CORRECTIVE ACTION PLAN - PART A REPORT FOR FACILITY ID #9-089019 UNDERGROUND STORAGE TANK 70 AT BUILDING 955 FORT STEWART, GEORGIA

Prepared for:

U.S. Army Corps of Engineers - Savannah District and Fort Stewart Directorate of Public Works Under Contract Number DACA21-95-D-0022 Delivery Order 0003

Prepared by:

Science Applications International Corporation 800 Oak Ridge Turnpike Oak Ridge, Tennessee 37831

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LIST OF ACRONYMS

Anderson Columbia ATL BTEX CAP DPW FSMR GDNR GUST MCL mg/kg µg/L PAH PVC QCSR SAIC TPH USACE	Anderson Columbia Environmental, Inc. Alternate Threshold Level benzene, toluene, ethylbenzene, xylenes Corrective Action Plan Directorate of Public Works Fort Stewart Military Reservation Georgia Department of Natural Resources Georgia Underground Storage Tank Maximum Contaminant Level milligrams per kilogram micrograms per liter polynuclear aromatic hydrocarbon polyvinyl chloride Quality Control Summary Report Science Applications International Corporation total petroleum hydrocarbon LLS, Army Corps of Engineers
USACE UST	U.S. Army Corps of Engineers underground storage tank

I. CORRECTIVE ACTION PLAN - PART A FORM & CERTIFICATION

This document represents the Corrective Action Plan (CAP)-Part A Report for underground storage tank (UST) 70 that was located at Building 955 (Facility ID #9-089019), Fort Stewart, Georgia. This report has been prepared in accordance with requirements defined in the Georgia Underground Storage Tank (GUST) CAP-Part A guidance document GUST-7A Underground Storage Tank Release: Corrective Action Plan - Part A Content. The version of guidance document GUST-7A used for this report was issued by the Georgia Department of Natural Resources (GDNR), Environmental Protection Division, Underground Storage Tank Management Program, in November 1995.

Part I of this report contains the completed CAP-Part A form and certification. Supporting documentation related to information indicated on the CAP-Part A form is presented in Parts II through VI of the report, and in the attached appendices.

Georgia Department of Natural Resources

Environmental Protection Division

Underground Storage Tank Management Program
4244 International Parkway, Suite 104, Atlanta, Georgia 30354
Lonice C. Barrett, Commissioner
Harold Reheis, Director
(404)362-2687



CORRECTIVE ACTION PLAN PART A

Facili	ty Name: Building 955 Area, UST 70	Site
	Address: Wilson Avenue south of W.	
		Liberty Facility ID: 9-089019
	ted by UST Owner/Operator:	Prepared by:
Name:_	John H. Spears	Name: Patricia Stoll
Compan	ny: U.S. Army/HQ3d Inf. Div. (Mech.)	Company: SAIC
Addres	ATTN: AFZP-DEV (Spears)	Address: 800 Oak Ridge Turnpike
	Building 1139	
City:	Fort Stewart State: Georgia	City: Oak Ridge State: Tennessee
Zip Co	ode: 31314-5000	Zip Code: <u>37830</u>
I.	PLAN CERTIFICATION:	
λ.	UST Owner/Operator	
	all criteria and requirements of for Underground Storage Tank Mana	
	Signature:	Date:
В.	Professional Engineer or Profess	ional Geologist
	of this plan, in accordance wi registered geologist and/or eng- groundwater professional, as d Professional Geologists. All of	e directed the field work and preparation the State Rules and Regulations. As a lineer, I certify that I am a qualified efined by the Georgia State Board of the information and laboratory data in high ments are true, accurate, complete, and ate Rules and Regulations OR CORCESTERS 22851 Georgia Statement Seat A. STO
GUST-	-CAPA.FOR (1	of 6) November 1995

I-2

GUST-CAPA.FOR 96-069MS(019)/042897 Please complete the following form, check all of the boxes below that apply, and attached supporting documentation (such as narrative, figures, tables, maps, boring/well logs, etc.) where specified and applicable. Supporting documentation should be three-hole punched and prepared in conformity with the attached guidance document "Underground Storage Tank (UST) Release: Corrective Action Plan - Part A (CAP-A) Content, GUST-7A.

II.	INITI	ITIAL RESPONSE REPORT:				
λ.	Initi	al Abatement:				
	X	No Action Required				
		Further Release or Migration of Contaminants Prevented				
		Fire And Safety Hazards From Vapors And/Or Free Product Monitored and Mitigated				
		Other (specify)				
ъ.	Free !	Product Removal:				
	X	No Free Product Identified As Originating From Release				
		Free Product (Non-Aqueous Phase Hydrocarbons) Removed by:				
		Manual Bailing				
		Passive Skimming				
		Automated Skimming				
		Automated Total Fluids Pumping, With Treatment System And Approved Wastewater Discharge				
		Other (specify)				
C.	Tank F	listory				
	X	Site Map Attached Identifying Former and/or Existing USTs				
		Not Applicable				

D. Initial Site Characterization:				acterization:	}
	ਓ	Site	Map:	include the following items on an attached site map	i ja
		• Ta	nk Pit	Area • Piping Trenches • Dispensers	
			wer Li f pres	nes • Water Lines • North Arrow ent)	
		• Sa	mple L	ocations (with sample numbers and depths)	
		• Ta	ınks wi	th ID#s, corresponding to Notification Form 7530-1	
		• Sc	cale —	$\frac{1}{1}$ in $=\frac{40}{1}$ ft	
	1.	Regul	lated S	Substance Released	
			Gasol	line 🗌 Diesel 🗌 Kerosene 🔀 Waste oil	
			Other	5'	
	2.	Sourc	ce of C	Contamination	
		Numbe	er of U	JSTs: in use 0 ; closed/removed 1	
			Exist	ting UST System(s): piping tank other	
		X	Forme	er UST System(s):	الحار
	3.	Impac	cted Er	nvironmental Media	
		X	Grour	ndwater	
				Free product	
			X	Dissolved (BTEX and/or PAH) contamination exceeding:	
				In-stream water quality standards	
				Drinking water Maximum Contaminant Levels (MCLs)	
		X	Soil	Exceeding:	
				Laboratory Detection Limits, but TPH is vertically delineated to Below Detection Limits (BDL) above the groundwater table or a groundwater sample from the worst-case location has BTEX and/or PAHs below applicable Drinking and/or In-stream water quality standards.	
			X	Thresholds listed in Table A, Rule 391-3-1509	
				Thresholds listed in Table B, Rule 391-3-1509	
				Alternate Threshold Levels (ATLs) (Reference Appendix I)	J.

