

CLOSURE REPORT

**Diesel and Mogas Tanks
Building 1506, Tanks #36 & #37
Facility ID #: 9-089016**

Fort Stewart, Georgia

Prepared by

Fort Stewart Directorate of Public Works, Environmental Branch

June 1997

**Fort Stewart, Georgia
Underground Storage Tank Removal and Closure Report**

Table of Contents

<u>Item</u>	<u>Tab</u>
Georgia Closure Forms	1
Site Map	5
EPA Form 7530-1 & Field Assessment Methods	6
Laboratory Data Summary (Tank Removal and GW)	7
Manifests	9
Fort Stewart Area Map	10

Prepared by

Fort Stewart Directorate of Public Works, Environmental Branch

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Georgia Department of Natural Resources

Environmental Protection Division
Underground Storage Tank Management Program
4244 International Parkway, Suite 104, Atlanta, Georgia 30354
Lonice C. Barrett, Commissioner
Harold F. Reheis, Director
(404)362-2687



CLOSURE REPORT FORM

Please complete the following form, include the listed items and check all of the boxes that apply. This form can be used as a Closure Report, provided documentation is attached when specified, to substantiate the information on this form, as outlined in the guidance document "So You Want to Close an UST?" (GUST-9). If one of the items does not apply to your tank closure, please provide a written explanation for the omission. If soil was excavated and disposed of, be sure to complete the applicable sections and attach the proper disposal documents.

1. Owner of UST System:

Name: Department of the Army
Phone Number: (912) 767-1234/2010
Company: US Army
Address: HQ, 3d Infantry Division (Mechanized) & Ft Stewart
Fort Stewart GA 31314-5000
(city) (state) (zip code)

I hereby certify that the information contained in this Closure Report and in all the attachments is true, accurate, and complete, and the Closure Report satisfies all criteria and requirements of Rule 391-3-15-.09 of the Georgia Rules for Underground Storage Tank Management.

Signature: _____ Date: _____

2. UST System Site Location:

Facility Name: FAC 1506
Street Address: 8th Street
Fort Stewart GA 31314-5000
(city) (state) (zip code)
Facility ID#: 9-089016

3. Contractor Certification:

I hereby certify that I have performed or supervised the work detailed in this report, and have examined and am familiar with the information submitted in this and all attached documents. The submitted information is, to the best of knowledge, true, accurate, complete, and in accordance with the Georgia Rules for Underground Storage Tank Management, revised February, 1995.

Name: Anderson Columbia Environmental, Inc
Address: P.O. Box 1386
Lake City, Florida 32056-1386

Signature: DJABU Date: _____

4. Site-specific Hydrogeology:

Depth to Groundwater: 3.88 ft, if encountered (See TAB 6 for site specific data)

Not Applicable

5. Site Map: Include the following items on an attached site map: (See TAB 5)

- Tank Pit Area
- Piping Trenches
- Dispensers
- Sewer Lines (if present)
- Water Lines
- Tanks with their ID#s, corresponding to the Notification Form 7530-1
- Sample Locations (with sample numbers and depths)
- Scale 1 in = 40 ft
- North Arrow

6. Tank Removal:

• Date of Removal: September 29, 1995

• Tank Information:

<u>Tank #</u>	<u>Tank Size (gallons)</u>	<u>Tank Contents</u>
<u>36</u>	<u>25,000</u>	<u>Diesel</u>
<u>37</u>	<u>6,000</u>	<u>Mogas</u>

(This information should correspond to the 7530-1 Form.)

- Attach Amended Notification Form 7530-1 (See Tab 6)
- Describe Soil Sampling Procedures (and groundwater, if encountered):
Sampling procedures for both tank removal activities and the
subsequent groundwater investigation are provided in TAB 6.

7. Laboratory Analytical Data: The following items must be included on attached copies of the data:

- Laboratory Method
- Date of Sampling
- Date of Analysis
- Detection Limits
- Signed Chain of Custody
- Quality Control Data

SEE TAB 7 for analytical data (Tank removal and Groundwater Investigation)

8. Regulated Substance Released: Check the applicable box(es).

Gasoline Diesel Kerosene Used Oil Other _____

Not Applicable

9. Excavation and Treatment/Disposal of Contaminated Soil:

- Attach Soil Disposal Manifests
- Volume of Soil Excavated (less than 6 ft from USTs and 4 ft from piping or dispenser islands)

0.00 Tons OR _____ yd³

Not Applicable

10. Local Water Resources: Attach documentation only if Table B Soil Threshold Values and/or In-Stream Water Quality Standards are proposed for soil disposal, or No Further Action Required status. Check the applicable box(es).

Drinking water supplies are NOT located in:

High or average groundwater pollution susceptibility area:
Public water systems within 2.0 miles and
Non-public water systems within 0.5 mile

OR

Low groundwater pollution susceptibility area:
Public water systems within 1.0 mile and
Non-public water systems within 0.25 mile

* As defined by the Groundwater Pollution Susceptibility Map of Georgia.

Streams, Lakes, and Ponds: Mill Creek
Distance to closest surface water body: _____ mile(s) or 1800 feet

Not Applicable

11. Conclusions or Recommendations: Choose one.

Clean Closure, thus No Further Action is Required.

Soil Excavated Within the Limits Specified in Question 7 (GUST-9) and Transported to an EPD Treatment/Disposal Facility, Thus No Further Action is Required.

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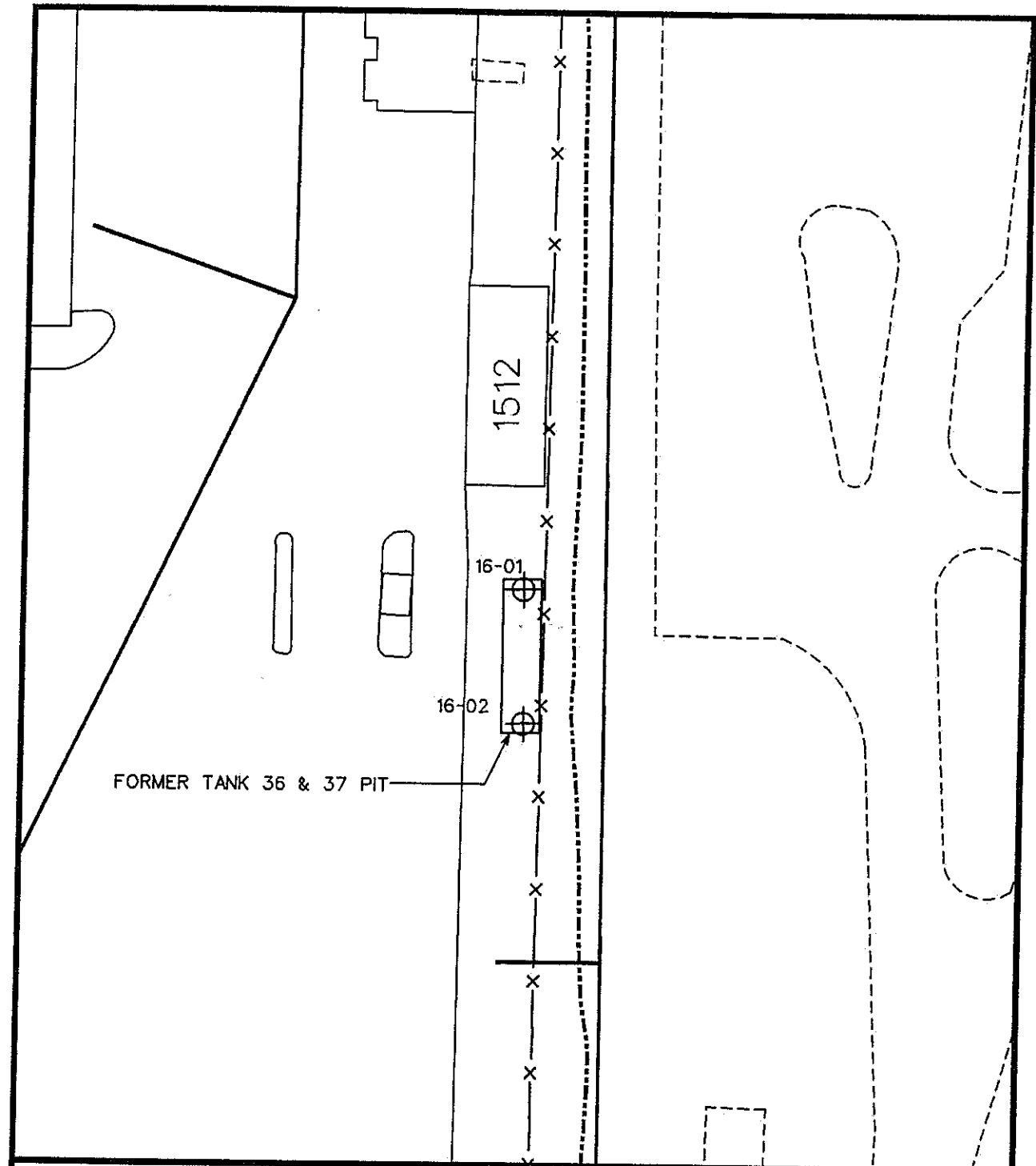
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INFORMATION ON MAPS

MAPS #1: Provided to Installation by SAIC after groundwater investigation

MAPS #2a-2b: Copied from Installation archives to show exact location of USTs in relation to one another and to show how systems were installed

MAPS #3: Provided to Installation by ACE after removal of USTS (Not to scale)



FORMER TANK 36 & 37 PIT

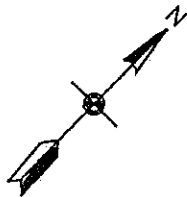
1512

16-01

16-02



SCALE: 1" = 40'



