CORRECTIVE ACTION PLAN - PART A REPORT FOR UNDERGROUND STORAGE TANK 214 FACILITY ID #9-089015 BUILDING 1503 FORT STEWART, GEORGIA

Prepared for:

U.S. Army Corps of Engineers - Savannah District and Fort Stewart Directorate of Public Works Under Contract Number DACA21-95-D-0022 Delivery Order 0024

Prepared by:

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August 1999

FINAL

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List of Abbreviations and Acronyms

ACE	Anderson Columbia Environmental, Inc.
ACL	alternate concentration limits
AMSL	above mean sea level
ARAR	applicable, relevant, and appropriate requirement
ASTM	American Society for Testing and Materials
ATL	alternate threshold level
BGS	below ground surface
BTEX	benzene, toluene, ethylbenzene, and xylene
BTOC	below top of casing
CAP	Corrective Action Plan
COCs	chemicals of concern
DAF	dilution-attenuation factor
DPW	Directorate of Public Works
DRO	diesel-range organics
EPA	U.S. Environmental Protection Agency

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Fort Stewart UST CAP-Part A Report UST 214, Building 1503, Facility ID #9-089015

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GA EPD	Georgia Environmental Protection Division
GRO	gasoline-range organics
HQ	hazard quotient
ID	inside diameter
IDW	investigation-derived waste
MCL	maximum contaminant level
MSL	mean sea level
ND	not detected
NRC	no regulatory criteria
OVA	organic vapor analyzer
OVM	organic vapor meter
PAH	polynuclear aromatic hydrocarbon
PVC	polyvinyl chloride
SAIC	Science Applications International Corporation
ТРН	total petroleum hydrocarbon
USACE	U.S. Army Corps of Engineers
UST	underground storage tank
USTMP	Underground Storage Tank Management Program

CORRECTIVE ACTION PLAN PART A

Facility Name: UST 214, Building 1503 Street Address: West 6th Street Southeast of McFarland Avenue.

Facility ID: <u>9-089015</u>	City: Fort Stewart	County: Liberty	Zip Code: <u>31314</u>
T - 4 ¹ 1-1			

Latitude: 31° 51′ 51″ Longitude: 81° 37′ 15″

Submitted by UST Owner/Operator:	Prepared by Consultant/Contractor:
Name: Thomas C. Fry/ Environmental Branch	Name: Patricia A. Stoll
Company: U.S. Army/HQ 3d, Inf. Div (Mech)	Company: SAIC
Address: DPW ENRD ENV. Br. (Fry)	Address: P.O. Box 2502
1557 Frank Cochran Drive	
City: Fort Stewart State: GA	City: Oak Ridge State: TN
Zip Code: 31314-4928	Zip Code: 37831
Telephone: (912) 767-2010	Telephone: (423) 481-8792

I. PLAN CERTIFICATION:

A. UST Owner/Operator Certification

I hereby certify that the information contained in this plan and in all the attachments is true, accurate, and the plan satisfies all criteria and requirements of rule 391-3-15-09 of the Georgia Rules for Underground Storage Tank Management.

Name: <u>Thomas C. Fry</u>		
Signature: Thomas C.	fry	Date: 09/07/99

B. Registered Professional Engineer or Professional Geologist Certification

I hereby certify that I have directed and supervised the field work and preparation of this plan, in accordance with State Rules and Regulations. As a registered professional geologist and/or professional engineer, I certify that I am a qualified groundwater professional, as defined by the Georgia State Board of Professional Geologists. All of the information and laboratory data in this plan and in all of the attachments are true, accurate, complete, and in accordance with applicable State Rules and Regulations.

Name: Patricia A. Stoll		
Signature:	Pak- all	
Date:	8/19/99	_



App06/SC/FTS/UST214A

YES

General: READ THE GUIDANCE DOCUMENT FOR CAP PART-A BEFORE COMPLETING THIS FORM. FAILURE TO READ THE GUIDANCE DOCUMENT WILL MOST LIKELY RESULT IN PREPARATION OF AN UNACCEPTABLE REPORT. All text, figures, and tables requested in their respective sections should be prepared strictly in accordance with the Georgia EPD CAP-A guidance document. Please fill out this form as provided. Do not change the size of the fields or alter the placement of each section on each page.

(Appendix I: All Report Figures) (Appendix II: All Report Tables)

II. INITIAL RESPONSE REPORT

A. Initial Abatement

Were initial abatement actions initiated? If Yes, please summarize. If No, please explain why not.

Actions were not required to abate imminent hazards and/or emergency conditions at the UST 214 site. Therefore, contaminant migration and release prevention, fire and vapor migration, or emergency free product removal was not performed prior to, or during, the removal of UST 214.

B. Free Product Removal

(Table 1: Summary of Free Product Removal – must include Free Product thickness in each well in which it was detected, and volume of product removed)

Free Product Detected? If Yes, please summarize free product recovery efforts.

YES	NO	X
I L'O	140	<u></u>

NO

X

Continuing free product recovery proposed? YES <u>NO X</u> If yes, please indicate the method and frequency of removal.

C. Tank History

List current and former UST's operated at site based on owner/operator knowledge consistent with EPA 7530-1 Form). Systems must be illustrated on Figure 2 (Site Plan), as described in section D below.

CURRENT UST SYSTEMS (if applicable)									
<u>Tank ID Number</u> N/A	<u>Capacity (gal)</u> N/A	<u>Substance</u> <u>Stored</u> N/A	<u>Age (yrs)</u> N/A	<u>Meets 1998 Upgrade</u> <u>Standards (Yes/No)</u> N/A					
FORMER UST SYSTEMS (if applicable)Tank ID NumberCapacity (gal)Substance StoredDate Removed214550used oil8/1/96									

D. Initial Site Characterization

(Figure 1: Vicinity/Location Map) (Figure 2: Site Plan)

1. Regulated Substance Released (gasoline, diesel, used oil, etc.): used oil Discuss how this determination was made and circumstances of discovery.

Anderson Columbia Environmental, Inc. (ACE) initiated characterization of petroleum-related contamination at the site during UST system closure activities on August 1, 1996. After removing the tank, one soil sample was collected from the tank pit (Figure 7). No BTEX compounds were detected in sample TK214-S1. However, the benzene detection limit of 0.112 mg/kg exceeded the applicable soil threshold level. TPH was detected in this sample at a concentration of 394 mg/kg. No groundwater samples were collected during the tank removal activities.

2. Source(s) of Contamination: <u>unknown; piping leakage or tank overflow suspected</u> Discuss how this determination was made.

A detailed schematic diagram illustrating the former UST 214 and ancillary piping as configured during operation is presented in Figure 2. During removal activities by ACE, no holes in the tank were reported. Therefore, the source of contamination is believed to have been piping leakage and/or tank overflow.

3. Local Water Resources

(Figure 3: Quadrangle Map – Public and Private drinking water and surface water) (Appendix III: Water resources survey documentation, including, but not limited to: USGS database search, interview forms, and documentation of field survey)

a. Site located in high/average X OR low groundwater pollution susceptibility area?

b. Water Supplies within applicable radii?	YES	X_	NO
If yes,			2000 6 4
i. Nearest public water supply located within:			2200 feet
ii. Nearest down-gradient public water supply located within:			5280 feet
iii. Nearest non-public water supply located within:		>10	,560 <i>feet</i>
iv. Nearest down-gradient non-public water supply located within	n:	>10),560 feet
c. Surface Water Bodies and sewers:			
i. Nearest surface water located within			1700 feet
ii. Nearest down-gradient surface water located within			2000 feet
iii. Nearest storm or sanitary sewer located within:			5 feet
iv. Depth to bottom of sewer at a point nearest the plume			11.0 feet

4. Impacted Environmental Media

a. Soil Impacted

(Table 2: Soil Analysis Results) (Figure 4: Soil Quality Map) (Appendix IV: Soil Boring Logs) (Appendix V: Soil Laboratory Reports) (Appendix VI: ATL Calculations, if applicable)

Provide a brief discussion of soil sampling.

Continuous soil cores were collected at 1.5- or 2.0-foot intervals during the installation of six boreholes. Field headspace gas analyses were performed on each sample to determine the organic vapor concentration. Two soil samples were selected from each borehole for laboratory chemical analysis of BTEX, TPH, and PAH. In boreholes where organic vapors were detected, one sample was collected from the sample interval where the highest vapor concentration. If organic vapors were not detected, one sample interval with the lowest concentration. If organic vapors were not detected, one sample interval mearest the midpoint of the boring, and the other from the sample interval located immediately above the water table. Refer to Attachment A for complete documentation of the technical approach implemented during this investigation.

i. Soil contamination above applicable threshold levels?

YES X NO

If yes, indicate highest concentrations in soil along with locations and depths detected.

The benzene detection limit in the closure soil sample was 0.112 mg/kg. The exact location and depth of this sample is unknown. CAP-Part A investigation soil samples did not contain contaminant concentrations above applicable soil threshold levels.

ii. ATLs calculated? If yes, present ATLs. YES NO X

iii. If ATL's calculated, is soil contamination above ATL's?

YES NO N/A X

b. Groundwater Impacted

(Table 3: Groundwater Analysis Results) (Figure 5: Groundwater Quality Map) (Appendix VII: Monitoring Well Details) (Appendix VIII: Groundwater Laboratory Results)

Provide a brief discussion of groundwater sampling.

At each borehole location, except the vertical profile boring, one groundwater sample was collected from the temporary piezometer screened from ground surface to approximately 5.0 feet below the water table. At the vertical profile location (63-07), groundwater samples were collected every 5 feet below the water table until several groundwater sample intervals indicated a headspace gas measurement of zero. Chemical parameters for groundwater samples submitted for laboratory analysis included BTEX and PAH. Refer to Attachment A for complete documentation of the technical approach used to collect groundwater samples.

i. Groundwater contamination above MCLs? YES X NO ii. Groundwater contamination above In-Stream Water Quality Standards? YES NO X

If yes, indicate highest concentrations in groundwater along with the locations.

In May 1998, benzene was present in borings 63-01 and 63-02 at concentrations of $37.1 \ \mu g/L$ and $11.6 \ \mu g/L$, respectively. Both of these borings were located within the former tank pit.

In September 1998, the investigation was extended to include additional sampling in an effort to determine extent. BTEX was not present in the four additional borings that were installed around the perimeter of contamination in September 1998. The 6.0 - 10.0 feet BGS interval of the vertical profile boring (63-07) contained 24.8 µg/L of benzene. Refer to Attachment C for supplemental information on risk screening and fate and transport modeling.

N/A

- c. Surface Water Impacted? YES NO X If Yes, indicate concentration(s) of surface water sample(s) taken from the surface water body/bodies impacted.
- *d.* Point of Withdrawal Impacted? YES NO N/A X If Yes, indicate concentration(s) of water sample(s) taken from withdrawal point(s).

5. Other Geologic/Hydrogeologic Data

- a. Depth to Groundwater (ft BTOC): 5.66–13.0 (Table 4: Groundwater Elevations) b. Groundwater Flow Direction: south (Figure 6: Potentiometric Surface Map)
- c. Hydraulic Gradient 0.0108 ft/ft
- d. Geophysical Province: coastal plain
- e. Unique geologic/hydrological conditions: The Hawthorn Formation acts as a confining unit between the surficial and Floridan aquifers.

6. <u>Corrective Action Completed or In-Progress</u> (if applicable) (Table 5: UST System Closure Sampling) (Figure 7: UST System Closure Sampling) (Appendix IX: Contaminated Soil Disposal Manifests)

a. Underground Storage Tank (UST) System Closure: If applicable, summarize UST system closure activities conducted.

ACE removed UST 214 on August 1, 1996. The UST piping was drained into the tank, and all used oil was subsequently removed using a vacuum truck and/or compressordriven barrel vacuum device. A backhoe was used to excavate down to the tank top. All lines were capped except the fill and vent. After the tank atmosphere was tested with a combustible gas indicator, all accessible tank openings were capped and the tanks were lifted from the excavation pit. The ancillary piping was closed in-place due to the fact that it was located underneath a building. In-place closure consisted of purging the line and grouting the end as it enters Building 1503.

b.	Excavation a	xcavation and Treatment/Disposal of Backfill Materials and Native Soils				
	Check one:	· · · · · · · · · · · · · · · · · · ·				
		Returned to UST excavation				
		Excavated soils treated or disposal off site	X			
	If soils were	excavated, summarize excavation and treatment/disposa	l activities:			

All contaminated soil removed during the entire project (i.e., all USTs removed under contract with ACE, to include clean and non-clean closures) was tested in accordance with the disposal facility requirements and transported to Kedesh, Inc., Highway 84, Ludowici, GA, 31316. The Closure Report was not submitted to GA EPD in 1996 because review of the closure analytical data indicated that a CAP-Part A would be required (i.e., per requirements of GUST-9, Item 15, page 12, dated August 1995). However, all pertinent information (i.e., copies of analytical data, manifests, and maps) are provided in this CAP-Part A Report. Disposal manifests for the UST 214 site were submitted to GA EPD USTMP in September 1998 with the UST 207A (Facility ID#9-089039) Closure Report response to comments correspondence (Perez 1998). Approximately 22.67 tons of contaminated soil was excavated from the site.

7. Site Ranking:

Environmental Site Sensitivity Score: 2600 (Appendix X: Site Ranking Form)

- 8. <u>Conclusions and Recommendations</u> Complete applicable section below, one section only
 - a. No Further Action Required (if applicable) (provide justification)
 - b. Monitoring Only (if applicable) (provide justification)

There was no soil contamination in excess of applicable GUST soil threshold levels (i.e., Table A Column 2) during the CAP-Part A investigation. However, the benzene detection limit in the closure soil sample exceeded the applicable soil threshold level. Benzene was detected in three CAP-Part A groundwater samples from three temporary wells with the highest concentration being 37.1 μ g/L. Fate and transport modeling results indicate that maximum predicted benzene concentrations in excess of the 5 μ g/L MCL may extend up to 50 feet from the former tank pit. These results have been confirmed by CAP-Part A sampling results. In addition, benzene will not reach the drainage ditch located 200 feet south of the site at detectable concentrations. The horizontal and vertical extent of contamination was determined during the CAP-Part A.

c. CAP-B (if applicable) (provide justification)

7

N/A

N/A X

N/A <u>X</u>

III. MONITORING ONLY PLAN (if applicable):

N/A

A. Monitoring points

Four shallow monitoring wells will be installed as part of the long-term monitoring program as shown in Figure 8. The shallow wells will be screened across the water table with 3 to 5 feet of screen above the water table in order to detect the presence of free product. All monitoring wells will be completed flush with the ground surface. Boring logs and well construction diagrams will be provided in the first annual monitoring only report.

B. Period/Frequency of monitoring and reporting

Groundwater monitoring will be completed on a semiannual basis and the results will be summarized in an annual monitoring only report submitted to GA EPD. Monitoring will continue for a period of up to two years, for a total of up to four sampling events.

C. Monitoring Parameters

One groundwater sample will be collected from each of the four monitoring wells and analyzed for BTEX. Fluorene, naphthalene, and phenanthrene were the only PAH compounds detected in groundwater during the CAP-Part A investigation, however, the concentrations are below their respective risk screening criteria provided in Attachment C. Thus, PAH analysis will not be performed during the semiannual monitoring.

D. Milestone Schedule

Monitoring well installation will be conducted pending the availability of FY2000 funding. A milestone schedule will be provided to GA EPD upon availability of funds and approval of the monitoring only plan.

E. Scenarios for site closure or CAP-Part B

The monitoring system will be evaluated annually. A recommendation for no further action required will be made if benzene concentrations remain below the predicted two-year maximum concentrations that will be presented in the Monitoring Only Report.

IV. SITE INVESTIGATION PLAN (if applicable):

(Figure 8: Proposed additional boring/monitoring well location)

N/A X

N/A X

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A. Proposed Investigation of Horizontal and Vertical Extent of Contamination In:

1. Soil

2. Groundwater a. Free Product b. Dissolved phase N/A X 3. Surface Water N/A X

B. Proposed Investigation of Vadose Zone And Aquifer Characteristics:

Additional vadose zone and aquifer characteristics were collected as part of the CAP-Part A investigation, thus no additional data is required.

V. PUBLIC NOTICE

(Figure 9. Tax Map) (Appendix XI: Copies of public notification letters & certified return receipts or newspaper notice if approved)

UST 214 is located within the confines of Fort Stewart Military Reservation, a federal facility. The U.S. Government owns all of the property contiguous to the site. The Fort Stewart Directorate of Public Works (DPW) has complied with the public notice requirements defined by Georgia Environmental Protection Division (GA EPD) guidance by publishing an announcement in the Savannah Morning News on June 27 and July 4, 1999.

VI. CLAIM FOR REIMBURSEMENT (for GUST Trust Fund sites only): N/A X

(Appendix XII: GUST Trust Fund Reimbursement Application and Claim for reimbursement)

Fort Stewart is a federally owned facility and has funded the investigation for UST 214, Building 1503, Facility ID #9-089015, using Department of Defense Environmental Restoration Account Funds. Application for Georgia Underground Storage Tank Trust Fund reimbursement is not being pursued at this time.

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APPENDIX I

REPORT FIGURES

Fort Stewart UST CAP-Part A Report UST 214, Building 1503, Facility ID #9-089015

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Fort Stewart UST CAP-Part A Report UST 214, Building 1503, Facility ID #9-089015



Figure 1. Location Map of UST 214, Fort Stewart, Liberty County, Georgia



Figure 2. Site Plan for the UST 214 Site Investigation



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Figure 3. Map Showing Public and Private Drinking Water 5 Bodies at Fort Stewart, Liberty County, 6

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Figure 4. Soil Quality

Fort Stewart UST CAP-Part A Report UST 214, Building 1503, Facility ID #9-089015

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Figure 5. Groundwater Q

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Figure 6. Potentiometric Surface Map of the UST 214 Site



Figure 7. UST System Closure Sampling Locations at the UST 214 Site



Figure 8. Proposed Additional Boring/Monitoring Well Locations

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No tax map is available for Fort Stewart Military Reservation, which is a government owned facility.

Figure 9. Tax Map

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APPENDIX II

REPORT TABLES

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	Monitoring Well Number: N/A										
Date of Measurement											
	No Free Product Detected										
WAR											
			TOTAL	NONE							

TABLE 1: FREE PRODUCT REMOVAL

	Monitoring Well Number: N/A									
Date of Measurement	Groundwater Elev. (ft AMSL)	Product Thickness (ft)	Corrected Water Elev.	Product Removed						
Weasurement	Elev. (IT AIVISL)	(11)	(ft AMSL)	(gal)						
	No Free Product Detected									
		·	TOTAL	NONE						

NOTE:

AMSL Above mean sea level.

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TABLE 2a: SOIL ANALYTICAL RESULTS (VOLATILE ORGANIC COMPOUNDS)

Sample Location	Sample ID	Depth (ft BGS)	Date Sampled	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl- benzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH (mg/kg)
63-01	630121	0.0 - 2.0	5/9/98	0.0022 U	0.0351 =	0.0022 U	0.0034 J	0.0351	_224 =
63-02	630211	2.0 - 4.0	5/9/98	0.0042 U	0.103 =	0.0042 U	0.0125 U	· · ·	10.4 U
63-02	630221	0.0 - 2.0	5/9/98	0.0021 U	0.203 =	0.0021 U	0.0063 U	0.203	18.8 =
63-03	630311	2.0 - 4.0	9/19/98	0.0022 U	0.0022 U	0.0022 U	0.0066 U	ND	18 J [.]
63-03	630321	0.0 - 2.0	9/19/98	0.0022 U	0.0416 =	0.0022 U	0.0066 U	0.0416	16.3 J
63-04	630411	0.0 - 2.0	9/19/98	0.0022 U	0.0027 =	0.0022 U	0.0065 U	0.0027	10.5 UJ
63-04	630421	2.0 - 4.0	9/19/98	0.0022 U	0.0022 U	0.0022 U	0.0066 U	ND	9.44 J
63-05	630521	0.0 - 2.0	9/19/98	0.0021 U	0.0021 U	0.0021 U	0.0064 U	ND	14.6 J
63-06	630611	2.0 - 4.0	9/19/98	0.0022 U	0.0022 U	0.0022 U	0.0065 U	ND	2.87 UJ
63-06	630621	0.0 - 2.0	9/19/98	0.0025 U	0.0025 U	0.0025 U	0.0074 U	ND	17.3 J
	Applicabl	e Standards ¹		0.008	6	10	700	NRC	NRC

NOTES:

May 1998 sampling was performed prior to the new CAP-Part A guidance that was published in May 1998, thus, the new SW-846 analytical methods were not used during that sampling event.

Contract for September 1998 sampling event was issued prior to the new CAP-A guidance published in May 1998, thus the new SW-846 analytical methods were not used during that sampling event.

- ¹ Georgia Department of Natural Resources Applicable Soil Threshold Levels (Table A, Column 2)
- BGS Below ground surface
- BTEX Benzene, toluene, ethylbenzene, and xylene
- ND Not detected
- NRC No regulatory criteria
- TPH Total petroleum hydrocarbon

Laboratory Qualifiers

- U Indicates that the compound was not detected above the reported sample quantitation limit.
- UJ Indicates that the compound was not detected above an approximated sample quantitation limit.
- J Indicates that the value for the compound was an estimated value.
- = Indicates that the compound was detected at the concentration reported.

TABLE 2b: SOIL ANALYTICAL RESULTS
(POLYNUCLEAR AROMATIC HYDROCARBONS)

				Detected PAH Compounds (mg/kg)	Total
Sample	Sample	Depth	Date		PAHs
Location	ID	(ft BGS)	Sampled		(mg/kg)
63-01	630121	0.0 - 2.0	5/9/98		ND
63-02	630211	2.0 - 4.0	5/9/98		ND
63-02	630221	0.0 - 2.0	5/9/98		ND
63-03	630311	2.0 - 4.0	9/19/98		ND
63-03	630321	0.0 - 2.0	9/19/98		ND
63-04	630411	0.0 - 2.0	9/19/98		ND
63-04	630421	2.0 - 4.0	9/19/98		ND
63-05	630521	0.0 - 2.0	9/19/98		ND
63-06	630611	2.0 - 4.0	9/19/98		ND
63-06	630621	0.0 - 2.0	9/19/98		ND
	Applicable	Standards ¹			NRC

NOTES:

May 1998 sampling was performed prior to the new CAP-Part A guidance that was published in May 1998, thus, the new SW-846 analytical methods were not used during that sampling event.

Contract for September 1998 sampling event was issued prior to the new CAP-A guidance published in May 1998, thus the new SW-846 analytical methods were not used during that sampling event. ŧ

Georgia Department of Natural Resources Applicable Soil Threshold Levels (Table A, Column 2) Below ground surface

BGS

ND Not detected (refer to Appendix V, Table V-A, for complete list of PAH results)

NRC No regulatory criteria

Polynuclear aromatic hydrocarbon PAH

Laboratory Qualifiers

Ü Indicates that the compound was not detected above the reported sample quantitation limit.

UJ Indicates that the compound was not detected above an approximated sample quantitation limit.

J Indicates that the value for the compound was an estimated value.

= Indicates that the compound was detected at the concentration reported.

Sample	Sample	•	Date	Benzene	Toluene	Ethyl - benzene	Xylenes	Total BTEX
Location	ID	(ft BGS)	Sampled	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
63-01	630112	3.0 - 8.0	5/9/98	37.1 =	18.9 =	27.2 =	209 =	292.2
63-02	630212	1.0 - 11.0	5/9/98	11.6 =	2.3 =	2 U	4.5 J	13.9
63-03	630312	0.0 - 9.5	9/19/98	2 U	2 U	2 U	6 U	ND
63-04	630412	0.0 - 8.8	9/19/98	2 U	2 U	2 U	6 U	ND
63-05	630512	0.0 - 8.2	9/19/98	2 U	2 U	2 U	6 U	ND
63-06	630612	0.0 - 9.6	9/19/98	2 U	2 U	2 U	6 U	ND
63-07	630712	6.0 - 10.0	9/19/98	24.8 J	8.5 =	39 =	214 =	286.3
63-07	630722	13.0 - 14.0	9/19/98	2 U	2 U	2 U	11.5 =	11.5
	Applicab	le Standards ¹		5	1000	700	10000	NRC

TABLE 3a: GROUNDWATER ANALYTICAL RESULTS (VOLATILE ORGANIC COMPOUNDS)

NOTE:

May 1998 sampling was performed prior to the new CAP-Part A guidance that was published in May 1998, thus, the new SW-846 analytical methods were not used during that sampling event.

Contract for September 1998 sampling event was issued prior to the new CAP-A guidance published in May 1998, thus the new SW-846 analytical methods were not used during that sampling event.

¹ U.S. Environmental Protection Agency maximum contaminant level

BTEX Benzene, toluene, ethylbenzene, and xylene

- BGS Below ground surface
- ND Not detected
- NRC No regulatory criteria

Laboratory Qualifiers

U Indicates the compound was not detected above the reported sample quantitation limit.

UJ Indicates that the compound was not detected above an approximated sample quantitation limit.

- J Indicates the value for the compound is an estimated value.
- = Indicates the compound was detected at the concentration reported.

				Det	ected PAH Co	ompounds (u	g/L)	
Sample Location	Sample ID	Depth (ft BGS)	Date Sampled	Fluorene	Naphthalene	Phenanthrene		Total PAH (ug/L)
63-01	630112	3.0 - 8.0	5/9/98	0.5 J	42.3 =	0.99 J		43,79
63-02	630212	1.0 - 11.0	5/9/98		3.5 J	····		3.5
63-03	630312	0.0 - 9.5	9/19/98					ND
63-04	630412	0.0 - 8.8	9/19/98					ND
63-05	630512	0.0 - 8.2	9/19/98					ND
63-06	630612	0.0 - 9.6	9/19/98					ND
63-07	630712	6.0 - 10.0	9/19/98		68 =			68
63-07	630722	13.0 - 14.0	9/19/98		7.1 J			7.1
	Applicabl	e Standards ¹		NRC	NRC	NRC		NRC

TABLE 3b: GROUNDWATER ANALYTICAL RESULTS (POLYNUCLEAR AROMATIC HYDROCARBONS)

NOTE:

May 1998 sampling was performed prior to the new CAP-Part A guidance that was published in May 1998, thus, the new SW-846 analytical methods were not used during that sampling event.

Contract for September 1998 sampling event was issued prior to the new CAP-A guidance published in May 1998, thus the new SW-846 analytical methods were not used during that sampling event.

U.S. Environmental Protection Agency maximum contaminant level

BGS Below ground surface

N/A Not analyzes, insufficient sample volume for analysis

ND Not detected (refer to Appendix VIII, Table VIII-A, for complete list of PAH results)

NRC No regulatory criteria

PAH Polynuclear aromatic hydrocarbon

Laboratory Qualifiers

U Indicates the compound was not detected above the reported sample quantitation limit.

UI Indicates that the compound was not detected above an approximated sample quantitation limit.

J Indicates the value for the compound is an estimated value.

Indicates the compound was detected at the concentration reported.

Well Number	Date Measured	Ground Surface Elev. (ft MSL)	Top of Casing Elev. (ft MSL)	Depth of Screened Interval (ft BGS)	Depth of Free Product (ft BTOC)	Water Depth (ft BTOC)	Product Thickness (ft)	Specific Gravity Adjustment	Corrected Groundwater Elev. (ft MSL)
63-01	5/10/98	76.20	78.64	3.0 - 8.0	N/A	12.38	N/Å	N/A	66.26
63-02	5/10/98	76.43	80.25	1.0 - 11.0	N/A	13.02	N/A	N/A	67.23
63-03	9/21/98	76.79	77.31	0.0 - 9.5	N/A	6.19	N/A	N/A	71.12
63-04	9/21/98	76.50	77.67	0.0 - 8.8	N/A	7.22	N/A	N/A	70.45
63-05	9/21/98	75.68	75.78	0.0 - 8.2	N/A	5.66	N/A	N/A	70.12
63-06	9/21/98	75.86	76.29	0.0 - 9.6	N/A	6.28	N/A	N/A	70.01

TABLE 4: GROUNDWATER ELEVATIONS

NOTE:

MSL Mean sea level

Below ground surface Below top of casing BGS

BTOC

N/A Not applicable

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TABLE 5a: UST SYSTEM CLOSURE¹ - SOIL ANALYTICAL RESULTS (VOLATILE ORGANIC COMPOUNDS)

Sample Location	Depth (ft BGS)	Date Sampled	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl- benzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH (mg/kg)
TK214-S1	unknown	9/1/96	0.112 U	0.112 U	0.112 U	0.112 U	ND	394 =
Applicable Standards ²			0.008	6	10	700	NRC	NRC

TABLE 5b: UST SYSTEM CLOSURE¹ - SOIL ANALYTICAL RESULTS (POLYNUCLEAR AROMATIC HYDROCARBONS)

			Detected PA		
Sample Location	Depth (ft BGS)	Date Sampled			Total PAHs (mg/kg)
TK214-S1	unknown	9/1/96	·····		ND
Applicab	le Standards	²			NRC

NOTE:

¹ Underground storage tank system closure performed by Anderson Columbia Environmental, Inc. (1996)

Georgia Department of Natural Resources Applicable Soil Threshold Levels (Table A, Column 2)

BGS Below ground surface

BTEX Benzene, toluene, ethylbenzene, and xylene

NRC No regulatory criteria

PAH Polynuclear aromatic hydrocarbon

TPH Total petroleum hydrocarbons

Laboratory Qualifiers

U Indicates the compound was not detected above the reported sample quantitation limit.

UJ Indicates that the compound was not detected above an approximated sample quantitation limit.

J Indicates the value for the compound is an estimated value.

= Indicates the compound was detected at the concentration reported.

TABLE 6a: UST SYSTEM CLOSURE¹ - GROUNDWATER ANALYTICAL RESULTS (VOLATILE ORGANIC COMPOUNDS)

Sample Location	Depth (ft BGS)	Date Sampled	Benzene (ug/L)	Toluene (ug/L)	Ethyl – benzene (ug/L)	Xylenes (ug/L)	Total BTEX (ug/L)
			No				
Applic	able Stand	ards ²	5	1000	700	10,000	NRC

TABLE 6b: UST SYSTEM CLOSURE¹ - GROUNDWATER ANALYTICAL RESULTS (POLYNUCLEAR ANALYTICAL RESULTS)

			Detected PAH Compounds (ug/L)			
Sample Location	Depth (ft BGS)	Date Sampled				Total PAHs (μg/L)
			No Grou	undwater Samples	Collected	
Applic	able Stand	ards ²				NRC

NOTE:

1 Underground storage tank system closure performed by Anderson Columbia Environmental, Inc. (1996) 2

U.S. Environmental Protection Agency maximum contaminant levels

BGS Below ground surface

BTEX Benzene, toluene, ethylbenzene, and xylene

NRC No regulatory criteria

Polynuclear aromatic hydrocarbons PAĤ

Laboratory Qualifiers

U Indicates the compound was not detected above the reported sample quantitation limit.

UJ Indicates that the compound was not detected above an approximated sample quantitation limit.