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D. Init	ial Sit	e Characterization (continued):
		Drinking Water Supply Impacted
		Surface Water Impacted
	X	Attach Laboratory Analytical Data: the following items must be included
		Laboratory Method
		Date of Analysis Detection Limits
		Signed Chain of Custody Quality Control Data
4.	Local	Water Resources
	X	Drinking Water Supplies Located In:
		High or average groundwater pollution susceptibility area*:
		X Public water systems within 2.0 miles
		☐ Non-public water systems within 0.5 mile
		Low groundwater pollution susceptibility area*:
		Public water systems within 1.0 mile
		Non-public water systems within 0.25 mile
	* As de	efined by the Groundwater Pollution Susceptibility Map of Georgia.
	X	Surface Water Bodies: Distance (nearest) 3470 feet (regardless of hydraulic gradient)
	X	Attach Documentation of Water Supply Survey and Field Reconnaissance
5.	Other	Hydrogeologic Data (specify values) 6.78 feet BGS (atypical);
	X	Depth To Groundwater (shallowest) 16.84 ft BGS (typical)
	X	Groundwater Flow Direction Southeast to Northwest
	X	Hydraulic Gradient 1.12 feet/feet (atypical); 0.11 feet/feet (typical)
6.	Corre	ctive Action Completed Or In-Progress
	X	USTs/Source Removed (after confirmed release)
		Excavation And Treatment/Disposal Of Contaminated Backfill Materials & Native Soils Attach manifest of proper soil disposal
		Other (specify)

D.	Initia	ial Site Characterization (continued):					
	7.	Conclusions And Recommendations					
		No Further Action Required, including the preparation or implementation of a Site Investigation Plan					
		OR					
		Prepare Corrective Action Plan - Part B, with a schedule for SIP implementation and submittal of CAP-Part B					
	8.	Site Ranking					
		Environmental Sensitivity Score: 9175 (see Appendix II)					
III.	SITE	INVESTIGATION PLAN:					
À .	Horiz	ontal And Vertical Extent Of Contaminants In:					
	X	Soil					
	X	Groundwater					
		Free product					
		□ Dissolved phase					
		Surface Water					
в.	. Vadose Zone and Aquifer Characteristics:						
		Vertical Soil Permeability (Optional)					
		Infiltration Rate (Optional)					
	X	Saturated Horizontal Hydraulic Conductivity					
	X	Total Organic Carbon (Optional)					
	X	Dissolved Iron (Optional)					
	X	Effective Porosity					
	X	Seepage Velocity					
	X	Grain-size Distribution (Optional)					
	\boxtimes	Total Petroleum Hydrocarbons (Optional)					
		Pilot Test(s) (Optional)					
		Other (specify)					

IV.	PUBLIC	: NOTICE:						
		Certified Letters to Adjacent and Potentially Affected Property Owners and Local Officials						
	X	Legal Notice in Newspaper, as pre-approved by EPD						
		Other EPD Approved Method (specify):	Other EPD Approved Method (specify):					
v.	CLAIM	OR REIMBURSEMENT: (For GUST Trust Fund sites only)						
		UST Trust Fund Application (GUST-36), must be attached if applicable						
		Cost Proposal						
		Non-Reimbursable Costs						
		OR						
		Reimbursable Costs						
		Invoices and Proofs-of-Payment, per GUST-91						
		Total Projected Costs to implement the Site Investigat: Report (SIR) and prepare data for the Site Investigat: Review Meeting, per GUST-91						
		ayment Schedule for Reimbursement						

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II. INITIAL RESPONSE REPORT

A. Initial Abatement

No actions were required to abate imminent hazards and/or emergency conditions at the UST 70, Facility ID #9-089019, site because contaminant migration and release prevention, fire and vapor mitigation, or emergency free product removal were not required prior to or during the removal of this tank.

B. Free Product Removal

No free product was identified as originating from the release that occurred at the site. Therefore, free product removal at this site was not required.

C. Tank History

UST 70 was previously located within the Building 955 area in the southwest quadrant of the Fort Stewart garrison area. The location of the tank within the Building 955 area is illustrated in Figure II-1. According to operational information maintained by the Fort Stewart Directorate of Public Works (DPW), UST 70 had a capacity of 1,000 gallons and was used for the storage of waste oil. The tank was constructed of asphalt/bare steel and the associated piping was galvanized steel. The tank and piping were installed on or about January 1, 1969 and the system was last used in April 1995. The tank and piping were excavated and removed on June 22, 1995.

D. Initial Site Characterization

Characterization of petroleum-related contamination at the site was initiated during the tank removal activities on June 22, 1995. After removal of the tank and ancillary piping, six soil samples were collected from the tank pit excavation by Anderson Columbia Environmental, Inc. (Anderson Columbia), the contractor responsible for the tank removal. The location where each of these samples was collected is illustrated in Figure II-2. According to the field report prepared by Anderson Columbia for the site, the soil samples were collected two feet below both ends of the excavated tank and from the excavation walls (Anderson Columbia 1995). However, the depth below ground level from which each of the samples was collected was not identified in the field report.

Analytical results reported for these soil samples are presented in Table II-1. The soil results were compared to the applicable soil threshold levels for Facility ID #9-089019. The applicable threshold levels for the site are those listed in Table A (GDNR Rules for Underground Storage Tank Management, Chapter 391-3-15) for the Average or Higher Groundwater Pollution Susceptibility Area, Column 2, greater than 500 feet to a withdrawal point. Documentation supporting the use of this threshold level category

is presented in Section D.4 of this report. Based on this comparison, it was determined that benzene, toluene, ethylbenzene, and xylene were not present at concentrations exceeding the applicable soil threshold levels. However, total petroleum hydrocarbon (TPH) concentrations ranging between 190 milligrams per kilogram (mg/kg) and 5280 mg/kg were also reported.

