĺ		

U FOI, FOG 71-43-2-----Benzene 108-88-3-----Toluene 100-41-4----Ethylbenzene 1330-20-7----Xylenes (total) 1.0 0.17 JE 1.0 U 1.0 U 3.0 U ŀJ₽ U with states

Q .

VOLATILE	1A ORGANICS ANALYSIS DATA S	HEET	EPA SAMPLE NO.
Lab Name: GENERAL EN	GINEERING LABOR Contract	: N/A	841722
Lab Code: N/A	Case No.: N/A SAS No.	: N/A SDG	No.: FSBLTM11W
Matrix: (soil/water)	WATER	Lab Sample ID:	27387015
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	5P122
Level: (low/med)	LOW	Date Received:	06/23/00
<pre>% Moisture: not dec.</pre>		Date Analyzed:	06/26/00
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	or: 1.0
Soil Extract Volume:	(uL)	Soil Aliquot V	Volume:(uL

CAS NO.	7	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L		Q .	
108-88-3- 100-41-4-		Benzene Toluene Ethylbenze Xylenes (to	ne otal)	1.2 1.0 1.0 0.39	U U	U FOI, FO7 U U J



1A VOLATILE ORGANICS ANALYSIS	DATA SHEET
Lab Name: GENERAL ENGINEERING LABOR (Contract: N/A
Lab Code: N/A Case No.: N/A	SAS NO.: N/A SDG NO.: FSBLTM11W
Matrix: (soil/water) WATER	Lab Sample ID: 27387016
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 5P123
Level: (low/med) LOW	Date Received: 06/23/00
<pre>% Moisture: not dec.</pre>	Date Analyzed: 06/26/00
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL

CAS NO.	-	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L		Q.	
71-43-2 108-88-3- 100-41-4- 1330-20-7		-Benzene -Toluene -Ethylbenzene -Xylenes (total)_		1.4 1.0 0.17 0.29	. ט ג	U FOI, FO7 UJ J

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DATA VALIDATION COPY

VOLATILE	EPA SAMPLE NO.		
Lab Name: GENERAL ENG	GINEERING LABOR Contract	: N/A	841922
Lab Code: N/A	Case No.: N/A SAS No.	: N/A SDG	No.: FSBLTM11W
Matrix: (soil/water)	WATER	Lab Sample ID:	27387017
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	5P124
Level: (low/med)	LOW	Date Received:	06/23/00
% Moisture: not dec.		Date Analyzed:	06/26/00
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	r: 1.0
Soil Extract Volume:	(uL)	Soil Aliquot V	olume:(uL

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L		Q.	
71-43-2 108-88-3 100-41-4 1330-20-7	-Toluene		4.4 0.69 8.4 30.2	-B J	= FDI, F08 J = =