U.S. ARMY ENGINEER DISTRICT
CORPS OF ENGINEERS
SAVANNAH, GEORGIA

U.S. ARMY ENGINEER DISTRICT
CORPS OF ENGINEERS
SAVANNAH, GEORGIA

FACILITY ID • 9-089016

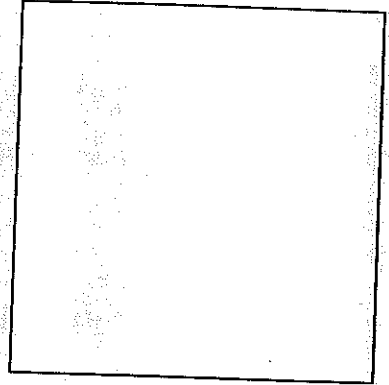
DRAWN BY: J. LAMB	REV. BY/DATE: 0/03/03/97	CAD FILE: 96016/DGNS/600016A.DGN
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STATE OF GEORGIA
NOTIFICATION DATA FOR UNDERGROUND STORAGE TANK

state use only

Part I: Facility Data



FACILITY ID NUMBER: 9-089016

OWNER'S ID: 197

INITIAL DATE RECEIVED: 05-06-1986

DATE AMENDED LAST:

NOTIFICATION TYPE: New Amended Closure

OWNERSHIP OF TANK(S):

NUMBER OF TANK(S): 2

Name : US ARMY/FT STEWART
Mailing Address: HQ 24TH INF DIV (M), AFZP-DEV/BLDG 1139
City : FT STEWART State : GA Zip Code: 31314-5000
Phone: (912) 767-1071 County: LIBERTY

LOCATION OF TANK(S):

Name : FT STEWART/FAC 1506
Street Address: FAC 1506
City : FT STEWART State : GA Zip Code : 31314-5000
County: LIBERTY Latitude: : : Longitude: : :
Phone : () -

OWNER TYPE: Federal State Local Commercial Private

FACILITY TYPE(S):

- | | | |
|---|--|--|
| <input type="checkbox"/> Gas Station | <input type="checkbox"/> Local Government | <input type="checkbox"/> Contractor |
| <input type="checkbox"/> Petroleum Dist | <input type="checkbox"/> State Government | <input type="checkbox"/> Truck/Transport |
| <input type="checkbox"/> Air Taxi (Airport) | <input type="checkbox"/> Fed Non-Military | <input type="checkbox"/> Utilities |
| <input type="checkbox"/> Aircraft Owner | <input checked="" type="checkbox"/> Fed Military | <input type="checkbox"/> Farm |
| <input type="checkbox"/> Auto Dealership | <input type="checkbox"/> Commercial | <input type="checkbox"/> Residential |
| <input type="checkbox"/> Railroad | <input type="checkbox"/> Industrial | <input type="checkbox"/> Other |
| <input type="checkbox"/> Hospital | <input type="checkbox"/> Educational | |

CONTACT PERSON IN CHARGE OF TANK(S):

Name : US ARMY/FT STEWART Title: JOHN SPEAR/ENV ENG
Address: HQ 24TH INF DIV (M), AFZP-DEV/BLDG 1139
City : FT STEWART State: GA Zip Code: 31314-5000
Phone : (912) 767-1071

STATE OF GEORGIA
NOTIFICATION DATA FOR UNDERGROUND STORAGE TANK

Part II: Tank Data

FACILITY ID	9-089016	9-089016			
TANK ID	36	37			
Status of Tank					
Currently In Use	*	*			
Temp. Out of Use					
Perm. Out of Use	X	X			
Date of Installation	01-01-1982	01-01-1982			
Age	13	13			
Est. Total Capacity	25,000	6,000			
Material of Construction					
Asphalt or Bare Steel	X	X			
Cath. Protected Steel					
Epoxy Coated Steel					
Composite					
Fiberglass Reinf. Plas.					
Lined Interior					
Double Walled					
Poly. Tank Jacket					
Concrete					
Excavation Liner					
Unknown					
Other, explanation					
Date Tank Repaired					
Piping Material					
Bare Steel					
Galvanized Steel	X	X			
Fiberglass					
Copper					
Cathodically Protected					
Double Walled					
Secondary Containment					
Unknown					
Other, explanation					
Date Piping Installed					
Piping Type					
Suction: No Valve					
Suction: Valve					
Pressure					
Gravity Fed					
Date Piping Repaired					
Substance Stored in Tank					
Gasoline		*			
Diesel	X	X			
Gasohol					
Kerosene					
Heating Oil					
Used Oil					
Other, explanation					

STATE OF GEORGIA
 NOTIFICATION DATA FOR UNDERGROUND STORAGE TANK

Part II: Tank Data

FACILITY ID	9-089016		9-089016	
TANK ID	36		37	
Substance Stored in Tank				
Hazardous Substance				
CERCLA Name				
CAS Number				
Mixture				
Mixture, Specification				
Out of Use/Change Service				
	Tank Piping		Tank Piping	
Est. Date Last Used	4-95 09-29-11		4-95 09-29-11	
Est. Date Closed	4-95		4-95	
Removed from Ground	X		X	
Closed in Ground	X		X	
Filled with Inert Mat.				
Change in Service				
Site Assessment Compl.				
Leak Detected				
Installation				
Certified by Mfg				
Certified by Imple Agn.				
Inspected by Engineer				
Checklists Completed				
Other Allowed Method				
Method Description				
Release Detection				
	Tank Piping		Tank Piping	
Tank Tightness Testing				
Inventory Controls				
SIR				
Automatic Tank Gauging				
Inter. Mon./Double Wall				
Groundwater Monitoring				
Manual Tank Gauging				
Vapor Monitoring				
Inter. Mon./Sec. Cont.				
Auto. Line Leak Detect.				
Line Tightness Testing				
Other Method				
Other Description				
Spill and Overfill				
Date Overfill Device				
Date Spill Device				
Installer Certification				
Name				
Position				
Signature				
Date				

STATE OF GEORGIA
NOTIFICATION DATA FOR UNDERGROUND STORAGE TANK

Part III: Certifications

OATH OF

INSTALLATION: I certify the information concerning installation of the UST system, release detection, and spill/overflow protection specified in Part II-Tank Data is true to the best of my belief and knowledge.

Installer:

Company

Company Address

Authorized Representative

Signature Date

Title

Telephone Number (include Area Code)

CERTIFICATION: I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Owner: JOHN H. SPEARS
Owner Name

Chief, Environmental Branch
Title

Owner's Signature

Date

TAB 6
FIELD ASSESSMENT METHODS (Groundwater Investigation)

The groundwater investigation at the site included the following activities:

1. Drill two soil boreholes located within the former tank pit down to the local water table using a hollow-stem auger rig. In cases where two USTs are present at a site, drill one soil borehole near the center of each former tank pit.
2. Continuously collect soil samples from 2.5 foot intervals during borehole drilling and perform field headspace gas analysis on each sample to determine organic vapor concentration.
3. Select soil samples for laboratory analysis according to the criteria noted below for each borehole drilled. Chemical parameters for soil samples submitted for laboratory analysis included BTEX, PAH, and TPH.

In boreholes where organic vapors were detected, collect one soil sample from the 2.5-foot interval where the highest vapor concentration was encountered, and the other from the 2.5-foot interval located immediately above or at the water table.

In boreholes where no organic vapors were detected, collect no soil samples for chemical analysis.

4. Upon reaching the water table, collect one groundwater sample from each borehole using a Hydropunch II or similar sampling device. Chemical parameters for groundwater samples submitted for laboratory analysis included BTEX and PAH.

**GROUNDWATER DEPTH MEASUREMENTS AND CALCULATED
GROUNDWATER ELEVATIONS**

Tanks	Borehole	Water Level Depth	Ground Surface Elevation	Water Level Elevation
36 & 37	16-01	3.88 feet BGS	74.56 feet MLS	70.68 feet MLS
	16-02	3.89 feet BGS	74.75 feet MLS	70.86 feet MLS

TAB 6

FIELD ASSESSMENT METHODS (Tank Removal)

SOIL SAMPLES

Soil samples for analytical testing were collected by Anderson Columbia Environmental, Inc. (ACE) personnel two (2) feet below both ends of each excavated tank pit (i.e., two (2) samples at Tank #36 and two (2) samples at Tank #37). Soil samples were collected into precleaned, labeled laboratory sample bottles and immediately placed on ice. The samples were shipped under Chain of Custody to the Corps of Engineers contract laboratory, James H. Carr & Associates, Inc., Environmental Services, located in Columbia, South Carolina.

Soil samples for field screening were collected by ACE personnel from each side of the excavation and from the bottom of the excavated tank pit. Soil samples were collected at various intervals and soil vapors were withdrawn for volatile organic compounds (VOCs) with a Heath PORTA-FID II, Model No. 8000 Flame Ionization Detector (FID) fitted with a membrane filter. Calibration was performed prior to field sampling with a 100 ppm methane/air mixture.

FID readings of soil samples were collected by filling a clean glass jar one-half full with soil, capping the jar with clean aluminum foil and allowing conditions to equilibrate for approximately 15 minutes. The tip of the FID was then carefully inserted through the aluminum foil and an air sample from the jar's headspace was analyzed for total VOCs.

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LABORATORY ANALYTICAL RESULTS

Analytical results for USTs #36 and #37 with the corresponding data validation and chain of custody is provided for your use and convenience. The analytical results from the groundwater investigation (Fall 1996) is followed by the analytical results from the UST removal (Spring 1995). All contaminants detected above their respective detection limits have been highlighted.

NOTE: Map #1, included in Tab 5, indicate sampling locations for the groundwater investigation. Map #3, also included in Tab 5, indicate sampling locations from the tank removal.