Based on these findings, the U.S. Army Corps of Engineers (USACE) - Savannah District and Fort Stewart DPW contracted Science Applications International Corporation (SAIC) to perform a CAP-Part A investigation of the site, and numerous other UST sites located throughout the Fort Stewart garrison area. The scope developed by the USACE-Savannah District and Fort Stewart DPW for the initial site investigation was as follows:

- 1. Drill two soil boreholes, both located within the former UST 70 pit, down to the local water table using a hollow-stem auger rig.
- 2. Continuously collect soil samples at 2.5-foot intervals during borehole drilling and perform field headspace gas analysis on each sample to determine organic vapor concentration.
- 3. Select one or two soil samples for laboratory chemical analysis from each borehole drilled. Chemical parameters for soil samples submitted for laboratory analysis included benzene, toluene, ethylbenzene, and xylenes (BTEX), polynuclear aromatic hydrocarbons (PAH), and TPH.

In boreholes where organic vapors were detected, collect one sample from the 2.5-foot interval where the highest vapor concentration was encountered, and the other from the 2.5-foot interval located immediately above or at the water table.

In boreholes where no organic vapors were detected, collect one sample from the 2.5-foot interval located near the mid-depth point between the ground surface and the water table.

- 4. Upon reaching the water table, collect one groundwater sample from each borehole using a Hydropunch II, or similar sampling device. Chemical parameters for groundwater samples submitted for laboratory analysis included BTEX and PAH.
- 5. After completion of all soil and groundwater sampling, install a temporary polyvinyl chloride (PVC) piezometer within each drilled borehole. Measure static groundwater level 24 hours after piezometer installation, remove each piezometer, and abandon each borehole by grouting to the surface.

The rationale for the design of the site investigation was based on the results from the sampling conducted during the tank removal. These results were insufficient to determine the vertical and horizontal extent of contamination in soil and groundwater. The site investigation was designed to fulfill these identified data needs.

However, the initial site investigation results were also found to be insufficient to determine the vertical and horizontal extent of contamination at the UST 70 site. Therefore, a subsequent investigation was conducted at the site. The scope for the subsequent investigation was identical to the scope of the initial investigation with the following exceptions:

- 1. Drill three soil boreholes, all located around the perimeter of the former UST 70 pit, down to the local water table using a hollow-stem auger rig.
- 2. Select two soil samples for laboratory chemical analysis from each borehole drilled.

In boreholes where organic vapors were detected, collect one sample from the 2.5-foot interval where the highest vapor concentration was encountered, and the other from the 2.5-foot interval where the lowest concentration was encountered.

In boreholes where no organic vapors were detected, collect one sample from the 2.5-foot interval located near the mid-depth point between the ground surface and the water table, and the other from the 2.5-foot interval located immediately above or at the water table.

The field work for the site investigation was performed by SAIC during September 1996 (initial investigation) and December 1996 (subsequent investigation). Five soil boreholes (designated 26-01 through 26-05) were drilled at the site down to the following depths: 26-01 (21.6 feet), 26-02 (20.0 feet), 26-03 (12.0 feet), 26-04 (18.5 feet), and 26-05 (22.5 feet). The boreholes were advanced between approximately 1.5 feet to 3.5 feet below the water table to accomplish groundwater sampling using a PowerPunch sampler. Figure II-3 illustrates the locations of the site investigation boreholes, and boring logs recorded during drilling are presented in Appendix A of this report.

Collection of soil samples for laboratory chemical analysis from each of the site investigation boreholes was accomplished as planned. Collection of one groundwater sample from each borehole and measurement of static water levels were also accomplished as planned. However, due to problems encountered regarding the collection of the groundwater samples using the PowerPunch sampler, the samples at the borehole 26-01, 26-02, 26-04, and 26-05 locations were collected from the precleaned temporary piezometers installed in the boreholes using disposable bailers.

A summary of the soil and groundwater samples submitted for analytical analysis during the site investigation is presented in Table II-2. Additional information regarding the technical approach used by SAIC for implementation of the site investigation is presented in Appendix B of this report. Details regarding the analytical results for soil and groundwater samples collected during the investigation are discussed in Section D.3 of this report.

D.1 Regulated Substance Released

According to operational records maintained by the Fort Stewart DPW, UST 70 was used for waste oil storage. Therefore, waste oil is the only regulated substance believed to have been released at this site.

D.2 Source of Contamination

The location of former UST 70 is illustrated in Figure II-1. Detailed schematics illustrating the location of the tank and ancillary piping as configured during operation is not available. During removal activities, Fort Stewart DPW personnel observed no holes in the tank and, therefore, the source of contamination is believed to have been piping leakage and/or tank overflows. At the present time, the only remaining source of contamination at the site is contaminated soil located below the former tank pit.

D.3 Impacted Environmental Media

D.3.a Soils

A summary of the analytical results for the soil samples collected during the CAP-Part A site investigation at the site is presented in Table II-3. Laboratory data sheets for these samples and the project Quality Control Summary Report (QCSR) are presented in Appendices C-1 and C-3 of this report. Figure II-3 illustrates the site investigation borehole locations and corresponding analytical results for soil samples collected at each location.

Soil sample analytical results were compared to their applicable soil threshold levels. Soil samples collected from the tank pit after the removal of the tank did not indicate concentrations of BTEX compounds in the tank pit above the soil threshold levels. An additional investigation was required based on the TPH concentrations in the tank removal samples.

During the site investigation, trace concentrations of toluene, ethylbenzene, and xylenes were detected in samples located in the tank pit and around the perimeter; however, the concentrations were well below the corresponding soil threshold levels. An elevated benzene detection level was observed in a soil sample beneath the tank pit. TPH concentrations from the site investigation samples ranged from 22.8 mg/kg to 24000 mg/kg.

Evaluation of the nature and extent of the soil contamination at the site was accomplished using analytical data from both the site investigation and the tank removal sampling. Soil samples collected during the initial site characterization of the CAP-Part A investigation confirmed there were nondetectable or trace concentrations of BTEX and PAH compounds. Due to an elevated detection level, benzene may be present in the soil below the tank pit. It is concluded that any soil contamination is limited to the immediate vicinity of the tank pit.

D.3.b Groundwater

A summary of the analytical results for the groundwater samples collected during the CAP-Part A site investigation at the site is presented in Table II-4. Laboratory data sheets for these samples and the project QCSR are presented in Appendices C-2 and C-3 of this report. Figure II-4 illustrates the site investigation borehole locations and corresponding analytical results for groundwater samples collected at each location.

Groundwater sample analytical results were compared to Maximum Contaminant Levels (MCLs) for Safe Drinking Water. No groundwater samples were collected during tank removal activities.