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DATA VALIDATION COPY OLM03.0
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Ċ	COC NO .: GLTMIG	IAME:	ring Laboratory	NDRESS: Iod 29417	01 EEC 0171	0856PVATIONS, COMMENTS.	SPECIAL INSTRUCTIONS	21387012	0(3	tia	->JW	010	10	010	<i>a</i> .X						ure: 3.5					
	COC NO.:	LABORATORY NAME:	General Engineering Laboratory	LABORATORY ADDRESS: 2040 Savage Raod Charleston, SC 29417	BHOME NO. 19121 EEC 0121		SCREENING														Cooler Temperature:	FEDEX NUMBER:				
					iV lasi	ntoð lo	.oN	2	Ż	こ	0	N	2	3		 				$\left \right $						
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	_	RS .																			CONTA	#Z3D				
	AIN OF CUSTODY RECORD	REQUESTED PARAMETERS				- -															TOTAL NUMBER OF CONTAINERS:	#				
	REC	D PAR																D S			NUMB	ä		:		
<i>[</i>]	<u>V</u> OO	UESTE																X			TOTAL	Cooler ID;				-
(CUST	REG															Y	Ŧ			e.	0000	eE		me	
	OF C																Q	1			Date/Time	8 2	Date/Time		Date/Time	
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						2	Metrix	reter	+	_			-+	\Rightarrow			[ž	COMPANY NAME	RELINQUISHED BY:	COMPANY NAME:	BY:	COMPANY NAME:
							+									_/		_			RECEIVED BY	MPAN	INONI	MPAN	RECEIVED BY:	MPAN
	005				amel	1	Time Collected	1250	1120	С Г	0	3	50	9								I		1	1	8
Auro	3) 481-4	TM.	200		(Printed Name)	0.450	BWIL	~		2	-	-	~	0		\prod					Date/Time	lol,	Date/Tiphe		ant line	130
huned Comp	331 142	APBL	-2725		e l	J.	o collected	ß.	<u>2</u> /00	3/00	202	00/		2							Date/T	n n	Dat	È_	K1/a	//
æ An Employee Owned Company	itstonal Corporation Dak Ridge, TN 37,	awart C	624-04	Ity Stol				122 10	2 <u>2</u> 9	(s 122	2212	22/2	1221	le 22							4	1	L		$ \rangle$	
ju.	Oak Ridge	Fort Ste	: 01-1	ER: Pa		đ		-		- - -	$\frac{1}{\sqrt{2}}$		2		\parallel						 	DI DI	L'			1//
	Turnpike.	AME:	UMBER	ANAG	ature)				21	ili			4	5 0 0								NAME	"LLOI	LAN NY	HED BY:	L'AKME:
	zvensk Applicational Longardia 800 Oak Ridge Turnpike, Oak Ridge, TN 37831 142314814600	PROJECT NAME: Fort Stewart CAP B LTM	PROJECT NUMBER: 01-1624-04-2725-200	PROJECT MANAGER: Patty Stoll	Sempler (Signature)			291149						2							REEINOUISHEDBY:	COMPANY NAME:	AN C	COMPANY	REVANDALED	COMPANY NAME:
·1 ·	800 0	РВО	PRO	PRO.	Samp	<u>کو</u>	1			f			<u>Р</u> ш-1	9							<u>ل</u> لا	CON	E I	CON	REY	Cox C

APPENDIX IV

SITE RANKING FORMS

-4

FIRST SEMIANNUAL MONITORING EVENT

JANUARY/FEBRUARY 2000

SITE	RA	NKIN	G F(ORM
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Facil	Facility Name: <u>UST 79, Building 1224</u>						Ranked by: S. Sto		r	, , , , , , , , , , , , , , , , ,
Coun	ity: <u>Li</u>	berty Facility II	D #: 9	-089026		Date	Ranked:	5/24/200	0	
<u>SOIL</u>	CONTA	MINATION								
A.	Maxir (Assu	PAHs – num Concentration fo ime <0.660 mg/kg if o itored on site)			В.		l Benzene - mum Conce	ntration four	nd or	n the site
	was s	aorea on site)					<u>≤</u> 0.005 m	g/kg	=	0
		<u><</u> 0.660 mg/kg	=	0			>0.005	05 mg/kg	=	1
		>0.66 - 1 mg/kg	=	10	•	\boxtimes	>0.05 - 1	m g/kg	Ξ	10
		>1 - 10 mg/kg	=	25			>1 - 10 m	g/kg	п	25
	* 🛛 🛓	>10 mg/kg CAP-Part A sample 84102	= 1 (1999	50			>10 - 50 n	n g/kg	=	40
				/		□,	>50 mg/kg CAP-Part A s		= (1999)	50)
C.		to Groundwater below land surface)								
		>50' bls =	1							
		>25' - 50' bls =	2							
		>10' - 25' bis =	5							
	\boxtimes	≤10' bls =	10							
Fill in	the bla	nks: (A. <u>50</u>)+	(B1	<u> 0_) = (_60</u>	_) x (C	10) = (D. <u>600</u>	_)		
GROI			<u>NC</u>							
E.	liquid	Product (Nonaqueous hydrocarbons; See G efinition of "sheen").			F.	Maxii (One	olved Benzer mum Concer well must be release.)	ntration at th		
	\boxtimes	No free product =	0				<u><</u> 5 µg/L			= 0
		Sheen - 1/8" =	250		*		ο μg/μ >5 - 100 μ	a/L		= 5
		>1/8" - 6" =	500				>100 - 1,0	-		= 50
		>6" - 1ft ==	1,000					0,000 μg/L		= 500
		For every additiona 100 points = <u>1,000</u>					>10,000 µ LTM sample 8	g/L	/ 200	= 1500
Fill in	the bla	nks: (E. <u>0</u>)+	(F. <u>5</u>) = (G. <u>5</u>)						