Indicates the value for the compound is an estimated value. J

_ Indicates the compound was detected at the concentration reported. (

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APPENDIX III

WATER RESOURCES SURVEY DOCUMENTATION

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WATER RESOURCES SURVEY DOCUMENTATION

1.0 LOCAL WATER RESOURCES

As required by the GA EPD UST CAP-Part A guidance, a water resource survey documenting information for public and non-public water supply wells, surface water bodies, underground utilities, and potential receptors was conducted for the Fort Stewart UST investigation sites. The information presented in this appendix provides the supporting documentation for Section II.D.3 of the CAP-Part A Form.

1.1 WATER SUPPLY WELL SURVEY

The water supply well survey was conducted using the following GA EPD guidelines/requirements:

- Fort Stewart is located in an area of average or higher groundwater pollution susceptibility.
- Locate all public supply wells as defined by GA EPD that exist within 2 miles of the investigation sites.
- Locate all non-public supply wells that exist within 0.5 miles of the investigation sites.
- Locate all supply wells nearest the investigation sites.
- Locate all wells downgradient of the investigation sites.

A total of seven groundwater supply wells are located within a 2-mile radius of the Fort Stewart garrison area. Six of these wells are located within the confines of the garrison area. The other well is located at Wright Army Airfield, approximately 1.2 miles northeast of the garrison area. All of the groundwater supply wells are classified as public wells that supply water to Fort Stewart for drinking and nondrinking purposes. These wells are approximately 450 feet deep and draw groundwater from the Principal Artesian (also known as the Floridian) aquifer. Chlorine and fluoride are added into the groundwater at the well heads prior to being pumped into storage tanks and/or water towers, according to Fort Stewart DPW personnel. The location of these wells, along with a 500-foot radius drawn around each well, is shown in Figure 3.

1.2 SURFACE WATER BODIES

Surface water(s) in the State of Georgia, as defined by Rules and Regulations for Water Quality Control, Chapter 391-3-6, shall mean any and all rivers, streams, creeks, branches, lakes, reservoirs, ponds, drainage systems, springs producing 100,000 gallons per day, and all other bodies of surface water, natural or artificial, lying within or forming part of the boundaries of the state, which are not entirely confined and retained completely upon the property of a single individual, partnership, or corporation. The surface water body survey was conducted using the following GA EPD guidelines/requirements:

- surface water bodies that exist within 1 mile of the investigation sites,
- all surface water bodies nearest the investigation sites if these bodies lie outside the 1-mile radius of concern,

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- all surface water bodies downgradient of the investigation sites, and
- the storm and sanitary sewers adjacent to the investigation sites.

Several surface water bodies are located within a 1-mile radius of the Fort Stewart garrison area. These are shown in Figure 3 and include Mill Creek, Taylors Creek, Peacock Creek, Childpen's Pond, and two unnamed ponds. Mill Creek extends along the western side of the garrison area and flows into Taylors Creek, located approximately 0.75 miles northwest of the garrison area. Taylors Creek then flows northward approximately 3.5 miles to its confluence with Canoochee Creek. Peacock Creek originates near the east corner of the garrison area and flows southward from the garrison. Mill Creek, Taylors Creek, and Peacock Creek all have natural streambeds and exhibit perennial flow.

Childpen's Pond is located at the northwest end of the garrison area. The two unnamed ponds are located at the northwest end of the facility golf course in the vicinity of Childpen's Pond. All of the ponds are isolated water bodies that are relatively small in size, measuring less than 500 feet in diameter.

Typically, surface water run-off from the UST site moves over the existing concrete and asphalt cover to the Fort Stewart storm water drainage system. Since petroleum contamination at the sites primarily impacts surficial groundwater, the surface water run-off pathway is not a viable contaminant transport mechanism because of the concrete acting as a barrier and the location of the nearest surface water body.

2.0 POTENTIAL RECEPTOR SURVEY SUMMARY OF THE UST 214 SITE

A field potential receptor survey was conducted for the UST 214 site in May 1998. The site and adjacent areas were surveyed for locations of surface water bodies, utility lines, and basements. Basements do not exist in the buildings adjacent to the site. Additional information, provided by DPW, was used to determine the location of the nearest public and non-public water supply wells and downgradient surface water bodies not located during the field survey.

2.1 Water Supply Wells Near the UST 214 Site

The UST 214 site is located approximately 2200 feet northwest (sidegradient) of Well #1. Therefore, the UST 214 site is classified as being located greater than 500 feet to a withdrawal point. The nearest downgradient water supply well is located in the city of Hinesville and is located more than 5280 feet southeast of the UST 214 site.

2.2 Surface Water Bodies Near the UST 214 Site

At the closest point to the site, Mill Creek is located approximately 1700 feet west of the site. In the direction of groundwater flow, a storm water drainage ditch is located approximately 200 feet south of the site and Mill Creek is located approximately 2000 feet southwest of the site. Based on the distances between the UST and the nearest surface water body, the site is classified as being located less than 500 feet to a downgradient surface water body.

2.3 Underground Utility Lines Near the UST 214 Site

A sanitary sewer line is located about 5 feet southeast of the former tank pit. The invert elevation of this line is estimated to be approximately 64.4 feet AMSL or approximately 11.0 feet BGS, which is below the water table, thus the sanitary sewer line is considered a preferential pathway.



Science Applications International Corporation

CONTACT REPORT

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INDIVIDUAL CONTACTED, TITLE: Pam Babbs	ORIGINATOR: Patty Stoll
ORGANIZATION: Fort Stewart DPW - Water Resources	DATE CONTACTED: October 10, 1998
PHONE: 912 - 767 - 2281	TIME CONTACTED: 11:00 am
ADDRESS:	CONTACT TYPE: telephone
SUBJECT: Update Supply Well Information for Fort Stewart Supply Wells for Water	Resources Survey
DISCUSSION:	COMMENTS, ACTIONS, DATES
During a telephone conversation with Pam Babbs on October 10, 1998 the following nformation on the supply wells at Fort Stewart was provided.	Incorporate new pumping rate data into the CAP Part A and B reports being prepared for Fort Stewart.
Well No.1 1750 gpm, CD = 451 ft, TD = 816 ft Well No.2 1400 gpm, CD = 470 ft, TD = 808 ft Well No.3 1400 gpm, CD = 436 ft, TD = 750 ft Well No.5 1100 gpm, CD = 560 ft, TD = 779 ft Well No.6A 500 gpm, CD = 374 ft, TD = 472 ft Well No.6B 500 gpm, CD = 393 ft, TD = 508 ft Evans Well 190 gpm, CD = 404 ft, TD = 600 ft Camp Oliver Well 400 gpm, CD = 451 ft, TD = 706 ft	
DISTRIBUTION: Melanie Little (Fort Stewart DPW) Central Records (SAIC) Project File (SAIC)	



Science Applications International Corporation

CONTACT REPOR	T
INDIVIDUAL CONTACTED, TITLE: Jeff Barnes	ORIGINATOR: Patty Stoll
ORGANIZATION: Georgia Department of Natural Resources	DATE CONTACTED: October 1, 1997
PHONE: 912 - 353 - 3225	TIME CONTACTED: 11:00 am
ADDRESS:	CONTACT TYPE: telephone
SUBJECT: Update Supply Well Information for Liberty County Supply Wells for Wa	ter Resources Survey
DISCUSSION:	COMMENTS, ACTIONS, DATES
During a telephone conversation with the Ga DNR, regarding drinking water wells in Liberty County, it was suggested I contact Mr. Jeff Barnes. After being transfered to Mr. Jeff Barnes and explaining our needs, he agreed to send a printout of the permitted drinking water systems in Liberty County.	Review list of permitted drinking water supply wells for proximity to Fort Stewart CAP Part A and B sites.
On October 17, 1997 we received the list of permitted drinking water systems in Liberty County.	
·	
DISTRIBUTION: Melanie Little (Fort Stewart DPW) Central Records (SAIC) Project File (SAIC)	1

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APPENDIX IV

SOIL BORING LOGS

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		HTRW DRILL		······		HOLE NUN	MBER63-0
PROJEC				K. Ledber		SHEET	IOF 1
ELEV. (A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	FIELD SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO, (F)	REMAR (G)	KS
		Sandy SILT, 15% Sand, fine to medium Grained, subrounded, Soft, moist, reddish brown (54R4/4) mottled with brownish yellow (104R 6/6) and dark brown (104R3/3)	10.3ppm		Soil Sample 630121		
	, , , , , , , , , , , , , , , , , , ,	No Recovery	η/Α			Vet be	
		Sandy SILT, 15% Sand, fine to medium grained, subrounded, Soft, wet, black (10YR 2/1)	Oppm			4.0 FT	
	7	No Recovery	Oppm			End of drill	ling
	⁹					at 8.0FT Set piezom	eter

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		HTRW DRILL	ING LOG			HOLE NUMBER (43.02]
PROJEC	F: Fort St	lewart USTs IN	SPECTOR	5.K. Ledb	etter	SHEET 1 OF	
ELEV. (A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	FIELD SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO. (F)	REMARKS (G)	
	1	Sandy STLT. 5% sand, fine to medium grained, subrounded, soft, dry. black (104Rz/1)	Oppm		Sil Sample 1030221		
	3	SAND, 10% medium grained, 90% very fine grained, very soft, dry, subrounded, light gray (104R711) No Recovery	Oppm		Soil Sample 630211		
	5 6	Sandy SILT. 5% sand, subrounded, fine grained, firm, wet, black (104R 2/1)	Oppm			. Wet below 4.5 FT B65	لىسلىسلىسل
	×		Dppm				
	8 9 10					Pushed to 11.0FT and set piezometer	

PROJEC	T: Fort S	HTRW DRILL	NSPECTOR K. L	-edbetter		HOLE NUMBER (, 3-0 SHEET 1 OF 1
ELEV. (A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	FIELD SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO. (F)	
		Sandy SILT (ML), 10% fine to medium grained sand, firm, moist, dark brown (10 YR 3/3)	35 ррм		Soil Sample 6303 21	
			6 pp m		Soil Sample 630311	
	5					- VET BELOW 4.3 FT BES
	•					
		sandy SILT (ML), 10% fine to medium grained sand, firm, wet, brown (10 YR4/3)				
	, , , , , , , , , , , , , , , , , , ,					COLLECTED GROWNDWATER SAMPLE 630312 FROM TEMPORARY PIEZOMETER SCREENED AT 0 to 9.5 FT BGS (10 FT SCREEN)
	1					REFUSAL AT 9.5 FT B65

	tewart USTs				
		NSPECTOR K. I	Ledbetter	·······	SHEET 1 OF 1
DEPTH (B)	DESCRIPTION OF MATERIALS (C)	FIELD SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO. (F)	REMARKS (G)
×	Sandy SILT (ML), 10% fine to medium grained sand, subrounded, soft, dry, black (104r2/1)	29ppm		Soil Sample 630411	
3	silty SAND (SM), 10% silt, fine to medium grained, subrounded, soft, moist, brownish yellow (104R6/6)	386ррт		Soil Sample 630421	
• • • • • • • • • • • • • • • • • • •	sandy Silt (ML), 10% medium grained sand, softimoist, black (10 Y R2%)	52ppm			Y WET BELOW 4.9 FT BGS
					COLLECTED GROUNDWATER SAMPLE 630412 FROM TEMPORARY PIEZOMETER SCLEENED AT O TO 8.8
* • • • • • • • • • • • • • • • • • • •					PUSHED TO B.B FT BES TO SET TEMPORARY PIEZOMETER
	3	 to medium grained sand, subrounded, soft, dry, black (10 YR 2/1) silty SAND (SM), 102 silt, fine to medium grained, subrounded, soft, moist, brownish yellow (10 YR 6/6) sandy Siut (ML), 10% medium grained sand, soft, moist, black (10 YR 2/1) 	 to medium grained sand, subrounded, soft, dry, black (10 YR 2/1) 29ppm silty SAND (SM), 10% silt, fine to medium grained, subrounded, soft, moist, brownish yellow (10 YR 6/6) sandy Silt (ML), 10% medium grained sand, soft, moist, black (10 YR 2/1) 	to medium grained sand, subrounded, soft, dry, black (10427/1) 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	to medium grained sand, subrounded, soft, dry, black (10 YR 2/i) 2 2 3 Silty SAND (SM), 102 silt, fine to medium grained, subrounded, soft, moist, brownish yellow (10 YR 6/6) 3 Sandy Silt (ML), 102 medium grained sand, soft, moist, black (10 YR 2/i)

		HTRW DRILL			·	HOLE NUMBER 63-0
			SPECTOR K.	1		SHEET 1 OF 1
ELEV. (A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	FIELD SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO. (F)	REMARKS (G)
ſ		ASPHALT				
	=	Sand & gravel base for asphalt				
	_				¢	
	_	Sand SUT (M) SU De-			4	
	1	Sandy SILT (ML), 5% fine	30ppm		<u>ارج</u>	
		grained Sand, soft, dry, Carkgray (10424/1) to			N N	
		Carkgray (10424/1) to			ັ່ວ	V WET BELOW
		black (IVYR2/1)			13	1.3 FT BGS
	·				Socl Sample 630521	
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	, 귀					COLLECTED GROUNDWATER
						SAMPLE 630512 FROM
						TEMPORARY REZOMETER
	コ					SCREENED AT O TO B.IS
1						FT BES (IOFT SCREEN)
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	<u> </u>					Dame - QE - Di-
1	_					PUSHED TO 9.5 FT BOS TO SET TEMPORARY
	_ 1	1				

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		HTRW DRIL	LING LOG				HOLE NUMBER 63-06	
PROJECT: For	Stewart USTs		INSPECTOR K	Ledbetter			SHEET 1 OF 1	
ELEY. DEPTI (A) (B)	· · · · · · · · · · · · · · · · · · ·	ON OF MATERIALS (C)	FIELD SCREENING	GEOTECH SAMPLE	ANALYTICAL SAMPLE NO. (F)		REMARKS (G)	
	A SPHALT Sand f grave asphalt Sandy SILT Medium gra Softimoist, (10 YR 3/3) Sandy SILT Medium gra	(C) I base for (ML), 5% fine to ained sand, dark brown (ML) 15% fine to	SCREENING RESULTS 74ppm	SAMPLE OR CORE BOX	Sail Sample Soil Sample 630611 630621 630621		WET BELOWS 4.0 FT BGS	
6						SAN TEM SCRI FT 1 PUS RD	ECTED GROUNDWATER APLE 630612 FROM PORARY PIEZOMETER ENED AT O TO 9.6 365 (10 FT SCREEN) SET TEMPORARY ZOMETER	. v.t

ROTEO	The Ecology		LING LOG	0.1-1		HOLE NUMBER 63-0
ROJECT	DEPTH	DESCRIPTION OF MATERIALS		Celeste	ANALYTICAL	SHEET 1 OF 2 REMARKS
(A)	(B)	(C)	FIELD SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	SAMPLE NO. (F)	(G)
		DID NOT COLLECT SOIL FO				
		LITHOLOGY DESCRIPTION.				
		No SOL CUTTINGS FROM				
	=	GEOPROBE.				
	1	GEOFEDBE.				
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	=		10ppm		4	Vertical profile
	4					screened from
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	8				GW Sample 630712	
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		HTRW DRI	LLING LOG			HOLE NUMBER 63-0	7
PROJECT	: Fort Ste	ewart USTs		. Celeste		SHEET 2 OF 2	
ELEV, (A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	FIELD SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICĂL SAMPLE NO. (F)	REMARKS (G)	
	12						
	11111 11111						
	111		16ppm		GW Sample 630722	Vertical profile screened from 13.2 to 13.8 ft Bes	
	14	REFUSAL @ 14.5 FT BOS					
	15	KEFUSKL E 17.3 FI 203					
	111						
	1, 111 1						
	18						
	11.1.1.1 1						
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APPENDIX V

SOIL LABORATORY REPORTS

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Station:	GA UST	63-01	63-02	63-02	63-03	63-03
Sample ID:	Soil	630121	630211	630221	630311	630321
Sample Interval (ft BGS):	Threshold 0.0 - 2		2.0 - 4.0	0.0 - 2.0	2.0 - 4.0	0.0 - 2.0
Collection Date:	Level	9-May-98	9-May-98	9-May-98	19-Sep-98	19-Sep-98
Units:	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
VOLATILE ORGANIC COMPOU	NDS					
Benzene	0.008	0.0022 U	0.0042 U	0.0021 U	0.0022 U	0.0022 U
Toluene	6	0.0351 =	0.103 =	0.203 =	0.0022 U	0.0416 =
Ethylbenzene	10	0.0022 U	0.0042 U	0.0021 U	0.0022 U	0.0022 U
Xylenes, Total	700	0.0034 J	0.0125 U	0.0063 U	0.0066 U	0.0066 U
POLYNUCLEAR AROMATIC HY	DROCARBONS					
2-Chloronaphthalene	NRC	1.47 U	0.344 U	0.346 U	0.361 U	3.65 U
Acenaphthene	NRC	1.47 U	0.344 U	0.346 U	0.361 U	3.65 U
Acenaphthylene	NRC	1.47 U	0.344 UJ	0.346 U	0.361 U	3.65 U
Anthracene	NRC	1.47 U	0.344 U	0.346 U	0.361 U	3.65 U
Benzo(a)anthracene	NRC	1.47 U	0.344 U	0.346 U	0.361 U	3.65 U
Benzo(a)pyrene	NRC	1.47 U	0.344 U	0.346 U	0.361 U	3.65 U
Benzo(b)fluoranthene	NRC	1.47 U	0.344 U	0.346 U	0.361 U	3.65 U
Benzo(g,h,i)perylene	NRC	1.47 U	0.344 U	0.346 U	0.361 U	3.65 U
Benzo(k)fluoranthene	NRC	1.47 U	0.344 U	0.346 U	0.361 U	3.65 U
Chrysene	NRC	1.47 U	0.344 U	0.346 U	0.361 U	3.65 U
Dibenzo(a,h)anthracene	NRC	1.47 U	0.344 U	0.346 U	0.361 U	3.65 U
Fluoranthene	NRC	1.47 U	0.344 U	0.346 U	0.361 U	3.65 U
Fluorene	NRC	1.47 U	0.344 U	0.346 U	0.361 U	3.65 U
Indeno(1,2,3-cd)pyrene	NRC	1.47 U	0.344 U	0.346 U	0.361 U	3.65 U
Naphthalene	NRC	1.47 U	0.344 U	0.346 U	0.361 U	3.65 U
Phenanthrene	NRC	1.47 U	0.344 U	0.346 U	0.361 U	3.65 U
Pyrene	NRC	1.47 U	0,344 U	0.346 U	0.361 U	3.65 U
OTHER ANALYTES						
Lead	NRC	6.1 =		11.3 =		45.6 =
Total Petroleum Hydrocarbons	NRC	224 =	10.4 U	18.8 =	18 J	16.3 J

TABLE V-A. Summary of Soil Analytical Results

NOTE:

May 1998 sampling was performed prior to the new CAP-Part A guidance that was published in May 1998. Thus, the new SW-846 analytical methods were not used during that sampling event.

Contract for September 1998 sampling event was issued prior to the new CAP-A guidance published in May 1998, thus the new SW-846 analytical methods were not used during that sampling event.

Analytical data for the UST closure is summarized in Appendix II, and the analytical data is included at the end of this appendix but not summarized in this table.

Analytical data for QA/QC sample 630313 (duplicate) are contained within this appendix but are not summarized in this table.

Elevated PAH detection limits are a result of associated organic content such as TPH. During extraction of the PAH compounds, all other organic compounds are extracted, causing a wide range of organic compounds to be present; thus, the target PAHs become small peaks in the chromatograph. As a result, the laboratory dilutes the concentrate, in turn elevating the detection limit.

¹ Georgia Department of Natural Resources Applicable Soil Threshold Levels (Table A, Column 2) Bold values exceed soil threshold levels

NRC No regulatory criteria

Laboratory Qualifiers

U Indicates that the compound was not detected above the reported sample quantitation limit.

- UJ Indicates that the compound was not detected above an approximated sample quantitation limit.
- J Indicates that the value for the compound was an estimated value.
- = Indicates that the compound was detected at the concentration reported.

Station:	GA UST	63-04	63-04	63-05	63-06	63-06
Sample ID:	Soil	630411	630421	630521	630611	630621
Sample Interval (ft BGS):	Threshold	0.0 - 2.0	2.0 - 4.0	0.0 - 2.0	2.0 - 4.0	0.0 - 2.0
Collection Date:	Level ¹	19-Sep-98	19-Sep-98	19-Sep-98	19-Sep-98	19-Sep-98
Units:	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
VOLATILE ORGANIC COMPOU	NDS					
Benzene	0.008	0.0022 U	0.0022 U	0.0021 U	0.0022 U	0.0025 U
Toluene	6	0.0027 =	0.0022 U	0.0021 U	0.0022 U	0.0025 U
Ethylbenzene	10	0.0022 U	0.0022 U	0.0021 U	0.0022 U	0.0025 U
Xylenes, Total	700	0.0065 U	0.0066 U	0.0064 U	0.0065 U	0.0074 U
POLYNUCLEAR AROMATIC HY						
2-Chloronaphthalene	NRC	0.358 U	0.365 U	0.35 Ú	0.358 U	1.64 U
Acenaphthene	NRC	0.358 U	0.365 U	0.35 U	0.358 U	1.64 U
Acenaphthylene	NRC	0.358 U	0.365 U	0.35 U	0.358 U	1.64 U
Anthracene	NRC	0.358 U	0.365 U	0.35 U	0.358 U	1,64 U
Benzo(a)anthracene	NRC	0.358 U	0.365 U	0.35 U	0.358 U	1.64 U
Benzo(a)pyrene	NRC	0.358 U	0.365 U	0.35 U	0.358 U	1.64 U
Benzo(b)fluoranthene	NRC	0.358 U	0.365 U	0.35 U	0.358 U	1.64 U
Benzo(g,h,i)perylene	NRC	0.358 U	0.365 U	0.35 U	0.358 U	1.64 U
Benzo(k)fluoranthene	NRC	0.358 U	0.365 U	0.35 U	0.358 U	1.64 U
Chrysene	NRC	0.358 U	0.365 U	0.35 U	0.358 U	1.64 U
Dibenzo(a,h)anthracene	NRC	0.358 U	0.365 U	0.35 U	0.358 U	1.64 U
Fluoranthene	NRC	0.358 U	0.365 U	0.35 U	0.358 U	1.64 U
Fluorene	NRC	0.358 U	0.365 U	0.35 U	0.358 U	<u>1.64</u> U
Indeno(1,2,3-cd)pyrene	NRC	0.358 U	0.365 U	0.35 U	0.358 U	1.64 U
Naphthalene	NRC	0.358 U	0.365 U	0.35 U	0.358 U	1.64 U
Phenanthrene	NRC	0.358 U	0.365 <u>U</u>	0.35 U	0.358 U	1.64 U
Pyrene	NRC	0.358 U	0.365 U	0.35 U	0.358 U	1.64 U
OTHER ANALYTES						
Lead	NRC		3.7 =	7.1 =		36.5 =
Total Petroleum Hydrocarbons	NRC	10.5 UJ	9.44 J	14.6 J	2.87 UJ	17.3 J

TABLE V-A. Summary of Soil Analytical Results (continued)

NOTE:

May 1998 sampling was performed prior to the new CAP-Part A guidance that was published in May 1998. Thus, the new SW-846 analytical methods were not used during that sampling event.

Contract for September 1998 sampling event was issued prior to the new CAP-A guidance published in May 1998, thus the new SW-846 analytical methods were not used during that sampling event.

Analytical data for the UST closure is summarized in Appendix II, and the analytical data is included at the end of this appendix but not summarized in this table.

Analytical data for QA/QC sample 630313 (duplicate) are contained within this appendix but are not summarized in this table.

Elevated PAH detection limits are a result of associated organic content such as TPH. During extraction of the PAH compounds, all other organic compounds are extracted, causing a wide range of organic compounds to be present; thus, the target PAHs become small peaks in the chromatograph. As a result, the laboratory dilutes the concentrate, in turn elevating the detection limit.

¹ Georgia Department of Natural Resources Applicable Soil Threshold Levels (Table A, Column 2)

Bold values exceed soil threshold levels

NRC No regulatory criteria

Laboratory Qualifiers

U Indicates that the compound was not detected above the reported sample quantitation limit.

- UJ Indicates that the compound was not detected above an approximated sample quantitation limit.
- J Indicates that the value for the compound was an estimated value.
- = Indicates that the compound was detected at the concentration reported.

IA VOLATILE ORGANICS ANALYS	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR	Contract: NA 630121
Lab Code: NA Case No.: NA	SAS NO.: NA SDG NO.: FS4004S
Matrix: (soil/water) SOIL	Lab Sample ID: 9805292-04
Sample wt/vol: 10.0 (g/mL) G	Lab File ID: 2I3037
Level: (low/med) LOW	Date Received: 05/11/98
<pre>% Moisture: not dec. 11</pre>	Date Analyzed: 05/14/98
GC Column: J&W DB-624 (PID) ID: 0.53	(mm) Dilution Factor: 1.0
Soil Extract Volume:(ml)	Soil Aliquot Volume:(uL
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/KG Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (tota)	$ \begin{array}{c} 2.2 \\ 35.1 \\ 2.2 \\ \hline 0 \\ \hline \hline \hline 0 \\ \hline \hline 0 \\ \hline \hline \hline 0 \\ \hline \hline 0 \\ \hline \hline \hline 0 \\ \hline \hline \hline \hline 0 \\ \hline \hline \hline \hline \hline 0 \\ \hline \hline$

DATA VALIDATION COPY

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FORM I SV-1

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	Client:	P.O. Box 25 800 Oak Ric	olications Internatio 02 Ige Tumpike Tennessee 37831	onal Corp.		D,	Ata		/ALI OP		TION
	Contact:	Ms. Lorene									
Project Desc	cription:	CAP-Part A	for UST Sites (Tas	k Order No. 8	3)						
cc: SAIC00598			Report Date: M	lay 20, 1998						1	Page 1 of 1
	Sample	1D	: 63012	1							·
	Lab ID		: 98052	92-04							
	Matrix		: Soil								
	Date Co		: 05/09/5	98							
	Date Re	ceived	: 05/11/,	98							
	Priority		: Routin	e							
•	Collecto	T	: Client								
Parameter	Qualifier	Result	· · · · · · · · · · · · · · · · · · ·	DL	RL	Units	חד	Anali	st Date	Time	Batch M
Total Rec. Petro. Hyd M = Method	Lirocarbons	224	= Føl, Fø8 Method-De	11.1	56,0	mg/kg	5.0	ЛР	05/13/98	8 1100	122011 1
M 1				1 Modified							
lotes;		d as follows:									

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Reviewed By

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9805292-04

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Form 1:	Inorganic	Analyses	Data	Sheet
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SDG No.:	FS40045
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Method Type: Total Metals

Sample ID: 9805292-04			C	lient ID: 6	530121	
Contract: SAIC00598	Lab Code:	GEL	C	ase No.:	SA	S No.:
Matrix: SOIL % Solids: 89.00	Date Received	1: 5/11/98	L	evel: LON	W	
	oncentration Unit	<u>C</u> Qual	M	DL	Instrument ID	Analytical Run
439-92-1 Lead	6.1 mg/k _i		P	0.10	TJA61 Trace ICPAES	980517-1
Color Before:	Cla	rity Before:			Texture:	
Color After:	Cla	rity After:			Artifacts:	
Comments:			·····		DATA	VALIDATION
			·····			COPY

IA VOLATILE ORGANICS ANALYS	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR	Contract: NA 630211
Lab Code: NA Case No.: NA	SAS NO.: NA SDG NO.: FS4004S
Matrix: (soil/water) SOIL	Lab Sample ID: 9805292-12
Sample wt/vol: 10.0 (g/mL) G	Lab File ID: 21406
Level: (low/med) LOW	Date Received: 05/11/98
<pre>% Moisture: not dec. 4</pre>	Date Analyzed: 05/14/98
GC Column: J&W DB-624(PID) ID: 0.53	(mm) Dilution Factor: 2.0
Soil Extract Volume:(ml)	Soil Aliquot Volume: (ui
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/KG Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total	$ \begin{array}{c} 4.2 \\ 103 \\ 4.2 \\ \hline 0 \\ 12.5 \\ \hline 0 \\ \hline 0 \end{array} $

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	Client:	Science Applica P.O. Box 2502 800 Oak Ridge J	tions International Corp.				C	COP	Y	
		Oak Ridge, Ten								
	Contact:	Ms. Lorene Roll								
Project I	Description:	CAP-Part A for	UST Sites (Task Order No. 8)						
cc: SAIC00598		R	eport Date: May 20, 1998							Page 1 of 1
	Sample	D	: 630211						····-	<u> </u>
	Lab ID		: 9805292-12							
	Matrix		: Soil							
	Date Co		: 05/09/98							
	Date Re	ceived	: 05/11/98							
	Priority		: Routine							
•	Collecto	r.	: Client							
Parameter	Qualifier	Result	DL	RL	Units	DF	Ana	vst Date	Time	Batch M
General Chemistr	Ŷ	10.4								Dutti Al
Total Rec. Petro.]	Hydrocarbons J		15 Fol, FOB 2.06	10.4	mg/kg	1.0	ЛР	05/1 3/ 98	8 1100	122011 1
M = Method		<u> </u>	Method-Description							
M 1			EPA 418.1 Modified							
Notes:										
The qualifiers in thi	s report are define	d se follower	ł							
VD indicates that the	e analyte was not	detected at a conv	centration greater than the de							
indicates presence	of analyte at a con	icentration less th	an the reporting limit (RL) a	ection li		•				
J indicates that the	malyte was not de	tected at a conos	ntration greater than the deter	nu gicale	T than the	detectio	n limi	1 (DL).		
indicates that a qu	ality control analy	te recovery is out	side of specified acceptance	cuon um critaria	16					
	-		of merch archigace	COURTER,						-
his data report has	been prepared and	l reviewed								
n accordance with (General Engineeri	ig Laboratories								
tandard operating p	rocedures. Please	direct								
TTY questions to you			(900) 7(0 700)							

any questions to your Project Manager, Valerie Davis at (803) 769-7391.

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Reviewed By

+9805292-12+

LA VOLATILE ORGANICS ANALYSIS DA	ATA SHEET
Lab Name: GENERAL ENGINEERING LABOR Cont	Fract: NA 630221
Lab Code: NA Case No.: NA SAS	S NO.: NA SDG NO.: FS4004S
Matrix: (soil/water) SOIL	Lab Sample ID: 9805292-02
Sample wt/vol: 10.0 (g/mL) G	Lab File ID: 213015
Level: (low/med) LOW	Date Received: 05/11/98
% Moisture: not dec. 5	Date Analyzed: 05/13/98
GC Column: J&W DB-624(PID) ID: 0.53 (mm)	
Soil Extract Volume:(ml)	Soil Aliquot Volume:(uL
CAS NO. COMPOUND (ONCENTRATION UNITS: ug/L or ug/Kg) UG/KG Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	$ \begin{array}{c} 2.1 \\ 203 \\ 2.1 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0$

DATA VALIDATION COPY

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OLM03.0

Project Des	Contact:	P.O. Box 25(800 Oak Rid Oak Ridge, 7 Ms. Lorene I)2 ge Tur `ennes: tollins	see 37831		D	ATA	VA CC	LI P	DAT Y	ION	1	
cc: SAIC00598			Repo	ort Date: May	20, 1998						I	Page 1 o	f 1
	Sample	D		: 630221							·····		
	Lab ID			: 9805292	-02								
	Matrix			: Soil									
	Date Co			: 05/09/98									
	Date Re	cived		: 05/11/98									
•	Priority			: Routine									
•	Collecto	r.		: Client									
Parameter	Qualifier	Result			DL	RL	Units	DF	Anal	yst Date	Time	Batch	M
General Chemistry Total Rec. Petro. Hy	drocarbons	18.8	= ,	Fø1, Fø8	2.08	10.5	mg/kg	1.0	ЛР	05/13/91	3 1100	122011	1
M = Method				Method-Des	cription								
M1	· · · · · · · · · · · · · · · · · · ·			EPA 418.1	Modified								

ND indicates that the analyte was not detected at a concentration greater than the detection limit.