During the site investigation, analytical results of groundwater indicated that three benzene concentrations exceeded the corresponding MCL of 5 g/L. The benzene concentration was reported to range from 17.5 μ g/L to 200 μ g/L in boreholes in and around the tank pit. No other BTEX compounds were detected above their respective MCLs. In addition, naphthalene and phenanthrene were detected in groundwater samples at concentrations ranging from 30.6 μ g/L to 338 μ g/L, however, no MCLs exist for these PAH compounds.

Based on an evaluation of the site investigation analytical data, groundwater contaminated with benzene exceeding its MCL is present at the site and the extent of contamination was not determined during the CAP-Part A investigation.

D.3.c Surface Water Impacted

Based on the estimated nature and extent of petroleum-related groundwater contamination detected at the site, this finding suggests that contamination at the site has not migrated to the point of impacting surface water bodies located in the vicinity of the site. Therefore, collection and analysis of surface water samples were not conducted as part of the site investigation.

D.3.d Drinking Water Supply Impacted

Based on the estimated nature and extent of petroleum-related groundwater contamination detected at the site, this finding suggests that contamination at the site

has not migrated to the point of impacting groundwater supply wells located in the vicinity of the site. Therefore, collection and analysis of groundwater samples from vicinity supply wells were not conducted as part of the site investigation.

D.4 Local Water Resources

D.4.a Drinking Water Supplies

According to the Groundwater Pollution Susceptibility Map of Georgia (GDNR 1992), Facility ID #9-089019 is located within an average or higher groundwater pollution susceptibility area. A total of seven groundwater supply wells are located within a 2-mile radius of the Fort Stewart garrison area. Fort Stewart does not use any surface water bodies as water supplies. Documentation of the water supply survey is presented in Appendix D of this report.

Six of these wells are located within the confines of the garrison area. The other well is located at Wright Army Airfield, approximately 1.2 miles northeast of the garrison area. All of the groundwater supply wells are classified as public wells that supply water to Fort Stewart for drinking and nondrinking purposes. These wells are approximately 450 feet in depth and draw groundwater from the Principal Artesian (also known as the Floridan) aquifer. Chlorine and fluoride are added into the groundwater at the well heads prior to being pumped into storage tanks and/or water towers, according to Fort Stewart DPW personnel. The location of these wells along with a 500-foot radius is shown in Figure II-5. Based on the location of Facility ID #9-089019 relative to the identified groundwater supply wells, this site is classified as being located greater than 500 feet to a withdrawal point.

D.4.b Surface Water Bodies

Several surface water bodies are located within a 1-mile radius of the Fort Stewart garrison area. These are shown in Figure II-5 and include Mill Creek, Taylors Creek, Peacock Creek, Childpen's Pond, and two unnamed ponds. Mill Creek extends along the western side of the garrison area and flows into Taylors Creek located approximately 0.75 miles northwest of the garrison area. Taylors Creek then flows northward approximately 3.5 miles to its confluence with Canoochee Creek. Peacock Creek originates near the east corner of the garrison area and flows southward from the garrison. Mill Creek, Taylors Creek, and Peacock Creek all have natural streambeds and exhibit perennial flow.

Childpen's Pond is located at the northwest end of the garrison area. The two unnamed ponds are located at the northwest end of the facility golf course in the vicinity of Childpen's Pond. All of the ponds are isolated water bodies that are relatively small in size, measuring less than 500 feet in diameter. Based on the location of Facility ID #9-089019 relative to the area surface water bodies, this site is classified as being located greater than 500 feet to a surface water body.

D.5 Other Hydrogeologic Data

Regional Geology

The Fort Stewart Military Reservation (FSMR) is located within the coastal plain physiographic province. This province is typified by nine southeastward dipping strata that increase in thickness from zero feet at the fall line located approximately 350 miles inland from the Atlantic coast, to approximately 4,200 feet at the coast. State geologic records describe a probable petroleum exploration well (the No. 1 Jelks-Rogers) located in the region as encountering crystalline basement rocks at a depth of 4254 feet below the land surface. This well provides the most complete record for Cretaceous, Tertiary, and Quaternary sedimentary strata in the region.

The Cretaceous section was found to be approximately 1,970 feet in thickness and dominated by clastics. The Tertiary section was found to be approximately 2,170 feet in thickness and dominated by limestone with a 175-foot thick cap of dark green phosphatic clay. This clay is regionally extensive and is known as the Hawthorn Group. The interval from approximately 110 feet to the surface is Quaternary in age and composed primarily of sand with interbeds of clay or silt. This section is undifferentiated into separate formations (Metcalf & Eddy 1996).

Local Geology

State geologic records contain information regarding a well drilled in October 1942, 1.8 miles north of Flemington at Liberty Field of Camp Stewart (now known as Fort Stewart). This well is believed to be an artesian well located approximately one-quarter mile north of the runway at Wright Army Airfield within the FSMR. The log for this well describes a 410-foot section, the lowermost 110 feet of which consisted predominantly of limestone sediments above which 245 feet of dark green phosphatic clay typical of the Hawthorn Group was encountered. The uppermost portion of the section was found to be Quaternary age interbedded sands and clays. The top 15 feet of these sediments were described as sandy clay (Metcalf & Eddy 1996).

The surface soil located throughout the Fort Stewart garrison area consists of Stilson loamy sand. The surface layer of this soil is typically dark grayish brown loamy sand measuring approximately 6 inches in depth. The surface layer is underlain by material consisting of pale yellow loamy sand and extends to a depth of approximately 29 inches. The subsoil is dominantly sandy clay loam and extends to a depth of 72 inches or more (Metcalf & Eddy 1996).

Hydrogeology

The hydrogeology in the vicinity of the FSMR is dominated by two aquifers referred to as the Principal Artesian and the surficial. The Principal Artesian aquifer is the

lowermost hydrologic unit and is regionally extensive from South Carolina through Georgia, Alabama, and most of Florida. Known elsewhere as the Floridan, this aquifer is composed primarily of Tertiary age limestone including the Bug Island Formation, the Ocala Group, and the Suwannee Limestone. These formations are approximately 800 feet in thickness, and groundwater from this aquifer is used primarily for drinking water (Arora 1984). The confining layer for the Principal Artesian aquifer is the phosphatic clay of the Hawthorn Group. There are minor occurrences of aquifer material within the Hawthorn Group; however, they have limited utilization (Miller 1990).