(

Facility Name: UST 79, Building 1224

POTENTIAL RECEPTORS (MUST BE FIELD-VERIFIED)

Distance from nearest contaminant plume boundary to the nearest downgradient and hydraulically connected Point of Withdrawal for water supply. If the point of withdrawal is not hydraulically connected, evidence as outlined in the CAP-A guidance document MUST be presented to substantiate this claim.

Н.	Public Wate	er Supply	I.	Non-Public V	Vater Supply	
	□ <50 □ >50 □ ¼ m	eacted = 2000 10' = 500 10' - 1/4 mi = 25 ni - 1 mi = 10 mi - 2 mi = 2		□ <100 □ >100 □ >500	icted = '' = '' - 500' = '' - ¼ mi = ½ mi =	
*	□ >1 n Note: If site	usceptibility areas only: ni = 0 e is in lower susceptibilit y	5. St. 1	□ >¼ n use the shade	sceptibility are ni = ed areas.	0
	For justific	cation that withdrawal point	t is not hydrauli	cally connecte	d, see attache	ed text.
J.	boundary to OR UTILITY trench may b	m nearest Contaminant Plu downgradient Surface Wai / TRENCHES & VAULTS (be omitted from ranking if it more than 5 feet above the	ters a utility ts invert	Distance fron to basements	n any Free Pro and crawl sp	
	⊠ ≤500	0'-1,000' = 5		⊠ >1,00	' = '- 1,000' =	500 50 5 0
Fill in	the blanks: (H	H. <u>0</u>) + (I. <u>0</u>) + ((J. <u>50</u>) + (I	K. <u>0</u>) = L	50	
		((G. <u>5</u>) x (I	L. <u>50</u>) = N	1250	
		((M. <u>250</u>)+ (I	D. <u>600</u>) = N	. <u> 850</u>	
Ρ.	SUSCEPTIB	BILITY AREA MULTIPLIER	<u>R</u>			
	☐ If site	e is located in a Low Grour	nd-Water Polluti	ion Susceptibil	ity Area = 0.5	
	All of	ther sites = 1				
Q.	EXPLOSION	HAZARD				
		plosive petroleum vapors, p structure (e.g., utility trenche				detected in any
	Yes	= 200,000				
	🛛 No	= 0				
Fill in t	the blanks:	(N. <u>850</u>) x (P. <u>1</u>) = (<u>8</u>	<u>850</u>) + (Q. <u>0</u>	_)		
		= <u>850 (January 2000 - F</u> ENVIRONMENTAL SE			Event)	-