J indicates presence of analyte at a concentration less than the reporting limit (RL) and greater than the detection limit (DL).

U indicates that the analyte was not detected at a concentration greater than the detection limit.

* indicates that a quality control analyte recovery is outside of specified acceptance criteria.

This data report has been prepared and reviewed

in accordance with General Engineering Laboratories

standard operating procedures. Please direct

any questions to your Project Manager, Valerie Davis at (803) 769-7391.

Reviewed By



^{*9805292-02*}

Form 1:	Inorganic	Analyses	Data Sheet
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SDG No.: FS4004S

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Method Type: Total Metals

Sampl	eID: 9805292	-02				_	С	lient ID: 63	0221	
Contra	act: SAIC00598	3	Lab C	ode:	GEL	,	C	ase No.:	SA	S No.:
Matrix % Soli	:: SOIL ds: 95.00] Date R	eccived:	5/11/	98	L	evel: LOW		
CAS No. 7439-92-1	Analyte Lead	Сопсел	tration 11.3	Units mg/kg	<u>c</u>	Qual	M P	DL 0.09	Instrument ID TJA61 Trace ICPAES	Analytical Run 980517-1
Color Be Color At Comments	fter:			Clarit	-			·	Texture: Artifacts: DATA	VALIDATION
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Science Argelications International Corporation	and Company					•		P					
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PROJECT NAME: Fort Stewart New CAP Part A UST Investigation	New CAP Part A	UST Invest	gation				REQU	ESTED F	REQUESTED PARAMETERS	TERS			LABORATORY NAME:
PROJECT NUMBER: 01-0331-04-9305-200	9305-200										-		General Engineering Laboratory
PROJECT MANAGER: Patty Stolf								00.				 ;=	LABORATORY ADDRESS: 2040 Savage Raod Charleston, SC 29417
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Sampler (Signature)	[Printed Name]	ne)	é		ORD	אס, נ _פ אס	ьн' геч ьн	PH, Lea				 \ael1105	PHONE NO: (803) 556-8171
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RECEIVED BY LOLA	Date/Time	RELINQUISHED BY:	HED BY:			Date/Time							
COMPANY.NAME:	1130	COMPANY NAME	NAME:										
RELINQUISHED BY:	Date/Time	RECEIVED BY:	BY:			Date/Time							
COMPANY NAME:		COMPANY NAME:	NAME:		1								

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IA VOLATILE ORGANICS ANALYS	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR	Contract: NA
Lab Code: NA Case No.: NA	SAS No.: NA SDG No.: FS4B03S
Matrix: (soil/water) SOIL	Lab Sample ID: 9809639-06
Sample wt/vol: 10.0 (g/mL) G	Lab File ID: 2C4014
Level: (low/med) LOW	Date Received: 09/21/98
% Moisture: not dec. 9	Date Analyzed: 10/01/98
GC Column: J&W DB-624 (PID) ID: 0.53	(mm) Dilution Factor: 1.0
Soil Extract Volume:(ml)	Soil Aliquot Volume:(uL)
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/KG Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total	2.2 U 2.2 U 2.2 U 2.2 U 2.2 U 6.6 U

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FORM I VOA

EPA SAMPLE NO. \mathbf{TR} SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET 630311 Lab Name: GENERAL ENGINEERING LABOR Contract: NA Lab Code: NA Case No.: NA SAS No.: NA SDG No.: FS4B03S Matrix: (soil/water) SOIL Lab Sample ID: 9809639-06 Sample wt/vol: Lab File ID: 30.4 (g/mL) G2M413 Level: (low/med) Date Received: 09/21/98 LOW % Moisture: 9 decanted: (Y/N) N Date Extracted:09/23/98 Concentrated Extract Volume: Date Analyzed: 09/24/98 1.00(mL) Injection Volume: Dilution Factor: 1.0 1.0(uL) GPC Cleanup: (Y/N) N pH: 7.0 CONCENTRATION UNITS:

COMPOUND

CAS NO.

91-20-3naphthalene 91-58-72-chloronaphthalene 209-96-8acenaphthylene 83-32-9acenaphthene 86-73-7fluorene 85-01-8fluorene 120-12-7anthracene 206-44-0fluoranthene 129-00-0pyrene	361 361 361 361 361 361 361 361	0 0 0 0 0 0 0 0 0 0 0	
205-99-2benzo (b) fluoranthene 207-08-9benzo (k) fluoranthene 50-32-8benzo (a) pyrene 193-39-5indeno (1, 2, 3-cd) pyrene 53-70-3dibenz (a, h) anthracene 191-24-2benzo (g, h, i) perylene	361 361 361 361 361 361	บ บ บ บ	$ \downarrow$

(ug/L or ug/Kg) UG/KG

FORM I SV-1

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	Client:	Science App P.O. Box 25		nternational Cor	р.							
		800 Oak Rid	ge Tumpi	ke				,				
		Oak Ridge, 7	Connessee	37831								
	Contact:	Ms. Lorene I	Collins									
Project Des	cription:	CAP-Part A	for UST S	ites (Task Order	No. 8)							
cc: SAIC00598			Report)	Date: October 0	8, 1998					:	Page 1 of	1
	Sample	D		: 630311	·····							
	Lab ID			: 9809639-06								
	Matrix			: Soil								
	Date Co			: 09/19/98								
	Date Re-	ceived		: 09/21/98								
	Priority			; Routine								
	Collecto	r		; Client								
Parameter	Qualifier	Result		DL	RL	Units	DF	Anal	yst Date	Time	Batch M	1
eneral Chemistry			JF	Ø1, FØ8, I4	02					_		—
Fotal Rec. Petro. Hyd	rocarbons	18.0		2.18	11.0	mg/kg	1.0	AAT	10/06 / 98	1100	132776	1
M = Method			Me	thod-Descriptio	0		<u> </u>			<u> </u>	-,	
M 1			E	PA 418.1 Modifi	ed				<u> </u>			
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Th fiers in this report are defined as follows:

ND indicates that the analyte was not detected at a concentration greater than the detection limit.

J indicates presence of analyte at a concentration less than the reporting limit (RL) and greater than the detection limit (DL).

U indicates that the analyte was not detected at a concentration greater than the detection limit.

* indicates that a quality control analyte recovery is outside of specified acceptance criteria.

This data report has been prepared and reviewed

in accordance with General Engineering Laboratories

standard operating procedures. Please direct

any questions to your Project Manager, Valerie Davis at (803) 769-7391.

Reviewed By



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) •	DUPLICATE
1A VOLATILE ORGANICS ANALYSIS DATA SE	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR Contract:	630313
Lab Code: NA Case No.: NA SAS No.:	NA SDG No.: FS4B03S
Matrix: (soil/water) SOIL	Lab Sample ID: 9809639-10
Sample wt/vol: 10.0 (g/mL) G	Lab File ID: 2C3021
Level: (low/med) LOW	Date Received: 09/21/98
% Moisture: not dec. 9	Date Analyzed: 09/30/98
GC Column: J&W DB-624 (PID) ID: 0.53 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(ml)	Soil Aliquot Volume:(uL)
	TRATION UNITS: or ug/Kg) UG/KG Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$

FORM I VOA

DUPLICATE EPA SAMPLE NU.

1B SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

630313

Lab Name: GENERAL EN	GINEERING LABOR Contract	: NA	
Lab Code: NA	Case No.: NA SAS No.	: NA SDG No.: FS4B035	3
Matrix: (soil/water)	SOIL	Lab Sample ID: 9809639-10	
Sample wt/vol:	30.4 (g/mL) G	Lab File ID: 2M417	
Level: (low/med)	LOW	Date Received: 09/21/98	
% Moisture: 9	decanted: (Y/N) N	Date Extracted:09/23/98	
Concentrated Extract	Volume: 1.00(mL)	Date Analyzed: 09/24/98	
Injection Volume:	1.0(uL)	Dilution Factor: 1.0	
GPC Cleanup: (Y/N)	N pH: 7.0		

CAS NO. COMPOUND

CONCENTRATION UNITS: (ug/L or ug/Kg) UG/KG

Q

91-20-3naphthalene 91-58-72-chloronaphthalene 209-96-8acenaphthylene 83-32-9acenaphthene 83-32-9acenaphthene 85-01-8acenaphthene 120-12-7acenaphthrene 120-12-7	361 361 361 361 361 361 361 361 361 361	ם מ מ מ מ מ מ מ מ מ מ מ מ מ מ מ מ מ מ מ	
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DUPLICATE

	Client	Science Applications International Corp. P.O. Box 2502 800 Oak Ridge Tumpike Oak Ridge, Tennessee 37831													
Project Des	Contact: cription:	Ms. Lorene l CAP-Part A		tes (Task Order	r No. 8)										
cc: SAIC00598	-			ate: October 0					1	Page 1 of 1					
	Sample Lab ID Marix Date Co Date Ro Priority Collect	ollected occived	:	: 630313 : 9809639-10 : Soil : 09/19/98 : 09/21/98 Routine Client					<u></u>						
Parameter	Qualifier	Result		DL	RL	Units	DF	Analyst Date	Time	Batch M					
General Chemistry Total Rec. Perro. Hy	drocarbons	17.3	JFO	DI, FQ8, ⊐ 2.18	ΕΦ Ο _ 11.0	mg/kg	1.0	AAT 10/06/98	1100	132776 1					
M = Method			Me	thod-Descripti			,								
мі , ———			E	A 418.1 Modif	fied										
Notes:															

The qualifiers in this report are defined as follows:

ND indicates that the analyte was not detected at a concentration greater than the detection limit.

I indicates presence of analyte at a concentration less than the reporting limit (RL) and greater than the detection limit (DL).

U indicates that the analyte was not detected at a concentration greater than the detection limit.

* indicates that a quality control analyte recovery is outside of specified acceptance criteria.

This data report has been prepared and reviewed

in accordance with General Engineering Laboratories

standard operating procedures. Please direct

any questions to your Project Manager, Valerie Davis at (803) 769-7391.

Reviewed By

1A VOLATILE ORGANICS ANALYS	IS DATA SHEET
Lab Name: GENERAL ENGINEERING LABOR	Contract: NA
Lab Code: NA Case No.: NA	SAS No.: NA SDG No.: FS4B04S
Matrix: (soil/water) SOIL	Lab Sample ID: 9809641-04
Sample wt/vol: 10.0 (g/mL) G	Lab File ID: 2B509
Level: (low/med) LOW	Date Received: 09/21/98
% Moisture: not dec. 9	Date Analyzed: 09/25/98
GC Column: J&W DB-624 (PID) ID: 0.53	(mm) Dilution Factor: 1.0
Soil Extract Volume:(ml)	Soil Aliquot Volume:(uL)
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/KG Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total	2.2 U U 41.6 2.2 U J 5.6 U U U U

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FORM I VOA

SEMIVOLATILE ORGANICS ANALYSIS D	EPA SAMPLE NO.
Lab Name GENERAL ENGINEERING LABOR Contra	act: NA 630321
Lab Code: NA Case No.: NA SAS	NO.: NA SDG NO.: FS4B04S
Matrix: (soil/water) SOIL	Lab Sample ID: 9809641-04
Sample wt/vol: 30.1 (g/mL) G	Lab File ID: 7M605
Level: (low/med) LOW	Date Received: 09/21/98
% Moisture: 9 decanted: (Y/N) N	• •
Concentrated Extract Volume: 1.00(mL)	
Injection Volume: 1.0(uL)	Dilution Factor: 10.0
GPC Cleanup: (Y/N) N pH: 7.0	
CON	NCENTRATION UNITS: J/L or ug/Kg) UG/KG Q
91-20-3naphthalene 91-58-72-chloronaphthalene 208-96-8acenaphthylene 83-32-9acenaphthene 86-73-7fluorene 85-01-8phenanthrene 120-12-7anthracene 206-44-0fluoranthene 129-00-0pyrene 56-55-3benzo(a)anthracene 218-01-9chrysene	3650 U U 3650 U J 3650 U J

FORM I SV-1

218-01-9----chrysene

218-01-9-----Chrysene 205-99-2-----benzo(b) fluoranthene 207-08-9-----benzo(k) fluoranthene 50-32-8-----benzo(a) pyrene 193-39-5-----indeno(1,2,3-cd) pyrene 53-70-3-----dibenz(a,h) anthracene 191-24-2----benzo(g,h,i) perylene

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3650 U 3650 U

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			ons International Corp	p.						
÷		P.O. Box 2502	M							
1		800 Oak Ridge Tu Oak Ridge, Tenne				3				
		Ms. Lorene Rollin								
Project I			ST Sites (Task Order.	No. 8)						
 cc: SAIC00598		Rep	out Date: October 0	8, 1998				F	age 1 of 1	
	Sample I	n	: 630321				······	·		
,	Lab ID		: 9809641-04							
	Matrix		: Soil							
	Date Col	lected	: 09/19/98							
•	Date Rec	cived	: 09/21/98							
3	Priority		: Routine							
,	Collector		: Client							
arameter	Qualifier	Result	DL	RL	Units	DF	Analyst Date	Time	Batch M	
neral Chemistr	-	J	FØI, FØ	8, IØ	2					
otal Rec. Petro. I	Hydrocarbons	16.3	2.18	11.0	mg/kg	1.0	AAT 10/06/98	1100	132809 1	
•					<u>.</u>					
= Method			Method-Description	<u>—</u>			<u> </u>			
1			EPA 418.1 Modifi	ied						
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tes:										
e qualifiers in thi	is report are defined	as follows:								
) indicates that the	ie analyte was not o	ietected at a conce	ntration greater than t	he detection	limit.					
idicates presence	of analyte at a con	centration less that	n the reporting limit (RL) and gre	ater than the	detection	limit (DL).			
ndicates that the	analyte was not de	tected at a concent	ration greater then the	e detection 1	imit.					
meates that a qu	uality control analyt	e recovery is outsi	de of specified accept	tance criteri	R.,					
s dara report has	been prepared and	reviewed								
ccordance with (General Engineerin	g Laboratories								
and operating p	nocedures. Please o	lirect								
questions to you	n Project Manager,	Valerie Davis at (803) 769-7391.							
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FORM 1: INORGANIC ADMISSES Data Sneet

Method Type: Total Metals

Sample ID: 9809641-04						C	lient ID: (530321		
Matrix	act: SAIC0059 :: SOIL ds: 91.00		ode: ecelved:	GEL 9/21/			ase No.: evel: LOV	SAS: V	No.:	- -
AS No. 439-92-1	Analyte Lead	Concentration 45.6	Units mg/kg	c	Qual	M	DL 0.16	Instrument ID TJA61 Trace2 ICPAES	Analytical Run	· · · · · · · · · · · · · · · · · · ·
	Color Before: Clai		Clarity	rity Before: rity After:		• 		Texture: Artifacts:	980924-1	
Comments	::		_							

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la Volatile organics analys	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR	630411
Lab Code: NA Case No.: NA	SAS No.: NA SDG No.: FS4B03S
Matrix: (soil/water) SOIL	Lab Sample ID: 9809639-11
Sample wt/vol: 10.0 (g/mL) G	Lab File ID: 2C4015
Level: (low/med) LOW	Date Received: 09/21/98
<pre>% Moisture: not dec. 8</pre>	Date Analyzed: 10/01/98
GC Column: J&W DB-624 (PID) ID: 0.53	(mm) Dilution Factor: 1.0
Soil Extract Volume:(ml)	Soil Aliquot Volume:(uL)
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/KG Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total	2.2 U 2.7 U 1) 1) 6.5 U U

FORM I VOA

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1B EPA SAMPLE NO. SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET 630411 Lab Name: GENERAL ENGINEERING LABOR Contract: NA Lab Code: NA Case No.: NA SAS No.: NA SDG No.: FS4B03S Matrix: (soil/water) SOIL Lab Sample ID: 9809639-11 Sample wt/vol: 30.4 (q/mL) G Lab File ID: 2M418 Level: (low/med) LOW Date Received: 09/21/98 % Moisture: 8 decanted: (Y/N) N Date Extracted:09/23/98 Concentrated Extract Volume: 1.00(mL) Date Analyzed: 09/24/98 Injection Volume: 1.0(uL) Dilution Factor: 1.0 GPC Cleanup: (Y/N) N pH: 7.0 CONCENTRATION UNITS: CAS NO. (ug/L or ug/Kg) UG/KG COMPOUND Q

91-20-3naphthalene 358 U 91-58-72-chloronaphthalene 358 U 209-96-8
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800 Oak Ridge Tumpike Oak Ridge, Temessee 37831 Contact: Ms. Lorene Rollins Project Description: CAP-Part A for UST Sites (Task Order No. 8)		Client:	Science Appl P.O. Box 250	ications Intern	ational Corp).						
Oak Ridge, Termessee 37831 Ms. Lorene Rollins Project Description: CAP-Part A for UST Sites (Task Order No. 8) cc: SALC00598 Report Date: October 08, 1998 Page 1 Sample ID : 630411 Lab ID : 9809639-11 Matrix : 5oil Date Received : 09/12/98 Priority : Routine Collector : Client Parameter Qualifier Result DL RL Units DF Analyst Date Time Bacc General Chemistry UJ FØ/, FØ/o, TØ, Z 1.0 AAT 10,06/98 1100 1327. M = Method Method-Description M1 EPA 418.1 Modified M1 EPA 418.1 Modified	1		. –									
Contact: Ms. Lorente Rollins Project Description: CAP-Part A for UST Sites (Task Order No. 8) cc: SALC00598 Report Date: October 08, 1998 Sample ID : 630411 Lab ID : 9809639-11 Matrix : Soil Date Collected : 09/19/98 Date Received : 09/21/98 Priority : Result Collector : Client Parameter Qualifier Result DL Ref. Petro. Hydrocarbons J UJ< FØI, FØG, TØQ. Yold 2.15 10.9 mg/kg M = Method Method-Description M1 EPA 418.1 Modified Milatest presence of analyte was not detected at a concentration greater than the detection limit. indicates presence of analyte was not detected at a concentration greater than the detection limit. indicates that the analyte was not detected at a concentration greater than the detection limit. indicates that the analyte was not detected at a concentration greater than the detection limit. indicates that the analyte was not detected at a concentration greater than the detection limit. indicates that the analyte was not detected a	I				1				,			
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Sample D :: 630411 Lab D :: 9809639-11 Matix :: Soil Date Collected :: 09/19/98 Date Collected :: 09/19/98 Date Collector :: Client Parameter Qualifier Result DL RL Uaits DF Analyst Date Time Batch Parameter Qualifier Result DL RL Uaits DF Analyst Date Time Batch Parameter Qualifier Result DL RL Uaits DF Analyst Date Time Batch Parameter Qualifier Result DL RL Uaits DF Analyst Date Time Batch Parameter Qualifier Result DL Fdd, Fdd, Tdd, Tdd, Fold, Fdd, Tdd, Fdd, Tdd, Tdd, Tdd, Tidd, Ti	Project D	escription:	CAP-Part A f	or UST Sites (Fask Order I	No. 8)						
Lab ID : 9809639-11 Matrix : Soil Dare Collected : 09/19/98 Dare Received : 09/19/98 Priority : Routine Collector : Client Parameter Qualifier Result DL RL Units DF Analyst Date Time Batch Parameter Qualifier Result DL RL Units DF Analyst Date Time Batch Image: State State Image: State State State Image: State State State Image: State State State Image: State State State State Image: State Image: State Image: State<	∞: SAIC00598			Report Date:	October 08	3, 1998				I	Paga lo	of 1
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Date Collected : $09/19,98$ Date Received : $09/21,98$ Priority : Routine Collector : Client Parameter Qualifier Result DL RL Units DF Analyst Date Time Batch intereral Chemistry UJ $F01, F06, T02$. Total Rec. Petro. Hydrocarbons J 10.5 2.15 10.9 mg/kg 1.0 AAT 10/06/98 1100 1327 M = Method Method-Description M = Method Method-Description M 1 EPA 418.1 Modified Diminicates that the analyte was not detected at a concentration greater than the detection limit. indicates that the analyte was not detected at a concentration greater than the detection limit. indicates that the analyte was not detected at a concentration greater than the detection limit. indicates that the analyte was not detected at a concentration greater than the detection limit. indicates that the analyte was not detected at a concentration greater than the detection limit. indicates that the analyte was not detected at a concentration greater than the detection limit. indicates that a quality control analyte recovery is outside of specified acceptance criteria. this data report has been prepared and reviewed accordance with General Engineering Laboratories anderd operating procedures. Please direct y questions to your Project Manager, Valerie Davis at (803) 769-7391.	•	Lab ID		: 980	19639-11							
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Parameter Qualifier Result DL RL Units DF Analyst Date Time Batch ieneral Chemistry UJ FØI, FØØ, JØA IO.9 mg/kg 1.0 AAT 10/06/98 1100 13277 Iotal Rec. Petro. Hydrocarbons J 10.5 2.15 10.9 mg/kg 1.0 AAT 10/06/98 1100 13277 M = Method Method-Description M1 EPA 418.1 Modified 100 13277 Dimidicates that the analyte was not detected at a concentration greater than the detection limit. indicates that the analyte was not detected at a concentration greater than the detection limit. indicates presence of analyte at a concentration greater than the detection limit. indicates that the analyte was not detected at a concentration greater than the detection limit. indicates that the analyte was not detected at a concentration greater than the detection limit. indicates that the analyte was not detected at a concentration greater than the detection limit. indicates that a quality control analyte recovery is outside of specified acceptance criteria. this data report has been prepared and reviewed accordance with General Engineering Laboratories anderd operating procedures. Please direct y questions to your Project Manager, Valerie Davis at (803) 769-7391.	i	-		: Rot	stine							
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Total Rec. Petro. Hydrocarbons J 10.5 2.15 10.9 mg/kg 1.0 AAT 10/05/98 1100 1327 M = Method Method-Description M1 EPA 418.1 Modified Otes: he qualifiers in this report are defined as follows: D Dindicates that the analyte was not detected at a concentration greater than the detection limit. indicates presence of analyte was not detected at a concentration greater than the detection limit. indicates that the analyte was not detected at a concentration greater than the detection limit. indicates that the analyte was not detected at a concentration greater than the detection limit. indicates that a quality control analyte recovery is outside of specified acceptance criteria. his data report has been prepared and reviewed accordance with General Engineering Laboratories andard operating procedures. Please direct my questions to your Project Manager, Valerie Davis at (803) 769-7391.	Parameter	Qualifier	Result		DL	RL	Units	DF	Analyst Date	Time	Batch	M
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indicates that the analyte was not detected at a concentration greater than the detection limit. indicates that a quality control analyte recovery is outside of specified acceptance criteria. his data report has been prepared and reviewed accordance with General Engineering Laboratories andard operating procedures. Please direct y questions to your Project Manager, Valerie Davis at (803) 769-7391.	indicates presence	of analyte at a co	ncentration les	s than the repo	rting limit (RL) and gre	ater than the	detectio	n limit (DL).			
his data report has been prepared and reviewed accordance with General Engineering Laboratories andard operating procedures. Please direct y questions to your Project Manager, Valerie Davis at (803) 769-7391.	indicates that the s	malyte was not d	letected at a con	acentration gre	ater than the	detection 1	imit					
accordance with General Engineering Laboratories andard operating procedures. Please direct y questions to your Project Manager, Valerie Davis at (803) 769-7391.	indicates that a qua	lity control analy	/le recovery is	outside of spec	ified accept	ance criteri	a.					i
accordance with General Engineering Laboratories andard operating procedures. Please direct ny questions to your Project Manager, Valerie Davis at (803) 769-7391.												
andard operating procedures. Please direct ny questions to your Project Manager, Valerie Davis at (803) 769-7391.	us data report has	been prepared an	d reviewed									
y questions to your Project Manager, Valerie Davis at (803) 769-7391.	accordance with G	eneral Engineeri	ng Laboratorie	3								
	moard operating pr	ocedures. Please	direct									
viewed By	ly questions to you	r Project Manage	r, Valerie Davi	is at (803) 769	-7391.							
eviewed By												
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LA VOLATILE ORGANICS ANALYS	IS DATA SHEET
Lab Name: GENERAL ENGINEERING LABOR	Contract: NA 630421
Lab Code: NA Case No.: NA	SAS NO.: NA SDG No.: FS4B04S
Matrix: (soil/water) SOIL	Lab Sample ID: 9809641-07
Sample wt/vol: 10.0 (g/mL) G	Lab File ID: 2C206
Level: (low/med) LOW	Date Received: 09/21/98
% Moisture: not dec. 9	Date Analyzed: 09/29/98
GC Column: J&W DB-624 (PID) ID: 0.53	(mm) Dilution Factor: 1.0
Soil Extract Volume:(ml)	Soil Aliquot Volume:(uL)
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/KG Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total	

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18 SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET EPA SAMPLE NO. Lab Name: GENERAL ENGINEERING LABOR Contract: NA 630421 Lab Code: NA Case No.: NA SAS No .: NA SDG No.: FS4B04S Matrix: (soil/water) SOIL Lab Sample ID: 9809641-07 Sample wt/vol: 30.1 (g/mL) G Lab File ID: 7M517 Level: (low/med) LOW Date Received: 09/21/98 % Moisture: 9 decanted: (Y/N) N Date Extracted:09/23/98 Concentrated Extract Volume: 1.00(mL) Date Analyzed: 09/24/98 Injection Volume: 1.0(uL) Dilution Factor: 1.0 GPC Cleanup: (Y/N) N pH: 7.0 CONCENTRATION UNITS:

91-20-3naphthalene 365 U 91-58-72-chloronaphthalene 365 U 208-96-8acenaphthylene 365 U 83-32-9acenaphthene 365 U 86-73-7fluorene 365 U 85-01-8	CAS NO.	COMPOUND	(ug/L or	ug/Kg)	UG/KG	Q	
	91-58-7 208-96-8 83-32-9 86-73-7 120-12-7 206-44-0 129-00-0 56-55-3 218-01-9 205-99-2 207-08-9 50-32-8 193-39-5 53-70-3	2-chloronaphth acenaphthylene fluorene fluorene phenanthrene fluoranthene pyrene benzo (a) anthra benzo (b) fluora benzo (b) fluora benzo (a) pyrene benzo (a) pyrene indeno (1, 2, 3-c	acene nthene d) pyrene		365 365 365 365 365 365 365 365 365 365	מממממממ מממממממ מ	

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	Client: Scienc	e Applications International Cor	D .					
		Box 2502						
	· 800 O	ak Ridge Tumpike						
		idge, Tennessee 37831						
	Contact: Ms. L	orene Rollins						
Project	Description: CAP-1	Part A for UST Sites (Task Order	No. 8)					
cc: SAIC00598	ſ	Report Date: October 0	8, 1998				P	age 1 of 1
i i	; Sample ID	: 630421						
	Lab ID	: 9809641-07						
	Matrix	: Soil						
•	Date Collected							
	Date Received							
	Priority	: Rouine						
	Collector	: Client						
Parameter	Qualifier I	Result DL	RL	 Units	DF	Analyst Date	Time	Batch M
eneral Chemist						istingat Desc		
energii i nemicr	170)							
		$J^{-}FPI,FP'/,$	IØ2	-				
	Hydrocarbons J	944 J ΓΦΙ, ΓΦΓ, 218	11.0	mg/kg	1.0	AAT 10/06/98	3 1100	132809 1
			•	mg/kg	1.0	AAT 10/06/98	3 1100	132809 1
otal Rec. Petro.			11.0	mg/kg	1.0	AAT 10/06/98	3 1100	132809 1
Total Rec. Petro.		9.44 2.18	11.0	mg/kg	1.0	AAT 10/06/98	3 1100	132809 1
Total Rec. Petro.		9.44 2.18 Method-Descripti	11.0	mg/kg	1.0	AAT 10/06/98	3 1100	132809 1
Total Rec. Petro. M = Method M 1		9.44 2.18 Method-Descripti	11.0	mg/kg	1.0	AAT 10/06/98	3 1100	132809 1
Total Rec. Petro. M = Method M 1	Hydrocarbons J	9.44 2.18 Method-Descripti EPA 418.1 Modi	11.0	mg/kg 	1.0	AAT 10/06/98	3 1100	132809 1
Total Rec. Petro. M = Method M 1 otes: he qualifiers in th	Hydrocarbons J	9.44 2.18 Method-Descripti EPA 418.1 Modi	11.0		1.0	AAT 10/06/98	3 1100	132809 1
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Total Rec. Petro. M = Method M 1 otes: he qualifiers in th D indicates that indicates presence	Hydrocarbons J his report are defined as for the analyte was not detect the of analyte at a concentra	9.44 2.18 Method-Descripti EPA 418.1 Modi ollows: ed at a concentration greater than ation less than the reporting limit	11.0 Ion fied the detection (RL) and gre	a limit.			3 1100	132809 1
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Total Rec. Petro. M = Method M 1 lotes: he qualifiers in the indicates that the indicates the indicates the indicates the indicates the indicates the indicates the indicates the indicates the indicates the indicates the indicates the indicates the indicates the indicates the indicates the	Hydrocarbons J his report are defined as fo the analyte was not detect the of analyte at a concentra e analyte was not detected	9.44 2.18 Method-Descripti EPA 418.1 Modi ollows: ed at a concentration greater than ation less than the reporting limit	11.0 Ion fied the detection (RL) and gre he detection I	a limit.			3 1100	132809 1
Total Rec. Petro. M = Method M 1 fotes: the qualifiers in the indicates presence indicates that the indicates that a quality indicates that	Hydrocarbons J his report are defined as fo the analyte was not detect the of analyte at a concentra e analyte was not detected	9.44 2.18 Method-Descripti EPA 418.1 Modi ellows: ed at a concentration greater than ation less than the reporting limit i at a concentration greater than the overy is outside of specified acce	11.0 Ion fied the detection (RL) and gre he detection I	a limit.			3 1100	132809 1
Total Rec. Petro. M = Method M 1 fotes: the qualifiers in the indicates that indicates presence indicates that the indicates that a q his data report has accordance with	Hydrocarbons J his report are defined as fo the analyte was not detect of analyte was not detected mality control analyte reco us been prepared and revie a General Engineering Lab	9.44 2.18 Method-Descripti EPA 418.1 Modi ed at a concentration greater than ation less than the reporting limit at a concentration greater than the overy is outside of specified accent wed poratories	11.0 Ion fied the detection (RL) and gre he detection I	a limit.			3 1100	132809 1
Total Rec. Petro. M = Method M 1 fotes: he qualifiers in the indicates that indicates that the indicates that a quality his data report has a accordance with andard operating	Hydrocarbons J his report are defined as fo the analyte was not detect to of analyte was not detected mality control analyte reco to been prepared and revie of General Engineering Lab procedures. Please direct	9.44 2.18 Method-Descripti EPA 418.1 Modi ed at a concentration greater than ation less than the reporting limit at a concentration greater than the overy is outside of specified acces wed poratories	11.0 Ion fied the detection (RL) and gre he detection I	a limit.			3 1100	132809 1
Total Rec. Petro. M = Method M 1 otes: he qualifiers in th D indicates that in indicates presence indicates that the indicates that a q his data report has accordance with andard operating	Hydrocarbons J his report are defined as fo the analyte was not detect to of analyte was not detected mality control analyte reco to been prepared and revie of General Engineering Lab procedures. Please direct	9.44 2.18 Method-Descripti EPA 418.1 Modi ed at a concentration greater than ation less than the reporting limit at a concentration greater than the overy is outside of specified accent wed poratories	11.0 Ion fied the detection (RL) and gre he detection I	a limit.			3 1100	132809 1
Total Rec. Petro. M = Method M 1 fotes: he qualifiers in the indicates that indicates that the indicates that a quality his data report has a accordance with andard operating	Hydrocarbons J his report are defined as fo the analyte was not detect to of analyte was not detected mality control analyte reco to been prepared and revie of General Engineering Lab procedures. Please direct	9.44 2.18 Method-Descripti EPA 418.1 Modi ed at a concentration greater than ation less than the reporting limit at a concentration greater than the overy is outside of specified acces wed poratories	11.0 Ion fied the detection (RL) and gre he detection I	a limit.			3 1100	132809 1
VI = Method VI = Method VI 1 the qualifiers in the publicates presence indicates presence indicates that the indicates that a q his data report has accordance with andard operating	Hydrocarbons J his report are defined as fo the analyte was not detect to of analyte was not detected mality control analyte reco to been prepared and revie of General Engineering Lab procedures. Please direct	9.44 2.18 Method-Descripti EPA 418.1 Modi ed at a concentration greater than ation less than the reporting limit at a concentration greater than the overy is outside of specified acces wed poratories	11.0 Ion fied the detection (RL) and gre he detection I	a limit.			3 1100	132809 1
Total Rec. Petro. M = Method M 1 lotes: he qualifiers in th ID indicates that in indicates presence indicates that the indicates that a q his data report has a accordance with andard operating Ty questions to yo	Hydrocarbons J his report are defined as fo the analyte was not detect to of analyte was not detected mality control analyte reco to been prepared and revie of General Engineering Lab procedures. Please direct	9.44 2.18 Method-Descripti EPA 418.1 Modi ed at a concentration greater than ation less than the reporting limit at a concentration greater than the overy is outside of specified acces wed poratories	11.0 Ion fied the detection (RL) and gre he detection I	a limit.			3 1100	132809 1
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SDG No.: FS4B04S