The uppermost hydrologic unit is the surficial aquifer, which consists of widely varying amounts of sand and clay ranging from 55 to 150 feet in thickness. This aquifer is primarily used for domestic lawn and agricultural irrigation. The top of the water table ranges from approximately 2 to 10 feet below ground level (Geraghty and Miller 1993). However, soil surveys for Liberty and Long Counties describe the occurrence of a perched water table within the Stilson loamy sands present within the FSMR (Looper 1980).

D.5.a Depth to Groundwater

Determination of the depth to groundwater at the site was accomplished by measuring water levels within temporary piezometers. Each temporary piezometer consisted of 2.0-inch PVC slotted screen and casing that was placed into each soil borehole drilled at the site after completion of soil and groundwater sampling. The piezometers remained in the boreholes for an approximately 24-hour period to allow for stabilization of the water table surface. At the end of the stabilization period, static groundwater levels were measured in each piezometer.

Table II-5 presents a summary of the groundwater depth measurement results for the site investigation. Details regarding the procedures used by SAIC for the installation of temporary piezometers, measurement of static water levels, and surveying of borehole elevations are presented in Appendix B of this report.

D.5.b Groundwater Flow Direction

Based on groundwater elevations calculated from the depth to groundwater measurements recorded during the site investigation, the general direction of groundwater flow at Facility ID #9-089019 is from southeast to northwest. Equipotential contours illustrating the specific groundwater flow pattern at the site are presented in Figure II-4. However, the groundwater depth measurements recorded at the borehole 26-01 and 26-02 locations drilled within the former tank pit (i.e., non-native material) were not included in the interpretation of the groundwater flow pattern at the site. Groundwater elevations, referenced to mean sea level, for each temporary piezometer installed during the site investigation are also presented in Figure II-4.

D.5.c Hydraulic Gradient

The hydraulic gradient at Facility ID #9-089019 was calculated using the groundwater elevations measured in the boreholes located outside of the tank pit; however, one of these borings is very close to buried utility lines and the groundwater elevation in this boring appears impacted (6.78 ft vs \sim 17 ft). The groundwater flow direction was determined and the hydraulic gradient was computed along the direction of flow. The hydraulic gradient using the borings outside of the tank pit is estimated to be 1.12 feet/feet. The hydraulic gradient was recalculated omitting this anomalous measurement and the gradient was estimated to 0.11 feet/feet.

D.5.d Total Organic Carbon (Optional)

Alternate Threshold Levels (ATLs) are not planned to be calculated for contaminated soils located at the site. Therefore, analysis of total organic carbon was not conducted as part of the site investigation.

D.5.e Grain-Size Distribution

ATLs are not planned to be calculated for contaminated soils located at the site. Therefore, analysis of grain-size distribution was not conducted as part of the site investigation.

D.5.f Total Petroleum Hydrocarbons (Optional)

ATLs are not planned to be calculated for contaminated soils located at the site. However, analysis of TPH was included as part of the site investigation in order to provide additional data for use in determining the extent of soil contamination.

D.6 Corrective Action Completed or In-Progress

D.6.a USTs Removed

The UST system, tank and ancillary piping, was removed from service in April 1995, and was subsequently excavated and removed on June 22, 1995. According to Fort Stewart DPW personnel, the UST system was closed in accordance with guidance document GUST-9 So You Want to Close an UST.

D.6.b Excavation and Treatment/Disposal of Backfill and Native Soils

The backfill material excavated during the removal of the UST was disposed of at KEDESH, Inc., an asphalt treatment plant, located on Highway 17N in Kingsland, Georgia. No overexcavation of native soil surrounding the tank pit was conducted

during the tank removal operation. The excavation was backfilled with clean soil material upon completion of the removal activities.

D.7 Conclusions and Recommendations

Summary of Conclusions

The UST 70 site, Facility ID #9-089019, is located within an average or higher groundwater pollution susceptibility area. Public groundwater supply wells are located within a 2-mile radius of the site; however, the distance between the site and the nearest supply well is greater than 500 feet. Surface water bodies are located within a 1-mile radius of the site; however, the distance between the site and the nearest body is greater than 500 feet. Based on this information, the applicable soil threshold levels for the site are those listed in Table A (GDNR Rules for Underground Storage Tank Management, Chapter 391-3-15) for the Average or Higher Groundwater Pollution Susceptibility Area (Column 2) greater than 500 feet to a withdrawal point category. Regulatory limits (i.e., MCLs) for groundwater contamination at the site are those associated with the Safe Drinking Water Act.

Characterization of the site was accomplished through soil sampling conducted during removal of the tank, and a subsequent two-phase site investigation that involved both soil and groundwater sampling. Six soil samples were collected from the tank pit excavation during tank removal activities. Five soil boreholes were drilled during the site investigations, two located within the former tank pit and three others around the perimeter of the pit. Two soil samples and one groundwater sample were collected from each of the five boreholes.

Soil analytical data from the tank removal sampling indicated that the soil from the tank pit was not contaminated with BTEX compounds, however, TPH concentrations were elevated. Soil contamination found during the CAP-Part A investigation was due to an elevated detection level. There was no soil contamination in the soil borings around the perimeter of the tank pit.

Groundwater analytical data from the initial site characterization of the CAP-Part A investigation indicate that benzene contamination in groundwater exceeds its respective MCL. The contamination was not fully delineated.

Recommendations

Analytical results for groundwater samples collected during the site investigation at the site are insufficient to define the nature and extent of petroleum-related contamination at the site. Based on these findings, further investigation of the UST 70 site, Facility ID #9-089019, is required.

As required by GDNR Underground Storage Tank Management Program, a CAP-Part B report should be prepared to document the remedial actions to be taken at the UST 70 site, Facility ID #9-089019.

D.8 Site Ranking

The Environmental Sensitivity Score for the UST 70 site, Facility ID #9-089019, was determined by completing the Site Ranking Form presented in Appendix II of the GUST-7A CAP-Part A guidance document. The result of the Site Ranking Form calculation indicates that the Environmental Sensitivity Score for the site is 9,175. A copy of the completed Site Ranking Form is presented in Appendix E of this report.

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III. SITE INVESTIGATION PLAN

This Site Investigation Plan (SIP) presents the technical approach used to delineate the full extent of soil and/or groundwater contamination as a result of releases from UST 70, Facility ID #9-089019. In addition, this SIP discusses the relevant aquifer parameters that will be measured or calculated at the site to assist in the design of a corrective action.