SECOND SEMIANNUAL MONITORING EVENT

JUNE 2000

S	IT	Έ	R	٨ł	۱ł	KII	١G	F	O	RM	

Facili	Facility Name: UST 79, Building 1224						Ranked by: S. Stoller		
Coun	ty: Li	berty Facili	ty ID #: 9	-089026		Date	Ranked:	9/18/2000	
SOIL	CONTA	MINATION							
A.	Maxir (Assu	PAHs – num Concentration me <0.660 mg/kg tored on site)			В.		l Benzene - imum Concer	tration found	on the site
		•.					<u><</u> 0.005 mg	/kg =	0
		<u><</u> 0.660 mg/kg	=	0			>0.0050	5 mg/kg =	1
		>0.66 - 1 mg/kg	=	10		* 🛛	>0.05 - 1 n	ng/kg =	10
		>1 - 10 mg/kg	=	25			>1 - 10 mg	/kg =	25
	* 🖾	>10 mg/kg CAP-Part A sample 84	= 1021 (1999	,50 ,			>10 - 50 m	g/kg =	40
				, ,		□.	>50 mg/kg CAP-Part A sai	= mple 841021 (199	
C.		to Groundwater below land surfac	e)						
		>50' bls =	= 1						
		>25' - 50' bis =	= 2						
		>10' - 25' bls =	= 5						
	\boxtimes	<u>≤</u> 10' bls =	± 10						
Fill in	the blar	nks: (A. <u>50</u>) + (B. <u>1</u>	0_) = (60) x (C	10) = (D. <u>600</u>)	
GROU			TION						
E.	liquid l	roduct (Nonaqueo nydrocarbons; See finition of "sheen")	Guidelin		F.	Maxir (One	well must be	e - ration at the s located at the	
	\boxtimes	No free product	= 0			_	release.)		
		Sheen - 1/8"	= 250				<u><</u> 5 µg/L		= 0
		>1/8" - 6"	= 500		*		>5 - 100 µg/		= 5
		>6" - 1ft.	= 1,000				>100 - 1,000	D µg/L	= 50
		For every addition		add another			>1,000 - 10,	000 μg/L	= 500
		100 points = <u>1,00</u>	+ 00			□.	>10,000 µg/ LTM sample 841	L 1522 (June 2000)	= 1500
Fill in t	he blan	ks: (E. <u>0</u>)	+ (F. <u>5</u>	_) = (G. <u>5</u>)					

Facility Name: UST 79, Building 1224

County: Liberty Facility ID #: 9-089026

POTENTIAL RECEPTORS (MUST BE FIELD-VERIFIED)

Distance from nearest contaminant plume boundary to the nearest downgradient and hydraulically connected Point of Withdrawal for water supply. If the point of withdrawal is not hydraulically connected, evidence as outlined in the CAP-A guidance document MUST be presented to substantiate this claim.

Н.	Public Water	Supply	I.	Non-Public	Water Supply	
	□ <500 □ >500 □ ¼ mi	acted = 2000 D' = 500 D' - 1/4 mi = 25 i - 1 mi = 10 ni - 2 mi = 2		□ <1 □ >1 □ >5		500 500 5
*	🗌 >1 m	sceptibility areas only: ni = 0		For lower s	ź mi = susceptibility ar ≨ mi =	eas only:
		is in lower susceptib ation that withdrawal po				ed text.
J.	Distance from boundary to o OR UTILITY trench may b	n nearest Contaminant downgradient Surface V TRENCHES & VAULT e omitted from ranking nore than 5 feet above	Plume K. Naters S (a utility if its invert	Distance fro	om any Free P nts and crawl s	roduct
	☐ Impa ⊠ <u><</u> 500	acted = 500 b' = 50 b' - 1,000' = 5		□ <50 □ >50 ⊠ >1,	bacted = 00' = 00' - 1,000' = 000' or = free product. =	500 50 5 0
Fill in	the blanks: (H	ł. <u>0</u>) + (l. <u>0</u>) +	+ (J. <u>50</u>) + (K. <u>0</u>) =	L. <u>50</u>	
			(G. <u>5</u>) x (L. <u>50</u>) =	M. <u>250</u>	
			(M. <u>250</u>)+ (i	D. <u>600</u>) =	N. <u>850</u>	
Ρ.	SUSCEPTIBI	ILITY AREA MULTIPL	IER			
	If site	e is located in a Low Gro	ound-Water Pollut	ion Suscepti	bility Area = 0.	5
	All otl	her sites = 1				
Q.	EXPLOSION	HAZARD				
		plosive petroleum vapor ructure (e.g., utility tren				
	Yes	= 200,000				
	🛛 No	= 0				
Fill in f	the blanks:	(N. <u>850</u>) x (P. <u>1</u>) =	= (<u>850</u>) + (Q. <u>0</u>	_)		
		= <u>850 (June 2000 - S</u> ENVIRONMENTAL			g Event)	_

APPENDIX V

REIMBURSEMENT APPLICATION

Fort Stewart is a federally owned facility and has funded the investigation for the UST 79 site, Building 1224, Facility ID #9-089026, using U.S. Department of Defense Environmental Restoration Account Funds. Application for Georgia Underground Storage Tank Trust Fund reimbursement is not being pursued at this time.