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Form 1: Inorganic Analyses Data Sheet Method Type: Total Metals

Sample ID: 9809641-07			Client ID: 630421				
Contract: SAIC00598	Lab Code:	GEL	C	ase No.:	SAS	No.:	
Matrix: SOIL	Date Received:	9/21/98	Le	vel: LOW			
% Solids: 91.00							
AS No. Analyte Co	ncentration Units	C Qual	М	DL	Instrument ID	Analytical Run	
439-92-1 Lead	3.7 mg/kg		P	0.16	TJA61 Trace2 ICPAES	980924-1	
Color Before:	Clari	ty Before:			Texture:		
Color After:	Clari	ty After:		ι.	Artifacts:		

IA VOLATILE ORGANICS ANALYSIS DATA SHEET	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR Contract: NA	630521
Lab Code: NA Case No.: NA SAS No.: NA	SDG No.: FS4B03S
Matrix: (soil/water) SOIL Lab Sa	ample ID: 9809639-20
Sample wt/vol: 10.0 (g/mL) G Lab F:	ile ID: 2C507
Level: (low/med) LOW Date H	Received: 09/21/98
% Moisture: not dec. 6 Date A	Analyzed: 10/02/98
GC Column: J&W DB-624 (PID) ID: 0.53 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(ml) Soil Z	Aliquot Volume:(uL)
CAS NO. COMPOUND CONCENTRATIC	ON UNITS:
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	$\begin{array}{c} 2.1 \\ 2.1 \\ 2.1 \\ 0 \\ 2.1 \\ 0 \\ 6.4 \\ 0 \end{array}$

FORM I VOA

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18 EPA SAMPLE NO. SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET 630521 Lab Name: GENERAL ENGINEERING LABOR Contract: NA Lab Code: NA Case No.: NA SAS NO.: NA SDG No.: FS4B03S Matrix: (soil/water) SOIL Lab Sample ID: 9809639-20 Sample wt/vol: 30.4 (g/mL) G Lab File ID: 2M507 Level: (low/med) LOW Date Received: 09/21/98 % Moisture: 6 decanted: (Y/N) N Date Extracted:09/23/98 Concentrated Extract Volume: 1.00(mL) Date Analyzed: 09/25/98 Injection Volume: 1.0(uL) Dilution Factor: 1.0 GPC Cleanup: (Y/N) N pH: 7.0 CONCENTRATION UNITS:

COMPOUND

CAS NO.

Q 91-20-3-----naphthalene 350 0 91-58-7-----2-chloronaphthalene 350 U 209-96-8-----acenaphthylene 350 0 83-32-9----acenaphthene 350 U 86-73-7-----fluorene 350 U 85-01-8-----phenanthrene 350] Ü 120-12-7----anthracene 350 U 205-44-0----fluoranthene 350 U 350 U 350 U 350 U 350 U 129-00-0-----pyrene 56-55-3-----benzo(a) anthracene 218-01-9----chrysene 205-99-2----benzo(b) fluoranthene 350 U 207-08-9----benzo(k)fluoranthene 350 U 50-32-8-----benzo(a) pyrene 193-39-5-----indeno(1,2,3-cd) pyrene 53-70-3-----dibenz(a,h) anthracene 350 0 350 0 350 U 191-24-2----benzo(g,h,i)perylene_ 350 U

(ug/L or ug/Kg) UG/KG

FORM I SV-1

OLM03.0

		cience Applica	tions Intern:	uional Corp).					
		.O. Box 2502	_							
		00 Oak Ridge 7								
1		ak Ridge, Ten		I						
Project Desc		is. Lorene Roll AP-Part A for 1		r-1-0-1-1	NT_ 0)					
1		-rat A 101	na ratica (I 2SE UTUEL	(NO. 0)					
cc: SAIC00598		R	eport Date:	October 08	8, 1998					Page 1 of 1
	Sample ID)	: 630	521	<u> </u>	······			<u> </u>	
ь 1 р. 1	Lab ID		: 980	9639-20						
; 1.	Matrix		: Soi	1						
ŝ	Date Colle			19/98						
1	Date Recei	ived		21/98						
	Priority		: Rot							
I	Collector		: Clie	mi						
Parameter	Qualifier	Result		DL	RL	Units	DF	Analyst Date	e Time	Batch M
General Chemistry Total Rec. Petro. Hyd	lrocarbons	14.6	J FØ	l, FØ8, 211	IØ Z 10.6	mg/kg	1.0	AAT 10/06/	98 1100	132776 1
M = Method			Method	Descriptio			<u> </u>		<u> </u>	
M 1			EPA4	18.1 Modifi	ied			<u></u> · <u></u>		
				2						
lotes:										
he qualifiers in this re	mort are defined.	or follower								
D indicates that the a	nalvia was not de	tected at a con	contration of	rantur than t	he domation	17				
	analyte at a conc	entration less t	the reno	teater innit (DI) and area	unus.	datantin			
indicates presence of		cted at a conce	ntration one	ster than the	e detection li	mit	ucucuo			
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indicates that the ana indicates that a qualit his data report has been accordance with Ger	ry control analyte on prepared and r neral Engineering redures. Please di	recovery is ou eviewed Laboratories rect			unce criteria	•				

Reviewed By

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9809639-20

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Form 1: Inorganic Analyses Data Sheet

SDG No.: FS4B03S

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Method Type: Total Metals

Sample ID: 9809639-20				Client ID: 630521					
Contract: SAIC00598	Lab Code:	GEL		Case		SAS I	SAS No.:		
Matrix: SOIL	Date Received:	9/21/5	98	Le	vel: LOW				
% Solids: 94.00									
AS No. Analyte Conce	entration Units	с	Qual	м	DL	Instrument ID	Analytical Run	_	
439-92-1 Lead	7.1 mg/kg	•		P	0.16	TJA61 Trace2 ICPAES	980924-1	=	
Color Before:	Clari	ty Bel	ore:			Texture:			
Color After:	Clari	ty Aft	er			Artifacts:			
Color After: Comments:	Clari	ty Afi	er:			Artifacts:			

1A VOLATILE ORGANICS ANALYSIS DATA	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR Contract	630611
Lab Code: NA Case No.: NA SAS No	D.: NA SDG NO.: FS4B03S
Matrix: (soil/water) SOIL	Lab Sample ID: 9809639-09
Sample wt/vol: 10.0 (g/mL) G	Lab File ID: 2C3020
Level: (low/med) LOW	Date Received: 09/21/98
% Moisture: not dec. 8	Date Analyzed: 09/30/98
GC Column: J&W DB-624 (PID) ID: 0.53 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(ml)	Soil Aliquot Volume:(uL)
	ENTRATION UNITS: L or ug/Kg) UG/KG Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	$ \begin{array}{c} 2.2 \\ 2.2 \\ 0 \\ 2.2 \\ 0 \\ 2.2 \\ 0 \\ 6.5 \\ 0 \\ \end{array} $

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85-01-8-----phenanthrene_

206-44-0----fluoranthene

50-32-8-----benzo (a) pyrene_

129-00-0-----pyrene 56-55-3-----benzo(a)anthracene

205-99-2----benzo(b) fluoranthene_

207-08-9-----benzo(k)fluoranthene

193-39-5-----indeno(1,2,3-cd)pyrene

53-70-3-----dibenz (a, h) anthracene_

191-24-2----benzo(g,h,i)perylene

120-12-7----anthracene

218-01-9----chrysene

FORM I SV-1

OLM03.0

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c			ons International Cor	p.				
		P.O. Box 2502						
		00 Oak Ridge Ti					7	
1		Dak Ridge, Term						
		As. Lorene Rollin	-					
, Project Descri	puon: C	AP-Part A for U	IST Sites (Task Order	No. 8)				
cc: SAIC00598		Re	port Date: October 0	8, 1998				Page 1 of 1
	Sample II)	: 630611					
	Lab ID		: 9809639-09					
	Marrix		: Soil					
	Date Colle		: 09/19/98					
	Date Rece	ived	: 09/21/98					
	Priority		: Routine					
	Collector		: Client					
Parameter	Qualifier	Result	DL	RL	Units	DF	Analyst Date	Time Batch M
General Chemistry		. 1-5	- CALENIA	102				
Total Rec. Petro. Hydro	carbons J	2.87 UJ	FØ1, FØ6, 215	10.9	mg/kg	1.0	AAT 10/06/9	8 1100 132776 1
								4
M = Method			Method-Descripti	on			<u>, , , , , = , , , , , , , , , , , , , ,</u>	
<u> </u>			Method-Descripti EPA 418.1 Modif	·····			·	
				·····			**************************************	
M1 .				·····	<u> </u>			
M 1 .				·····	<u> </u>			
M 1 .	ort are defined	as follows;	EPA 418.1 Modif	īed		,		
M 1	lyte was not de	etected at a conce	EPA 418.1 Modif	ied	limit.			
M 1	lyte was not de utlyte at a conc	etected at a conce entration less the	EPA 418.1 Modif entration greater than an the reporting limit (ied the detection RL) and ere	ater than the d	detectio	n limit (DL).	
M 1 lotes: he qualifiers in this repo D indicates that the analy indicates presence of an indicates that the analy	lyte was not de ualyte at a conc te was not dete	entration less the sected at a concentration less the	EPA 418.1 Modif entration greater than an the reporting limit (tration greater than th	ied the detection (RL) and gre c detection 1	ater than the o imit.	detection	n limit (DL).	
M 1 fotes: he qualifiers in this repo D indicates that the analy indicates presence of an indicates that the analy	lyte was not de ualyte at a conc te was not dete	entration less the sected at a concentration less the	EPA 418.1 Modif entration greater than an the reporting limit (tration greater than th	ied the detection (RL) and gre c detection 1	ater than the o imit.	detectio	n limit (DL).	
M 1 totes: he qualifiers in this repord D indicates that the analy- indicates presence of an indicates that the analy- indicates that a quality of	lyte was not de laiyte at a conc te was not dete control analyte	entration less the critical at a concentration less the critical at a concentration of the co	EPA 418.1 Modif entration greater than an the reporting limit (tration greater than th	ied the detection (RL) and gre c detection 1	ater than the o imit.	detectio	n limit (DL).	
M 1 otes: be qualifiers in this repo D indicates that the anal indicates presence of an indicates that the analy indicates that a quality of his data report has been	lyte was not de alyte at a conc te was not dete control analyte prepared and r	etected at a concentration less the contration less the concentration at a concentration of recovery is outs eviewed	EPA 418.1 Modif entration greater than an the reporting limit (tration greater than th	ied the detection (RL) and gre c detection 1	ater than the o imit.	detection	n limit (DL).	
M 1 lotes: he qualifiers in this repo D indicates that the analy indicates presence of an indicates that the analy indicates that a quality of his data report has been accordance with Gener.	lyte was not de alyte at a conc te was not dete control analyte prepared and r al Engineering	etected at a concentration less the centration less the ceted at a concentre recovery is outs eviewed Laboratories	EPA 418.1 Modif entration greater than an the reporting limit (tration greater than th	ied the detection (RL) and gre c detection 1	ater than the o imit.	detection	n limit (DL).	
M 1 otes: be qualifiers in this repo D indicates that the analy indicates presence of an indicates that the analy indicates that a quality of his data report has been accordance with Gener- andard operating proced	lyte was not de alyte at a conc te was not dete control analyte prepared and r al Engineering htres. Please di	etected at a concentration less the entration less the ected at a concentrecovery is outs recovery is outs eviewed Laboratories irect	EPA 418.1 Modif entration greater than an the reporting limit (itration greater than th ide of specified accep	ied the detection (RL) and gre c detection 1	ater than the o imit.	detectio	n limit (DL).	
M = Method M 1 lotes: he qualifiers in this repor ID indicates that the analy indicates that a quality of indicates that a quality of his data report has been accordance with Generation andard operating proceed by questions to your Pro-	lyte was not de alyte at a conc te was not dete control analyte prepared and r al Engineering htres. Please di	etected at a concentration less the entration less the ected at a concentrecovery is outs recovery is outs eviewed Laboratories irect	EPA 418.1 Modif entration greater than an the reporting limit (itration greater than th ide of specified accep	ied the detection (RL) and gre c detection 1	ater than the o imit.	detectio	n limiz (DL).	
M 1 Notes: The qualifiers in this report D indicates that the analy indicates presence of an indicates that the analy indicates that a quality of his data report has been accordance with General andard operating proced	lyte was not de alyte at a conc te was not dete control analyte prepared and r al Engineering htres. Please di	etected at a concentration less the entration less the ected at a concentrecovery is outs recovery is outs eviewed Laboratories irect	EPA 418.1 Modif entration greater than an the reporting limit (itration greater than th ide of specified accep	ied the detection (RL) and gre c detection 1	ater than the o imit.	letectio	n limit (DL).	
M 1 Notes: The qualifiers in this report D indicates that the analy indicates presence of an indicates that the analy indicates that a quality of his data report has been accordance with General andard operating proced	lyte was not de alyte at a conc te was not dete control analyte prepared and r al Engineering htres. Please di	etected at a concentration less the entration less the ected at a concentrecovery is outs recovery is outs eviewed Laboratories irect	EPA 418.1 Modif entration greater than an the reporting limit (itration greater than th ide of specified accep	ied the detection (RL) and gre c detection 1	ater than the o imit.	detectio	n limit (DL).	

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LA VOLATILE ORGANICS ANALYS	IS DATA SHEET	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR	Contract: NA	630621
Lab Code: NA Case No.: NA	SAS NO.: NA SDG	No.: FS4B04S
Matrix: (soil/water) SOIL	Lab Sample ID:	9809641-03
Sample wt/vol: 10.0 (g/mL) G	Lab File ID:	2B508
Level: (low/med) LOW	Date Received:	09/21/98
% Moisture: not dec. 19	Date Analyzed:	09/25/98
GC Column: J&W DB-624 (PID) ID: 0.53	(mm) Dilution	Factor: 1.0
Soil Extract Volume:(ml)	Soil Aliquot V	olume:(uL)
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/K	G Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total		2.5 U 2.5 U 2.5 U 7.4 U

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1B SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET EPA SAMPLE NO. -1:.1 Lab Name: GENERAL ENGINEERING LABOR Contract: NA 630621 Lab Code: NA Case No.: NA SAS No.: NA SDG No.: FS4B04S Matrix: (soil/water) SOIL Lab Sample ID: 9809641-03 Sample wt/vol: 30.1 (q/mL) G Lab File ID: 7M604 Level: (low/med) LOW Date Received: 09/21/98 % Moisture: 19 decanted: (Y/N) N Date Extracted:09/23/98 Concentrated Extract Volume: 1.00(mL) Date Analyzed: 09/25/98 Injection Volume: 1.0(uL) Dilution Factor: 4.0 GPC Cleanup: (Y/N) N pH: 7.0 CONCENTRATION UNITS: CAS NO. COMPOUND (ug/L or ug/Kg) UG/KG O 91-20-3-----naphthalene U 1640 U 91-58-7-----2-chloronaphthalene 1640 U 208-96-8-----acenaphthylene_____ 83-32-9-----acenaphthene_____ 86-73-7-----fluorene_____ 1640 U 1640 U

FORM I SV-1

85-01-8-----phenanthrene_ 120-12-7----anthracene___

206-44-0-----fluoranthene

50-32-8-----benzo (a) pyrene

218-01-9-----chrysene

129-00-0-----pyrene 56-55-3-----benzo(a) anthracene

205-99-2-----benzo (b) fluoranthene

207-08-9-----benzo(k) fluoranthene

193-39-5-----indeno (1,2,3-cd) pyrene 53-70-3-----dibenz (a, h) anthracene_

191-24-2-----benzo(g,h,i)perylene

OLM03.0

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	Client:	Science Appli		ational Corp.	•					
*		P.O. Box 2502								
1		800 Oak Ridg	-							
		Oak Ridge, Te	nnessee 3783	31						
	Contact:	Ms. Lorene Ro	ollins							
Project Des	cription:	CAP-Part A fo	r UST Sites ((Task Order)	lo. 8)					
∞: SAIC00598	•		Report Date:	October 08	, 1998					Page 1 of 1
	Sample 1	D	: 63	0621				`	······································	
	Leb ID		: 98	09641-03						
	Marrix		: So	il						
	Date Col	lected	: 09	/19/98						
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	Priority	~~~~~	-	utine						
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Parameter	Qualifier	Result		DL	RL	Units	DF	Analyst Date	Time	Batch M
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Notes:										
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ND indicates that the :	maiyte was not	istected at a co	mcentration g	greater than th	e detection]	limit.				
indicates presence of	t analyte at a cor	centration less	than the repo	orting limit (F	L) and grea	ter than the	detectio	n limit (DL).		
U indicates that the an	alyte was not de	tected at a con	centration gro	ester than the	detection lir	nit.				
indicates that a quali	ty control analy	e recovery is o	outside of spe	cified accepu	nce criteria.					
This data rise - 1 - 1										
This data report has be	en prepared and	reviewed								
n accordance with Ge	neral Engineerir	g Laboratories	\$							
standard operating pro										
my questions to your]	Project Manager	, Valerie Davi	s at (803) 769	-7391.						
:										
	<u> </u>	<u> </u>	<u> </u>							
Reviewed By										
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Sample ID: 9809641-0	3				C	lient ID: (530621		
Contract: SAIC00598	Lab C	ode:	GEL	,	C	ase No.:	SAS	No.:	
Matrix: SOIL % Solids: 81.00	Date R	eceived:	9/21/	98.	Ŀ	evel: LO	W		
S No. Analyte	Concentration	Units	С	Qual	M	DL	Instrument ID	Analytical Run	
19-92-1 Lead	36.5	mg/kg	_		P	0.18	TJA61 Trace2 ICPAES	980924-1	
olor Before:		Clari	ty Bef	fore:		<u></u>	Texture:		
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PROJECT NUMBER: 01-0331-04-2326-200										
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No. of Contraction of

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(***	COC NO .: GAS Ø9	AME:	ing Laboratory	DDRESS:	od 29417		3) 556-8171	OBSERVATIONS, COMMENTS, SPECIAL INSTRUCTIONS	1	773	pa- /	14		14/	×~ /	6¢			<u> </u>		980911751	10					
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	800 Osk Ridge Turnpike, Osk Ridge, TN 37831 1423) 481-4600	PROJECT NAME: - 16 SWMUs hives tigatio	PROJECT NUMBER: 01-0331-04-7329-200	LIECT N	Patty 54011	Sampler (Signature)	June	Sample ID	00032				24032			20020	200Cm		1000	6504	10000	A TIAN TIAN	COMPANY NAME:	AVEC E	COMPANY WAME	REMNAUGHED BY	COMPANY NAME:
C	808	PRC	PRC	PRO		and and	Ý	/ -	ğ.		9	3	ή`	9	3	202	S .	<u>s</u> [47 4 9 4	6	96	Y	N N		сом	REN	COM
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SOIL ANALYTICAL DATA OBTAINED DURING UST 214 CLOSURE ACTIVITIES (August 1996)

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SELUMBER ASSATS, INC.



2960 Foster Creighton Dr. P.O. Box 40566 Nashville, TN 37204-0566 Phone 1-615-726-0177

ANALYTICAL REPORT

DIRECTOR U.S. ARMY CORPS ENG. 5394 CESAD LABORATORY 611 SOUTH COBS DRIVE MARIETTA, GA 30060-3172

Sample ID: 29681 8101-TK214-S1

Project: CALL #124

Project Name:

Sampler: BOBBI THORN

State Certification:

Site I.D.:

Lab Number: 96-A047532

Date Collected: 8/ 1/96

Time Collected: 10:30

Date Received: 8/ 3/96

Time Received: 8:30

Sample Type: Soil

			· · · · · · · · · · · · · · · · · · ·
	** QUALITY (CONTROL DATA ++	
Jurrogate Recoveries			
Surrogate	X Recovery	Target Range	
BNA Surrogate, Phenol d5	82.0	10 - 115	
BNA Surrogate, 2-Fluorophenol	62.0	20 - 121	
BNA Surrogate, 2,4,6-Tribromochend	ol 118.	19 - 122	

Due to sample matrix, semivolatile results were elevated.

Report Approved By: Thankne / Durle Report Date: 8/14/96

Theodore J. Duello, Ph.D. Michael H. Dunn, M.S. Danny B. Hale, M.S.



2960 Foster Creighton Dr. P.O. Box 40566 Nashville, TN 37204-0566 Phone 1-615-726-0177

ANALYTICAL REPORT

DIRECTOR U.S. ARMY CORPS ENG. 5394 CESAD LABORATORY 611 SOUTH COBB DRIVE MARIETTA, GA 30060-3172

Sample Location: 29681 8101-TK214-S1 FT. STEWART

Sampler: BOBBI THORN

Date Collected: 8/ 1/96

Time Collected: 10:30

Sample type: Soil

Lab Number: 96-A047532

Date Received: 8/ 3/96

-025.000

Time Received: 8:30

UNDERGROUND STORAGE TANK RESULTS

/te	Result	Units	PQL	Dil Factor	Date	Time	Analyst	Method
nzene	< 0.112	ma/ka	0.112	1	8/ 6/96	4:07	S. Wani	8020
luene	< 0.112							8020
hylbenzene	< 0.112							8020
lenes, total						4:09	S. Wani	8020
troleum Hydrocarbons,IR	394.						M.Himelick	418.1
Sample Extraction Data			÷	• <i>•</i>			-	
BNA's Extracted - 0, 0/10	Nt extracted:	10.0	ga Ex	tract Volu	lc			
	ŧŧ QUALITY CO	INTROL DATA	<u>+</u> +					
Surrogate Recoveries								
Surrogate	X Recovery	Targe	t Range					
GRO Surrogate, soil	93.	50 -	150					
\ Surrogate, Nitrobenzene	68.0	23 -	120					
.a Surr., 2-Fluorobiohenyl	96.0	30 -	115					



2960 Foster Creighton Dr. P.O. Box 40566 Nashvitle, TN 37204-0566 Phone 1-615-726-0177

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ANALYTICAL REPORT

DIRECTOR U.S. ARMY CORPS ENG. 5394 CESAD LABORATORY 611 SOUTH COBB DRIVE MARIETTA, 6A 30060-3172

Sample Location: 29681 8101-TK214-S1 FT. STEWART

Sampler: BOBBI THORN

Date Collected: 8/ 1/96

Time Collected: 10:30

Sample type: Soil

Lab Number: 96-A047532

Date Received: 8/ 3/96

Time Received: 8:30

SEMIVOLATILE ORGANICS and PESTICIDE/PCB's

Alyte	Result	Flag	DF	Units	Date	Time	Analyst	Meth
a Tadaa (Konton Sta							· · · · · · · · · · · · · · · · · · ·	
Indeno(1,2,3-cd)pyrene	1120	U	1	ug/kg	8/10/96	6:21	M.Goodrich	8270B
Isophorone	1120	U	1	ug/kg	8/10/96		M.Goodrich	
2-Methylnaphthalene	1120	U	1	ug/kg	8/10/96		M.Goodrich	
2-Methylphenol	1120	U	1	ug/kg	8/10/96		M.Goodrich	
m.p-Methylphenol	1120	U	1	ug/kg	8/10/96		M.Goodrich	
Naphthalene	1120	Ŭ	1	ug/kg	B/10/96		M.Goodrich	
2-Nitroaniline	2810	U	1	ug/kg	8/10/96		M.Goodrich	
3-Nitroaniline	2810	U	1	ug/kg	8/10/96		M.Goodrich	
4-Nitroaniline	2810	U	1	ug/kg	8/10/96		M.Goodrich	
Nitrobenzene	1120	U	1	ug/kg	B/10/96		M.Goodrich	
2-Nitrophenol	s presidente de la constante de	U	1	ug/kg	8/10/96		illoudrich	92705
4-Nítrophenol	2810	U	1	ug/kg	8/10/96	6:21	M.Goodrich	02700
N-nitrosodi-n-propylamine	1120	U	1	ug/kg	8/10/96	6:21	M.Goodrich	02700
V-nitrosodiphenylamine	1120	Ū	i	ug/kg	8/10/96	6-21	M.Goodrich	6270B
Pentachlorophenol	2810	U	1	ug/kg	8/10/96		M.Goodrich	
Phenanthrene	1120	U	1	ug/kg	8/10/96	6:21	M.Goodrich	00700
benol	1120	Ú	1	ug/kg	8/10/96	6:21	M.Goodrich	02700
yrene	1120	Ŭ	ī	ug/kg	8/10/96		M.Goodrich	
is(2-ethylhexyl)phthalate	1120	U	1	ug/kg	8/10/96	6.21	M.Goodrich	95705 99705
.,2,4-Trichlorobenzene	1120	Ū	1	ug/kg	8/10/96		M.Goodrich	
2.4,5-Trichlorophenol	2810	ų	1	ug/kg	8/10/96		M.Goodrich	
2,4,6-Trichlorophenol	1120	Ũ	1	ug/kg	8/10/96	6:21	M.Goodrich	
action, BNA,s	Completed	-	-	ug/kg		14:44	C.Gerenser	3550 3550



2960 Foster Creighton Dr. P.O. Box 40566 Nashville, TN 37204-0566 Phone 1.615-726-0177

SI ECINCIELO ADDALS, INC.

ANALYTICAL REPORT

DIRECTOR U.S. ARMY CORPS ENG. 5394 CESAD LABORATORY 611 SOUTH COBB DRIVE MARIETTA, GA 30060-3172

Sample Location: 29681 8101-TK214-S1 FT. STEWART

Sampler: BOBBI THORN

Date Collected: 8/ 1/96

Time Collected: 10:30

Sample type: Soil

Lab Number: 96-A047532

Date Received: 8/ 3/96

Time Received: 8:30

SEMIVOLATILE ORGANICS and PESTICIDE/PCB's

te	Result	Flag	DF	Units	Date	Time	Analyst	Method
- 2-Chlorophenol	1120	U	i	ue (ka	8/10/96	(. 71	й Санисти	
4-Chlorophenylphenylether	1120	U	1. 1	ug/kg ug/kg			M.Goodrich	
Chrysene	1120	U	1		8/10/96		M.Goodrich	
Dibenzofuran	1120	U	i	ug/kg ug/kg	8/10/96 8/10/96		M.Goodrich	
Dibenz(a,h)anthracene	1120	U	1 1	ua/ka			M.Goodrich	
1,2-Dichlorobenzene	1120	U	1		8/10/96		M.Goodrich	
1,3-Dichlorobenzene	1120	U	1	ug/kg	8/10/96		M.Goodrich	
1,4-Dichlorobenzene	1120	U	1	ug/kg	8/10/96		M.Goodrich	
3.3'-Dichlorobenzidine	2250	Ŭ	1	ug/kg	8/10/96		M.Goodrich	
2,4-Dichlorophenol	1120		1	ug/kg	8/10/96		M.Goodrich	
Dieuwiunthalate	1120	U	T	ug/kg	8/10/96		M.Goodrich	
2,4-Dimethylphenol	1120	с) 11	:	ug/kg	8/10/96		M.Goodrich	
Dimethylphthalate	1120	U	1	ug/kg	8/10/96		M.Goodrich	
Di-n-butylphthalate	1120	U	1	uq/kg	8/10/96		M.Goodrich	
4,6-Dinitro-2-methylphenol	2810	U	1	ug/kg	8/10/96		M.Goodrich	
2,4-Dinitrophenol		U	1	ug/kg	8/10/96		M.Goodrich	
2.4-dinitrotoluene	2810	U	1.	ug∕kg	8/10/96		M.Goodrich	
	1120	U	1	ug/kg	8/10/96		M.Goodrich	
2,6-Dinitrotoluene	1120	U	1	ug/kg	8/10/96		M.Goodrich	
Di-n-octylphthalate	1120	U	1	ug/kg	8/10/96		M.Goodrich	
Fluoranthene	1120	U	1	ug/kg	8/10/96	6:21	M.Goodrich	82708
Fluorene	1120	U	1	ug/kg	8/10/96	6:21	M.Goodrich	8270E
Hexachlorobenzene	1120	.U	1	ug/kg	8/10/96		M.Goodrich	
lorobutadiene	1120	Ű	1	ug/kg	8/10/96		M.Goodrich	
henlorocyclopentadiene	1120	Ú	1	ug/kg	8/10/96		M.Goodrich	
Hexachloroethane	1120	U	i	ug/kg	8/10/96		M.Goodrich	



SPECIALIZED ASSAYS, INC.