Investigation: 16

Station 16-01 16-02
 Sample ID 1601B1 1602A1
 Date Collected 9/6/96 9/6/96
 Depth 2.5 - 5.0 FT 1.0 - 2.5 FT 2.5 - 5.0 FT

Polynuclear Aromatic Hydrocarbons	GDNR Level		MG/KG
	MG/KG	MG/KG	
2-Chloronaphthalene	NA	0.394 U	0.348 U
Acenaphthene	NA	0.394 U	0.348 U
Acenaphthylene	NA	0.394 U	0.348 U
Anthracene	NA	0.394 U	0.348 U
Benzo(a)anthracene	NA	0.394 U	0.348 U
Benzo(a)pyrene	NA	0.394 U	0.348 U
Benzo(b)fluoranthene	NA	0.394 U	0.348 U
Benzo(g,h,i)perylene	NA	0.394 U	0.348 U
Benzo(k)fluoranthene	NA	0.394 U	0.348 U
Chrysene	NA	0.394 U	0.348 U
Dibenzo(a,h)anthracene	NA	0.394 U	0.348 U
Fluoranthene	NA	0.394 U	0.348 U
Fluorene	NA	0.394 U	0.348 U
Indeno(1,2,3-cd)pyrene	NA	0.394 U	0.348 U
Naphthalene	NA	0.394 U	0.348 U
Phenanthrene	NA	0.394 U	0.348 U
Pyrene	NA	0.394 U	2.19 =

Petroleum Hydrocarbons	GDNR Level		MG/KG
	MG/KG	MG/KG	
TPH-Diesel Range Organics	NRC	37.18 =	0.43 U
TPH-Gasoline Range Organics	NRC	0.359 J	0.106 U

Volatile Organics	GDNR Level		MG/KG
	MG/KG	MG/KG	
Benzene	0.008	0.006 U	0.0053 U
Ethylbenzene	10	0.006 U	0.0053 U
Toluene	6	0.006 U	0.0053 U
Xylenes, Total	700	0.006 U	0.0053 U

NRC - No Regulatory Criteria

NA - Not Applicable, the health based threshold level would be exceeded only if free product conditions existed

U - Indicates the compound was not detected at the concentration reported.

J - Indicates that the value for the compound is an estimated value.

UJ - Indicates the compound was not detected at the reported concentration and the concentration was estimated.

= - Indicates the compound was detected at the concentration reported.

Soil Analytical Results for the Facility ID #9-089016, USTs 36 and 37, Site Investigation



600 Oak Ridge Turnpike, Oak Ridge, TN 37831 (423) 481-4800

CHAIN OF CUSTODY RECORD

COC NO.: G0047

PROJECT NAME: Fort Stewart UST Sites				REQUESTED PARAMETERS										LABORATORY NAME:		
PROJECT NUMBER: 0003				GEL										GEL		
PROJECT MANAGER: Chris Potter				LABORATORY ADDRESS: 2040 Savage Road Charleston, SC 29417										LABORATORY ADDRESS: 2040 Savage Road Charleston, SC 29417		
Sample (Signature) <i>Chris Potter</i>				PHONE NO: (803) 556-8171										PHONE NO: (803) 556-8171		
Sample (Printed Name) CHRIS POTTER				OBSERVATIONS, COMMENTS, SPECIAL INSTRUCTIONS										OBSERVATIONS, COMMENTS, SPECIAL INSTRUCTIONS		
Sample ID	Date Collected	Time Collected	Matrix	BTX, GRO	BTX	PAH, Lead, DRO	PAH	Lead	DRO	PAH, LEAD, TPH	PAH, TPH	PAH, D2D	No. of Bottles/Vials:	OVA SCREENING	OBSERVATIONS, COMMENTS, SPECIAL INSTRUCTIONS	
1504B1	9/7/96	0902	SOIL	1						1			2	0 ppm		
1507B1	9/7/96	1015	SOIL	1						1			2	0 ppm		
1504A1	9/7/96	0900	SOIL	1		1							2	17.4 ppm		
1508A1	9/7/96	1133	SOIL	1		1							2	22.7 ppm		
1508B1	9/7/96	1137	SOIL	1		1				1			2	23.5 ppm		
0504B1	9/7/96	0845	SOIL		1								2	6.8 ppm		
0503B1	9/7/96	1040	SOIL		1								2	0 ppm		
0503D1	9/7/96	1100	SOIL		1					1			2	0 ppm		
0504D1	9/7/96	0855	SOIL		1								2	2.9 ppm		
1505A1	9/6/96	1109	SOIL	1						1			2	0 ppm		
1602A1	9/6/96	1625	SOIL	1						1			2	3.4 ppm		
3904E1	9/6/96	0920	SOIL	1		1							2	1999 ppm	OVA readings were questionable	
1502A1	9/6/96	1522	SOIL	1									2	1.5 ppm		
RELINQUISHED BY: <i>Chris Potter</i>	Date/Time 9/8/96	RECEIVED BY:		Date/Time	TOTAL NUMBER OF CONTAINERS:		Cooler ID:		Cooler Temperature:		Cooler Temperature:		Cooler Temperature:		Cooler Temperature:	
COMPANY NAME: SALC	1330	COMPANY NAME:			#125		#125		52		52		52		52	
RECEIVED BY: Raymond Reed	Date/Time 9/8/96	RELINQUISHED BY:		Date/Time	TOTAL NUMBER OF CONTAINERS:		Cooler ID:		Cooler Temperature:		Cooler Temperature:		Cooler Temperature:		Cooler Temperature:	
COMPANY NAME: GEL	1310	COMPANY NAME:			#125		#125		52		52		52		52	
RELINQUISHED BY: Raymond Reed	Date/Time 9/8/96	RECEIVED BY:		Date/Time	TOTAL NUMBER OF CONTAINERS:		Cooler ID:		Cooler Temperature:		Cooler Temperature:		Cooler Temperature:		Cooler Temperature:	
COMPANY NAME: GEL	1630	COMPANY NAME: GEL		9/6/96	#125		#125		52		52		52		52	

1D
VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

1601B1

b Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA Case No.: NA SAS No.: NA SDG No.: 69087S

Matrix: (soil/water) SOIL Lab Sample ID: 9609087-08

Sample wt/vol: 5.0 (g/mL) g Lab File ID: B1Z316

% Moisture: 16 decanted: (Y/N) N Date Received: 09/08/96

Extraction: (SepF/Cont/Sonc) PURGETRAP Date Extracted: N/A

Concentrated Extract Volume: 10 (mL) Date Analyzed: 09/11/96

Injection Volume: _____ (uL) Dilution Factor: 1.0

GPC Cleanup: (Y/N) N pH: 7.0 Sulfur Cleanup: (Y/N) N

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) ug/Kg		Q
71-43-2-----	Benzene	6.0	U	↓ U
108-88-3-----	Toluene	6.0	U	
100-41-4-----	Ethylbenzene	6.0	U	
1339-20-70-----	Xylenes (total)	6.0	U	

DATA VALIDATED

1A
VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

1601B1

Job Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA Case No.: NA SAS No.: NA SDG No.: 69087S

Matrix: (soil/water) SOIL Lab Sample ID: 9609087-08

Sample wt/vol: 5.0 (g/mL) g Lab File ID: A1Z316

Level: (low/med) LOW Date Received: 09/08/96

% Moisture: not dec. 16 Date Analyzed: 09/11/96

GC Column: J&W DB-624 ID: 0.53 (mm) Dilution Factor: 1.0

Soil Extract Volume: _____ (uL) Soil Aliquot Volume: _____ (uL)

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) ug/Kg	Q
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-----	Gasoline Range Organics	359	<div style="border: 1px solid black; width: 100%; height: 100%;"></div>
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JCS

DATA VALIDATION
COPY

1D
VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

1602A1

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA Case No.: NA SAS No.: NA SDG No.: 69086S

Matrix: (soil/water) SOIL Lab Sample ID: 9609086-05

Sample wt/vol: 5.0 (g/mL) g Lab File ID: B2Y112

% Moisture: 6 decanted: (Y/N) N Date Received: 09/08/96

Extraction: (SepF/Cont/Sonc) PURGETRAP Date Extracted: N/A

Concentrated Extract Volume: 10 (ml) Date Analyzed: 09/09/96

Injection Volume: _____ (uL) Dilution Factor: 1.0

GPC Cleanup: (Y/N) N pH: 7.0 Sulfur Cleanup: (Y/N) N

CONCENTRATION UNITS:
(ug/L or ug/Kg) ug/Kg Q

71-43-2-----Benzene	5.3	U	U ↓
108-88-3-----Toluene	5.3	U	
100-41-4-----Ethylbenzene	5.3	U	
1330-20-7-----Xylenes (total)	5.3	U	

DATA VALIDATION
COPY

1A
VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

1602A1

o Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA Case No.: NA SAS No.: NA SDG No.: 69086S

Matrix: (soil/water) SOIL Lab Sample ID: 9609086-05

Sample wt/vol: 5.0 (g/mL) g Lab File ID: A1A39

Level: (low/med) LOW Date Received: 09/08/96

% Moisture: not dec. 6 Date Analyzed: 09/18/96

GC Column: J&W DB-624 ID: 0.53 (mm) Dilution Factor: 1.0

Soil Extract Volume: _____ (uL) Soil Aliquot Volume: _____ (uL)

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) ug/Kg	Q
---------	----------	---	---

-----	Gasoline Range Organics	106	U
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1D
VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

1602B1

b Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA Case No.: NA SAS No.: NA SDG No.: 69087S

Matrix: (soil/water) SOIL Lab Sample ID: 9609087-06

Sample wt/vol: 5.0 (g/mL) g Lab File ID: B1Z313

% Moisture: 11 decanted: (Y/N) N Date Received: 09/08/96

Extraction: (SepF/Cont/Sonc) PURGETRAP Date Extracted: N/A

Concentrated Extract Volume: 10 (ml) Date Analyzed: 09/11/96

Injection Volume: _____ (uL) Dilution Factor: 1.0

GPC Cleanup: (Y/N) N pH: 7.0 Sulfur Cleanup: (Y/N) N

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) ug/Kg	Q
---------	----------	---	---

71-43-2-----Benzene		5.6	U
108-88-3-----Toluene		5.6	U
100-41-4-----Ethylbenzene		5.6	U
1339-20-70-----Xylenes (total)		5.6	U

↓

DATA VALIDATED
COPY

1A
VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

1602B1

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA Case No.: NA SAS No.: NA SDG No.: 69087S

Matrix: (soil/water) SOIL Lab Sample ID: 9609087-06

Sample wt/vol: 5.0 (g/mL) g Lab File ID: A1Z313

Level: (low/med) LOW Date Received: 09/08/96

% Moisture: not dec. 11 Date Analyzed: 09/11/96

GC Column: J&W DB-624 ID: 0.53 (mm) Dilution Factor: 1.0

Soil Extract Volume: _____ (uL) Soil Aliquot Volume: _____ (uL)