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ATTACHMENT A

SUMMARY OF FATE AND TRANSPORT MODELING RESULTS

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A.1 FATE AND TRANSPORT MODELING

The fate and transport modeling that was performed as part of the CAP-Part A Report (SAIC 1999) was based on the assumption of a continuous source of contamination of infinite duration at the site. The maximum soil concentrations at the site were above the water table in boring 84-10, which is located upgradient of the former tank pit; thus, leaching to groundwater by percolating rainwater was modeled using the Seasonal Soil Compartment (SESOIL) Model, which resulted in a maximum predicted benzene concentration in groundwater of 253 μ g/L in June 1998. In addition, there was also a groundwater plume emanating from the former tank pit with a maximum observed benzene concentration in groundwater of 25.6 μ g/L in temporary piezometer 84-03 in June 1998. In summary, the Analytical Transient 1-, 2-, 3-Dimensional Model was used to model contaminant migration of two sources to four potential downgradient receptors: an industrial wastewater line located approximately 60 feet northwest of boring 84-10, a sanitary sewer located approximately 180 feet northwest of boring 84-10, a drainage ditch located approximately 800 feet west of the site, and Mill Creek located approximately 2,500 feet west of the site. The modeling results indicated that, due to dilution attenuation, benzene would not reach the sanitary sewer, drainage ditch, or Mill Creek at detectable concentrations. Benzene might reach the industrial wastewater line, but at concentrations less than 0.5 μ g/L.

Based on modeling results, the estimated dilution attenuation factors (DAFs) for benzene were 1,150 for the industrial wastewater line and infinity for the sanitary sewer, drainage ditch, and Mill Creek, indicating that the predicted concentrations at these three receptors are zero. During the CAP-Part A, simulations of a 2-year period were not performed to predict the maximum concentrations of benzene in the downgradient wells that will be used for long-term monitoring because permanent wells did not exist at the site. It was not necessary to revise the fate and transport modeling results as a result of the semiannual monitoring events in January 2000 and June 2000.

Benzene was identified as a contaminant of potential concern during the risk screening performed as part of the CAP-Part A investigation. An alternate concentration limit (ACL) of 5,750 μ g/L was developed for benzene based on the DAF for the industrial wastewater line and the maximum contaminant level. The IWQS could be used as the regulatory level in the calculation of the ACL because the surficial aquifer is not a drinking water aquifer, and the most likely receptor for the surficial aquifer is a surface water body. However, the ACL would increase with the use of the IWQS.

A.2 FATE AND TRANSPORT MODELING CONCLUSIONS

The conclusion below is based on a fate and transport model that assumes a continuous source of contamination of infinite duration at the site based on the SESOIL maximum predicted benzene concentration (i.e., 253 μ g/L) in groundwater at the source during the CAP-Part A investigation.

 Benzene concentrations in groundwater do not exceed the IWQS of 71.28 μg/L in any of the wells at the site, indicating that the benzene concentrations at the site are not high enough to reach the industrial wastewater line, sanitary sewer, drainage ditch, or Mill Creek at concentrations above the IWQS.

ATTACHMENT B

REFERENCES

REFERENCES

Arora, Ram, 1984. Hydrologic Evaluation for Underground Injection Control in the Coastal Plain of Georgia, Department of Natural Resources, Environmental Protection Division, Georgia Geological Survey.

Geraghty and Miller 1993. RCRA Facility Investigation Work Plan, Fort Stewart, Georgia.