2960 Foster Creighton Dr. P.O. Box 40566 Nashville, TN 37204-0566 Phone 1-615-726-0177

ANALYTICAL REPORT

Date Received: 8/ 3/96

Time Received: 8:30

DIRECTOR U.S. ARMY CORPS ENG. 5394 CESAD LABORATORY 611 SOUTH COBB DRIVE MARIETTA, GA 30060-3172

Sample Location: 29681 8101-TK214-S1 Lab Number: 96-A047532 FT. STEWART

Sampler: BOBBI THORN

Date Collected: 8/ 1/96

Time Collected: 10:30

Sample type: Soil

canics Reference Data

BNA	Bl	lank			57480SBB
e	3	Tune,	BNA		DF0809B
C~	br	ation	Check,	BNA	CC0809B

Percent solids: 89.0

SEMIVOLATILE ORGANICS and PESTICIDE/PCB's

Analyte	Result	Flag	DF	Units	Date	Time	Analyst	Method
Acenaphthene	1120	U	1	ug/kg	8/10/96	6:21	M.Goodrich	82708
Acenaphthylene	1120	U	1	ug/kg	8/10/96		M.Goodrich	
Anthraceme	1120	IJ	1	 	-/10/96		M.Goodrich	
Benzo(a)anthracene	1120	U	1	ug/kg	8/10/96		M.Goodrich	
Benzo (a)pyrene	1120	U	1	ua/ka	8/10/96		M.Goodrich	82708
Benzo(b)fluoranthene	1120	U	1	ug/kg	8/10/96		M.Goodrich	
Benzo(g,h,i)perylene	1120	Ú	1	ua/ka	8/10/96		M.Goodrich	
Benzo(k)fluoranthene	1120	U	1	ua/ka	8/10/96		M.Goodrich	
4-Bromophenylphenylether	1120	U	1	ua/ka	8/10/96		M.Goodrich	
Butylbenzylohthalate	1120	U	1	ug∕kg	8/10/96		M.Goodrich	
Carbazole	1120	U	1	ua/ka	8/10/96		M.Goodrich	
4-Chloro-3-methylphenol	1120	U	1	ua/kg	8/10/96		M.Goodrich	
4-Chloroaniline	1120	Ū	1	ua/ka	B/10/96		M.Goodrich	
Dis(2-Chloroethoxy)methane	1120	Ú	1	ug/kg	8/10/96			9270P
2-Chloroethyl)ether	1120	Ū	1	ug/kg	8/10/96		M.Goodrich	
bis(2-Chloroisopropyl)ether	1120	มี	1	ua/ka	8/10/96		M.Goodrich	
E-Chloronaphthalene	1120	Ū	1	ug/kg	8/10/96		M.Goodrich	

1 cm te	Page Lot (/ Remarks:	Sail below UST	Soil below UST - northead	Sul July UST				ne Received by:	ne Remarks:	
r			/		20					Date./ Time	Date / Thre	
	COLUMBIA VTAL, INC. XV RECORD		/ k/ k/		<u>}</u> <u>}</u> <u>}</u> <u>}</u> 7 7)))				Relinquished by:	Relinquished by:	
i	ANDERSON COLUMBIA ENVIRONMENTAL, INC. CHANOF CUSTODY RECORD	Сопізілста	>	2	~ ~ ~ %	3 No				d by:	d by:	d by:
	Al Al	me Do- <i>Ø1Ø1</i>	6 Sample Location	╈	اندی اندی	1				Received by:	Received by:	Received by:
	DA LA	N N	disab	7	1 1 1 1	7				8/1/96 / 71ine	Date / Thme	Dale / Time
	SADD L	Ster.	Date Time	CES1 76/15/t	8-1-26 0800 8-1-96 0R15	1 71						
		Pmject No. 8/0/ F4 Samplers (Signature)	Sample Number	Blol-TKZIS-Si	8101-7K207A-57 8-1-94		Ti-pVin1			Belinguished by:	Relinquished by:	Relinquished by:

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APPENDIX VI

ALTERNATE THRESHOLD LEVEL (ATL) CALCULATIONS

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The contaminant concentrations in soil did not exceed their respective soil threshold levels except for the one closure sample with an elevated benzene detection limit. Thus, no alternate threshold levels were calculated.

The maximum benzene concentration in groundwater was 37.1 μ g/L in May 1998. The modeling of benzene estimated dilution attenuation factors (DAFs) of 1.0 for the sanitary sewer, 371 for the drainage ditch, and infinity for Mill Creek. Thus, the benzene ACL associated with the sanitary sewer is 5 μ g/L and the drainage ditch is 1855 μ g/L. The results of fate and transport modeling are presented in Attachment C.

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APPENDIX VII

MONITORING WELL DETAILS

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Monitoring wells were not installed as part of the CAP-Part A investigation. Temporary piezometers were installed at the UST 214 site for the determination of free product. Refer to Figure 5 (Appendix I) for locations and screened intervals.

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VII-3

Fort Stewart UST CAP-Part A Report UST 214, Building 1503, Facility ID #9-089015

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APPENDIX VIII

GROUNDWATER LABORATORY RESULTS

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Station:		In Stream	63-01	63-02	63-03	63-04
Sample ID:	Federal	Water	630112	630212	630312	630412
Screened Interval (ft BGS):	SDWA	Quality	3.0 - 8.0	1.0 - 11.0	0.0 - 9.5	0.0 - 8.8
Collection Date:	MCLs ¹	Standards ²	9-May-98	9-May-98	19-Sep-98	19-Sep-98
Units:	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
VOLATILE ORGANIC COMI						("8,")
Benzene	5	71.28	37.1 =	11.6 =	2 U	2 U
Toluene	1000	200000	18.9 =	2.3 =	2 U	2 U
Ethylbenzene	700	28718	27.2 =	2 U	2 U	2. Ŭ
Xylenes, Total	10000	NRC	209 =	4.5 J	6 Ŭ	6 U
POLYNUCLEAR AROMATIC	HYDROCA	RBONS				•••
2-Chloronaphthalene	NRC	NRC	11.8 U	10.9 U	42.6 U	10.6 U
Acenaphthene	NRC	NRC	11.8 U	10.9 U	42.6 U	10.6 U
Acenaphthylene	NRC	NRC	11.8 U	10.9 U	42.6 U	10.6 U
Anthracene	NRC	110000	11.8 U	10.9 U	42.6 U	10.6 U
Benzo(a)anthracene	NRC	0.0311	11.8 U	10.9 U	42.6 U	10.6 U
Benzo(a)pyrene	0.2	0.0311	11.8 U	10.9 U	42.6 U	10.6 U
Benzo(b)fluoranthene	NRC	NRC	11.8 U	10.9 U	42.6 U	10.6 U
Benzo(g,h,i)perylene	NRC	NRC	11.8 U	10.9 U	42.6 U	10.6 U
Benzo(k)fluoranthene	NRC	0.0311	11.8 U	10.9 U	42.6 U	10.6 U
Chrysene	NRC	0.0311	11.8 U	10.9 U	42.6 U	10.6 U
Dibenzo(a,h)anthracene	NRC	0.0311	11.8 U	10.9 U	42.6 U	10.6 U
Fluoranthene	NRC	370	11.8 U	10.9 U	42.6 U	10.6 U
Fluorene	NRC	14000	0.5 J	10.9 U	42.6 U	10.6 U
Indeno(1,2,3-cd)pyrene	NRC	0.0311	11.8 U	10.9 U	42.6 U	10.6 U
Naphthalene	NRC	NRC	42.3 =	3.5 J	42.6 U	10.6 U
Phenanthrene	NRC	NRC	0.99 J	10.9 U	42.6 U	10.6 U
Pyrene	NRC	11000	11.8 U	10.9 U	42.6 U	10.6 U

TABLE VIII-A. Summary of Groundwater Analytical Results

NOTES:

May 1998 sampling was performed prior to the new CAP-Part A guidance that was published in May 1998, thus, the new SW-846 analytical methods were not used during that sampling event.

Contract for September 1998 sampling event was issued prior to the new CAP-A guidance published in May 1998, thus the new SW-846 analytical methods were not used during that sampling event.

Analytical data for QA/QC sample 630714 (duplicate) are contained within this appendix, but are not summarized in this table.

- Elevated PAH detection limits are a result of associated organic content such as TPH or other organic compounds. During extraction of the PAH compounds, all other organic compounds are extracted, causing a wide range of organic compounds to be present; thus, the target PAHs become small peaks in the chromatograph. As a result, the laboratory dilutes the concentrate, in turn elevating the detection limit.
- U.S. Environmental Protection Agency Safe Drinking Water Act Maximum Contaminant Level
- ² GA EPD water quality standards (Chapter 391-3-6.03)

Bold values exceed MCLs

Laboratory Qualifiers

- U Indicates the compound was not detected above the reported quantitation limit.
- UJ Indicates that the compound was not detected above an approximated sample quantitation limit.
- J Indicates the value for the compound is an estimated value.
- Indicates the compound was detected at the concentration reported.

Station:		In Stream	63-05	63-06	63-07	63-07
Sample ID:	Federal	Water	630512	630612	630712	630722
Sample Interval:	SDWA	Quality	0.0 - 8.2	0.0 - 9.6	6.0 - 10.0	13.0 - 14.0
Collection Date:	MCLs ¹	Standards ²	19-Sep-98	19-Sep-98	19-Sep-98	19-Sep-98
Units:	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
VOLATILE ORGANIC COMPOUNDS						
Benzene	5	71.28	2 U	2 U	24.8 J	2 U
Toluene	1000	200000	2 U	2 U	8.5 =	2 U
Ethylbenzene	700	28718	2 U	2 U	39 =	2 U
Xylenes, Total	10000	NRC	6 U	6 U	214 =	11.5 =
POLYNUCLEAR AROMATIC HYDROCARBONS						
2-Chloronaphthalene	NRC	NRC	11 UJ	10.6 U	42.6 U	<u>10</u> U
Acenaphthene	NRC	NRC	11 UJ	10.6 U	42.6 U	10 U
Acenaphthylene	NRC	NRC	11 UJ	10.6 U	42.6 U	10 U
Anthracene	NRC	110000	.11 UJ	10.6 U	42.6 U	10 U
Benzo(a)anthracene	NRC	0.0311	11 UJ	10.6 U	42.6 U	10 U
Benzo(a)pyrene	0.2	0.0311	11 UJ	10.6 U	42.6 U	10 U
Benzo(b)fluoranthene	NRC	NRC	11 UJ	10.6 U	42.6 U	10 U
Benzo(g,h,i)perylene	NRC	NRC	11 UJ	10.6 U	42.6 U	10 U
Benzo(k)fluoranthene	NRC	0.0311	11 UJ	10.6 U	42.6 U	10 U
Chrysene	NRC	0.0311	11 UJ	10.6 U	42.6 U	10 U
Dibenzo(a,h)anthracene	NRC	0.0311	11 UI	10.6 U	42.6 U	10 U
Fluoranthene	NRC	370	11 UJ	10.6 U	42.6 U	10 U
Fluorene	NRC	14000	11 UJ	10.6 U	42.6 U	10 U
Indeno(1,2,3-cd)pyrene	NRC	0.0311	11 UJ	10.6 U	42.6 U	10 U
Naphthalene	NRC	NRC	11 UJ	10.6 U	68 =	7.1 J
Phenanthrene	NRC	NRC	11 UJ	10.6 U	42.6 U	10 U
Pyrene	NRC	11000	11 UJ	10.6 U	42.6 U	10 U

TABLE VIII-A. Summary of Groundwater Analytical Results (continued)

NOTES:

May 1998 sampling was performed prior to the new CAP-Part A guidance that was published in May 1998, thus, the new SW-846 analytical methods were not used during that sampling event.

Contract for September 1998 sampling event was issued prior to the new CAP-A guidance published in May 1998, thus the new SW-846 analytical methods were not used during that sampling event.

Analytical data for QA/QC sample 630714 (duplicate) are contained within this appendix, but are not summarized in this table.

Elevated PAH detection limits are a result of associated organic content such as TPH or other organic compounds. During extraction of the PAH compounds, all other organic compounds are extracted, causing a wide range of organic compounds to be present; thus, the target PAHs become small peaks in the chromatograph. As a result, the laboratory dilutes the concentrate, in turn elevating the detection limit.

U.S. Environmental Protection Agency Safe Drinking Water Act Maximum Contaminant Level

² GA EPD water quality standards (Chapter 391-3-6.03)

Bold values exceed MCLs

Laboratory Qualifiers

- U Indicates the compound was not detected above the reported quantitation limit.
- UJ Indicates that the compound was not detected above an approximated sample quantitation limit.
- J Indicates the value for the compound is an estimated value.
- = Indicates the compound was detected at the concentration reported.

LA VOLATILE ORGANICS ANALYS	IS DATA SHEET EPA SAMPLE NO	•
Lab Name: GENERAL ENGINEERING LABOR	Contract: NA 630112	
Lab Code: NA Case No.: NA	SAS NO.: NA SDG NO.: FS4013W	<u> </u>
Matrix: (soil/water) GROUNDH20	Lab Sample ID: 9805307-02	
Sample wt/vol: 10.00 (g/ml) ML		
Level: (low/med) LOW	Date Received: 05/11/98	
<pre>% Moisture: not dec</pre>	Date Analyzed: 05/19/98	
GC Column: J&W DB-624(PID) ID: 0.53	(mm) Dilution Factor: 2.0	
Soil Extract Volume:(ml)	Soil Aliquot Volume:	uL
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L Q	
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total	37.1 18.9 27.2 209	I-119 58

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SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

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LA VOLATILE ORGANICS ANALYS	EPA SAMPLE NO.	
Lab Name: GENERAL ENGINEERING LABOR	Contract: NA	630212
Lab Code: NA Case No.: NA	SAS NO.: NA SDG	No.: FS4013W
Matrix: (soil/water) GROUNDH20	Lab Sample ID:	9805307-07
Sample wt/vol: 10.00 (g/ml) ML	Lab File ID:	
Level: (low/med) LOW	Date Received:	
% Moisture: not dec.	Date Analyzed:	
		Factor: 1.0
Soil Extract Volume:(ml)	Soil Aliquot V	olume:(uI
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L	
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total	.)(11.6 2.3 2.0 U 4.5 J

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SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

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PROJECT NUMBER: 01-0331-04-9305-200	0331-04-9305-200												General Engineering Laboratory
PROJECT MANAGER: Patty Stoll	atty Stoll						c				, ,	•	LABORATORY ADDRESS: 2040 Savage Raod
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LA VOLATILE ORGANICS ANALYS	IS DATA SHEET EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR	
Lab Code: NA Case No.: NA	SAS NO.: NA SDG NO.: FS4B05W
Matrix: (soil/water) WATER	Lab Sample ID: 9809642-03
Sample wt/vol: 10.00 (g/ml) ML	Lab File ID: 2B208
Level: (low/med) LOW	Date Received: 09/21/98
% Moisture: not dec.	Date Analyzed: 09/22/98
GC Column: J&W DB-624(PID) ID: 0.53	(mm) Dilution Factor: 1.0
Soil Extract Volume:(ml)	Soil Aliquot Volume:(uL
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total	2.0 U 2.0 U 2.0 U 2.0 U 6.0 U

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EPA SAMPLE NO. 1BSEMIVOLATILE ORGANICS ANALYSIS DATA SHEET 630312 Lab Name: GENERAL ENGINEERING LABOR Contract: NA Lab Code: NA Case No.: NA SAS No.: NA SDG No.: FS4B01W Lab Sample ID: 9809637-18 Matrix: (soil/water) GROUNDH20 Sample wt/vol: 940.0 (g/mL) ML Lab File ID: 4N209 Date Received: 09/21/98 Level: (low/med) LOW * Moisture: decanted: (Y/N) Date Extracted:09/22/98 Date Analyzed: 09/29/98 Concentrated Extract Volume: 1.00(mL) Dilution Factor: 4.0 Injection Volume: 1.0(uL) GPC Cleanup: (Y/N) N pH: 7.0 CONCENTRATION UNITS: CAS NO. COMPOUND (ug/L or ug/Kg) UG/L 0 91-20-3----naphthalene 42.6 U U 91-58-7----2-chloronaphthalene 42.6 U 209-96-8----acenaphthylene__ 42.6 U 42.6 U 83-32-9----acenaphthene 42.6 U 86-73-7----fluorene 85-01-8----phenanthrene 42.6 U 120-12-7-----anthracene 42.6 U 206-44-0----fluoranthene 42.6 U

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129-00-0----pyrene

218-01-9----chrysene

56-55-3----benzo (a) anthracene

50-32-8----benzo(a)pyrene

205-99-2----benzo(b) fluoranthene 207-08-9----benzo(k) fluoranthene

191-24-2----benzo(g,h,i)perylene

OLM03.0

42.6 U

42.6 U 42.6 U

42.6 U

42.6 U

42.6 U 42.6 U 42.6 U

42.6 U

VOLATILE	LA ORGANICS ANALYSI	S DATA SHEET	E	PA SAMPLE	NO.
Lab Name: GENERAL ENG	FINEERING LABOR	Contract: NA		630412	
Lab Code: NA C	Case No.: NA	SAS No.: NA	SDG No.	.: FS4B06	W
Matrix: (soil/water)	WATER	Lab Sample	e ID: 98	309645-17	
Sample wt/vol:	10.00 (g/ml) ML	Lab File	ID: 2H	34010	
Level: (low/med)	LOW	Date Rece:	ived: 09	/21/98	
% Moisture: not dec.	<u></u>	Date Analy	yzed: 09	/24/98	
GC Column: J&W DB-624	(PID) ID: 0.53	(mm) Dilu	ition Fa	ctor: 1.	0
Soil Extract Volume:	(ml)	Soil Aliq	iot Volu		(uL)
CAS NO.	COMPOUND	CONCENTRATION ON (ug/L or ug/Kg)		Q	
71-43-2 108-88-3 100-41-4 1330-20-7	Toluene		2 2	.0 .0 .0 U U U U	U ↓

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1B SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET EPA SAMPLE NO.

			630412
Lab Name: GENERAL ENG	JINEERING LABOR Contract		
Lab Code: NA	Case No.: NA SAS No.	NA SDG	No.: FS4B02W
Matrix: (soil/water)	GROUNDH20	Lab Sample ID:	9809638-12
Sample wt/vol:	940.0 (g/mL) ML	Lab File ID:	8M521
Level: (low/med)	LOW	Date Received:	09/21/98
% Moisture:	decanted: (Y/N)	Date Extracted	:09/22/98
Concentrated Extract	Volume: 1.00(mL)	Date Analyzed:	09/25/98
Injection Volume:	1.0(uL)	Dilution Factor	r: 1.0
GPC Cleanup: (Y/N)	N pH: 7.0		

CAS NO. COMPOUND

CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L

Q

91-20-3naphthalene	10.6	U 1
91-58-72-chloronaphthalene	10.6	ט אין
208-96-8acenaphthylene	10.6	ען די
83-32-9acenaphthene	10.6	Ū
86-73-7fluorene	10.6	υ
85-01-8phenanthrene	10.6	U U
120-12-7anthracene	10.6	U
206-44-0fluoranthene	10.6	<u></u> ד ד
129-00-0pyrene	10.6	U
56-55-3benzo (a) anthracene	10.6	U
218-01-9chrysene	10.6	U U
205-99-2benzo (b) fluoranthene	10.6	ט דו
207-08-9benzo(k) fluoranthene	10.6	υ
50-32-8benzo (a) pyrene	10.6	U
193-39-5indeno (1,2,3-cd) pyrene	10.6	י ד
3-70-3dibenz (a, h) anthracene	10.6	υ
191-24-2benzo(g,h,i)perylene	10.6	σ
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LA VOLATILE ORGANICS ANALYSI	S DATA SHEET
Lab Name: GENERAL ENGINEERING LABOR	Contract: NA 630512
Lab Code: NA Case No.: NA	SAS NO.: NA SDG No.: FS4B05W
Matrix: (soil/water) WATER	Lab Sample ID: 9809642-02
Sample wt/vol: 10.00 (g/ml) ML	Lab File ID: 2B207
Level: (low/med) LOW	Date Received: 09/21/98
<pre>% Moisture: not dec.</pre>	Date Analyzed: 09/22/98
GC Column: J&W DB-624(PID) ID: 0.53	(mm) Dilution Factor: 1.0
Soil Extract Volume:(ml)	Soil Aliquot Volume:(uL
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	2.0 U 2.0 U 2.0 U 2.0 U 6.0 U

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EPA SAMPLE NO.

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SEMIVOLATILE	ORGANICS	ANALYSIS	DATA	SHEET

Tab Nama CENEDAL EN	GINEERING LABOR Contract:	630512RE
Lab Name: GENERAL ENG	FINEERING HABOR CONCIACE.	
Lab Code: NA (Case No.: NA SAS No.:	NA SDG No.: FS4B02W
Matrix: (soil/water)	GROUNDH20	Lab Sample ID: 9809638-03
Sample wt/vol:	905.0 (g/mL) ML	Lab File ID: 1N408
Level: (low/med)	LOW	Date Received: 09/21/98
% Moisture:	decanted: (Y/N)	Date Extracted:09/29/98
Concentrated Extract	Volume: 1.00(mL)	Date Analyzed: 10/01/98
Injection Volume:	1.0 (uL)	Dilution Factor: 1.0 χQ
GPC Cleanup: (Y/N)	N pH: 7.0	O^{5}

CAS NO. COMPOUND

CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L

Q

91-20-3naphthalene 91-58-72-chloronaphthalene	11.0 11.0		UTAOI
209-96-8acenaphthylene	11.0	υ	111
83-32-9acenaphthene	11.0	υ	
86-73-7fluorene	11.0		
85-01-8phenanthrene	11.0	υ	
120-12-7anthracene	11.0	U	
206-44-0fluoranthene	11.0	υ	
129-00-0pyrene	11.0		
56-55-3benzo(a)anthracene	11.0	σ	
218-01-9chrysene	11.0	σ	
205-99-2benzo(b) fluoranthene	11.0	υ	
207-08-9benzo(k)fluoranthene	11.0	υ	
50-32-8benzo(a)pyrene	11.0	υ	
193-39-5indeno (1,2,3-cd) pyrene	11.0	υ	
53-70-3dibenz (a, h) anthracene	11.0	υ	
191-24-2benzo(g,h,i)perylene	11.0	σ	

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1A VOLATILE ORGANICS ANALYS	IS DATA SHEET	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR	Contract: NA	630612
Lab Code: NA Case No.: NA	SAS NO.: NA SDG N	Io.: FS4B05W
Matrix: (soil/water) WATER	Lab Sample ID:	9809642-01
Sample wt/vol: 10.00 (g/ml) ML		
Level: (low/med) LOW	Date Received:	09/21/98
% Moisture: not dec.	Date Analyzed:	
GC Column: J&W DB-624(PID) ID: 0.53		Factor: 1.0
Soil Extract Volume:(ml)	Soil Aliquot Vo	
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L	Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	2.0 U 2.0 U 2.0 U 6.0 U

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1B SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

1

Lab Name: GENERAL EN	GINEERING LABOR Contract	: NA	630612
Lab Code: NA	Case No.: NA SAS No.	: NA SDG N	Io.: FS4B02W
Matrix: (soil/water)	GROUNDH2O	Lab Sample ID:	9809638-01
Sample wt/vol:	940.0 (g/mL) ML	Lab File ID:	8M510
Level: (low/med)	LOW	Date Received:	09/21/98
<pre>% Moisture:</pre>	decanted: (Y/N)	Date Extracted:	09/22/98
Concentrated Extract	Volume: 1.00(mL)	Date Analyzed:	09/25/98
Injection Volume:	1.0(uL)	Dilution Factor	1.0
GPC Cleanup: (Y/N)	N pH: 7.0		

CAS NO. COMPOUND

CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L

Q

91-20-3naphthalene	10.6	υ
91-58-72-chloronaphthalene	10.6	υ
208-96-8acenaphthylene	10.6	U
33-32-9acenaphthene	10.6	σ
36-73-7fluorene	10.6	
35-01-8phenanthrene	` 10.6	υ
120-12-7anthracene	10.6	υ
206-44-0fluoranthene	10.6	σ
L29-00-0pyrene	10.6	U
56-55-3benzo (a) anthracene	10.6	U
218-01-9chrysene	10.6	σ
205-99-2benzo (b) fluoranthene	10.6	σ
207-08-9benzo(k)fluoranthene	10.6	υ
0-32-8benzo (a) pyrene	10.6	σ
.93-39-5indeno (1, 2, 3-cd) pyrene	10.6	σ
3-70-3dibenz (a, h) anthracene	10.6	υ
.91-24-2benzo(g,h,i)perylene	10.6	σ

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1A VOLATILE ORGANICS ANALYS	IS DATA SHEET	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR	Contract: NA	630712
Lab Code: NA Case No.: NA	SAS No.: NA SDG	No.: FS4B05W
Matrix: (soil/water) WATER	Lab Sample ID:	9809642-04
Sample wt/vol: 10.00 (g/ml) ML		
Level: (low/med) LOW	Date Received:	09/21/98
<pre>% Moisture: not dec.</pre>	Date Analyzed:	09/22/98
GC Column: J&W DB-624(PID) ID: 0.53	(mm) Dilution	Factor: 5.0
Soil Extract Volume:(ml)	Soil Aliquot V	olume:(uL
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L	Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total		24.8 P J MOB 8.5 39.0

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1B SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

630712 Lab Name: GENERAL ENGINEERING LABOR Contract: NA SDG No.: FS4B01W SAS NO.: NA Lab Code: NA Case No.: NA Lab Sample ID: 9809637-20 Matrix: (soil/water) GROUNDH20 Sample wt/vol: 940.0 (g/mL) ML Lab File ID: 4N211 Date Received: 09/21/98 Level: (low/med) LOW Date Extracted:09/22/98 % Moisture: decanted: (Y/N) Concentrated Extract Volume: 1.00(mL) Date Analyzed: 09/29/98 Injection Volume: 1.0(uL) Dilution Factor: 4.0 GPC Cleanup: (Y/N) N pH: 7.0 CONCENTRATION UNITS: CAS NO. COMPOUND (ug/L or ug/Kg) UG/L 0 -68.0 91-20-3-----naphthalene 91-58-7-----2-chloronaphthalene 42.6 U υ 209-96-8----acenaphthylene 42.6 U

83-32-9acenaphthene	42.6	บ
86-73-7fluorene	42.6	U
85-01-8phenanthrene	42.6	
120-12-7anthracene	42.6	
206-44-0fluoranthene	42.6	U
129-00-0pyrene	42.6	σ
56-55-3benzo (a) anthracene	42.6	υ
218-01-9chrysene	42.6	
205-99-2benzo (b) fluoranthene	42.6	υ
207-08-9benzo(k)fluoranthene	42.6	U
50-32-8benzo (a) pyrene	42.6	ט ד
193-39-5indeno (1,2,3-cd) pyrene	42.6	U
53-70-3dibenz (a, h) anthracene	42.6	σ
191-24-2benzo(g,h,i)perylene	42.6	υ

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VOLATILE	mple wt/vol: 10.00 (g/ml) ML Lab File vel: (low/med) Low Date Rec Moisture: not dec. Date Anal Column: J&W DB-624 (PID) ID: 0.53 (mm) Di Clumn: J&W DB-624 (PID) ID: 0.53 (mm) Di Clumn: J&W DB-624 (PID) ID: 0.53 (mm) Di Clumn: J&W DB-624 (PID) ID: 0.53 (mm) Di CAS NO. COMPOUND CONCENTRATION to (ug/L or ug/Kg) 71-43-2Benzene 108-88-3Toluene Di			EPA SAMPLE	
Lab Name: GENERAL EN	GINEERING LABOR	Contract: NA		630714	
Lab Code: NA	Case No.: NA	SAS No.: NA	SDG 1	No.: FS4B05	W
Matrix: (soil/water)	WATER	Lab S	Sample ID:	9809642-07	
Sample wt/vol:	10.00 (g/ml) ML	Lab F	Tile ID:	2B2013	
Level: (low/med)	LOW	Date	Received:	09/21/98	
* Moisture: not dec.			Analyzed:		
GC Column: J&W DB-624	(PID) ID: 0.53			Factor: 1.	D
Soil Extract Volume:_	(ml)	Soil		olume:	
CAS NO.	COMPOUND	CONCENTRATI (ug/L or ug	ON UNITS: /Kg) UG/L	Q	
108-88-3	Toluene	>		27.0 P 10.2 44.6 226	J MOB

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DUPLICATE EPA SAMPLE NO.

SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET 630714 Lab Name: GENERAL ENGINEERING LABOR Contract: NA SDG No.: FS4B02W Lab Code: NA Case No.: NA SAS No.: NA Matrix: (soil/water) GROUNDH20 Lab Sample ID: 9809638-09 Sample wt/vol: 960.0 (g/mL) ML Lab File ID: 8M518 Level: (low/med) LOW Date Received: 09/21/98 % Moisture: _____ decanted: (Y/N)____ Date Extracted:09/22/98 Date Analyzed: 09/25/98 Concentrated Extract Volume: 1.00 (mL) Dilution Factor: 1.0 Injection Volume: 1.0(uL) GPC Cleanup: (Y/N) N pH: 7.0

1B

CAS NO. COMPOUND

CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L

0

1-20-3naphthalene	50.0	
1-58-72-chloronaphthalene	10.4 JŪ	
08-96-8acenaphthylene	10.4 0	i
3-32-9acenaphthene	10.4 0	í l
6-73-7fluorene	10_4 U	:
5-01-8phenanthrene	10.4 0	(
20-12-7anthracene	10.4 U	·
06-44-0fluoranthene	10.4 U	·
29-00-0pyrene	10.4 U	:
6-55-3benzo (a) anthracene	10.4 U	P
18-01-9chrysene	10.4 U	
05-99-2benzo(b) fluoranthene	10.4 U	<u>.</u>
07-08-9benzo(k) fluoranthene	10.4 0	
0-32-8benzo(a)pyrene	10.4 U	
93-39-5indeno (1, 2, 3-cd) pyrene	10.4 U	
3-70-3dibenz (a, h) anthracene	10.4 U	"
91-24-2benzo (g, h, i) perylene	10.4 0	

VOLATILE ORGANICS ANA	LYSIS DATA SHEET
Lab Name: GENERAL ENGINEERING LAB	OR Contract: NA 630722
Lab Code: NA Case No.: NA	SAS NO.: NA SDG NO.: FS4B05W
Matrix: (soil/water) WATER	Lab Sample ID: 9809642-05
Sample wt/vol: 10.00 (g/ml)	ML Lab File ID: 2B2010
Level: (low/med) LOW	Date Received: 09/21/98
% Moisture: not dec	Date Analyzed: 09/22/98
GC Column: J&W DB-624 (PID) ID: 0.5	
Soil Extract Volume:(ml)	Soil Aliquot Volume: (uL
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzen 1330-20-7Xylenes (to	2.0 U U 2.0 U ↓ 2.0 U ↓ 2.0 U ↓ 2.0 U ↓ 11.5 =

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1B SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET EPA SAMPLE NO.