A. Horizontal and Vertical Extent of Contamination

This section presents the methodology for delineation of the horizontal and vertical extent of contamination in the soil and groundwater.

A.1 Soils

Soil contamination was determined to be limited to the tank pit area. Vertical extent of contamination was defined beneath the tank pit. Soil samples will be collected from monitoring well boreholes to determine if the soil is being contaminated by the groundwater (Figure III-1). Soil samples will be collected continuously on 5.0-foot centers using split spoon samplers. These soil samples will be field screened to determine which samples will be sent for laboratory analysis. Two soil samples from each borehole will be sent off site for analysis of BTEX, PAH, and TPH. These samples will correspond to the sample with the highest field screening result and the deepest sample with the lowest field screening result. These samples should provide sufficient information to determine vertical extent of soil contamination.

A.2 Groundwater

Groundwater contamination will be delineated by completing one monitoring well in the borehole installed within the area of highest groundwater contamination and installing three monitoring wells around the area of operations (Figure III-1). Monitoring wells will be constructed of new, pre-cleaned, 2.0-inch Schedule 40 PVC. The screened interval will be 10.0 feet in length with 0.010-inch slots. Groundwater samples will be analyzed at an off-site laboratory for BTEX and PAH. In the event that these monitoring wells do not completely delineate the groundwater contamination, additional monitoring wells will be installed.

A.3 Surface Water

The closest surface water body is more than 500 feet away from the site and is unlikely to be impacted by contamination at this site. Surface water and sediment samples will not be collected.

B. Vadose Zone and Aquifer Characteristics

In addition to delineating the vertical and horizontal extent of contamination at the site, site specific vadose zone and aquifer characteristics needed to design a remediation system or conduct a risk assessment will be measured and/or calculated. This section describes which characteristics will be determined and the methods used to determine them for the site.

B.1 Vertical Soil Permeability (Optional)

The vertical soil permeability is defined as the soil's capacity to transmit fluids from the surface to the water table. This parameter will not be measured at this site.

B.2 Infiltration Rate (Optional)

The infiltration rate is defined as the rate at which a liquid can enter the soil under specified conditions and is used to design systems for the disposal of treated groundwater. This parameter will not be measured at this site.

B.3 Saturated Horizontal Hydraulic Conductivity

The saturated horizontal hydraulic conductivity is defined as the proportional rate at which water can move through the subsurface. At several of the Ft. Stewart UST sites, this parameter will be determined through rising head slug tests. In accordance with EPD recommendations, a data logger will be used to obtain accurate results from three independent slug tests and the results will be analyzed using the Bouwer and Rice Method (Water Resources Research, V. 12, pp. 423-428, 1976 and Update).

B.4 Total Organic Carbon (Optional)

The total organic carbon is the amount of naturally occurring organic carbon contained in the soil and is used in the design of groundwater treatment systems and performance of risk assessments for groundwater. This parameter will be measured at this site.

B.5 Dissolved Iron (Optional)

The dissolved iron content in groundwater is used to assist in the design of groundwater treatment systems. This parameter will be measured at this site.

B.6 Effective Porosity

The effective porosity is defined as the ratio of the void space through which flow can occur to the total volume of a soil sample. This data is used to assist in the design of groundwater remediation systems and risk assessments. The effective porosity is

approximately equal to the specific yield and at this site typical values, from documented literature, will be used based on soil types at this site.

B.7 Seepage Velocity

The seepage velocity is defined as the speed that groundwater moves through the soil, relative to the hydraulic gradient, hydraulic conductivity, effective porosity and is determined through a calculation. This data is used to design groundwater remediation systems and perform risk assessments.

B.8 Grain-size Distribution (Optional)

These data are used for determining Alternate Threshold Levels for soil. Grain size distribution will be determined by laboratory analysis of soil collected at this site from the depth interval between the contaminated soil and the water table. The grain size distribution will be determined using ASTM Method D 422-63 for all grain sizes, and ASTM Method D1140-92 may be used to more accurately determine the amount of material in soils that are finer than the No. 200 sieve.

B.9 Total Petroleum Hydrocarbons (TPH) (Optional)

As part of the additional soil sampling performed at this site, TPH will be analyzed at an off-site laboratory.

B.10 Pilot Test(s) (Optional)

Pilot tests will not be performed at this site.

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IV. PUBLIC NOTICE

Facility ID #9-089019 is located within the confines of the Fort Stewart garrison area, which is part of the FSMR, a federally-owned facility. All of the property contiguous to the site is owned by the U.S. Government. The Fort Stewart DPW will comply with the public notice requirement defined in guidance document GUST-7A for CAP-Part A activity notification by publishing an announcement in the *Coastal Courier* and the *Patriot*, which are both newspapers that are circulated throughout Fort Stewart and the Hinesville, Georgia areas. The announcement will appear in both newspapers over a period of one week.

Publication of this announcement will be completed simultaneously with the submittal of this CAP-Part A report for review by the GDNR Environmental Protection Division. A copy of the newspaper announcement to be used for public notification is presented in Appendix F of this report.

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V. CLAIM FOR REIMBURSEMENT: GUST TRUST FUND

The FSMR is a federally-owned facility, and, the owner of Facility ID #9-089019 (i.e., the U.S. Government) is not filing a claim for reimbursement of reasonable cleanup expenses from the GUST Trust Fund.

97-056PS(019)/032597

VI. REFERENCES

- Anderson Columbia Environmental, Inc., 1995. Field Report for Testing, Cleaning, and Removing of Underground Storage Tanks (UST), Fort Stewart, Hinesville, Georgia.
- Arora, Ram, 1984. Hydrologic Evaluation for Underground Injection Control in the Coastal Plain of Georgia, Department of Natural Resources, Environmental Protection Division, Georgia Geological Survey.
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- Geraghty and Miller, 1993. RCRA Facility Investigation Work Plan, Fort Stewart, Georgia.
- Looper, Edward E., 1980. Soil Survey of Liberty and Long Counties, Georgia, U.S. Department of Agriculture, Soil Conservation Service.
- Metcalf & Eddy, 1996. Final Work Plan for RCRA Facility Investigation at Bulk Fuel Storage System, Wright Army Airfield, Fort Stewart, Georgia.
- Miller, James A., 1990. Groundwater Atlas of the United States, Segment 6, U.S. Department of the Interior, U.S. Geological Survey, Hydrologic Inventory Atlas 730G.