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- Looper, Edward E., 1980. Soil Survey of Liberty and Long Counties, Georgia, U.S. Department of Agriculture, Soil Conservation Service.
- Miller, James A., 1990. Groundwater Atlas of the United States, U.S. Department of the Interior, U.S. Geological Survey, Hydrologic Inventory Atlas 730G.
- SAIC (Science Applications International Corporation) 1999. CAP-Part A Report for UST 79, Facility ID #9-089026, Building 1224, Fort Stewart, Georgia, August.
- SAIC 2000. First Semiannual Monitoring Only Report for UST 79, Facility ID #9-089026, Building 1224, Fort Stewart, Georgia, June.

ATTACHMENT C

BORING LOGS AND WELL CONSTRUCTION DIAGRAMS

			HTRW DRI	LING LOG			HOLE NUMBER 84-15
I	PROJEC	T: Fort S	Stewart USTs	INSPECTOR	<u>Celeste</u>		SHEET 1 OF 1
	ELEV. (A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	FIELD SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO (F)	REMARKS (G)
(CONCRETE				
		1	Clayey SAND(SC), fine Grained, Soft, reddish brown w/red, yellow, whit Mottling (2.5 YR 5/4)	e			
		2					
		3	NO RECOVERY				
		•					
P			Clayey SAND(SC), Fine Grained, soft, reddish brow w/ved, yellow, white Mottling(2.5 YR=/4)	n			
		s	Silty StND(SM), fine Grained, soft, moist, Very dark grayish brown (10 YR 3/2)	n			
		6	SAND(SU) fine argined in				
			SAND(SW), fine grained w some silt, soft and moist, very dark grayish brow (10 YR 3/2)	ín			V wet below 6.5 FT BGS
			NO RECOVERY				
		8	SAND (SW), fine grained w Some sill, soft and moist Very dark gravish brown (10 YR 3/2)				COLLECTED GROUNDWATER SAMPLE 841512 FROM MONITORING POINT
		9	Silty SAND (SM), Fine graine Soft to firm, wet, yellowish brown (10 yr 5/4)	 d,			PUSHED TO 13.0 FT BGS
		10					TO SET 3/4" MONITORING POINT SCREENED PROM 2.7 TOI2.7 FT BGS

		HTRW DRILL				HOLE NUMBER 84-16
PROJE	CT: Fort S	itewart USTs IN	SPECTOR J.	Celeste	f	SHEET 1 OF 2
ELEV. (A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	FIELD SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO. (F)	REMARKS (G)
(SAND(SW), fine grained, Some gravel, very soft, gray (10 yR 6/1)				
		SAND(SW) fine to medium grained, some silt, soft, Very dark brown(10422)				
	2					
	3.	SAND (SW), finetomedium grained, some silt, soft, light brownish gray (10 yr 4/2)				
	+	NO RECOVERY SAND(SW), fine to medium				
(grained, some silt, soft, Tight brownisb gray (10 yr 42)				
		Silty SAND (5m), fine grained, SOFT and moist, dark reddish brown, (2.5 YR3/3)				
	6					
	7					
						y wet below 7.5 FT BGS
	8	Silty SAND (SM), fine grained, Soft and wet, reddish brown, (SYR 4/3)				
	,	10001, CJ IK 10J				

			HTRW DRILI	ING LOG			HOLE NUMBER 84-16
	PROJEC	T: Fort S	itewart USTs	NSPECTOR J.	Celeste		SHEET 2 OF 2
	ELEV. (A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	FIELD SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO. (F)	REMÁRKS (Ġ)
(*		11	Silty SAND(SM), fine grained Soff and wet, yellowish red (5 YR 5/6)				
		12					PUSHED TO 13.3 FT BGS TO SET 3/4" MONITORING POINT SCREENED FROM
		13					COLLECTED GROUNDWATER
(14					SAMPLE 841612 FROM E MONITORING POINT
		20					