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Lab Name: GENERAL ENG	SINEERING LABOR Contract	: NA	630722
Lab Code: NA	Case No.: NA SAS No.	NA SDG	No.: FS4B02W
Matrix: (soil/water)	GROUNDH20	Lab Sample ID:	9809638-04
Sample wt/vol:	1000 (g/mL) ML	Lab File ID:	8M513
Level: (low/med)	LOW	Date Received:	09/21/98
% Moisture:	decanted: (Y/N)	Date Extracted	:09/22/98
Concentrated Extract	Volume: 1.00(mL)	Date Analyzed:	09/25/98
Injection Volume:	1.0(uL)	Dilution Facto	r: 1.0
GPC Cleanup: (Y/N)	N pH: 7.0		

CAS NO. COMPOUND

CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L

Q

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91-20-3naphthalene	7.1 3	- 5
91-58-72-chloronaphthalene	10.0 0	1D
208-96-8acenaphthylene	10.0 U	ľ
83-32-9acenaphthene	10.00	11
86-73-7fluorene	10.0 0	
85-01-8phenanthrene	10.0 0	
120-12-7anthracene	10.0 0	
206-44-0fluoranthene	10.0 U	
129-00-0pyrene	10.0 U	
56-55-3benzo (a) anthracene	10.0 U	
218-01-9chrysene	10.00	
205-99-2benzo (b) fluoranthene	10.00	
207-08-9benzo (k) fluoranthene	10.0UU	
50-32-8benzo (a) pyrene	10.00	
193-39-5indeno(1,2,3-cd) pyrene	10.010	
53-70-3dibenz (a, h) anthracene	10.00	
191-24-2benzo(g,h,i)perylene	10.010	
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Scione Applications Intermition	800 Osk Ridge Turnpik	PROJECT NAME	PRO FCT NUMBE		PROJECT MANA	Sampler (Signature)		Sample ID	630512	630312	63071Z	225029	620722	630714	650312	284029	590432	590412	590422	5603/2	656522	MENNOUISHER BY:	COMPANY NAME:	REDENED BY!	COMPANYANAME:	RELISIOUSHER BY:	COMPANY NAME

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Fort Stewart UST CAP-Part A Report UST 214, Building 1503, Facility ID #9-089015

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APPENDIX IX

CONTAMINATED SOIL DISPOSAL MANIFESTS

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All contaminated soil removed during the entire project (i.e., all USTs removed under contract with ACE, to include clean and non-clean closures) was tested in accordance with the disposal facility requirements and transported to Kedesh, Inc., Highway 84, Ludowici, GA, 31316. The Closure Report was not submitted to GA EPD in 1996 because review of the closure analytical data indicated that a CAP-Part A would be required (i.e., per requirements of GUST-9, Item 15, page 12, dated August 1995). However, all pertinent information (i.e., copies of analytical data, manifests, and maps) are provided in this CAP-Part A Report. Disposal manifests for the UST 214 site were submitted to GA EPD USTMP in September 1998 with the UST 207A (Facility ID#9-089039) Closure Report response to comments correspondence(Perez 1998). Approximately 22.67 tons of contaminated soil was excavated from the site.

I certify that the above information is true and accurate.

Name: Thomas C. Fry

Title: Acting Chief, ENRD

Signature: <u>*thomas C. Fry*</u> Date: <u>09/07/99</u>

Fort Stewart UST CAP-Part A Report UST 214, Building 1503, Facility ID #9-089015

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DEPARTMENT OF THE ARMY HEADQUARTERS, 3D INFANTRY DIVISION (MECHANIZED) AND FORT STEWART Directorate of Public Works 1557 Frank Cochran Drive Fort Stewart, Georgia 31314-4928

SEP 1 5 1998

Directorate of Public Works

CERTIFIED MAIL 2-098-024-167

Georgia Department of Natural Resources Environmental Protection Division Underground Storage Tank Management Program Attention: Mr. William Logan, Environmental Specialist 4244 International Parkway, Suite 104 Atlanta, Georgia 30354

Dear Mr. Logan:

Fort Stewart is pleased to receive the Georgia Environmental Protection Division's correspondence dated August 14, 1998, in reference to the Closure Report submitted for Fort Stewart's former Underground Storage Tank (UST) #207A, Building 230, Facility Identification Number 9089039. As requested in that correspondence, the April 3, 1998 Closure Report Addendum should be amended to include the enclosed manifests for Anderson Columbia Environmental Delivery Order 101, which are provided for your use and convenience. These manifests include additional UST sites (as shown on the attached list). A total of 45 USTs were removed under this delivery order. In addition, this delivery order removed dispensing islands (note included on the provided list) from another 22 sites, for a total of 67 sites as noted in the Closure Report Addendum.

If you have any questions or comments, please contact Ms. Melanie Little or Ms. Tressa Rutland, Directorate of Public Works, Environmental Branch, at (405) 364-8461 or (912) 767-7919, respectively.

Sincerely,

blale F. Kiefer for Ovidio E. Perez

Vovidio E. Perez Colonel, U.S. Army Director, Public Works

Enclosure

Second Contraction

FORT STEWART UST Removal List for FY 1996 Anderson Columbia Delivery Order #101

TANK #	LOCATION	SIZE	FACILITY ID #
2	Bldg 1840: Diesel	25,000	9-089065
3	Bldg 1850: Mogas	5,000	9-089065
4	Bldg 1840: Waste Oil	2,500	9-089065
4A	Bldg 1840: Waste Oil	1,000	9-089065
5	Bldg 1824: Mogas	6,000	9-089066
6	Bldg 1824: Diesel	25,000	9-089066
22	Bldg 1720: Waste Oil	2,000	9-089011
24	Bldg 1720: Waste Oil	2,000	9-089011
28B	Bldg 1720: Waste Oil	2,000	9-089011
38	Bldg 1510/13: Waste Oil	1,000	9-089109
41	Bldg 1542: Waste Oil	1,000	9-089145
45	Bldg 1172: Waste Oil	500	9-089054
56	Bldg 1056: Waste Oil	2,000	9-089116
65	Bldg 927: Mogas	10,000	9-089091
66	🔩 Bldg 967: Diesel	10,000	9-089091
71	Bldg 1203: Waste Oil	1,000	9-089022
71A	Bldg 1260: Waste Oil	1,000	9-089023
74	Bldg 1280: Waste Oil	2,500	9-089072
79	Bldg 1224: Waste Oil	1,000	9-089026
87	Bldg 1245: Diesel	5,000	9-089073
88	Bldg 1245: Diesel	5,000	9-089073
93	Bldg 1330: Waste Oil	2,500	9-089112
94	Bldg 1320/23: Waste Oil	1,000	9-089076
94B	Bldg 1339: Waste Oil	1,000	9-089110
94C	Bldg 1339A: Waste Oil	1,000	9-089110
100A	Bldg 1349: Waste Oil	1,000	9-089080
100B	Bldg 1350: Waste Oil	1,000	9-089081
201A	Bldg 260: Waste Oil	1,000	9-089043
201B	Bldg 260: Waste Oil	1,000	9~089043
207	Bldg 232: Waste Oil	500	9-089038
207A	Bldg 230: Waste Oil	2,500	9-089039
214	Bldg 1503: Waste Oil	550	9-089015
215	Bldg 1503: Waste Oil	500	9-089015
216	Bldg 4502: Waste Oil	1,000	9-089060
224	Bldg 4528: Waste Oil	1,000	9-089063
225	Bldg 4529: Waste Oil	1,000	9-089090
238	Bldg 4586: Waste Oil	1,000	9-089044
241	Bldg 241: Waste Oil	2,000	9-089041
242	Bldg 241: Waste Oil	1,000	9-089041
243	Bldg 241: Waste Oil	1,000	9-089041
244	Bldg 241: Waste Oil	1,000	9-089041
261	Bldg 430 (AAFES):Waste Oil	500	9-089118
115	Bldg 15003 Em. Gen: Diesel	250	9-054005
118	Bldg 1239 Em. Gen: Diesel	1,000	9-089070
123	Bldg 933 Em. Gen: Diesel	1,000	9-089092

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IX-6

~ REYNOLDS CONSTRUCTION COMPANY Highway 84 • P. O. Box 749 Ludowici, Georgia 31316 Office (912) 368-7488 • Plant (912) 876-8085 Date Ø 19 Load No 4 Description ŕ. D, UN A Location County ą. 45340 15 Net 21460 15 Tare 66800 1b+ Gross 12:06 PM AU 30 96 118.56 HUU Signature of Weigher 2.61 TONS: TOTAL TONS 3 TRUCKER TRUCK NO. Śłcij Ĉ ę DRIVER TICKET NO. 60162 VIP-1518-HV

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	and the second							
	NON-HAZARDOUS WASTE MANIFEST	Manifest Document No.	1. Page	1				
	Generator's Name and Mailing Address Ft. Stewart Hinesville, GA 31313 Generator's Phone (912) 234-6579	L				80. ii is ii 		
	Transporter 1 Company Name Hendricks Hauling							
5.	Transporter 2 Company Name		1			<u> </u>		
6.	DE 07				A. Transporter's Phone B. Transporter's Phone 912-427- C. Facility's Phone			
-	Ludowici GA 31316 Waste Shipping Name and Description			8. Conte		912-756-36		
_				No.	Type	9. Total Quantity	10, Unit Wt/Vo	
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C.					*.	• • • •		
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Ð.	Additional Descriptions for Materials Listed Above	- gr ^a	E. Handi	ing Codes	for Was	ites Listed Above		
11	. Special Handling Instructions and Additional Information 8101 Tanlt#							
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12	8101 Tank#	Iom Fry	<u></u>	orting prop	er dispos			
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ORIGINAL - RETURN TO GENERATOR

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APPENDIX X

SITE RANKING FORM

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Fort Stewart UST CAP-Part A Report UST 214, Building 1503, Facility ID #9-089015

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SITE RANKING FORM

Facility Name: UST 214, Building 1503					Ra		ked by:	S. Stoller			
County: Liberty Facility ID #: 9-089015						Date	Ranked:	6/30/99			
SOIL	. CONT	MINATION (based o	n Clo	sure Data)							
A.	Maxi (Assi	Total PAHs – Maximum Concentration found on the site (Assume <0.660 mg/kg if only gasoline					Total Benzene - Maximum Concentration found on the site				
	was :	stored on site)					<u>≤</u> 0.005 m	g/kg	۳,	0	
	\boxtimes	<u>≺</u> 0.660 mg/kg	=	0			>0.005	05 mg/kg	=	1	
		>0.66 - 1 mg/kg	=	10		*⊠	>0.05 - 1	mg/kg	=	10	
		>1 - 10 mg/kg	·=-	25			>1 - 10 m	g/kg	.=	25	
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							>50 mg/kg to an elevate osure sample	ed detection I	= imit c	50 of 0.112 mg/k	
с.		Depth to Groundwater (bls = below land surface)									
		>50' bls =	1								
		>25' - 50' bls =	2								
		>10' - 25' bls =	5								
	\boxtimes	<u>≤</u> 10' bls =	10								
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Ξ.	Free liquid For d		F.	Maxir (One	Dissolved Benzene - Maximum Concentration at the site (One well must be located at the source of the release.)						
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		Sheen - 1/8" =	250				>5 - 100 µ	a/L		= 5	
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Facility Name: UST 214, Building 1503

POTENTIAL RECEPTORS (MUST BE FIELD-VERIFIED)

Distance from nearest contaminant plume boundary to the nearest downgradient and hydraulically connected Point of Withdrawal for water supply. If the point of withdrawal is not hydraulically connected, evidence as outlined in the CAP-A guidance document MUST be presented to substantiate this claim.

Н.	Public V	Water S	upply				١.	Non-Pu	Iblic Water Supp	oly	
		Impact ≤500' >500' - ¼ mi - >1 mi -	¼ mi 1 mi	= 2 = 5 = 2 = 1 = 2	00 5 0				Impacted ≤100' >100' - 500' >500' - ¼ mi >¼ - ½ mi		5
*	D Note: I	>1 mi I f site is		= 0 rsus	only: ceptibili			use the	>½ mi er susceptibility >¼ mi shaded areas.	=	0
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Fill in t	he blan	ks: (H) +	(I	0_) +	(J. <u>500</u>	<u>)</u>)+ (K. <u>0</u>) = L. <u>500</u>		
						(G. <u>5</u>	_)x (L. <u>500</u>) = M. <u>2500</u>		
						(M. <u>250</u>	<u>0)</u> + (D. <u>100</u>) = N. <u>2600</u>		
P.	SUSCE	PTIBIL	ITY ARE	A MU	JLTIPLIE	R					
		If site i	s located	l in a	Low Gro	und-Wate	r Pollut	tion Suse	ceptibility Area =	0.5	
	\boxtimes	All othe	er sites =	1							
Q.	EXPLO	SION F	AZARD								
	Have any explosive petroleum vapors, possibly originating from this release, been detected in any subsurface structure (e.g., utility trenches, basements, vaults, crawl spaces, etc.)?										
		Yes	= 200,0	000							
	\boxtimes	No	= 0								
Fill in the blanks: (N. 2600) x (P. 1) = (2600) + (Q. 0)											
						osure soil SENSITIV			P-Part A ground	lwat	er data)
App06/SC	C/FTS/UST	214A				Page 2 X-	2 of 2 -4				

ADDITIONAL GEOLOGIC AND HYDROLOGIC DATA

The following information is presented to provide supplemental information to Section II.D.5 of the CAP-Part A form and Item H of the Site Ranking Form and provides detailed information relating to the geologic and hydrogeologic conditions at Fort Stewart which supports Fort Stewart's determination that the water withdrawal point(s) located at Fort Stewart is (are) not hydraulically connected to the surficial aquifer.

1.0 REGIONAL AND LOCAL GEOLOGY

Fort Stewart is located within the coastal plain physiographic province. This province is typified by nine southeastward dipping strata that increase in thickness from 0 feet at the fall line located approximately 150 miles inland from the Atlantic coast, to approximately 4,200 feet at the coast. State geologic records describe a probable petroleum exploration well (the No. 1 Jelks-Rogers) located in the region as encountering crystalline basement rocks at a depth of 4254 feet BGS. This well provides the most complete record for Cretaceous, Tertiary, and Quaternary sedimentary strata in the region.

The Cretaceous section was found to be approximately 1970 feet thick and dominated by clastics. The Tertiary section was found to be approximately 2170 feet thick and dominated by limestone with a 175-foot-thick cap of dark green phosphatic clay. This clay is regionally extensive and is known as the Hawthorn Group. The interval from approximately 110 feet to the surface is Quaternary in age and composed primarily of sand with interbeds of clay or silt. This section is undifferentiated into separate formations (Herrick and Vochis 1963).

State geologic records contain information regarding a well drilled in October 1942, 1.8 miles north of Flemington at Liberty Field of Camp Stewart (now known as Fort Stewart). This well is believed to be an artesian well located approximately one-quarter mile north of the runway at Wright Army Airfield within the Fort Stewart Military Reservation. The log for this well describes a 410-foot section, the lowermost 110 feet of which consisted predominantly of limestone sediments, above which 245 feet of dark green phosphatic clay typical of the Hawthorn Group was encountered. The uppermost portion of the section was found to be Quaternary-age interbedded sands and clays. The top 15 feet of these sediments were described as sandy clay (Herrick and Vochis 1963).

The surface soil located throughout the Fort Stewart garrison area consists of Stilson loamy sand. The surface layer of this soil is typically dark grayish-brown loamy sand measuring approximately 6 inches in depth. The surface layer is underlain by material consisting of pale yellow loamy sand and extends to a depth of approximately 29 inches. The subsoil is dominantly sandy clay loam and extends to a depth of 72 inches or more (Herrick and Vochis 1963).

2.0 REGIONAL AND LOCAL HYDROGEOLOGY

The hydrogeology in the vicinity of Fort Stewart is dominated by two aquifers referred to as the Principal Artesian and the surficial aquifers. The Principal Artesian aquifer is the lowermost hydrologic unit and is regionally extensive from South Carolina through Georgia, Alabama, and most of Florida. Known elsewhere as the Floridan, this aquifer is composed primarily of Tertiary-age limestone, including the

Bug Island Formation, the Ocala Group, and the Suwannee Limestone. These formations are approximately 800 feet thick, and groundwater from this aquifer is used primarily for drinking water (Arora 1984).

The uppermost hydrologic unit is the surficial aquifer, which consists of widely varying amounts of sand and clay ranging from 55 to 150 feet in thickness. This aquifer is primarily used for domestic lawn and agricultural irrigation. The top of the water table ranges from approximately 2 to 10 feet BGS (Geraghty and Miller 1993). The base of the aquifer corresponds to the top of the underlying dense clay of the Hawthorn Group. The Hawthorn Group was not encountered during drilling at this site but is believed to be located at 40 to 50 feet BGS; thus, the effective aquifer thickness would be approximately 35 to 45 feet. Soil surveys for Liberty and Long Counties describe the occurrence of a perched water table within the Stilson loamy sands present within Fort Stewart (Looper 1980).

The confining layer for the Principal Artesian aquifer is the phosphatic clay of the Hawthorn Group and ranges in thickness from 15 to 90 feet. The vertical hydraulic conductivity of this confining unit is on the order of 10⁻⁸ cm/sec. There are minor occurrences of aquifer material within the Hawthorn Group; however, they have limited utilization (Miller 1990). The Hawthorn Group has been divided into three formations: Coosawhatchie Formation, Markshead Formation, and the Parachula Formation, which are listed from youngest to oldest.

The Coosawhatchie Formation is composed predominantly of clay but also has sandy clay, argillaceous sand, and phosphorite units. The formation is approximately 170 feet thick in the Savannah Georgia area. This unit disconformably overlies the Markshead Formation and is distinguished from the underlying unit by dark phosphatic clays or phosphorite in the lower part and fine-grained sand in the upper part.

The Markshead Formation is approximately 70 feet thick in the Savannah Georgia area and consists of light- colored phosphatic, slightly dolomitic, argillaceous sand to fine-grained sandy clay with scattered beds of dolostone and limestone.

The Parachula Formation consists of sand, clay, limestone, and dolomite, and is approximately 10 feet thick in the Savannah Georgia area. The Parachula Formation generally overlies the Suwannee Limestone in Georgia.

Groundwater encountered at all the UST investigation sites is part of the Surficial Aquifer system. Based on the fact that all public and non-public water supply wells draw water from the Principal (Floridan) Aquifer, and that the Hawthorn confining unit separates the Principal Aquifer from the Surficial Aquifer, it is concluded that there is no hydraulic interconnection between the Surficial Aquifer (and associated groundwater plumes, if applicable) located beneath former UST sites and identified water supply withdrawal points at Fort Stewart.

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APPENDIX XI

COPIES OF PUBLIC NOTIFICATION LETTERS AND CERTIFIED RECEIPTS OF NEWSPAPER NOTICE

.

STATE OF GEORGIA CHATHAM COUNTY

Personnally appeared before me, Lynnette Tuck , to me known, who being sworn, deposes and says:

That he is the Class. Inside Sales Mgr. of Southeastern Newspapers Corporation, a Georgia corporation, doing business in Chatham County, Georgia, under the trade name of Savannah Morning News/Savannah Evening Press, a daily newspaper published in said county;

That he is authorized to make affidavits of publication on behalf of said published corporation;

That said newspaper is of general circulation in said county and in the area adjacent thereto;

That he has i	reviewed the regu	lar editions	of the	Savannah	Morning
News/Savannah Ever	ning Press, publi	shed on 107	27.	19 99 ,	
<u>/-4</u> , 1999		·		99, and	l finds

that the following Advertisement, to-wit:

019_{Miscellaneous Notices} PUBLIC NOTICE PUBLIC NOTICE Notification of Corrective Action Plan. Underground Storage Tank Releases, Fort Stewart Garrison Area, Fort Stewart, Ga. The Georgio EPD (GEPD) has required Fort Stewart Direc-torate of Public Works to pre-pare a Corrective Action Plans Port-A to investigate and/or clean up contamination at the underground storage tank siles-listed at the end of this notifica-tion. These plans will be submit-ted to the GEPD on or before September 30, 1999. If you wont

 to examine a copy of one or more of the plans, please contact Commander, 3rd infantry Divi-sian (Mechanized) and Fort Stewart, aftn: DPW ENRD ENV.
 28B, 1720, 9-080011 36 & 37m 1510, 9-080012 38 & 38, 1728, 9-080022 71, 1203, 9-080026 87 & 88, 1728, 9-080021 31314-47928

 A copy will be moiled at a nominal fee.
 122, 7705, 9-080063 123, 9-080072
 Cochran, Fort Stewart, Ga. 31314-978 A copy will be moiled at a nominal fee. Comments to the plan will be accepted until October 31, 1999, and should be directed to GEPD at 404-302-2687, Following is the mailing address: GEPD USTMP, 4244 Internation-at Parkway, Suite 104, Atlanta, Ga, 30354 Fort Stewart CAP - Part A and Part B Underground Storage Tank Sites UST: Building: Focility IDs 2 & 3, 1840, 0-089065

123, 933, 9-089092 214, 1503, 9-089015 225, 4529, 9-089090 242 & 244, 241, 9-089041 248 & 249, 15016, 9-054006 4 & 5-NGTC, 9395, 0-890026 6 & 7 NGTC, 9795, 0-890026

appeared in each of said editions.

(Deponent)

Sworn to and subscribed before me this 7 day 13 of 19

Notary Public, Chatham County, orgia

Form 121 rev.



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APPENDIX XII

GUST TRUST FUND REIMBURSEMENT APPLICATION AND CLAIM FOR REIMBURSEMENT

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Fort Stewart is a federally owned facility and has funded the investigation for UST 214, Building 1503, Facility ID #9-089015, using Department of Defense Environmental Restoration Account Funds. Application for Georgia Underground Storage Tank Trust Fund reimbursement is not being pursued at this time.

ATTACHMENT A

TECHNICAL APPROACH

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TECHNICAL APPROACH

1.0 INTRODUCTION

The overall objective of this project is to provide the engineering services required to produce Corrective Action Plans (CAPs) for the subject UST sites. These reports will conform to the site closure requirements of a CAP-Part A for sites in Georgia. The field investigations necessary to support the report preparation included the installation of temporary piezometers, soil borings, and associated sampling of soil and groundwater. Upon completion of the field investigations, a CAP-Part A will be prepared to meet GA EPD, Fort Stewart, and the USACE-Savannahrequirements.

2.0 FIELD ACTIVITIES

The following sections detail the methodologies used for geoprobe drilling, sampling, and piezometer installation. A geologist from SAIC was on site at all times during operations. No drilling activities were undertaken until all utility clearances and permits had been obtained from Fort Stewart's utility personnel.

2.1 Subsurface Soil Sampling

2.1.1 Geoprobe Drilling

The geoprobe method was used during the project for collecting soil samples. During all geoprobe drilling, soil samples were collected continuously on 4.0-foot centers from the ground surface to the bottom of the borehole. The total depth of each borehole was dictated by the depth where the water table was encountered.

2.1.2 Sample Collection

Soil samples for chemical analyses were collected from boreholes using 4.0-foot macro-core samplers. Upon retrieval of the sampling device, the soil core was split into two 2.0-foot sections using a stainless steel knife. A portion of each 2.0-foot section was collected for possible laboratory analysis. The remaining portion of each 2.0-foot section was used for field measurements.

During the May and June 1998 sampling events, samples designated for possible laboratory analysis were collected from the section using a stainless steel spoon. The spoon was run lengthwise down the core to collect a sample representative of the entire core section. The portion of the sample designated for volatile organic analyses was placed into laboratory sample containers first, followed by placement of the remaining portion of the sample into the containers designated for other types of analyses. Sample containers designated for volatile organic analyses were filled so that minimal headspace was present in the containers. Headspace gas concentration measurements were made using a field organic vapor meter (OVM). Initially, soil from each 2.0-foot interval was placed into a glass jar, leaving some air space, and covered with aluminum foil to create an air-tight seal. The sample was allowed to volatilize for a minimum of 15 minutes. The sealed jar was punctured with the OVM probe and headspace gas drawn until the meter reading was stable. The concentration of the headspace gas was recorded to the nearest 0.1 part per million.

Due to a change in the state regulations governing sample analysis, the collection of samples designated for volatile organic analyses was modified beginning with the November 1998 field effort. Soil samples designated for volatile organic analyses were collected using En CoreTM samplers. The samplers were locked into an En Core T-Handle. Using the T-Handle, the sampler was pushed into the soil until the coring body of the sampler was full. Once the samplers were filled, caps were locked onto them insuring that no

headspace was present. The samplers were then removed from the handle and placed in an En Core zipper bag. Three encore samples are collected from each section 2.0-foot section.

Immediately after collection of each sample and completion of bottle label information, each potential analytical sample container was placed into an ice-filled cooler to ensure preservation. A clean split-barrel sampling device was used to collect soil core from each interval of the project boreholes. Information regarding the criteria for selection of soil samples for off-site shipment to a laboratory for chemical analysis is presented in Section 3.1.3 of the project Work Plan. Soil samples, which were not selected for laboratory analysis, were disposed of as investigation-derived waste (IDW).

2.2 Groundwater Sampling

2.2.1 Groundwater Collection

Groundwater samples from geoprobe boreholes installed during Preliminary Groundwater and CAP-Part A investigations were collected using a geoprobe sampler or from temporary piezometers. The geoprobe sampler is a probe that allows the collection of a groundwater sample from a discrete undisturbed depth interval in a soil boring. Temporary piezometers were constructed of 1.0-inch inside diameter (ID) polyvinyl chloride (PVC) casing with a 5-foot or 10-foot screened interval. These piezometers were installed in the open borehole following completion of all drilling activities.

Each soil borehole was advanced to the top of the water table using direct push methods. For each borehole, the geoprobe sampler was lowered to the bottom of the borehole and driven through the undisturbed soil to a depth of approximately 3.0 feet below the water table. The outer casing of the geoprobe sampler was retracted to expose the screen and allow groundwater to enter the chamber. In cases where the geoprobe sampler could not be driven or where groundwater recovery through the geoprobe sampler was poor, the groundwater sample was collected through the temporary piezometer.

Groundwater samples were collected using a peristaltic pump or a 0.75-inch diameter stainless steel bailer. The portion of the sample designated for volatile organic analysis was poured into laboratory sample containers first, followed by pouring the remaining sample portion into containers designated for other types of chemical analyses. Sample containers designated for volatile organic analysis were filled so that no headspace was present in the containers.

2.2.2 Field Measurements

Groundwater field measurements performed during the project included measurement of static groundwater level, pH, specific conductance, and temperature. Measurement of groundwater levels in soil boreholes was accomplished through the installation of temporary PVC piezometers. A summary of the procedures and criteria to be used for groundwater sample field measurements is presented in the following sections.

Static Groundwater Level

Static groundwater level measurements were made using an electronic water level indicator. Initially, the indicator probe was lowered into each temporary piezometer casing until the alarm sounded and/or the indicator light illuminated. The probe was withdrawn several feet and slowly lowered again until the groundwater surface was contacted as noted by the alarm and/or indicator light. Water level measurements were estimated to the nearest 0.01 foot based on the difference between the nearest probe cord mark to the top of the piezometer casing.

The distance between the top of casing and the surrounding ground surface was taken into account in measuring the water level to within 0.01 foot. The static water level measurement procedure was repeated two or three times to ensure that the water level measurements were consistent (plus or minus 0.01 foot). If this was the case, then the first measured level was recorded as the depth to groundwater. If this was not the case, the procedure was repeated until consistent readings were obtained from three consecutive measurements.

pH, Specific Conductance, and Temperature

The pH, specific conductance, and temperature measurements were recorded for groundwater during groundwater sampling. The pH, temperature, and conductivity measurements were made using a combination meter designed to measure these parameters. A portion of each groundwater sample was retrieved from the PowerPunch sampler and poured into the collection cup. With the combination meter set in the pH mode, the meter electrode was swirled at a slow constant rate within the sample until the meter reading reached equilibrium. The sample pH was recorded to the nearest 0.1 pH unit. The pH measurement procedure was repeated, using a new sample each time, until the pH measurements were consistent (less than 0.2 pH units variation).

Upon completion of the pH measurement, conductivity and temperature measurements were made on a groundwater sample collected in the same manner as described above. With the combination meter set in the conductivity mode, the meter electrode was swirled at a slow constant rate within the sample until the meter reading reached equilibrium. Concurrently, a temperature probe was placed into the sample and allowed to reach equilibrium. The sample conductivity was recorded to the nearest 10 mmhos/cm and the temperature to the nearest 0.1° C. All recorded conductivity values were converted to conductance at 25° C. The conductivity and temperature measurement procedure was repeated a minimum of three times using a new sample each time, until the measurements were consistent (less than 10 percent variation for conductance and less than 0.5° C variation for temperatures).

2.3 Temporary Piezometer Installation

Following the collection of the groundwater sample, a 1.0-inch PVC piezometer, with a 5-foot or 10-foot screened section, was installed in the borehole to prevent the borehole from collapsing. These piezometers remained in the boreholes approximately 24 hours, after which time the static water level was measured. During field activities in November 1998 or later, the temporary piezometers were screened from ground surface to the bottom of the borehole.

2.4 Borehole Abandonment

Once the static water level was measured, the temporary piezometers were removed and the boreholes were abandoned. Abandonment was conducted in a manner precluding any current or subsequent fluid media from entering or migrating within the subsurface environment along the axis or from the endpoint of the borehole. Abandonment was accomplished by filling the entire volume of the borehole with grout.

2.5 Surveying

A topographic survey of the horizontal and vertical locations of all soil boreholes was conducted after completion of all field activities. The topographic survey was conducted by a surveyor registered in the state of Georgia.

The horizontal coordinates for each soil borehole were surveyed to the closest 1.0 foot and referenced to the State Plane Coordinate System. Ground elevations were surveyed to the closest 0.1 foot. Elevations were referenced to the National Geodetic Vertical Datum of 1983.

2.6 Decontamination Procedures

2.6.1 Geoprobe Equipment

Decontamination of equipment used for drilling boreholes was conducted within the temporary decontamination pad constructed at the central staging area. The decontamination pad was constructed so that all decontamination liquids were contained from the surrounding environment and were recovered for disposal as IDW. The entire geoprobe vehicle and equipment were decontaminated once they arrived on site and the geoprobe sampling equipment was decontaminated after completion of each soil borehole. The equipment was decontaminated by removing the caked soil material from the exterior of equipment using a rod and/or brush, steam cleaning the interior and exterior of equipment, allowing the equipment to air dry as long as possible, and wrapping or covering the equipment in plastic.

2.6.2 Sampling Equipment

Decontamination of equipment used for soil sampling and collection of groundwater samples was conducted at the temporary decontamination area. Nondedicated equipment was decontaminated after each use. The sampling equipment was washed with potable water and phosphate-free detergent using various types of brushes required to remove particulate matter and surface films, followed by a potable water rinse, American Society for Testing and Materials (ASTM) Type I or equivalent water rinse, isopropyl alcohol rinse, ASTM Type I or equivalent water rinse, allowed to air dry, and wrapped in plastic or aluminum foil.

In addition to the sampling equipment, field measurement instruments were also decontaminated between uses. Only those portions of each instrument that come into contact with potentially contaminated environmental media were decontaminated. Because of the delicate nature of these instruments, the decontamination procedure only involved initial rinsing of the instrument probes with ASTM Type I or equivalent water.