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REPORT TABLES

Table II-1. Analytical Results for Soil Samples Collected by Anderson Columbia During Removal of UST 70

		FACILITY ID	FACILITY ID # 9-089019 (SOIL))IL)		
Tank#	Sample # (Sample Date)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	TPH (mg/kg)
70	T70-T1-S1 (6/22/95)	<0.00107	<0.00107	<0.00107	< 0.00214	5280.0
	T70-T1-S2 (6/22/95)	<0.00116	< 0.00116	< 0.00116	<0,00232	190.0
	T70-ESW (6/22/95)	< 0.00104	< 0.00104	< 0.00104	< 0.00208	311.0
	T70-WSW (6/22/95)	< 0.00120	< 0.00120	< 0.00120	<0.00240	4970.0
	T70-NSW (6/22/95)	<0.00124	< 0.00124	<0.00124	<0.00248	2780.0
	T70-SSW (6/22/95)	< 0.00120	< 0.00120	<0.00120	<0.00240	417.0
ТРН	Total Petroleum Hydrocarbons					
Applicable Soi	Applicable Soil Threshold Levels (mg/kg):	Benzene = 0.008	Toluene = 6.00	Ethylbenzene = 10.0	: 10.0	Xylenes = 700.0

Table II-2. Soil and Groundwater Samples Collected by SAIC During the Facility ID #9-089019 Site Investigation

	Value of the state			
Tank	Borehole Number	Sample Number & Type	Collection Date	Depth Interval (below ground surface)
70	Borehole 26-01	2601H1 (Soil)	96/11/6	17.5 - 20.0 Feet
		2601J1 (Soil)	96/L1/6	20.0 - 21.6 Feet
		2601W2 (Groundwater)	9/11/96	15.5 - 20.5 Feet
	Borehole 26-02	2602E1 (Soil)	9/18/96	10.0 - 12.5 Feet
		2602F1 (Soil)	9/18/96	12.5 - 15.0 Feet
		2602W2 (Groundwater)	9/18/96	15.0 - 20.0 Feet
	Borehole 26-03	2603A1 (Soil)	12/11/96	0.0 - 2.5 Feet
		2603C1 (Soil)	12/11/96	5.0 - 7.5 Feet
		2603W2 (Groundwater)	12/11/96	10.0 - 11.0 Feet
	Borehole 26-04	2604A1 (Soil)	12/11/96	0.0 - 2.5 Feet
		2604D1 (Soil)	12/11/96	7.5 - 10.0 Feet
		2604W2 (Groundwater)	12/13/96	13.5 - 18.5 Feet
	Borehole 26-05	2605A1 (Soil)	12/11/96	0.0 - 2.5 Feet
		2605C1 (Soil)	12/11/96	5.0 - 7.5 Feet
		2605W2 (Groundwater)	12/16/96	17.5 - 22.5 Feet
			and the state of t	The same of the fact of the same of the sa

Table II-3. Soil Analytical Results for the Facility ID #9-089019 Site Investigation

Q	Station	26-01	26-01	26-02	26-02	26-03	26-03	26-04	26-04	26-05	26-05
Da	Sample ID Date Collected Depth 1	ple ID 2601H11 llected 9/17/96 Depth 17:5-20.0 FT	2601.11 9/17/96 20.0 - 21.6 FT	2602E1 9/18/96 10.0 - 12.5 FT	2602F1 9/18/96 12.5 - 15.0 FT	2603A1 12/11/96 0.0 - 2.5 FT	2603C1 12/11/96 5.0 - 7.5 FT	2604A1 12/11/96 0.0 - 2.5 FT	2604D1 12/11/96 7.5 - 10.0 FT	2605A1 12/11/96 0.0 - 2 5 FFT	2605C1 12/11/96 5.0 - 7.5 ET
	GDNR Level										
Polynuclear Aromatic Hydrocarbons	ns MG/KG	MG/KG	MG/KG	MG/KG	MG/KG	MG/KG	MG/KG	MG/KG	MG/KG	MG/KG	MG/KG
2-Chloronaphthalene	NA	0.406 U	0.416 U	0.351 U	0.414 U	0.342 U	0.372 U	0.337 U	0.352 U	0.363 U	0.352 U
Acenaphthene	NA	0.406 UJ	0.416 U	0.351 U	0.414 U	0.342 U	0.372 U	0,337 U	0.352 U	0.363 U	0.352 U
Acenaphthylene	NA	0.406.U	0.416 U	0.351 U	0.414 U	0.342 U	0.372 U	0.337 U	0.352 U	0.363 U	0.352 U
Anthracene	NA	0.406 U	0.416 U	0.351 UJ	0.414 UJ	0.342 U	0.372 U	0.337 U	0.352 U	0.363 U	0.352 U
Benzo(a)anthracene	NA	0.406 U	0.416 U	0.351 UJ	0.414 UJ	0.342 U	0.372 U	0.337 U	0.352 U	0.363 U	0.352 U
Benzo(a)pyrene	NA A	0.406 U	0.416 U	0.351 UJ	0.414 U	0.342 U	0.372 U	0.337 U	0.352 U	0.363 U.	0.352 U
Benzo(b)fluoranthene	NA	0.406 U	0.416 U	0.351 UJ	0.414 U	0.342 U	0.372 U	0.337 U	0.352 U	0.363 U	0.352 U
Benzo(g,h,i)perylene	NA	0.406 U	0.416 U	0.351 UJ	0.414 U	0.342 U	0.372 U	0.337 U	0.352 U	0.363 U	0.352 U
Benzo(k)fluoranthene	NA	0.406 U	0.416 U	0,351 UJ	0,414 U	0.342 U	0.372 U	0.337 U	0.352 U	0.363 U	0.352 U
Chrysene	NA	0.406 U	0.416 U	0.351 UJ	0.414 UJ	0.342 U	0,372 U	0.337 U	0.352 U	0.363 U	0.352 U
Dibenzo(a,h)anthracene	NA	0.406 U	0.416 U	0.351 UJ	0.414 U	0.342 U	0.372 U	0.337 U	0.352 U	0,363 U	0.352 U
Fluoranthene	NA	0.406 U	0.416 U	0.351 UJ	0.414 UJ	0.342 U	0.372 U	0.337 U	0.352 U	0.363 U	0.352 U
Fluorene	NA	0.406 U	0.416 U	0.351 U	0.414 U	0.342 U	0,372 U	0.337 U	0.352 U	0.363 U	0.352 U
Indeno(1,2,3-cd)pyrene	NA	0.406 U	0.416 U	0.351 UJ	0.414 U	0.342 U	0.372 U	0.337 U	0.352 U	0.363 U	0.352 U
Naphthalene.	AN	0.406 U	0.416 U	0.513 =	0.414 U	0.342 U	0.372 U	0.337 U	0.352 U	0.363 U	0.352 U
Phenanthrene	NA	0.406 U	0.416 U	2.37 J	1.27 J	0.342 U	0.372 U	0.337 U	0.352 U	0.363 U	0.352 U
Pyrene	Ϋ́	0.406 U	0,416 U	0.351 UJ	0.414 UJ	0.342 U	0.372 U	0.337 U	0.352 U	0.363 U	0.352 U
	GDNR Level										
Petroleum Hydrocarbons	MG/KG	MG/KG	MG/KG	MG/KG	MG/KG	MG/KG	MG/KG	MG/KG	MG/KG	MC/KG	MG/KG
Total Petroleum Hydrocarbons	NRC	5.36 U	128 =	24000 ==	13400 =	= 681	53.5 =	150 =	22.8 =	= 601	4.51 U
	GDNR Level										
Volatile Organics	MG/KG	MG/KG	MG/KG	MG/KG	MG/KG	MG/KG	MG/KG	MG/KG	MC/KG	MG/KG	MG/KG
Benzene	0.008	0.0061 U	0.0063 U	0.054 U	0.0064 UJ	0.0052 U	0.0057 U	0.0051 U	0.0054 U	0.0055 U	0.0053 U
Ethylbenzene	10	0.0061 U	0.016 =	0.068 J	0.051 J	0.0052 U	0.0057 U	0.0051 U	0.0054 U	0.0055 U	0.0053 U
Foluene Vydenes Total	9 20	0.013 J	0.04 =	0.054 U	0.018 J	0.0141 =	0.0057 U	0.0157 =	0.0054 U	0.0083 J	0.18 ==
systemes, rotar	00/	0.021 J	0.12 =	0.12 J	0.46 J	0.0052 U	0.0057 U	0.0051 U	0.0054 U	0.0055 U	0.0053 U