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) ug/Kg	Q
-----	Gasoline Range Organics	112	U

USCP5

DATA VALIDATION
COPY



800 Oak Ridge Turnpike, Oak Ridge, TN 37831 (423) 481-4600

CHAIN OF CUSTODY RECORD

COC NO.: 6004

PROJECT NAME: Fort Stewart UST Sites		LABORATORY NAME: GEL										
PROJECT NUMBER: 0003		LABORATORY ADDRESS: 2040 Savage Road, Charleston, SC 29417										
PROJECT MANAGER: Chris Potter		PHONE NO: (803) 556-8171										
Sample (Signature) <i>Steve T. Baker</i> (Printed Name) <i>Steve T. Baker</i>		OBSERVATIONS, COMMENTS, SPECIAL INSTRUCTIONS: sample water only, not product										
Sample ID	Date Collected	Time Collected	Matrix	BTEX, GRO	BTEX	PAH, Lead, DRO	PAH	Lead	DRO	Requested Parameters	No. of Bottles/Vials	OVA Screening
TB0008	9/6/96	0759	WATER	1	1						1	
1601WZ	9/6/96	1500		2	2						2	
0102WZ	9/6/96	1020		2	2						2	
1506W4	9/6/96	1340		2	2						2	
1502W2	9/6/96	1535		2	2						2	
0202W2	9/6/96	1335		2	2						2	
1602W2	9/6/96	1638		2	2						2	
010A1	9/6/96											
4001W2	9/6/96	1135		2	2						2	
1501W2	9/6/96	1000		2	2						2	
0201W2	9/6/96	1550		2	2						2	
1602W2	9/6/96	1550		2	2						2	
3904W2	9/6/96	945		2	2						2	
RELINQUISHED BY: <i>Steve T. Baker</i>	Date/Time: 9/8/96	RECEIVED BY:		Date/Time		TOTAL NUMBER OF CONTAINERS: 84		Cooler Temperature: 50		Cooler ID: #237		
COMPANY NAME: <i>SRLC</i>	Date/Time: 13:10	COMPANY NAME:		Date/Time		Cooler ID: #237		Cooler Temperature:		Cooler ID: #237		
RELINQUISHED BY: <i>Raymond E Reed</i>	Date/Time: 9/8/96	RELINQUISHED BY:		Date/Time		TOTAL NUMBER OF CONTAINERS: 84		Cooler Temperature: 50		Cooler ID: #237		
COMPANY NAME: <i>G E L</i>	Date/Time: 13:10	COMPANY NAME:		Date/Time		Cooler ID: #237		Cooler Temperature:		Cooler ID: #237		
RELINQUISHED BY: <i>Raymond E Reed</i>	Date/Time: 9/8/96	RECEIVED BY: <i>Steve T. Baker</i>		Date/Time: 09-09-96		TOTAL NUMBER OF CONTAINERS: 84		Cooler Temperature: 50		Cooler ID: #237		
COMPANY NAME: <i>G E L</i>	Date/Time: 16:30	COMPANY NAME: <i>G E L</i>		Date/Time: 16:30		Cooler ID: #237		Cooler Temperature:		Cooler ID: #237		

1B
SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

1601W2

Name: GENERAL ENGINEERING LABOR Contract:

Lab Code: Case No.: SAS No.: SDG No.: 69090W

Matrix: (soil/water) GROUNDH2O Lab Sample ID: 9609090-09

Sample wt/vol: 500 (g/mL) mL Lab File ID: 2K219

Level: (low/med) LOW Date Received: 09/08/96

% Moisture: _____ decanted: (Y/N) _____ Date Extracted: 09/09/96

Concentrated Extract Volume: 0.5 (mL) Date Analyzed: 09/10/96

Injection Volume: 1.0 (uL) Dilution Factor: 1.0

GPC Cleanup: (Y/N) N pH: 7.0

CAS NO. COMPOUND CONCENTRATION UNITS:
(ug/L or ug/Kg) ug/L Q

91-20-3	-----naphthalene	10.0	U
91-58-7	-----2-chloronaphthalene	10.0	U
209-96-8	-----acenaphthylene	10.0	U
83-32-9	-----acenaphthene	8.7	J
86-73-7	-----fluorene	10.0	U
85-01-8	-----phenanthrene	10.0	U
120-12-7	-----anthracene	10.0	U
206-44-0	-----fluoranthene	10.0	U
129-00-0	-----pyrene	10.0	U
56-55-3	-----benzo (a) anthracene	10.0	U
218-01-9	-----chrysene	10.0	U
205-99-2	-----benzo (b) fluoranthene	10.0	U
207-08-9	-----benzo (k) fluoranthene	10.0	U
50-32-8	-----benzo (a) pyrene	10.0	U
193-39-5	-----indeno (1, 2, 3-cd) pyrene	10.0	U
53-70-3	-----dibenz (a, h) anthracene	10.0	U
191-24-2	-----benzo (g, h, i) perylene	10.0	U

25555

DATA VALIDATION
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1B
SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

1602W2

Name: GENERAL ENGINEERING LABOR Contract:

Lab Code: Case No.: SAS No.: SDG No.: 69090W

Matrix: (soil/water) GROUNDH2O Lab Sample ID: 9609090-04

Sample wt/vol: 500 (g/mL) mL Lab File ID: 2K214

Level: (low/med) LOW Date Received: 09/08/96

% Moisture: _____ decanted: (Y/N) _____ Date Extracted: 09/09/96

Concentrated Extract Volume: 0.5 (mL) Date Analyzed: 09/10/96

Injection Volume: 1.0 (uL) Dilution Factor: 1.0

GPC Cleanup: (Y/N) N pH: 7.0

CAS NO. COMPOUND CONCENTRATION UNITS:
(ug/L or ug/Kg) ug/L Q

91-20-3	naphthalene	10.0	U
91-58-7	2-chloronaphthalene	10.0	U
209-96-8	acenaphthylene	10.0	U
83-32-9	acenaphthene	10.0	U
86-73-7	fluorene	10.0	U
85-01-8	phenanthrene	10.0	U
120-12-7	anthracene	10.0	U
206-44-0	fluoranthene	10.0	U
129-00-0	pyrene	10.0	U
56-55-3	benzo (a) anthracene	10.0	U
218-01-9	chrysene	10.0	U
205-99-2	benzo (b) fluoranthene	10.0	U
207-08-9	benzo (k) fluoranthene	10.0	U
50-32-8	benzo (a) pyrene	10.0	U
193-39-5	indeno (1,2,3-cd) pyrene	10.0	U
53-70-3	dibenz (a,h) anthracene	10.0	U
191-24-2	benzo (g,h,i) perylene	10.0	U

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DATA VALIDATION
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JAMES H. CARR & ASSOCIATES, INC.

Environmental Services

919 True Street ■ P.O. Box 90209 ■ Columbia, SC 29290
(803) 776-7789 ■ (800) 435-3995 ■ FAX (803) 783-2192

FINAL REPORT OF ANALYSES

ANDERSON COLUMBIA ENVIRON., INC
P.O. Box 1386
Lake City, FL 32056
Attn: Mr. David Black

REPORT DATE: 11/08/95
PROJECT NAME- Ft. Stewart 9/29

SAMPLE ID- #37-T1-S1
LOCATION- FT. Stewart
SAMPLE NUMBER- 10009
SAMPLE MATRIX- SOIL

DATE SAMPLED- 09/27/95
TIME SAMPLED- 1240
DATE RECEIVED- 09/29/95
TIME RECEIVED- 1111
DELIVERED BY- Greyhound
RECEIVED BY- LC
SAMPLER- Lamar L. Kennedy

ANALYSIS	RESULT UNITS	DET. LIMIT	DATE PREPARED	DATE ANALYZED	METHOD	DIL. FACTOR
% SOLIDS	75.0 %	0.01		10/05/95		
TOT. PET. HYDROCARBONS-OIL	19.9 mg/Kg	13.3	10/02/95	10/05/95	9071	
VOLATILE ORGANIC COMPOUNDS				10/09/95	8020	
BENZENE	<1.33 ug/Kg	1.33				
TOLUENE	<1.33 ug/Kg	1.33				
CHLOROBENZENE	<1.33 ug/Kg	1.33				
M, P-XYLENES	39.2 ug/Kg	1.33				
O-XYLENES	<1.33 ug/Kg	1.33				
ETHYL BENZENE	10.8 ug/Kg	1.33				
1,2-DICHLOROBENZENE	35.9 ug/Kg	1.33				
1,3-DICHLOROBENZENE	<1.33 ug/Kg	1.33				
1,4-DICHLOROBENZENE	<1.33 ug/Kg	1.33				
SURROGATE BROMOFLUOROBENZENE	67.4 % Recovery					
SURROGATE aaa-TRIFLUOROTOLUENE	90.8 % Recovery					
MTBE	<6.67 ug/Kg	6.67				
DIPE	<6.67 ug/Kg	6.67				
POLYNUCLEAR AROMATIC HYDROCARB				10/06/95	10/30/95	8100
NAPHTHALENE	<880. ug/Kg	880.				
ACENAPHTHYLENE	<880. ug/Kg	880.				
ACENAPHTHENE	<880. ug/Kg	880.				
FLUORENE	<880. ug/Kg	880.				
PHENANTHRENE	2590 ug/Kg	880.				
ANTHRACENE	<880. ug/Kg	880.				
FLUORANTHENE	<880. ug/Kg	880.				
PYRENE	<880. ug/Kg	880.				
BENZO(A)ANTHRACENE	<880. ug/Kg	880.				