2.7 Documentation of field activities

All information pertinent to sampling activities, including instrument calibration data, was recorded in field logbooks. The logbooks were bound and the pages consecutively numbered. Entries in the logbooks were made in black permanent ink and included, at a minimum, a description of all activities, individuals involved in drilling and sampling activities, date and time of drilling and sampling, weather conditions, any problems encountered, and all field measurements.

Sufficient information was recorded in the logbooks to permit reconstruction of all sampling activities. For a detailed description of all field documentation, see section 4.5 of Attachment IV of the Work Plan.

3.0 SAMPLE HANDLING AND ANALYSIS

3.1 Analytical Program

Soil samples were screened for the presence of volatile vapors using a MiniRae organic vapor analyzer (PID). The MiniRae was calibrated daily using 100 parts per million (ppm) isobutylene. The headspace of each sample was measured approximately 15 minutes after collection.

For sites where the UST had contained waste oil, soil samples were analyzed for BTEX by method SW846-8020, PAH by method SW846-8270, TPH by method SW846-9073, and lead by method SW846-6010/7000, during the May and June 1998 field effort. Beginning in November 1998, BTEX was analyzed using method SW846-5035/8260B, while the analyses for the other contaminants remained the same. Groundwater samples were analyzed for BTEX by method SW846-8260 and PAH by method SW 846-8270. All samples were sent to General Engineering Laboratories, Charleston, South Carolina.

For sites where the UST had contained gasoline or diesel, soil samples were analyzed for BTEX by method SW846-8020, PAH by method SW846-8270, TPH by method SW846-8015 (modified), and lead by method SW846-6010/7000. Groundwater samples were analyzed for BTEX by method SW846-8260 and PAH by method SW 846-8270. TPH analysis included both gasoline range organics (GRO) and diesel range organics (DRO). Beginning in November 1998, soil samples were analyzed for BTEX using method SW846-5035/8260B. All samples were sent to General Engineering Laboratories, Charleston, South Carolina.

Duplicate samples of soil and groundwater were collected throughout the project and represented approximately 10 percent of the total sample population. Rinsate blanks were collected to determine whether the sampling equipment was causing cross-contamination of the samples and represented approximately 5 percent of the total sample population. Duplicates and rinsates were submitted to General Engineering Laboratories, Charleston, South Carolina.

3.2 Sample Containers, Preservation, and Holding Times

The soil sample containers, preservatives, and holding times are summarized in Table A-1. The groundwater sample containers, preservatives, and holding times are summarized in Table A-2.

3.3 Sampling Packaging and Shipment

Each sample container was labeled, taped shut with electrical tape (except those containing samples designated for volatile organic analysis), and an initialed/dated custody seal was placed over the lid. Each sample bottle was placed into a separate plastic bag and sealed. The samples were placed upright in thermally insulated rigid-body coolers and surrounded by vermiculite to prevent breakage during shipment. In addition, samples were cooled to approximately 4°C with wet ice. These measures were taken to slow the decomposition and volatilization of contaminants during shipping and handling. The sample coolers were shipped to the analytical laboratory via courier service provided by the laboratory.

Analyte Group	Analyte Group Container		Preservative	Holding Time	
		Sample Size			
BTEX/TPH-GRO	1 - 4 oz jar with	20 g	Cool, 4°C	14 d	
	Teflon [®] -lined cap				
	(no headspace)				
BTEX	$3 - \text{En Core}^{\text{TM}}$	15 g	Cool, 0°C	48 hrs	
(beginning 11/98)	Samplers				
TPH-GRO	1-4 oz jar with	20 g	Cool, 4°C	14 d	
(beginning 11/98)	Teflon [®] -lined cap				
	(no headspace)				
PAHs	1-8 oz jar with	90 g	Cool, 4°C	14 d (extraction)	
	Teflon [®] -lined cap	-		40 d (analysis)	
TPH-DRO	use same container	90 g	Cool, 4°C	14 d (extraction)	
· ·	as PAHs			40 d (analysis)	
TPH	use same container	90 g	Cool, 4°C	14 d (extraction)	
	as PAHs			40 d (analysis)	
Metals (lead)	use same container	20 g	Cool, 4°C	180 d	
	as PAHs				

Table A-1. Summary of Sample Containers, Preservation Techniques, and Holding Times for Soil Samples Collected During the Site Investigation

Table A-2. Summary of Sample Containers, Preservation Techniques, and Holding Times for Groundwater Samples Collected During the Site Investigation

Analyte Group	Container	Minimum Sample Size	Preservative	Holding Time
BTEX	2-40 mL glass vials with Teflon [®] - lined septum (no headspace)	40 mL	Cool, 4°C HCl to pH < 2	14 d
PAHs	2 – 1L amber glass bottle with Teflon [®] -lined lid	1000 mL	Cool, 4°C	7 d (extraction) 40 d (analysis)



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ATTACHMENT B

REFERENCES

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Fort Stewart UST CAP-Part A Report UST 214, Building 1503, Facility ID #9-089015

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ATTACHMENT C

SUPPLEMENTAL INFORMATION RISK-BASED CORRECTIVE ACTION

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1. RISK-BASED CORRECTIVE ACTION

A risk-based approach was used to aid in the decision making process to determine the need for further action at the UST 214 site. Due to the nature of the contamination (petroleum hydrocarbon contamination of groundwater), the risk-based approach was limited to human health concerns. Ecological risk concerns are negligible because of the lack of habitat available for ecological receptors as a result of the 10 to 12 inches of concrete overlying the majority of the site.

The methods for assessing human health concerns for the site were derived from GUST CAP Part B guidance (GA EPD 1995) and recent GA EPD guidance (GA EPD 1996). These were supplemented by the additional guidance documents on risk assessment methods referenced in this section. In general, the risk-based corrective action approach is performed in two steps:

- 1. Results were screened against readily available regulatory levels and risk-based screening levels to identify chemicals of potential concern (COPCs).
- 2. Site-specific ACLs were developed for COPCs using the results of the fate and transport modeling and identified receptor locations.

The following sections present the conceptual model of the exposure setting and potential receptors as well as the general methodology employed to perform the screening for COPCs and the development of ACLs.

1.1 Potential receptor survey

The exposure assessment identifies any potentially complete pathways between the contaminant source and potential receptors. This involves identifying potential current and future receptors, release mechanisms through which contamination might come into contact with the receptors, and the routes of exposure through which the receptors might be exposed.

The UST 214 site is located within Fort Stewart, an active military installation, and within an access-controlled fence of a secured motorpool. The land use at the site is currently military industrial. In the direction of groundwater flow, an sanitary sewer line is located below the below table and approximately 5 feet southeast of the site, a drainage ditch is located approximately 200 feet south of the site, and Mill Creek is located approximately 2000 feet southwest of the site.

No connection between site contamination and current off-site receptors has been identified. Site contamination may migrate to the surficial aquifer. The Hawthorn Group separates the surficial aquifer from the deep drinking water aquifer, the Floridan aquifer, which is approximately 90 feet of clay. There appears to be no vertical migration from the surficial aquifer to the Floridan aquifer. However, the Hawthorn Group, a thick and highly effective confining unit, separates the water supply well from the surficial aquifer.

No current on-site receptors have been identified for the site. Potential future on-site receptors might include industrial workers and military residents.

Potential future on-site industrial receptors may come in direct contact with site soil contamination during construction or excavation activities. No near-term on-site receptors are likely to come into contact with groundwater, unless the surficial aquifer discharges into the drainage ditch.

1.2 Screening for Chemicals of Potential Concern

1.2.1 Screening Methodology

The purpose of a risk evaluation screen is to identify the COPCs and areas of concern at a site and possibly to identify sites for which no further action is needed. The first step in the risk process uses screening levels that are readily obtainable and that, due to their conservative nature, can be used with a high degree of confidence to indicate sites for which no further action is required.

An American Society of Testing and Materials (ASTM) (ASTM 1995) Tier 1-type risk evaluation process will be applied to the data collected for the UST 214 site to identify any COPCs and media for which no further action is needed. The risk evaluation screen involves the steps listed below.

- Identify potential migration and exposure pathways associated with the site, and identify potential exposure scenarios that should be used to select screening levels.
- Identify risk-based screening levels and regulatory based screening levels for each contaminant.
- Compare site-related concentrations to screening levels to determine if any potential COPCs exist at the site.
- Compare detection limits to screening levels to identify potential false negative screening results.

The screening levels for the UST 214 site data have been taken from the following sources based on GA EPD guidance (GA EPD 1996):

- federal MCLs (EPA 1989),
- GUST Soil Threshold Levels (i.e., Table A, Column 2),
- soil screening levels developed by the U.S. Environmental Protection Agency (EPA) (EPA 1996a), and
- soil and groundwater risk-based concentrations developed by EPA Region 3 (EPA 1996b).

These values reflect screening levels based on a combination of regulatory screening levels (i.e., MCLs and GUST soil threshold levels), and calculated risk-based values (i.e., EPA Region 3 risk-based concentrations).

Screening levels inherently incorporate assumptions about land use. In identifying COPCs, it is generally accepted that screening levels will reflect any potential future land uses, and thus, they usually reflect a conservative residential use scenario (EPA 1991; EPA 1996a; ASTM 1995). Based on GA EPD guidance, risk-based screening levels reflect residential land use for groundwater and industrial land use for deep soils (GA EPD 1996).

Default residential exposure scenarios for groundwater assume that use of the land could someday be residential and that the following exposures could occur:

- ingestion of groundwater and
- inhalation of volatiles during showering.

The default industrial exposure assumptions for deep soils assume that the following exposures could occur:

- incidental ingestion of soil and
- inhalation of volatiles and dust.

EPA's *Soil Screening Guidance* (EPA 1996a) provides two options for selecting soil values that address protection of groundwater. One value assumes no contaminant dilution or attenuation would occur between the soil and groundwater; a second value assumes a 20-fold dilution attenuation factor (DAF). A DAF of 20 was used to develop soil screening values protective of groundwater at the UST 214 site.

If ARAR- or risk-based values are not available, it generally means that (1) the chemical is not considered to be toxic except perhaps at extremely high concentrations (e.g., aluminum, sodium); (2) the dose-response data do not indicate a toxic effect; or (3) EPA is currently reviewing toxicity information, and no reference dose or cancer slope factor is currently available.

1.2.2 Screening Results

The risk screening process is a systematic screening of sample results to identify site-related COPCs. Constituent concentrations below risk- or regulatory-based screening levels are not considered COPCs and are not evaluated further. Table C-1 presents the results of the risk-based screening for the Part A SI soil data. Table C-2 presents the results of the risk-based screening for the Part A SI groundwater data.

No constituents were detected above screening levels for soil data collected during the Part A SI. Toluene, xylenes, lead, and TPH were detected below screening levels during the Part A sampling. No constituents were identified as a COPC for UST 214 site soils.

Detection limits for benzo(a)pyrene and dibenzo(a,h)anthracene exceeded risk-based screening levels for soils in three samples. The detection limit for benzo(a)anthracene exceeded the leaching to groundwater risk-based screening value in one of those samples. The elevated detection limits were the result of analytical dilutions of the samples to account for matrix interference during analysis. Detection limits represent levels of confidence where a reported value above the level is considered an accurate value. But estimated values may be detected and reported below the detection limits within the instrument's range of detection. No COPCs for soils were selected for the site based on the detection limit screening.

Benzene was detected in three groundwater samples from three temporary wells (63-01, 63-02, and 63-07) at concentrations above the risk-based screening level for benzene of $0.36 \ \mu g/L$ and above the federal MCL for benzene of 5 $\ \mu g/L$. Ethylbenzene, toluene, naphthalene, phenanthrene, and xylenes were detected below screening values for the Part A SI. Benzene was selected as a COPC for the UST 214 site groundwater.

Detection limits for several PAHs exceeded risk-based screening levels for the Part A groundwater data. For these constituents, risk-based values represent values below analytically achievable levels. The detection limits for one PAH, benzo(a)pyrene, also exceeded the federal MCL of 0.2 µg/L by two orders of magnitude. No additional COPCs were selected for groundwater based on the detection limit screening.

1.3 Site-Specific Levels

Detections exceeding the conservative generic screening levels are considered COPCs. ACLs are developed, when appropriate, for the COPCs using site-specific information from the fate and transport

modeling and available regulatory screening levels. When regulatory screening levels were not available, then ACLs were developed based on risk-based levels. No risk-based ACLs were developed for UST 214.

1.3.1 Alternate Threshold Levels

No COPCs were identified for UST 214 site soils for the CAP-Part A investigation; thus, no alternate threshold levels were developed for soils. Closure data was not used to evaluate the site because the more recent CAP-Part A data was more reflective of current site conditions.

1.3.2 Alternative Concentration Limits

Benzene was identified as a COPC for groundwater at the site. Benzene was modeled to three potential downgradient locations where a receptor may come in contact with migrating site contamination. These three locations were a sanitary sewer 5 feet downgradient, a drainage ditch 800 feet downgradient, and Mill Creek 2000 feet downgradient from the site. Fate and transport modeling was used to develop site-specific dilution attenuation factors (DAF) between the source and the receptor locations (see 1.3.3 below). The modeling results estimated DAFs for benzene of 1.0 for the sanitary sewer, 371 for the drainage ditch, and infinity for Mill Creek. The MCL for benzene is 5 $\mu g/L$. Adjusting this regulatory level using the site-specific DAF identified for the potential migration of contamination from the site to the sanitary sewer results in an ACL for benzene of 5 $\mu g/L$ (i.e., $1.0 \times 5 \mu g/L$) and to the drainage ditch results in an ACL for benzene of 1855 $\mu g/L$ (i.e., $317 \times 5 \mu g/L$). The modeling estimated an infinite DAF for Mill Creek indicating that the contamination will never reach the creek.

1.3.3 Fate and transport model

1.3.3.1 Model Selection

Site-specific dilution attenuation factors between the source and the receptor locations were developed. The DAF is a numerical value that represents the attempt to mathematically quantify the natural physical, chemical, and biological processes (e.g., advection-dispersion, sorption-retardation, biodegradation, volatilization) that result in the decrease of a chemical concentration in an environmental medium. In simple terms, the DAF is the ratio of chemical concentration at the source (or the point of origin) to the concentration at the exposure point. The DAFs reflect the natural attenuation concepts outlined in the ASTM's Risk Based Corrective Action (RBCA) protocol (ASTM 1995).

Fate and transport models are used as tools for developing DAFs. The application of fate and transport models at any release site must ensure that the modeling results are protective of human health and the environment. Therefore, the selection process of a predictive model at a release site must consider its performance, characteristics, and applicability to the site being considered. The following characteristics were considered before selecting an appropriate model for Fort Stewart:

- the model provides conservative predictions,
- the model is technically sound,
- the model is a public-domain model or is readily available,
- the model has received adequate peer review,
- the model has been applied to other similar sites, and
- the model is easy to use.

The Analytical Transient 1-, 2-, 3-Dimensional Model (AT123D) meets all of the above criteria, and was selected for performing fate and transport analysis for this site. AT123D is a well-known and commonly used analytical groundwater pollutant fate and transport model. It computes the spatial-temporal concentration distribution of chemicals in the aquifer system and predicts the transient spread of a chemical plume through a groundwater aquifer. The fate and transport processes accounted for in AT123D are advection, dispersion, adsorption/retardation, and decay. This model can be used as a tool for estimating the dissolved concentration of a chemical in one, two, or three dimensions in the groundwater, resulting from a mass release (either continuous or instant or depleting source) over a source area (i.e., point, line, area, or volume source).

1.3.3.2 Fate and Transport Results

The AT123D model was used to determine the impact of dissolved hydrocarbons on potential receptors. A steady-state AT123D model was developed by calibrating the model against observed maximum concentrations in the groundwater (i.e., $37.1 \ \mu g/L$) beneath the UST 214 site. Site-specific geotechnical information was collected during the CAP-Part A investigation and is presented in Table C-3. Modeling of the leaching of soil contamination to the groundwater was not performed because the additional contaminant contribution to the groundwater was negligible compared to the existing groundwater contamination. Potential receptors are a sanitary sewer located 5 feet southeast of the site, a drainage ditch located 200 feet south of the site, and Mill Creek located approximately 2000 feet southwest of the site. The invert elevation of the sanitary sewer is approximately 5.0 feet below the water table and is considered a potential pethway.

Vertical migration of the contaminant plume through the confining unit to the Principal Artesian aquifer is improbable. The confining unit has a vertical hydraulic conductivity on the order of 10^8 cm/sec and ranges from 15 to 90 feet in thickness. Assuming a vertical gradient of 1.0 ft/ft and an effective porosity of 0.06 (Mills et al. 1985) for the confining unit, the groundwater travel time is estimated to be 87 years. However, benzene will not travel at the same speed as water because of retardation due to adsorption. The retardation factor for benzene through the confining unit is 5.05. Therefore, the travel time for benzene through the confining unit (15 feet thick) is greater than 400 years (i.e., 87 years × 5.05 = 439 years). The surficial aquifer in which the contaminant plume is located is not used as a source of drinking water.

The fate and transport modeling results are provided in Table C-4 and Section 1.5. Three potential downgradient locations, a sanitary sewer, a drainage ditch, and Mill Creek, at which a receptor might encounter migrating groundwater contamination, were modeled. These are the nearest possible locations at which a receptor might encounter migrating groundwater contamination due to a possible hydraulic connection between the groundwater and the surface water in the ditch and the creek. Contaminant fate and transport simulations were performed to predict the maximum concentrations at these receptor locations over a simulation period of 100 years. The modeling results indicate that the maximum benzene concentrations at the sanitary sewer, drainage ditch, and Mill Creek are predicted to be $30 \mu g/L$, $0.1 \mu g/L$, and $0 \mu g/L$, respectively. Therefore, surface water will not be impacted at concentrations above MCLs by the current site conditions at the UST 214 site, Facility ID #: 9-089015. The sanitary sewer line is located within the plume and below the water table and may be impacted by current site conditions.

Based on modeling results, the estimated DAFs for at the sanitary sewer, drainage ditch, and Mill Creek are 1.0, 371, and infinity, respectively. Infinite DAFs indicate that the predicted concentrations at the specific receptor is zero. Simulations were not performed to predict the maximum concentrations of

benzene over a simulation period of two years because there are no permanent monitoring wells at the site to confirm the model predictions. This simulation will be performed during the long-term monitoring at the site.

1.4 Conclusions and recommendations

The conclusions below are based on a fate and transport modeling assuming a continuous source of contamination of infinite duration at the site based on the maximum observed benzene concentration (i.e. $37.1 \mu g/L$) in groundwater during the CAP-Part A investigation.

- Risk-based screening results show that benzene concentrations in groundwater exceed the initial screening levels.
- The modeling of benzene estimated a DAF of 1.0 for the sanitary sewer resulting in an ACL equal to the MCL of 5 μ g/L. Benzene concentrations at the site during the CAP-Part A investigation exceeded the MCL.
- The modeling of benzene estimated a DAF of 371 for the drainage ditch resulting in an ACL 1855 µg/L. Benzene concentrations at the site during the CAP-Part A investigation did not exceed the ACL for the drainage ditch.
- The modeling of benzene estimated an infinite DAF at Mill Creek indicating that contamination will never reach this location, thus no ACLs were developed for Mill Creek.
- The horizontal and vertical extent of soil and groundwater contamination was determined during the CAP-Part A investigation.
- Fate and transport modeling of benzene indicates that contamination does not exceed MCLs at the conservatively defined downgradient receptors, a drainage ditch and Mill Creek.

Considering the site characteristics, a monitoring only plan is recommended to confirm that natural attenuation is taking place at the site.

1.5 Fate and Transport Model Output Results

Following are the data for fate and transport modeling.



C-9

Ft Stewart UST 214 Benzene (calibrated plume)

NO. OF POINTS IN X-DIRECTION	9
NO. OF POINTS IN Y-DIRECTION	5
NO. OF POINTS IN Z-DIRECTION	1
NO. OF ROOTS: NO. OF SERIES TERMS	400
NO. OF BEGINNING TIME STEP	13
NO. OF ENDING TIME STEP	220
NO. OF TIME INTERVALS FOR PRINTED OUT SOLUTION	12
INSTANTANEOUS SOURCE CONTROL = 0 FOR INSTANT SOURCE	1
SOURCE CONDITION CONTROL = 0 FOR STEADY SOURCE	0
INTERMITTENT OUTPUT CONTROL = 0 NO SUCH OUTPUT	1
CASE CONTROL =1 THERMAL, = 2 FOR CHEMICAL, = 3 RAD	2

AQUIFER DEPTH, = 0.0 FOR INFINITE DEEP (METERS)	0.1036E+02
AQUIFER WIDTH, = 0.0 FOR INFINITE WIDE (METERS)	0.0000E+00
BEGIN POINT OF X-SOURCE LOCATION (METERS)	-0.5500E+01
END POINT OF X-SOURCE LOCATION (METERS)	0.0000E+00
BEGIN POINT OF Y-SOURCE LOCATION (METERS)	-0.1850E+01
END POINT OF Y-SOURCE LOCATION (METERS)	0.1850E+01
BEGIN POINT OF Z-SOURCE LOCATION (METERS)	0.0000E+00
END POINT OF Z-SOURCE LOCATION (METERS)	0.2000E+01

POROSITY	0.2000E+00
HYDRAULIC CONDUCTIVITY (METER/HOUR)	0.2592E-01
HYDRAULIC GRADIENT	0.1080E-01
LONGITUDINAL DISPERSIVITY (METER)	0.5000E+01
LATERAL DISPERSIVITY (METER)	0.1500E+01
VERTICAL DISPERSIVITY (METER)	0.5000E+00
DISTRIBUTION COEFFICIENT, KD (M**3/KG)	0.1620E-03
HEAT EXCHANGE COEFFICIENT (KCAL/HR-M**2-DEGREE C)	0.0000E+00

MOLECULAR DIFFUSION MULTIPLY BY POROSITY (M**2/HR)	0.3530E-05
DECAY CONSTANT (PER HOUR)	0.4015E-04
BULK DENSITY OF THE SOIL (KG/M**3)	0.1980E+04
ACCURACY TOLERANCE FOR REACHING STEADY STATE	0.1000E-02
DENSITY OF WATER (KG/M**3)	0.1000E+04
TIME INTERVAL SIZE FOR THE DESIRED SOLUTION (HR)	0.7300E+03
DISCHARGE TIME (HR)	0.8760E+06
WASTE RELEASE RATE (KCAL/HR), (KG/HR), OR (CI/HR) .	0.3914E-06

RETARDATION FACTOR	0.2604E+01
RETARDED DARCY VELOCITY (M/HR)	0.5376E-03
RETARDED LONGITUDINAL DISPERSION COEF. (M**2/HR)	0.2695E-02
RETARDED LATERAL DISPERSION COEFFICIENT (M**2/HR) .	0.8131E-03
RETARDED VERTICAL DISPERSION COEFFICIENT (M**2/HR).	0.2756E-03

LIST OF Z-EI									
0.3032E+0					1 0.1819E+0	1 0.2123E+0:	0.2426E+0	1 0.2729E+01	0.3032E+01
0.3336E+0					1 0.4852E+0				
D.6368E+0						1 0.8188E+01	0.8491E+0		
0.9401E+0							0.1152E+0		
0.1243E+0						2 0.1425E+02	0.1456E+0		
0.1547E+0						2 0.1728E+02			
0.1850E+0				0.1971E+0:	2 0.2001E+0;	2 0.2032E+02	0.2062E+0		
0.2153E+0					2 0.2305E+02	2 0.2335E+02	0.2365E+02		
0.2456E+0						2 0.2638E+02			
0.2760E+0						2 0.2941E+02	0,2972E+02		
0.3063E+0						2 0.3245E+02			
0.3366E+0				0.3487E+02		2 0.3548E+02			
0.3669E+0				0.3791E+02	0.3821E+02	0.3851E+02			
0.3972E+0				0.4094E+02	0.4124E+02				
0.4276E+02		· · · ·		0.4397E+02	0.4427E+02	2 0.4458E+02			
0.4579E+0									
0.4882E+02				0.5004E+02	0.5034E+02				
0.5185E+02			0.5276E+02	0.5307E+02	0.5337E+02		0.5398E+02		
0.5489E+02				0.5610E+02	0.5640E+02				
0.5792E+02			0,5883E+02	0.5913E+02					0.6065E+02
0.6095E+02		0.6156E+02	0.6186E+02	0.6216E+02					0.6368E+02
0.6398E+02	2 0.6429E+02	0.6459E+02	0.6489E+02	0.6520E+02				. –	and the second
0.6702E+02	0.6732E+02	0.6762E+02	0.6793E+02	0.6823E+02					0.6671E+02
0,7005E+02	0.7035E+02	0.7066E+02		0.7126E+02		the second se			0.6975E+02
0.7308E+02				0.7429E+02					0.7278E+02
0.7611E+02	0.7642E+02			0.7733E+02					0.7581E+02
0.7915E+02				0.8036E+02					0.7884E+02
0.8218E+02				0.8339E+02					0.8188E+02
0.8521E+02				0.8642E+02				,	0.8491E+02
0.8824E+02									0.8794E+02
0.9128E+02			1. · · · · ·	0.8946E+02					0.9097E+02
0.9431E+02									0.9401E+02
0.9734E+02				0.9552E+02					0.9704E+02
0.1004E+03	1 C C C C C C C C C C C C C C C C C C C			0.9855E+02			0.9946E+02	0.9977E+02	0.1001E+03
0.1034E+03	and the second			0.1016E+03	0.1019E+03		0.1025E+03		0.1031E+03
0.1064E+03				0.1046E+03	0.1049E+03		0.1055E+03	0.1058E+03	0.1061E+03
				0.1077E+03	0.1080E+03	0.1083E+03	0.1086E+03	0.1089E+03	0.1092E+03
0.1095E+03		0.1101E+03		0.1107E+03		0,1113E+03	0.1116E+03	0,1119E+03	0.1122E+03
0.1125E+03		0.1131E+03		0.1137E+03	0.1140E+03	0.1143E+03	0.1146E+03	0.1149E+03	0.1152E+03
0.1155E+03		0.1161E+03	0.1164E+03	0.1167E+03	0.1171E+03	0.1174E+03	0.1177E+03	0.1180E+03	0.1183E+03
0.1186E+03		0.1192E+03	0.1195E+03	0.1198E+03	0.1201E+03	0.1204E+03	0.1207E+03	0.1210E+03	0.1213E+03
LIST OF Z-COE									
0.1931E+00		0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931B+00	0.1931E+00	0.1931E+00
0.1931E+00	1	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00
0.1931E+00		0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00
0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00
0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00
0.1931E+00	0,1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00
0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00
0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00
0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	
0.1931E+00		0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00
	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0 1931 8+00		0.1931E+00	0.1931E+00
0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00		0.1931E+00		
0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0;1931E+00		0.1931E+00		0.1931E+00
0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	
0.1931E+00	0.1931E+00		0.1931E+00		0.1931E+00		0.1931E+00	0.1931E+00	
0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	1	0.1931E+00	0.1931E+00	0.1931E+00
0.1931E+00	0.1931E+00	0.1931E+00		0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00		0.1931E+00
0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00		0.1931E+00		0.1931E+00	0.1931E+00
0.1931E+00	0.1931E+00		0.1931E+00	0.1931E+00	0.19318-00	0.1931E+00	0.1931E+00	0.1931E+00	
0.1931E+00		0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00
0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.19318+00	0 19312-00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00
0.1931E+00			0.1931E+00	0 19312+00	0.10010+00		0.1931E+00	0.1931E+00	0.1931E+00
0.1931E+00	0.1931E+00	0,1931E+00	0.1931E+00		0.1931E+00			0.1931E+00	0.1931E+00
0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00 0.1931E+00		0.10345 0-	0.1931E+00		0.1931E+00	0.1931E+00
0.1931E+00	0.1931E+00	0.1931E+00	0 10310-00	0 10312-00	0.1001-00		0.1931E+00	0.1931E+00	0.1931E+00
0.1931E+00	0.1931E+00		0.1931E+00				0.1931E+00		0.1931E+00
0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00			0.1931E+00	0.1931E+00
0.1931E+00		0.1931E+00	0.1931E+00					0.1931E+00	0.1931E+00
	0.1931E+00				0.1931E+00	0.1931E+00			0.1931E+00
0.1931E+00	0.1931E+0D	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00		0.19318+00
0.1931E+00		0.1931E+00	0.1931E+00						0.1931E+00
0.1931E+00		0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	and the second	0.1931E+00
0.1931E+00			0.1931E+00		0.1931E+00	0.1931E+00	0.1931E+00		0.1931E+00
0.1931E+00	U.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0 19318-00		0.1931E+00
0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00		0.1931E+00

0.1931E+00	0,1931E+00	0.1931E+00	0.1931E+00	0,1931E+00	0.1931E+00	0.1931E+00	•••••		1	
0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00		0.1931E+00		
0,1931E+00	0,1931E+00	0.1931E+00	0,1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	م. وي.
0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	
0.1931E+00	0,1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	
0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	0.1931E+00	
LIST OF ZS-SER				•						
0.1880E+01	0.1544E+01	0.1065E+01	0.5409E+00	0,7186E-01	-0.2622E+00	-0.4207E+00	-0.4082E+00	-0.2691E+00	-0.7143E-01	
0.1135E+00	0.2304E+00		0.1894E+00					-0.1500E+00		
0.2654E-01	0.1050E+00	0.1409E+00	0.1255E+00					-0.1083E+00		
-0.5159E-02			0.9505E-01	0.6519E-01				-0.8421E-01		
-0.2121E-01	11 A.		0.7494E-01	0.6096E-01				~0.6675E-01		
1			0.5937E-01	0.5590E-01				-0.5259E-01		
-0.3497E-01			0.4629E-01	0.5015E-01	0.3628E-01	0.1008E-01	-0.1890E-01	-0.4039E-01	-0.4707E-01	
-0.3700E-01			0.34846-01		0.3722E-01	0.1764E-01	-0.7650E-02	-0.2961E-01	-0.4059E-01	
-0.3700E-01			0.2466E-01	0.3723E-01				-0.2000E-01		
-0.3542E-01			0.1560E-01	0.3041E-01	0.3417E-01			-0.1148E-01		
		-0.1139E-01						-0.4025E-02		
		-0.1605E-01		0,1691E-01	0,2686E-01			0.2350E-02		
		-0.1924E-01			0.2229E-01			0.7633E-02		
		-0.2111E-01			0.1740E-01		0.2159E~01		-0.1998E-02	
		-0.2179E-01			0.1242E-01			0.1492E-01		
		-0.2141E-01			0.7524E-02		0.2087E-01		0.7101E-02	
		-0.2012E-01			0.2882E-02			0,1802E-01		
-0.5101E-02	-0.1149E-01	-0.20125-01	-0.1819E-01	-0.1184E-01				0.1814E-01		
				-0.1394E-01			0.1398E-01		0.1467E-01	
				-0.1519E-01					0.1551E-01	
0.07205-02	0.33175-02	-0.00078-02	-0.15078-01	-0.1564E-01	-0 3065E-01	-0.1927E-02			and the second	
				-0.1534E-01				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.1493E-01	
0.1298E-01				-0.1436E-01					0.1366E-01	
0.1365E-01	0.04435-02	0.25225-02	-0.7316E-02	-0.1282E-01	-0 1373E-01	-D 9749E-02	-0.2341E-02			
0.1364E-01				-0.1082E-01						
0.1301E-01				-0.8485E-02						
0.1183E-01	0,1220E-01	0 02105-02	0 13618-02	-0.5937E-02	-0.11078-01	-0 1223E-01	-0 9037E-02			
0.1020E-01	0.1212E-01		0.19010-02	-0.3302E-02	-0 9251E-02	~0 1187E-01	-0.1025E-01	-0.4999E-02	0.1991E-02	
0.8223E-02	0.1149E-01		0.50710-02	-0.7016E-03	-0 21358-02	-0.1099E-01	-0.1091E-01	-0.6951E-02	-0.5513E-03	
0.6000E-02	0.1037E-01		0.00208-02	0.1755E-02	-D 4834E-02	+0 9560E-02	-0 1102E-01	-0.8453E-02	-0.2898E-02	
0.3650E-02	0.8857E-02		0.9024E-02	0.17355-02	-D 2462F-02	-0 7977E+02	-0 1062E-01	-0.9470E-02	-0.4961E-02	
0.1283E-02	0.7031E-02		0.9792E-02					-0.9988E-02		
-0,9951E+03	0.4995E-02		0.1006E-01					-0.1001E-01		
-0.3090E-02			0.9851E-02					-0.9578E-02		
-0.4920E-02			1.1.1					-0.8724E-02		
	-0.1359E+02	the second se	0.9200E-02					-0.7516E-02		
-0.7537E-02		and the second	0.6801E-02					-0.6026E-02		
	-0.4874E-02	·	0.5200E-02					-0.4336E-02		
		-0.1660E-02	0.3442E-02		0.8530E-02			-0.2532E-02		
		-0.3363E-02						-0.7012E-03		
-V.04410-UZ	-0.71056-02	0.00000-02	0,10140-02						· -,- · - ·	