			LLING LOG			HOLE NUMBER 84 -)
PROJEC	T: Fort S	tewart USTs	INSPECTOR J.	Geleste		SHEET 1 OF 1
ELEV (A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	FIELD SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO. (F)	REMARKS (C)
				ORCOAL BOX		
	=	1 ALNIA CONTR				
		CONCRETE			6 6	
	1					
	-	Silly SAND(SM), fine grain Soft to very soft dark brow (7.5 YR3/2)	18 d,			
	=	(7.5 VR3/2)	, (IC			
	-					
	2 -					
	-					
	, <u>–</u>					
		NO RECOVERY				_
		Silty SAND (Sm), fine grain SCAT tomoist, gray, (7.5 vR	ed,			
	_	SCAT tomoist, gray, (7.5 yr	5/2)			
	5					V uppt betwo
	-					v wet below 5.0 Ft BGS
	-					
	_				,	
	6	Cilty CRAIN/Com Cine and				
		silty SAND(Sm), fine grain Soft to firm, wet, black,	ea,			
	_	(7.5 YR 2.5/1)				
	T					
	-, <u> </u>					
						PUSHED TO 12 5 FT BGS
	4					TO SET 3/4" MONITORING
						POINT SCREENED FROM
						3.3 TO 12.3 FT BGS
	, _					
	4					COLLECTED GROUNDWATER SAMPLE 841712 FROM
						MONITORING POINT
	10 -					

		HTRW DRI	LLING LOG			HOLE NUMBER 84 - 18
PROJEC	I: Fort S	itewart USTs	INSPECTOR J.	Celeste		SHEET 1 OF 1
ELEV (A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	FIELD SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO. (F)	REMARKS (G)
		CONCRETE SANDW/SILT (SP. SM), fine grained, very soft, gray, (7.5 YR (4/1)) Silty SAND(SM), fine grain Soft, brown, (7.5 YR 4/2) Silty SAND(SM), fine grained Soft to very soft, gray (7.5 YR 4/1) NO RECOVERY	ed,			
	s	Silty SAND(SM), fine graine Soft to very Soft, gray, mo to wet (7.5 y R6/1) Silty SAND (Sm), fine graine Soft to firm, wet black	<u>.</u>			$\frac{\sqrt{2}}{5.0}$ ft BGS
	°	Soft to firm, wet, black (7.5 YR 2.5%) ND RECOVERY				COLLECTED GROUNDWATER SAMPLE 841812 FROM MONITORING POINT
	8					PUSHED TO 13.0 PT BGS TO SET 3/4"MONITORING POINT SCREENED FROM 2.6 TO 12.6 FT BGS

	HTRW DRILLING LOG HOLE					
PROJEC	T: Fort S	tewart USTs	INSPECTOR U.	<u>Celeste</u>	· · · · · · · · · · · · · · · · · · ·	SHEET 1 OF 1
ELEV (A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	FIELD SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO. (F)	REMARKS (G)
	=					
		CONDRETE				
		CONCRETE				
	1.	SAND (CA) E:				-
		some clay, soft to firm				
		SAND (SC), Fine grained, Some clay, soft to firm, Very dark brown (2.5 Y 25)				
			-/			
	2					
		SITTY SAND (SM), the grained				
	 3	Silty SAND (SM), fine grained Soft to very soft, light Gray (2.5 Y 7/1)				
	4 –	NO RECOVERY				
		Silty SAND(SM), fine grain Soff, moist to wet, light gray to gray (2.5 Y7, to 5/1	2d,			-
		Soff. moist to wet. Might				
		gray to gray (2.59 % to %)	7			
	5 -					I wet below
		,				y wet below ₅øft BGS
	=					
	_					
		Siltu SAND (SM) fine amine	न			
		Silty SAND (SM), fine graine Soft to firm, wet, black				
		(2.5) 2.5/1)				
	' –					
	. =	NO RECOVERY				
	*				<u> </u>	COLLECTED GROUNDWATER
		sitty SAND(SM), fine grained Soft to firm, wet. black,	7			SAMPLE 841912 FROM
		(2.5425/1)				MONITORING POINT
	"	SAND (SW), firm grained.	-			
		SAND (SW), firm grained, Some silt, Soft and wet				
		(2.54 4/2)				DRILLED TO 9.6 FT BGS
	4					TO SET 3/4" MONITORING POINT SCREENED FROM 3.5 to 9.5 FT BGS