CONTINUATION OF DATA FOR SAMPLE NUMBER 10009

ANALYSIS	RESULT UNITS	DET. LIMIT	DATE PREPARED	DATE ANALYZED	METHOD	DIL. FACTOR
CHRYSENE	<880. ug/Kg	880.				
BENZO(B) FLUORANTHENE	<880. ug/Kg	880.				
BENZO(K) FLUORANTHENE	<880. ug/Kg	880.				
BENZO(A) PYRENE	<880. ug/Kg	880.				
INDENO(1,2,3-CD) PYRENE	<880. ug/Kg	880.				
DIBENZ(A,H) ANTHRACENE	<880. ug/Kg	880.				
BENZO(G,H,I) PERYLENE	<880. ug/Kg	880.				
SURROGATE 2-FLUOROBIPHENYL	84.2 % Recovery					
SURROGATE O-TERPHENYL	106 % Recovery					

SAMPLE ID- #37-T1-S2

TIME RECEIVED- 1111

LOCATION- FT. Stewart

DATE SAMPLED- 09/27/95

DELIVERED BY- Greyhound

SAMPLE NUMBER- 10010

TIME SAMPLED- 1245

RECEIVED BY- LC

SAMPLE MATRIX- SOIL

DATE RECEIVED- 09/29/95

SAMPLER- Lamar L. Kennedy

ANALYSIS	RESULT UNITS	DET. LIMIT	DATE PREPARED	DATE ANALYZED	METHOD	DIL. FACTOR
SOLIDS	79.4 %	0.01		10/05/95		
P. PET. HYDROCARBONS-OIL	<12.6 mg/Kg	12.6	10/02/95	10/05/95	9071	
VOLATILE ORGANIC COMPOUNDS				10/09/95	8020	
BENZENE	<1.26 ug/Kg	1.26				
TOLUENE	150 ug/Kg	1.26				
CHLOROBENZENE	<1.26 ug/Kg	1.26				
M, P-XYLENES	9.67 ug/Kg	1.26				
O-XYLENES	47.4 ug/Kg	1.26				
ETHYL BENZENE	9.57 ug/Kg	1.26				
1,2-DICHLOROBENZENE	<1.26 ug/Kg	1.26				
1,3-DICHLOROBENZENE	39.3 ug/Kg	1.26				
1,4-DICHLOROBENZENE	<1.26 ug/Kg	1.26				
SURROGATE BROMOFLUOROBENZENE	66.8 % Recovery					
SURROGATE aaa-TRIFLUOROTOLUENE	79.5 % Recovery					
MTBE	<6.30 ug/Kg	6.30				
DIPE	<6.30 ug/Kg	6.30				
POLYNUCLEAR AROMATIC HYDROCARB				10/06/95	10/30/95	8100
NAPHTHALENE	<831. ug/Kg	831.				
ACENAPHTHYLENE	<831. ug/Kg	831.				
ACENAPHTHENE	<831. ug/Kg	831.				
FLUORENE	<831. ug/Kg	831.				
PHENANTHRENE	<831. ug/Kg	831.				
ANTHRACENE	<831. ug/Kg	831.				

CONTINUATION OF DATA FOR SAMPLE NUMBER 10010

ANALYSIS	RESULT UNITS	DET. LIMIT	DATE PREPARED	DATE ANALYZED	METHOD	DIL. FACTOR
FLUORANTHENE	<831. ug/Kg	831.				
PYRENE	<831. ug/Kg	831.				
BENZO(A)ANTHRACENE	<831. ug/Kg	831.				
CHRYSENE	<831. ug/Kg	831.				
BENZO(B)FLUORANTHENE	<831. ug/Kg	831.				
BENZO(K)FLUORANTHENE	<831. ug/Kg	831.				
BENZO(A)PYRENE	<831. ug/Kg	831.				
INDENO(1,2,3-CD)PYRENE	<831. ug/Kg	831.				
DIBENZ(A,H)ANTHRACENE	<831. ug/Kg	831.				
BENZO(G,H,I)PERYLENE	<831. ug/Kg	831.				
SURROGATE 2-FLUOROBIPHENYL	50.4 % Recovery					
SURROGATE O-TERPHENYL	75.2 % Recovery					

SAMPLE ID- #36-T1-S1

TIME RECEIVED- 1111

LOCATION- FT. Stewart

DATE SAMPLED- 09/27/95

DELIVERED BY- Greyhound

SAMPLE NUMBER- 10011

TIME SAMPLED- 1620

RECEIVED BY- LC

SAMPLE MATRIX- SOIL

DATE RECEIVED- 09/29/95

SAMPLER- Lamar L. Kennedy

LYSIS	RESULT UNITS	DET. LIMIT	DATE PREPARED	DATE ANALYZED	METHOD	DIL. FACTOR
% SOLIDS	84.8 %	0.01		10/05/95		
TOT. PET. HYDROCARBONS-OIL	147. mg/Kg	11.8	10/02/95	10/05/95	9071	
VOLATILE ORGANIC COMPOUNDS				10/09/95	8020	
BENZENE	<1.18 ug/Kg	1.18				
TOLUENE	18.2 ug/Kg	1.18				
CHLOROBENZENE	<1.18 ug/Kg	1.18				
M,P-XYLENES	91.5 ug/Kg	1.18				
O-XYLENES	<1.18 ug/Kg	1.18				
ETHYL BENZENE	68.8 ug/Kg	1.18				
1,2-DICHLOROBENZENE	<1.18 ug/Kg	1.18				
1,3-DICHLOROBENZENE	<1.18 ug/Kg	1.18				
1,4-DICHLOROBENZENE	<1.18 ug/Kg	1.18				
SURROGATE BROMOFLUOROBENZENE	115 % Recovery					
SURROGATE aaa-TRIFLUOROTOLUENE	116 % Recovery					
MTBE	<5.90 ug/Kg	5.90				
DIPE	<5.90 ug/Kg	5.90				
POLYNUCLEAR AROMATIC HYDROCARB			10/06/95	10/30/95	8100	
NAPHTHALENE	<778. ug/Kg	778.				
ACENAPHTHYLENE	<778. ug/Kg	778.				
ACENAPHTHENE	<778. ug/Kg	778.				

CONTINUATION OF DATA FOR SAMPLE NUMBER 10011

ANALYSIS	RESULT UNITS	DET. LIMIT	DATE PREPARED	DATE ANALYZED	METHOD	DIL. FACTOR
FLUORENE	<778. ug/Kg	778.				
PHENANTHRENE	1480 ug/Kg	778.				
ANTHRACENE	<778. ug/Kg	778.				
FLUORANTHENE	<778. ug/Kg	778.				
PYRENE	1070 ug/Kg	778.				
BENZO(A)ANTHRACENE	<778. ug/Kg	778.				
CHRYSENE	<778. ug/Kg	778.				
BENZO(B)FLUORANTHENE	<778. ug/Kg	778.				
BENZO(K)FLUORANTHENE	<778. ug/Kg	778.				
BENZO(A)PYRENE	<778. ug/Kg	778.				
INDENO(1,2,3-CD)PYRENE	<778. ug/Kg	778.				
DIBENZ(A,H)ANTHRACENE	<778. ug/Kg	778.				
BENZO(G,H,I)PERYLENE	<778. ug/Kg	778.				
SURROGATE 2-FLUOROBIPHENYL	115 % Recovery					
SURROGATE O-TERPHEENYL	144 % Recovery					

SAMPLE ID- #36-T1-S2
 LOCATION- FT. Stewart
 SAMPLE NUMBER- 10012
 SAMPLE MATRIX- SOIL

TIME RECEIVED- 1111
 DELIVERED BY- Greyhound
 RECEIVED BY- LC
 SAMPLER- Lamar L. Kennedy

ANALYSIS	RESULT UNITS	DET. LIMIT	DATE PREPARED	DATE ANALYZED	METHOD	DIL. FACTOR
% SOLIDS	78.5 %	0.01		10/05/95		
TOT. PET. HYDROCARBONS-OIL	82.8 mg/Kg	12.7	10/02/95	10/05/95	9071	
VOLATILE ORGANIC COMPOUNDS				10/09/95	8020	
BENZENE	<1.27 ug/Kg	1.27				
TOLUENE	<1.27 ug/Kg	1.27				
CHLOROBENZENE	<1.27 ug/Kg	1.27				
M,P-XYLENES	<1.27 ug/Kg	1.27				
O-XYLENES	<1.27 ug/Kg	1.27				
ETHYL BENZENE	<1.27 ug/Kg	1.27				
1,2-DICHLOROBENZENE	<1.27 ug/Kg	1.27				
1,3-DICHLOROBENZENE	<1.27 ug/Kg	1.27				
1,4-DICHLOROBENZENE	<1.27 ug/Kg	1.27				
SURROGATE BROMOFLUOROBENZENE	46.4 % Recovery					
SURROGATE aaa-TRIFLUOROTOLUENE	81.4 % Recovery					
MTBE	<6.37 ug/Kg	6.37				
DIPE	<6.37 ug/Kg	6.37				
POLYNUCLEAR AROMATIC HYDROCARB				10/06/95	10/30/95	8100

CONTINUATION OF DATA FOR SAMPLE NUMBER 10012

ANALYSIS	RESULT UNITS	DET. LIMIT	DATE PREPARED	DATE ANALYZED	METHOD	DIL. FACTOR
NAPHTHALENE	<841 ug/Kg	841				
ACENAPHTHYLENE	<841 ug/Kg	841				
ACENAPHTHENE	<841 ug/Kg	841				
FLUORENE	<841 ug/Kg	841				
PHENANTHRENE	<841 ug/Kg	841				
ANTHRACENE	<841 ug/Kg	841				
FLUORANTHENE	<841 ug/Kg	841				
PYRENE	<841 ug/Kg	841				
BENZO(A)ANTHRACENE	<841 ug/Kg	841				
CHRYSENE	<841 ug/Kg	841				
BENZO(B)FLUORANTHENE	<841 ug/Kg	841				
BENZO(K)FLUORANTHENE	<841 ug/Kg	841				
BENZO(A)PYRENE	<841 ug/Kg	841				
INDENO(1,2,3-CD)PYRENE	<841 ug/Kg	841				
DIBENZ(A,H)ANTHRACENE	<841 ug/Kg	841				
BENZO(G,H,I)PERYLENE	<841 ug/Kg	841				
SURROGATE 2-FLUOROBIPHENYL	85.0 % Recovery					
SURROGATE O-TERPHENYL	58.2 % Recovery					

PLE ID- Trip Blank
 LOCATION- FT. Stewart
 SAMPLE NUMBER- 10013
 SAMPLE MATRIX- GROUNDWATER
 DATE SAMPLED- 09/27/95
 TIME SAMPLED- NA
 DATE RECEIVED- 09/29/95
 TIME RECEIVED- 1111
 DELIVERED BY- Greyhound
 RECEIVED BY- LC
 SAMPLER- Lamar L. Kennedy

ANALYSIS	RESULT UNITS	DET. LIMIT	DATE PREPARED	DATE ANALYZED	METHOD	DIL. FACTOR
VOLATILE ORGANIC COMPOUNDS						10/12/95 8020
BENZENE	< 1 ug/L	1				
TOLUENE	< 1 ug/L	1				
CHLOROBENZENE	< 1 ug/L	1				
M,P-XYLENES	< 2 ug/L	2				
O-XYLENES	< 1 ug/L	1				
ETHYL BENZENE	< 1 ug/L	1				
1,2-DICHLOROBENZENE	< 1 ug/L	1				
1,3-DICHLOROBENZENE	< 1 ug/L	1				
1,4-DICHLOROBENZENE	< 1 ug/L	1				
SURROGATE BROMOFLUOROBENZENE	78.8 % Recovery					
SURROGATE aaa-TRIFLUOROTOLUENE	97.2 % Recovery					
MTBE	< 1 ug/L	1				
DIPE	< 1 ug/L	1				

SCDHEC Laboratory ID 40111

LABORATORY DIRECTOR

James H. Carr

JAMES H. CARR & ASSOCIATES, INC.