DISTRIBUTION OF DISSOLVED CHEMICALS IN PPM AT 0.0000E+00 HRS (ADSORBED CHEMICAL CONC. = 0.1620E+00 * DISSOLVED CHEMICAL CONC.) Z = 0.00

		Z =	0.00						
					х				
Y	Q.	2.	5.	7.	10.	15.	20.	30.	50.
Ś.	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0,000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00
4.	0.000E+00								
3.	0.000E+00	0,000E+00							
2.	0.000E+00	0,000E+00	0.000E+00						
0.	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.0008+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00

DISTRIBUTION OF DISSOLVED CHEMICALS IN PPM AT 0.8760E+04 HRS (ADSORBED CHEMICAL CONC. = 0.1620E+00 * DISSOLVED CHEMICAL CONC.) Z = 0.00

			0.00						
					x				
Y	0,	2.	5.	7.	10.	15.	20.	30.	50.
5.	0.3778-02	0.340E-02	0.233E-02	0.161E-02	0.801E-03	0.174E-03	0.243E-04	0.121E-06	0.000E+00
4.	0.696E-02	0.596E-02	0.380E-02	0.2528-02	0.120E-02	0.250E-03	0.340E-04	0.165E-06	0.000E+00
з.	0.125E-01	0.987E-02	0.569E-02	0.363E-02	0.166E-02	0.331E-03	0.443E-04	0.212E-06	0.000E+00
2.	0.206E-01	0.149E-01	0.774E-02	0.476E-02	0.209E-02	0.407E-03	0.535E-04	0.252E-06	0.000E+00
Ο.	0.313E-01	0.212E-01	0.999E-02	0.594E-02	0.254E-02	0.479E-03	0.623E-04	0.290E-06	0.000E+00

DISTRIBUTION OF DISSOLVED CHEMICALS IN PPM AT 0.1752E+05 HRS (ADSORBED CHEMICAL CONC. = 0.1620E+00 * DISSOLVED CHEMICAL CONC.) Z = 0.00

		Z =	0.00						
					x				
¥.	0.	2.	5.	7.	10.	15.	20,.	30.	50.
5.	0.597E-02	0.578E-02	0.474E-02	0.387E-02	0.264E-02	0.119E-02	0.443E-03	0.336E-04	0.133E-07
4.	0.970E-02	0.892E-02		0.532E-02	0.347E-02	0.149E-02	0.542E-03	0.402E-04	
з.	0.158E-01	0.134E-01		0.694E-02	0.434E-02	0.179E-02			0.156E-07
2.	0.243E-01	0.189E-01		0,848E-02	0.511E-02	0.204E-02	0.636E-03	0.462E-04	0.177E-07
ο.	0.354E-01	0.256E-01		0.100E-01	0.586E-02		0.713E-03	0.510E-04	0.194E-07
	0.2010 01	0.2302-01	0.1446-01	0.1008-01	0.2005-02	0.227E-02	0.782E-03	0.5528-04	0,208E-07
D	STRIBUTION (OF DISSOLVED	CHEMICALS IN	PPM AT 0.2	628E+05 HRS				
	(ADSORBED CH	HEMICAL CONC Z =	. = 0.1620E	+00 * DISSOL	VED CHEMICAL	CONC.)			
		_			x				
Y	0.	2.	5.	7.	10,	15.	20,	30.	50 -
5.	0.672E-02	0,664E-02	0.572E-02	0.489E-02	0.367E-02	0.206E-02	0.104E-02	0.1928-03	0.132E-05
4.	0.106E-01	0.990E-02	0.790E-02	0.648E-02	0.464E-02	0.2488-02	0.122E-02	0.219E-03	
з,	0.167E-01	0.145E-01	0.105E-01	0.822E-02	0.562E-02	0.288E-02	0.138E-02		0.148E-05
2.	0.253E-01	0.201E-01	0.131E-01	0.986E-02	0.650E-02	0.321E-02		0.243E-03	0.162E-05
Ó.	0.365E-01	0.268E-01	0.158E-01	0.115E-01	0.732E-02		0.152E-02	0.261E-03	0.172E-05
	0.5050 01	0.2001-01	0.1565-01	0.1158-01	0.7328-02	0.351E-02	0.163E-02	0.277E-03	0.181E-05
DT	STRIBUTION O		CHEMICALS IN		5.45.05 WS-				
-	(ADSORBED CH	ENTCAL CONC.				\			
	(mooonded on	Z =	0.00	+00 * DISSOR	VED CHEMICAL	CONC. }			
		<u> </u>	0.00						
Y	~	-	_		x				
Ĩ	0.	2.	5.	7.	10.	15.	20.	.30.	50.
5.	0.701E-02	0.697E-02	0.612E-02	0.533E-02	0.414E-02	0.255E-02	0 1475 00		
4.	0.109E-01	0.103E-01	0.833E-02	0.696E-02	0.516E-02		0.147E-02	0.408E-03	0.112E-04
з.	0.171E-01	0.149E-01	0.109E-01	0.873E-02	0.618E-02	0.301E-02	0.169E-02	0.455E-03	0.123E-04
2.	0.257E-01	0.205E-01	0.135E-01			0.345E-02	0.189E-02	0.495E-03	0.131E-04
ō.	0.368E-01	0.272E-01	and the second	0.104E-01	0.708E-02	0.381E-02	0.205E-02	0.527E-03	0.138E-04
۷.	0.0000-01	0.2/26-01	0.163E-01	0.121E-01	0.793E-02	0.413E-02	0.218E-02	0.553E-03	0.144E-04
ÐI	STRIBUTION OF	FDISSOLVED	CHEMICALS IN						
	(ADSORBED CH	EMICAL CONC.			VED CHEMICAL	CONC)			
			0.00		DD CHEMICKE	CONCLY			
					x				
¥	0.	2	5.	7.	10.	15.	20.	30.	50,
5.	0.713E-02	0.711E-02	0.629E-02	0.552E-02	0,436E-02	0.279E-02	0.172E-02	0.590E-03	0.355E-04
4.	0.110E-01	0.104E-01	0.851E-02	0.716E-02	0.539E-02	0.328E-02	0.196E-02	0.650E-03	0.383E-04
з.	0.172E-01	0.150E-01	0.111E-01	0.895E-02	0.643E-02	0.373E-02	0.217E-02	0.701E-03	0.406E-04
2.	0.258E-01	0.206E-01	0.137E-01	0.106E-01	0.734E-02	0.410E-02	0.234E-02	0.741E-03	0.423E-04
Ο.	0.370E-01	0.274E-01	0.165E-01	0.1238~01	0.819E-02	0.443E-02	0.249E-02	0.774E-03	
					0.0101 02	0.4431-02	0.2498-02	0.7745-03	0.438E-04
DIS	TRIBUTION OF	DISSOLVED	CHEMICALS IN	PPM AT 0 52	56E+05 HPC				
(ADSORBED CHE	EMICAL CONC.	= 0.1620E+		ED CHEMICAL	CONC.)			
		Z =	0.00						
Y	0.	2.	5.	7.	X 10.	15			
				/.	10.	15.	20.	30.	50.
5.	0.718E-02	0.7178-02	0.636E-02	0.560E-02	0.446E-02	0.2925-02	0.186E-02	0.714E-03	0.694E-04
4.	0.111E-01	0.105E-01	0.859E-02	0.725E-02	0.550E-02	0.341E-02	0.211E-02	0.782E-03	0.741E-04
з,	0.173E-01	0.151E-01	0.112E-01	0.904E-02	0.654E-02	0.387E-02	0.232E-02	0.8396-03	0.7418-04

 3,
 0.173E-01
 0.151E-01
 0.102E-01
 0.904E-02
 0.654E-02
 0.387E-02
 0.232E-02
 0.839E-03
 0.780E-04

 2.
 0.259E-01
 0.207E-01
 0.138E-01
 0.107E-01
 0.745E-02
 0.424E-02
 0.250E-02
 0.883E-03
 0.810E-04

 0.
 0.370E-01
 0.274E-01
 0.166E-01
 0.124E-01
 0.831E-02
 0.458E-02
 0.265E-02
 0.920E-03
 0.834E-04

DISTRIBUTION OF DISSOLVED CHEMICALS IN PPM AT 0.6132E+05 HRS (ADSORBED CHEMICAL CONC. = 0.1620E+00 * DISSOLVED CHEMICAL CONC.)

Z = 0.00

					x				
Y	Ú,	2.	5.	7.	10,	15.	20.	30.	50.
5.	0.720E-02	0.720E-02	0.639E-02	0.564E-02	0.451E-02	0.298E-02	0.193E-02	0.791E-03	0.104E-03
4.	0.111E-01	0.1058-01	0.863E-02	0.729E-02	0.555E-02	0.347E-02	0.218E-02	0.862E-03	0.110E-03
з.	0.173E-01	0.151E-01	0.112E-01	0.908E-02	0.659E-02	0.393E-02	0.240E-02	0.922E-03	0.116E-03
2.	0.259E-01	0.207E-01	0.139E-01	0.108E-01	0.750E-02	0.431E-02	0.258E-02	0.969E-03	0.119E+03
0.	0.370E-01	0.275E-01	0.166E-01	0.124E-01	0.836E-02	0.464E-02	0.273E-02	0.101E-02	0.123E-03

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DISTRIBUTION OF DISSOLVED CHEMICALS IN PPM AT 0.7008E+05 HRS (ADSORBED CHEMICAL CONC. = 0.1620E+00 * DISSOLVED CHEMICAL CONC.)

		Z =	0.00						
		<i>µ</i> -	0.00		x				
	ο.	2.	5.	7.	10.	15.	20.	30.	50.
	ų.,	<u> </u>	5.						
	0.721E-02	0.721E-02	0.641E-02	0.566E-02	0.453E-02	0,301E-02	0.197E-02	0.835E-03	0.133E-03
-	0.111E-01	0.105E-01	0.864E-02	0.731E-02	0.557E-02	0.350E-02	0.222E-02	0.909E-03	Ó.141E-03
	0.173E-01	0.1518-01	0.113E-01	0.910E-02	0.661E-02	0.396E-02	0.244E-02	0.971E-03	0.147E-03
	0.259E-01	0.207E-01	0.139E-01	0.108E-01	0.753E-02	0.434E-02	0.262E-02	0.102E-02	0.152E-03
	0.371E-01	0.275E-01	0.167E-01	0.125E-01	0.839E-02	0.468E-02	0.277E-02	0.106E-02	0.155E-03
	0.3/16-01	0.2455-01		0,1232 0.					
DIS	STRIBUTION O	F DISSOLVED	CHEMICALS IN	PPM AT 0.7	864E+05 HRS				
	(ADSORBED CH			+00 * DISSOL	VED CHEMICAL	CONC.)			
		Z ≍	0.00						
					х				F.0.
Y	0.	2.	5.	7.	10.	15.	20,	30.	50.
5 .	0.721E-02	0.721E-02	0.642E-02	0.567E-02	0.454E-02	0.302E-02	0.199E-02	0.861E-03	0.155E-03
l .	0.111E-01	0.105E-01	0.865E-02	0.732E-02	0.558E-02	0.352E-02	0.224E-02	0,935E-03	0.163E-03
3.	0.173E-01	0 151E-01	0.113E-01	0.911E-02	0.663E-02	0.398E~02	0.246E-02	0.998E-03	0.170E-03
2.	0.259E-01	0.208E-01	0.139E-01	0.108E-01	0.754E-02	0.436E-02	0.264E-02	0.105E-02	0.175E-03
ο.	0.371E-01	0.275E-01	0.167E-01	0.125E-01	0.840E-02	0.469E-02	0.279E-02	0.109E-02	0,180E-03
		Z =	0.00		x				
Y	0.	2.	5.	7.•	10.	15.	.20.	30.	50.
ŏ.	0.7228-02	0.722E-02	0.642E-02	0.567E-02	0.455E-02	0.303E-02	0.199E-02	0.875E-03	0.170E-03
1	0.111E-01	0.105E-01	0.866E-02	0.732E-02	0.559E~02	0.353E-02	0.225E-02	0.949E-03	0.179E-03
з.	0.173E-01	0.151E-01	0.113E-01	0.912E-02	0.663E-02	0.399E-02	0.247E-02	0.101E-02	0.186E-03
2.	0.259E-01	0.208E-01	0.139E-01	0.108E-01	0.755E-02	0.437E-02	0.265E-02	0.106E-02	0.192E-03
0.	0.371E-01	0.275E-01	0.167E-01	0.125E-01	0.841E-02	0.470E-02	0.280E-02	0.110E-02	0.196E-03
DI		F DISSOLVED EMICAL CONC.	CHEMICALS IN = 0.1620E	PPM AT 0.9		CONC.)			
	•		0.00						
					х				
Y	Ο.	2.	5.	7.	10.	15.	20.	30.	50.
5.	0.722E-02	0.722E-02	0.642E-02	0.567E-02	0.455E-02	0.303E-02	0.200E-02	0.882E-03	0.180E-03
4	0.111E-01	0.105E-01	0.866E-02	0.733E-02	0.559E-02	0.353E-02	0.225E-02	0.957E-03	0.189E-03
з.	0.173E-01	0,151E-01	0.113E-01	0.912E-02	0.663E-02	0.399E-02	0.248E-02	0.102E-02	0.197E-03
2.	0.259E-01	0.208E-01	0.139E-01	0.108E-01	0.755E-02	0.437E-02	0.265E-02	0.107E-02	0.202E-03
Ο.	0.371E-01	0.275E-01	0.167E-01	0.1258-01	0.841E-02	0.471E-02	0.280E-02	0.111E-02	0.207E-03
					2538 AC 1890				
DI		HEMICAL CONC.		PPM AT 0.1 8+00 * DISSOL		CONC.)			
		Z =	0.00		x				
	•	2	-	7	A 10	15.	20.	30.	50.

Y	0.	2.	5.	7.	10.	15.	20.	30.	50.
5. 4. 3. 2.	0.722E-02 0.111E-01 0.173E-01 0.259E-01 0.371E-01	0.105E-01 0.151E-01 0.208E-01	0.866E-02 0.113E-01 0.139E-01	0.733E-02 0.912E-02 0.108E-01	0.664E-02 0.755E-02	0.353E-02 0.399E-02 0.437E-02	0.225E-02 0.248E-02 0.265E-02	0.102E-02 0.107E-02	0.186E-03 0.196E-03 0.203E-03 0.209E-03 0.214E-03

DISTRIBUTION OF DISSOLVED CHEMICALS IN PPM AT 0.1139E+06 HRS (ADSORBED CHEMICAL CONC. = 0.1620E+00 * DISSOLVED CHEMICAL CONC.) Z = 0.00

		2, =	0.00						
¥	٥.	2.	5.	7.	x .10.	15.	20.	30.	50.
5. 4. 3. 2.	0.722E-02 0.111E-01 0.173E-01 0.259E-01 0.371E-01	0.722E-02 0.105E-01 0.151E-01 0.208E-01 0.275E-01	0.642E-02 0.866E-02 0.113E-01 0.139E-01 0.167E-01	0.567E-02 0.733E-02 0.912E-02 0.108E-01 0.125E-01	0.455E-02 0.559E-02 0.664E-02 0.755E-02 0.841E-02	0.303E-02 0.353E-02 0.399E-02 0.437E-02 0.471E-02	0.200E-02 0.226E-02 0.248E-02 0.266E-02 0.281E-02	0.889E-03 0.964E-03 0.103E-02 0.108E-02 0.112E-02	0.190E-03 0.200E-03 0.207E-03 0.213E-03 0.218E-03

DISTRIBUTION OF DISSOLVED CHEMICALS IN PPM AT 0.1226E+06 HRS (ADSORBED CHEMICAL CONC. = 0.1620E+00 * DISSOLVED CHEMICAL CONC.) Z = 0.00

Y		<u>.</u>	_		x				
ī	0.	2.	5.	7.	10.	15.	20.	30.	50.
5.	0.722E-02	0.722E-02	0.642E-02	0.567E-02	0.455E-02	0.303E-02	0.200E-02	0.890E-03	0.192E-03
4.	0.111E-01	0.105E-01	0.866E-02	0.733E-02	0.559E-02	0.353E-02	0.226E-02	0.965E-03	0.202E-03
з.	0.173E-01	0.151E-01	0.113E-01	0.912E-02	0.664E-02	0.399E-02	0.248E-02	0.103E-02	0.202E-03
2.	0.259E-01	0.208E-01	0.139E-01	0.108E-01	0.755E-02	0.437E-02	0.266E-02	0.108E-02	0.216E-03
0.	0.371E-01	0.275E-01	0.167E-01	0.1258-01	0.841E-02	0.471E-02	0.281E-02	0.112E-02	0.220E-03
DIS	TRIBUTION OF	DISSOLVED C	CHEMICALS IN	PPM AT 0 13	14E+06 HPS				
	(ADSORBED CH	EMICAL CONC.			VED CHEMICAL	CONC)			
		Z = 0	0.00			conc./			
			-		x				
Y	0.	2.	5.	7.	10.	15.	20.	.30.	5 0
					201	÷	20.	.30.	50.
5.	0.722E-02	0.722E-02	0.6428-02	0.567E-02	0.455E~02	0.304E-02	0.200E-02	0.891E-03	
4.	0.111E-01	0.105E-01	0.866E-02	0.733E-02	0.559E-02	0.353E-02	0.226E-02	0.966E-03	0.194E-03
з.	0,173E-01	0.151E-01	0.113E-01	0.912E-02	0.664E-02	0.399E-02	0.248E-02	0.103E-02	0.203E-03
2.	0.259E-01	0.208E-01	0.139E-01	0.10BE-01	0.755E-02	0.437E-02	0.266E-02		0.211E-03
Ο.	0.371E-01	0.275E-01	0.167E-01	0.1258-01	0.841E-02	0.471E-02	0.281E-02	0.108E-02 0.112E-02	0.217E-03 0.222E-03
DIS	STRIBUTION O	EMICAL CONC.			402E+06 HRS VED CHEMICAL	CONC. }			
		Z #	0.00						
					X				
Y	0.	2.	5.	7.	10.	.15.	20.	30.	50.
5.	0.722E-02	0.722E-02	0.642E-02	0.567E-02	0.4552-02	0.304E-02	0.201E-02	0 0017 00	
4.	0.111E-01	0.105E-01	0.866E-02	0.733E-02	0.559E-02	0.353E-02	0.226E-02	0.891E-03 0.966E-03	0.195E-03
3.	0.173E-01	0.151E-01	0.113E-01	0.912E-02	0.664E-02	0.399E-02	0.248E-02		0.204E-03
2.	0.259E-01	0.208E-01	0.139E-01	0.108E-01	0.755E-02	0.437E-02	0.248E-02	0.103E-02	0.212E-03
Ο.	0.371E-01	0.275E-01	0.167E-01	0.125E-01	0.841E-02	0.471E-02	0.281E-02	0.108E-02	0.218E-03
					010140 02	0.4/16-02	0.2016-02	0.112E-02	0.223E-03
DIST	RTRITTON OF	DISSOLVED C	HEMICALS IN 1		in an una				
(ADSORBED CHI	EMICAL CONC.	= 0.1620E-	FOO * DISSOLA	ZED CHEMICAL	CONC)			
		Z # (0.00						
					х				
Y	0.	2.	5.	7.	10.	15.	20.	30.	50.
5.	0.722E-02	0.722E-02	0.642E+02	0 5678-02	0 4555-00	0.3048.00			

5.	U./22E-02	0.722E-02	0.642E-02	0.567E-02	0.455E-02	0.304E-02	0.201E-02	0 8918-03	0 1958-07
4.	0.111E-01	0.105E-01	0.866E-02	0.733E+02					
2						0.353E-02			0.205E-03
			0.113E-01		0.664E-02	0.3998-02	0.248E-02	0.103E-02	0.213E-03
				0.108E-01	0.755E-02	0.437E-02	0 2668-02		0.218E-03
0.	0.371E-01	0.275E+01	0 1678-01	0.125E-01	0 0417 02				
STEADY	STATE SOLUTE	ON HAS NOT	DEEN DEACHED	BEFORE FINAL	0,8416-02	0.4/1E-02	0.281E-02	0.112E-02	0.223E-03
	004014	OIN TRAD, NOT	DEEN KEACHED	DEFORE FINAL	SIMULATING	TIME			

DISTRIBUTION OF DISSOLVED CHEMICALS IN PPM AT 0.1577E+06 HRS (ADSORBED CHEMICAL CONC. = 0.1620E+00 * DISSOLVED CHEMICAL CONC.)

		Z =	0.00						
Y	0.	2.	5.	7.	X 10,	15,	20.	30.	50.
5. 4. 3. 2. 0.	0.722E-02 0.111E-01 0.173E-01 0.259E-01 0.371E-01	0.722E-02 0.105E-01 0.151E-01 0.208E-01 0.275E-01	0.642E-02 0.866E-02 0.113E-01 0.139E-01 0.167E-01	0.567E-02 0.733E-02 0.912E-02 0.108E-01 0.125E-01	0.455E-02 0.559E-02 0.664E-02 0.755E-02 0.841E-02	0.304E-02 0.353E-02 0.399E-02 0.437E-02 0.471E-02	0.201E-02 0.226E-02 0.248E-02 0.266E-02 0.261E-02	0.891E-03 0.966E-03 0.103E-02 0.108E-02 0.112E-02	0.195E-03 0.205E-03 0.213E-03 0.219E-03 0.224E-03

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	-	ocreening Levels		10-00	03-02	63-02	63-03	63-03
Sample ID:	GA UST	Risk-based	A DE LA CALLER	630121	630211	630221	630311	630321
Sample Interval (ft BGS):	Soil Threshold	Screening	Leaching to	0.0 - 2.0	2.0 - 4.0	0.0 - 2.0	2.0 - 4.0	0.0 - 2.0
Collection Date:	Levels [*]	Level ^b	Groundwater	09-May-98	09-May-98	09-May-98	19-Sep-98	19-Sep-98
Units:	(ug/kg)	(ug/kg)	(ug/kg)	(ug/kg)	(ug/kg)	(ug/kg)	(ue/ke)	(uo/ko)
VOLATILE ORGANIC COMPOUNDS)		ò	ò		(aa.)
Benzene	8	20000	30	2.2 U	4.2 U	2.1 U	2.2 11	2.2 11
Toluene	6000	41000000	12000	35.1 =				
Ethylbenzene	10000	200000000	13000	2.2 U	4.2 U	2.1 U		
Xylenes, Total	700000	100000000	190000					
POLYNUCLEAR AROMATIC HYDROCARBONS	YDROCARBONS							
2-Chloronaphthalene ^d	N/A°	82000000	84000	1470 U	344 U	346 U	361 U	3650 U
Acenaphthene	N/A°	12000000	570000	1470 U	344 U	346 U	361 U	3650 U
Acenaphthylene	N/A ^e	6100000	420000	1470 U	344 UJ	346 U	361 U	3650 U
Anthracene	N/A°	61000000	1200000	1470 U	344 U	346 U	361 U	3650 U
Benzo(a)anthracene	N/A°	7800	2000	1470 U	344 U	346 U	361 U	3650 U
Benzo(a)pyrene	N/A*	780	8000	1470 U	344 U	346 U	361 U	
Benzo(b)fluoranthene	N/A°	7800	5000	1470 U	344 U	346 U	361 U	3650 U
Benzo(g,h,i)perylene	N/A°	ł	ł	1470 U	344 U	346 U	361 U	3650 U
Benzo(k)fluoranthene	N/A°	78000	49000	1470 U	344 U	346 U	361 U	3650 U
Chrysene	N/A ^e	780000	160000	1470 U	344 U	346 U	361 U	3650 U
Dibenzo(a,h)anthracene	NA	780	2000	1470 U	344 U	346 U	361 U	3650 U
Fluoranthene	N/A [•]	8200000	4300000	1470 U	344 U	346 U	361 U	
Fluorenc	N/A°	82000000	56000	1470 U	344 U	346 U	361 U	3650 U
Indeno(1,2,3-cd)pyrene	N/A°	7800	14000	1470 U	344 Ú	346 U	361 U	3650 U
Naphthalene	N/A"	6100000	420000	1470 U	344 U	346 U	361 U	3650 U
Phenanthrene ^f	N/A ^e	6100000	4200000	1470 U	344° U	346 U	361 U	
Pyrene	N/A ^e	82000000	84000	1470 U	344 U	346 U	361 U	3650 U
OTHER ANALYTES								
Lead	ł	500000	1	6100 =		11300 =		45600 =
Total Petroleum Hydrocarbons	ł	ł	1	224000 =	10400 U	18800 =	18000 J	16300

-4

Protective of soil exposure during industrial Land Use.
 Protective of groundwater ingestion. Used a dilution attenuation factor of 20.
 Values based on naphthalene as a surrogate chemical.
 Not applicable. The screening level exceeds the expected soil concentration under free product condition.
 Values based on pyrene as a surrogate chemical.

Bold values indicate results exceeding Georgia UST action levels

Underlined values indicate results exceeding leaching to groundwater screening levels. U Indicates that the compound was not detected above the reported sample quantitation limit. J Indicates that the value for the compound was an estimated value. UI Indicates that the sample was not detected above an approximate sample quantitation limit. R Indicates that the sample results are unusable and the presence or absence of the compound could not be verified.

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Table C-3. S		كرا⊂		L	. –	1	H									
Site	•	مور إي	اا نې	10 11		10 U	i V	5	D	n	D		11	- ,		·····
Boring			11.5	=	. =	=	1640 U	1640	1640	1640	1640					
Sample ID							164	164	164	164	164		36500	17300	ait it	
Sample De			11) D	\square	11						6.1	-	on lir Di lir	
Grain Size			214	42.6	42.6	42.6	ς Ω	D	ņ	n	Ы			ſ	itatić Je	
Grain Size				4	4	4.	358.1							2870 UJ	evels quan î of fl	
Grain Size				_	_	-		358	35	358	358			287	ed sing l	
Liquid Lim			6 U	Ξ		S U									t san t san t abs t port	
Plastic Lim			v	10.6	10.6	10.6	n 10 k	D	n	D	n		11	-	vels. value value nce c	
Plasticity In							-						。 0		ng lev nated prox	
Moisture C			D	EII	5	ß	111 350	350	350	350	350		7100	14600	eenir groun ve th ve th estim an ap the I the I the I	
Permeabili			9	1			-							-	d scr d abo is an oove s and the c	
Porosity							ົ⊃	D	D	n	D		n	_	base achin tecter ad at ed at	
Specific Gr													= 0	л 0	risk of de pour etect	
NP = nonpl			Ċ	Π	b	D	365	365	365	365	365		3700	9440	ding cedir as no com to to to to to to to to to to to to to	
			9	10.6	10.6	10.6	10 F							-	v the or the vas I result result result	
				Ξ	-	Ξ		_		÷,	-			-	Italicized values indicate results exceeding risk-based screening levels. Underlined values indicate results exceeding leshing to groundwater screening levels. Indicates that the compound was not detected above the reported sample quantitation limit. Indicates that the value for the compound was an estimated value. U) Indicates that the sample was not detected above an approximate sample quantitation limit. R Indicates that the sample results are unusable and the presence or absence of the compound could not be verified.	
Table C-4. Na				n •;			0 8	0 8	8 U	28	8			10500 UJ	e res e cor e san e san e cor	
			D			Ð	358	358	358	358	358			020	dicat at the dicat at the dicat	
Distanc			9	42.6	42.6	42.6	ΥÚΥ							=	es in fues tes th tes th tes th tes th	
from the so			,		1	жмі Т	-								valu ed va udical udical udical ompo	
(ft)	1	₃	···· •••	'n			2 0		_	— ¹						
		ଚା୍ଙ	4.5	U 6.01	10.9 U	10.9 U	56000	14000	4200000	4200000	84000		ł	;		Y
0.0			7	Ę	Ξ.Ξ	Ξ	56(14	420	420	84		•	•		
6.6															Ć g	
16.4			11	Ū		D.	1								2.0 m ndific	
23.0			202	11.8	11.8	11.8	82000000 82000000	_	000	00	000		8		ithin it ithin	
32.8							000	7800	6100000	6100000	82000000		500000	- F	is wi	
49.2							82(• •	61(61(82(50		free r	
65.6			2 7 1	ő	0	100	1000								ater s under	
82.0				1500 .	2200	11(of 20. of 20. ation u	
98.4			Õa	ing a			N/A°	N/A [¢]	N/A	N/A°	N/A°		;	1	actor actor	
131.2				YV			~	4	4	4	<i>L</i> .,				(whe ition f els	
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		сі. Rthuth		2-Chloronaphthalene ⁶	Acenaphthene	Acenaphthylene	Anthracene Fluorene	Indeno(1,2,3-cd)pyrene	Naphthalene	Phenanthrene ^r	Pyrene	OTHER ANALYTES	Lead	Total Petroleum Hydrocarbons	 Average or higher groundwater pollution susceptibility area (where public water supply is within 2.0 mi.). Protective of soil exposure during Industrial Land Use. Protective of groundwater ingestion. Used a dilution attenuation factor of 20. Values based on naphthalene as a surrogate chemical. Not applicable. The screening level exceeds the expected soil concentration under free product condition. Values based on pyrene as a surrogate chemical. Bold values indicate results exceeding Georgia UST action levels 	1

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