Environmental Services

QC REPORT FOR ANDERSON COLUMBIA ENVIRON., INC 11/08/95

QA/QC for SAMPLE Nos: 10009, 10010, 10011, 10012, 10013,
Page 4

Analysis	Precision Data				Accuracy Data				Ref. Sample Data				Analy. Batch Number	
	Blank Conc.	Sample Number	Rep A	Rep B	RPD %	Samp Type	Raw Spk Conc.	Add Conc.	Observed Conc.	Rec. %	Sample ID	Target Conc.		Found Conc.
TOLUENE 8020 ug/Kg	< 1	BS	16.6	17.2	3.55	BS	0	20.0	16.6	83.0				10063, 10063, 10063,
						BSD	0	20.0	17.2	86.0				, 10063,
CHLOROBENZENE 8020 ug/Kg	< 1	BS	16.6	17.1	2.97	BS	0	20.0	16.6	83.0				10063, 10063, 10063,
						BSD	0	20.0	17.1	85.5				, 10063,
M,P-XYLENES 8020 ug/Kg	< 1	BS	33.5	34.5	2.94	BS	0	40.0	33.5	83.8				10063, 10063, 10063,
						BSD	0	40.0	34.5	86.3				, 10063,
O-XYLENES 8020 ug/Kg	< 1	BS	16.1	16.6	3.06	BS	0	20.0	16.1	80.5				10063, 10063, 10063,
						BSD	0	20.0	16.6	83.0				, 10063,
ETHYL BENZENE 8020 ug/Kg	< 1	BS	16.3	16.8	3.02	BS	0	20.0	16.3	81.5				10063, 10063, 10063,
						BSD	0	20.0	16.8	84.0				, 10063,

JAMES H. CARR & ASSOCIATES, INC.

Environmental Services

QC REPORT FOR ANDERSON COLUMBIA ENVIRON., INC 11/08/95

QA/QC for SAMPLE Nos: 10009, 10010, 10011, 10012, 10013,
Page 6

Analysis	Precision Data			Accuracy Data			Ref. Sample Data				Analy. Batch Number			
	Blank Conc.	Sample Type	Rep	Rep	RPD %	Samp Type	Raw Spk Add Conc.	Observed Conc.	Rec. %	Sample ID		Target Conc.	Found Conc.	Rec. %
MTBE	< 5	BS	18.3	18.9	3.23	BS	0	20.0	18.3	91.5				10063, 10063, 10063,
8020						BSD	0	20.0	18.9	94.5				, , 10063,
ug/Kg														
DIPE	< 5	BS	17.2	17.3	0.58	BS	0	20.0	17.2	86.0				10063, 10063, 10063,
8020						BSD	0	20.0	17.3	86.5				, , 10063,
ug/Kg														
NAPHTHALENE	< 660	10010 MS	1250	855	37.53	MS	0	2100	1250	59.5				10385, 10385, 10385,
8100		10010				HSD	0	2100	855	40.7				, , 10385,
ug/Kg		BS	37.5	28.7	26.59	BS	0	50.0	37.5	75.0				, 10385, 10385,
						BSD	0	50.0	28.7	57.4				, , 10385,
ACENAPHTHYLENE	< 660	10010 MS	1660	1090	41.45	MS	0	2100	1660	79.0				10385, 10385, 10385,
8100		10010				HSD	0	2100	1090	51.9				, , 10385,
ug/Kg		BS	43.7	33.2	27.31	BS	0	50.0	43.7	87.4				, 10385, 10385,
						BSD	0	50.0	33.2	66.4				, , 10385,
ACENAPHTHENE	< 660	10010 MS	1470	960	41.98	MS	0	2100	1470	70.0				10385, 10385, 10385,
8100		10010				HSD	0	2100	960	45.7				, , 10385,
ug/Kg		BS	38.7	28.9	28.99	BS	0	50.0	38.7	77.4				, 10385, 10385,
						BSD	0	50.0	28.9	57.8				, , 10385,

JAMES H. CARR & ASSOCIATES, INC.

Environmental Services

QC REPORT FOR ANDERSON COLUMBIA ENVIRON., INC 11/08/95

QA/QC for SAMPLE Nos: 10009, 10010, 10011, 10012, 10013,

Page 7

Analysis	Blank Conc.	Sample Number	Samp Type	Precision Data			Accuracy Data			Ref. Sample Data				Analy. Batch Number
				Rep A	Rep B	RPD %	Samp Type	Raw Spk Conc.	Observed Conc.	Rec. %	Sample ID	Target Conc.	Found Conc.	
FLUORENE 8100 ug/Kg	< 660	10010	MS	1560	1030	40.93	MS	0	2100	1560	74.3	2100	10385	10385
		10010					MSD	0	2100	1030	49.0	2100	10385	10385
			BS	36.4	27.1	29.29	BS	0	50.0	36.4	72.8	50.0	10385	10385
							BSD	0	50.0	27.1	54.2	50.0	10385	10385
PHENANTHRENE 8100 ug/Kg	< 660	10010	MS	2280	1540	38.74	MS	0	2100	2280	108.6	2100	10385	10385
		10010					MSD	0	2100	1540	73.3	2100	10385	10385
			BS	45.8	34.7	27.58	BS	0	50.0	45.8	91.6	50.0	10385	10385
							BSD	0	50.0	34.7	69.4	50.0	10385	10385
ANTHRACENE 8100 ug/Kg	< 660	10010	MS	2280	1540	38.74	MS	0	2100	2280	108.6	2100	10385	10385
		10010					MSD	0	2100	1540	73.3	2100	10385	10385
			BS	45.8	34.7	27.58	BS	0	50.0	45.8	91.6	50.0	10385	10385
							BSD	0	50.0	34.7	69.4	50.0	10385	10385
FLUORANTHENE 8100 ug/Kg	< 660	10010	MS	2690	1770	41.26	MS	0	2100	2690	128.1	2100	10385	10385
		10010					MSD	0	2100	1770	84.3	2100	10385	10385
			BS	50.9	41.9	19.40	BS	0	50.0	50.9	101.8	50.0	10385	10385
							BSD	0	50.0	41.9	83.8	50.0	10385	10385
PYRENE 8100 ug/Kg	< 660	10010	MS	2770	1710	47.32	MS	0	2100	2770	131.9	2100	10385	10385
		10010					MSD	0	2100	1710	81.4	2100	10385	10385
			BS	51.8	43.0	18.57	BS	0	50.0	51.8	103.6	50.0	10385	10385
							BSD	0	50.0	43.0	86.0	50.0	10385	10385

JAMES H. CARR & ASSOCIATES, INC.

Environmental Services

QC REPORT FOR ANDERSON COLUMBIA ENVIRON., INC 11/08/95

QA/QC for SAMPLE Nos: 10009, 10010, 10011, 10012, 10013,

Page 8

Analysis	Blank Conc.	Sample Number	Sample Type	Precision Data			Accuracy Data			Ref. Sample Data				Analy. Batch Number	
				Rep A	Rep B	RPD %	Samp Type	Raw Spk Conc.	Observed Conc.	Rec. %	Sample ID	Target Conc.	Found Conc.		Rec. %
BENZO(A)ANTHRACENE	< 660	10010	MS	2820	1840	42.06	MS	0	2100	2820	134.3				10385, 10385, 10385,
8100		10010					MSD	0	2100	1840	87.6				, , 10385,
ug/Kg			BS	50.4	41.5	19.37	BS	0	50.0	50.4	100.8				, 10385, 10385,
							BSD	0	50.0	41.5	83.0				, , 10385,
CHRYSENE	< 660	10010	MS	2820	1840	42.06	MS	0	2100	2820	134.3				10385, 10385, 10385,
8100		10010					MSD	0	2100	1840	87.6				, , 10385,
ug/Kg			BS	50.4	41.5	19.37	BS	0	50.0	50.4	100.8				, 10385, 10385,
							BSD	0	50.0	41.5	83.0				, , 10385,
BENZO(B)FLUORANTHENE	< 660	10010	MS	2570	1660	43.03	MS	0	2100	2570	122.4				10385, 10385, 10385,
NE		10010					MSD	0	2100	1660	79.0				, , 10385,
8100			BS	44.4	36.0	20.90	BS	0	50.0	44.4	88.8				, 10385, 10385,
ug/Kg							BSD	0	50.0	36.0	72.0				, , 10385,
BENZO(K)FLUORANTHENE	< 660	10010	MS	2570	1660	43.03	MS	0	2100	2570	122.4				10385, 10385, 10385,
NE		10010					MSD	0	2100	1660	79.0				, , 10385,
8100			BS	44.4	36.0	20.90	BS	0	50.0	44.4	88.8				, 10385, 10385,
ug/Kg							BSD	0	50.0	36.0	72.0				, , 10385,
BENZO(A)PYRENE	< 660	10010	MS	2730	1880	36.88	MS	0	2100	2730	130.0				10385, 10385, 10385,
8100		10010					MSD	0	2100	1880	89.5				, , 10385,
ug/Kg			BS	48.3	40.8	16.84	BS	0	50.0	48.3	96.6				, 10385, 10385,
							BSD	0	50.0	40.8	81.6				, , 10385,

JAMES H. CARR & ASSOCIATES, INC.

Environmental Services

QC REPORT FOR ANDERSON COLUMBIA ENVIRON., INC 11/08/95

QA/QC for SAMPLE Nos: 10009, 10010, 10011, 10012, 10013,

Page 9

Analysis	Blank Conc.	Sample Number	Samp Type	Precision Data			Accuracy Data			Ref. Sample Data			Analy. Batch Number
				Rep A	Rep B	RPD %	Samp Type	Raw Spk Conc.	Add Conc.	Observed Conc.	Rec. %	Sample ID	
INDENO(1,2,3-CD)PY	< 660	10010	MS	2670	1690	44.95	MS	0	2100	2670	127.1		10385, 10385, 10385,
RENE		10010					MSD	0	2100	1690	80.5		, 10385,
8100			BS	49.0	40.8	18.26	BS	0	50.0	49.0	98.0		, 10385, 10385,
ug/Kg							BSD	0	50.0	40.8	81.6		, 10385,
DIBENZ(A,H)ANTHRAC	< 660	10010	MS	2670	1690	44.95	MS	0	2100	2670	127.1		10385, 10385, 10385,
ENE		10010					MSD	0	2100	1690	80.5		, 10385,
8100			BS	49.0	40.8	18.26	BS	0	50.0	49.0	98.0		, 10385, 10385,
ug/Kg							BSD	0	50.0	40.8	81.6		, 10385,
BENZO(G,H,I)PERYLE	< 660	10010	MS	2850	1980	36.02	MS	0	2100	2850	135.7		10385, 10385, 10385,
NE		10010					MSD	0	2100	1980	94.3		, 10385,
8100			BS	49.4	41.7	16.90	BS	0	50.0	49.4	98.8		, 10385, 10385,
ug/Kg							BSD	0	50.0	41.7	83.4		, 10385,
SURROGATE		10010					MS	0	50.0	36.1	72.2		, 10385,
2-FLUOROBIPHENYL		10010					MSD	0	50.0	45.4	90.8		, 10385,
8100			B				B	0	50.0	28.0	56.0		, 10385,
% Recovery							BS	0	50.0	41.2	82.4		, 10385,
							BSD	0	50.0	29.4	58.8		, 10385,

JAMES H. CARR & ASSOCIATES, INC.
Environmental Services

QC REPORT FOR ANDERSON COLUMBIA ENVIRON., INC 11/08/95

QA/QC for SAMPLE Nos: 10009, 10010, 10011, 10012, 10013,

Page 10

Analysis	Precision Data		Accuracy Data			Ref. Sample Data				Analyt. Batch Number					
	Blank Conc.	Sample Type	Rep A	Rep B	RPD %	Samp Type	Raw Conc.	Samp Spk Add Conc.	Observed Conc.		Rec. %	Sample ID	Target Conc.	Found Conc.	Rec. %
SURROGATE	10010					MS	0	50.0	47.3	94.6					10385,
O-TERPHENYL	10010					MSD	0	50.0	58.3	116.6					10385,
8100						B	0	50.0	31.6	63.2					10385,
% Recovery						BS	0	50.0	41.4	82.8					10385,
						BSD	0	50.0	31.5	63.0					10385,

ANDERSON COLUMBIA
ENVIRONMENTAL, INC.
CHAIN OF CUSTODY RECORD

Page ____ of ____

Bob
Back

Project No.	Project Name	Sample Location		Date	Time	No. of Containers	Remarks
8084	FT. STEWART	1008	1009				
8084-51		1008	1009	10/20/95	12:40	3	THREE SAMPLES ARE FROM TANKS #36 AND #37.
8084-52		1008	1009	10/20/95	12:45	3	
8084-53		1008	1009	10/20/95	1:20	3	
8084-54		1008	1009	10/20/95	1:25	3	
8084-55		1008	1009	10/20/95	1:30	1	
8084-56		1008	1009	10/20/95	1:35	1	
8084-57		1008	1009	10/20/95	1:40	1	
8084-58		1008	1009	10/20/95	1:45	1	
8084-59		1008	1009	10/20/95	1:50	1	
8084-60		1008	1009	10/20/95	1:55	1	
8084-61		1008	1009	10/20/95	2:00	1	
8084-62		1008	1009	10/20/95	2:05	1	
8084-63		1008	1009	10/20/95	2:10	1	
8084-64		1008	1009	10/20/95	2:15	1	
8084-65		1008	1009	10/20/95	2:20	1	
8084-66		1008	1009	10/20/95	2:25	1	
8084-67		1008	1009	10/20/95	2:30	1	
8084-68		1008	1009	10/20/95	2:35	1	
8084-69		1008	1009	10/20/95	2:40	1	
8084-70		1008	1009	10/20/95	2:45	1	
8084-71		1008	1009	10/20/95	2:50	1	
8084-72		1008	1009	10/20/95	2:55	1	
8084-73		1008	1009	10/20/95	3:00	1	
8084-74		1008	1009	10/20/95	3:05	1	
8084-75		1008	1009	10/20/95	3:10	1	
8084-76		1008	1009	10/20/95	3:15	1	
8084-77		1008	1009	10/20/95	3:20	1	
8084-78		1008	1009	10/20/95	3:25	1	
8084-79		1008	1009	10/20/95	3:30	1	
8084-80		1008	1009	10/20/95	3:35	1	
8084-81		1008	1009	10/20/95	3:40	1	
8084-82		1008	1009	10/20/95	3:45	1	
8084-83		1008	1009	10/20/95	3:50	1	
8084-84		1008	1009	10/20/95	3:55	1	
8084-85		1008	1009	10/20/95	4:00	1	
8084-86		1008	1009	10/20/95	4:05	1	
8084-87		1008	1009	10/20/95	4:10	1	
8084-88		1008	1009	10/20/95	4:15	1	
8084-89		1008	1009	10/20/95	4:20	1	
8084-90		1008	1009	10/20/95	4:25	1	
8084-91		1008	1009	10/20/95	4:30	1	
8084-92		1008	1009	10/20/95	4:35	1	
8084-93		1008	1009	10/20/95	4:40	1	
8084-94		1008	1009	10/20/95	4:45	1	
8084-95		1008	1009	10/20/95	4:50	1	
8084-96		1008	1009	10/20/95	4:55	1	
8084-97		1008	1009	10/20/95	5:00	1	
8084-98		1008	1009	10/20/95	5:05	1	
8084-99		1008	1009	10/20/95	5:10	1	
8084-100		1008	1009	10/20/95	5:15	1	

Relinquished by: [Signature] Date / Time: 9/29/95
 Relinquished by: [Signature] Date / Time: 9/29/95
 Relinquished by: [Signature] Date / Time: 9/29/95

11:11

C

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C

Excavation of Contaminated Soil and Supporting Manifests

Anderson Columbia (ACE) did not maintain accurate records from individual UST removals prior to 1996. Therefore, the Installation cannot confirm whether or not soil was removed from these sites. Conversations with ACE personnel who were on this project, support the fact that soil was NOT excavated at these sites.

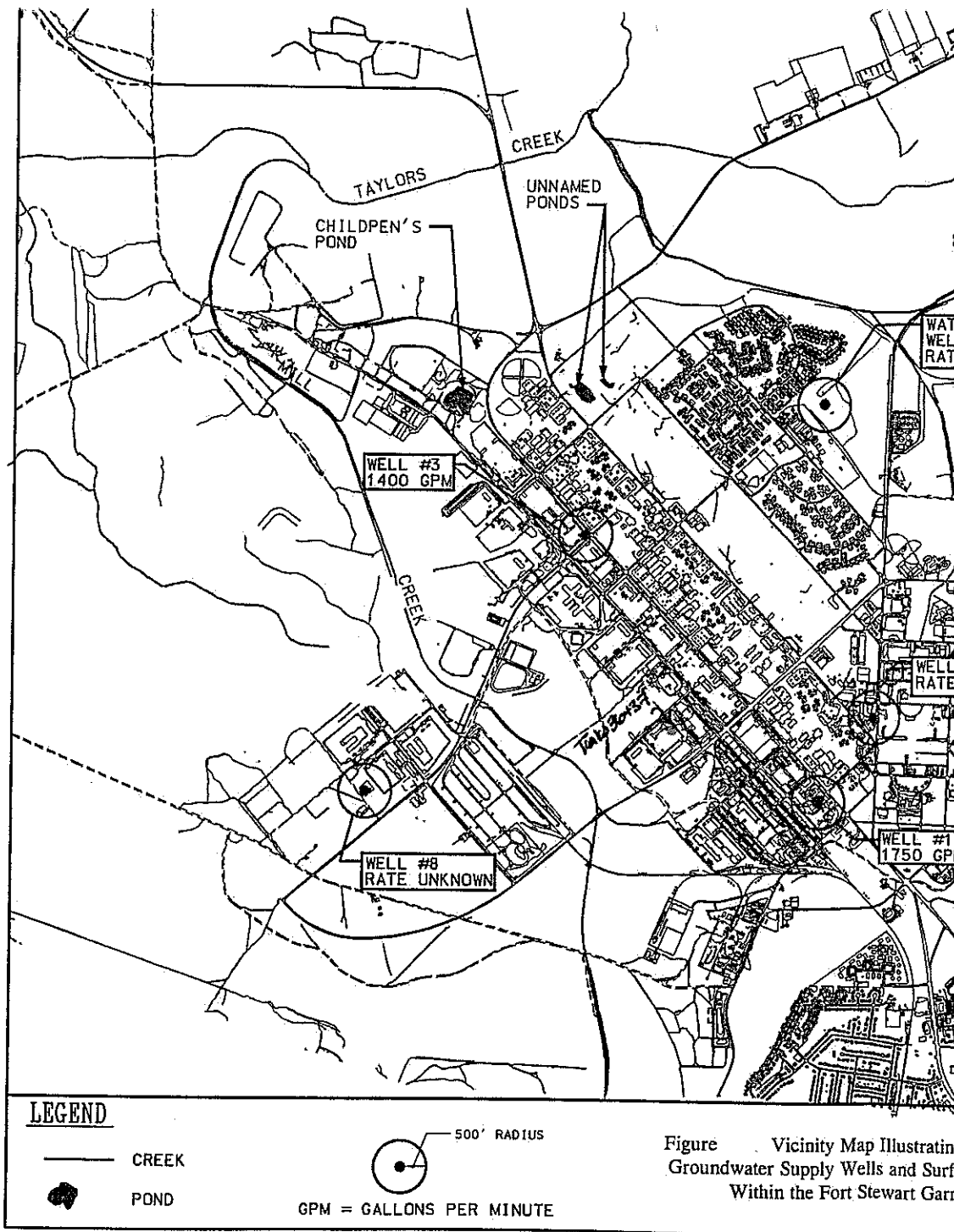
NOTE: All contaminated soil removed during the project was tested and transported to Kedesh, Inc., Highway 84, Ludowici, GA 31316. The Installation has records of all manifests and weight tickets for this project. However, site/UST specific information is not available.

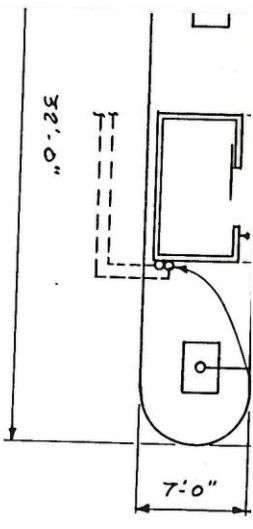
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SECRET

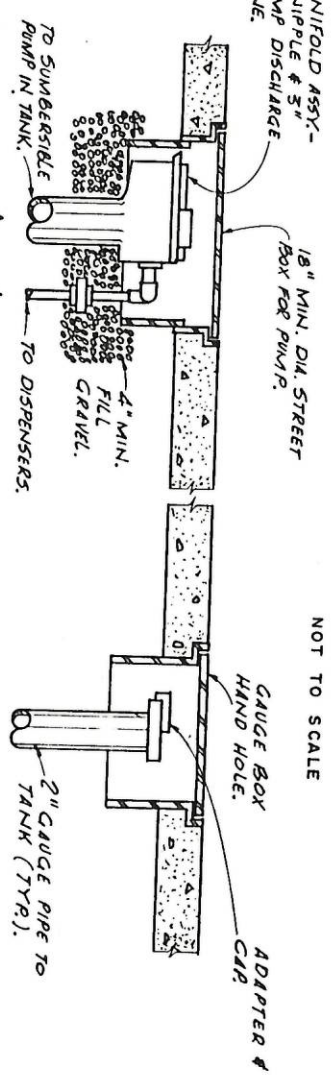




PLAN

TYPICAL DISPENSING ISLAND DETAILS

NOT TO SCALE

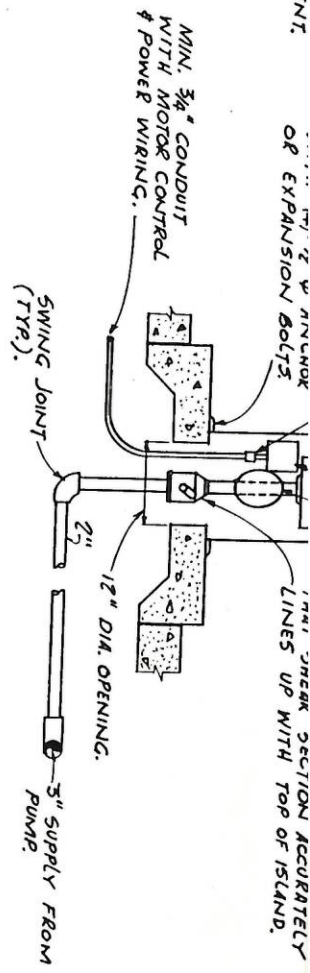


TYPICAL DETAIL - GASOLINE & DIESEL FUEL PUMP

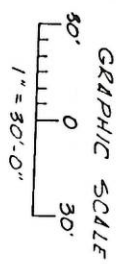
NOT TO SCALE

TYPICAL DETAIL - GAUGE BOX

NOT TO SCALE



SECTION



1/4" U. ABOVE PAVEMENT.
OF EXPANSION BOLTS.
MIN. 3/4" CONDUIT WITH MOTOR CONTROL & POWER WIRING.
SWING JOINT (TYR).
12" DIA. OPENING.
3" SUPPLY FROM PUMP.
LINES UP WITH TOP OF ISLAND.

EP. RATED
FFIC.
MANIFOLD ASSY -
8" NIPPLE & 3"
PUMP DISCHARGE
LINE.
18" MIN. DIA. STREET
BOX FOR PUMP.
4" MIN.
FILL GRAVEL.
TO SUMBERGABLE
PUMP IN TANK.
TO DISPENSERS.
RED JACKET # P15051 ENG. ART. ARMOR
RED JACKET # P35R INF. E.F.U.
PROVIDE SAND BED
2" TANK,
MIN.

3/4" U. STEEL HELICAL SCREW
ANCHOR, MFG. STD. WITH
CAPACITY AS FOLLOWS:
25,000 GAL. TANK - 8 @ 6,300 lbs. EI.
50,000 GAL. TANK - 16 @ 14,000 lbs. EI.
SUBMITTAL REQ'D.

NO.	REVISIONS	DATE	BY
1	REVISED AS-BUILT	1/28/83	LEB
2	REVISED IN ACCORDANCE W/AMENDMENTS	20 SEPT. 90	CB
3	GENERAL REVISIONS	4 JUN. 80	CB
4	REVISIONS		

RECORD DRAWING

GUINN & MEYERHOFF
A.L.A. ARCHITECTS, P.C.
DUNNELL SQ. SAVANNAH, GA.

U.S. ARMY
ENGINEER DISTRICT SAVANNAH
CORPS OF ENGINEERS
SAVANNAH, GEORGIA

FORT STEWART, GEORGIA

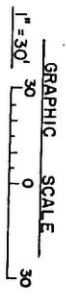
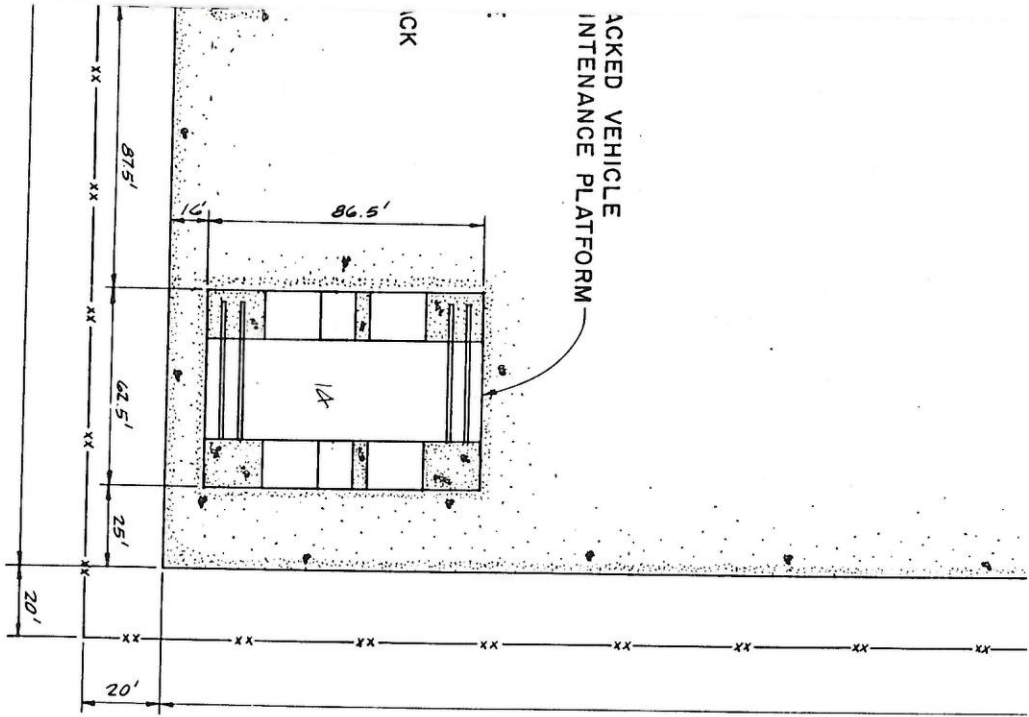
FOUR TACTICAL EQUIPMENT SHOPS
FUEL DISPENSING PLANS & DETAILS

SCALE AS SHOWN

INVITATION NO. DAWING NO. PLATE
DACA21-80-8-000 35-41-05 M-19

Tanks 30+37, Bldg 1506

ACKED VEHICLE
INTENANCE PLATFORM



RECORD DRAWING

SYMBOL	ZONE	DESCRIPTION	DATE	BY
①	#D	REVISED AS-BUILT	1/22/83	LEB
②	#B, #C, #D	REVISED IN ACCORDANCE WITH MCB NO. 80-122-0	10 APR 81	W.H.S.
③		GENERAL REVISION	4 JUN 80	W.H.S.

GUINN & MEYERHOFF
A. I. A. ARCHITECTS, P. C.
COLUMBIA SQ. SAVANNAH, GA.

U. S. ARMY
ENGINEER DISTRICT, SAVANNAH
CORPS OF ENGINEERS
SAVANNAH, GEORGIA

FOUR TACTICAL EQUIPMENT SHOPS
ARMOR BATTALION
LAYOUT PLAN

FORT STEWART
GEORGIA

SIZE: INVITATION NO. DRAWING NO. PLATE
F: DDC42180-B-0018 35-41-05 P-17

SCALE: AS SHOWN SHEET 19 OF 192

TO: 364 37 + Bldg 1526
REDUCED ONE-HALF THE ORIGINAL SIZE

REVISED LAYOUT PLAN