NRC - No Regulatory Criteria NA - Not Applicable, the health based threshold level would be exceeded only if free product conditions existed IV - Insufficient volume to collect sample for analysis.

U - Indicates the compound was not detected at the concentration reported.

J - Indicates that the value for the compound is an estimated value.

UJ - Indicates the compound was not detected at the reported concentration and the concentration was estimated.

= - Indicates the compound was detected at the concentration reported.

Table II-4. Groundwater Analytical Results for the Facility ID #9-089019 Site Investigation

Investigation: 26						
	Station	26-01	26-02	26-03	56-04	26-05
.	Sample ID	2601W2 9/17/96	2602W2 9/18/96	2603W2 12/11/96	2604W2 12/13/96	2605W2 12/16/96
	Depth	Depth 15.5-20.5 FT	15	20	13.5 - 18.5 FT	17.5 - 22.5 FT
	EPA MCL					
Polynuclear Aromatic Hydrocarbons		UG/L	UG/L	UG/L	UG/L	UG/L
2-Chloronaphthalene	NA	400 U	200 U	40 U	10 U	40 U
Acenaphthene	AN	400 E	200 U	40 U	10 U	40 U
Acenaphthylene	NA	400	200 U	40 U	10 U	70 O
Anthracene	NA	400	200 U	40 U	10 O	40 U
Benzo(a)anthracene	NA	400 U	200 U	40 C	10 U	40 U
Benzo(a)pyrene	0.2	400 U	200 U	40 U	10 U	D 04
Benzo(b)fluoranthene	NRC	400 U	200 U	40 U	10 Ŭ	40 U
Benzo(g,h,i)perviene	NA	400 U	200 U	40 U	10 U	. 40 U
Benzo(k)fluoranthene	NRC	400 U	200 U	40 U	10 U	40 U
Chrysene	NRC	400 U	200 U	40 U	10 U	40 U
Dibenzo(a,h)anthracene	NRC	400 U	200 U	40 U	10 U	40 U
Fluoranthene	NA	400 J	200 U	40 U	10 U	40 U
Fluorene	NA	400 E	159 J	40 U	10 U	40 U
Indeno(1,2,3-cd)pyrene	NRC	400 U	200 U	40 U	10 U	₩ D
Naphthalene	NA	412 E	325 =	40 U	30.6 =	₩ 10 04
Phenanthrene	NA	400	338 ==	40 U	10 U	Ð Ð
Pyrene	NA	400	200 U	40 U	10 O	40 U
	EPA MCL					
Volatile Organics	UG/L	UG/L	NG/L	UG/L	UG/L	UG/L
Benzene	κū	53.8 U	14.8 J	SU	200 =	5.0
Ethylbenzene	700	246 J	64.3 =	SU	37.9 =	2 U
Toluene	1000	683 =	153 =	0.42 J	229 =	5 U
Xylenes, Total	10000	1400 ==	367 =	5 U	129 =	SU

NRC - No Regulatory Criteria

NA - Not Applicable, the health based threshold level would be exceeded only if free product conditions existed IV - Insufficient volume to collect sample for analysis

U - Indicates the compound was not detected at the concentration reported.

J - Indicates that the value for the compound is an estimated value.
 UJ - Indicates the compound was not detected at the reported concentration and the concentration was estimated.

= - Indicates the compound was detected at the concentration reported.

Table II-5. Groundwater Depth Measurements and Calculated Groundwater Elevations for the Facility ID #9-089019 Site Investigation.

Tank	Borehole	Date Measured	Water Level Depth	Screened Interval Depth	Ground Surface Elevation	Water Level Elevation
70	Borehole 26-01	9/18/96	16.82 Feet BGS	15.5 - 20.5 Feet BGS	91.24 Feet MSL	74.42 Feet MSL
	Borehole 26-02	9/16/96	17.06 Feet BGS	15 - 20 Feet BGS	91.21 Feet MSL	74.15 Feet MSL
	Borehole 26-03	12/12/96	6.78 Feet BGS	4.8 - 9.8 Feet BGS	91.16 Feet MSL	84.38 Feet MSL
	Borehole 26-04	12/13/96	17.84 Feet BGS	13.5 - 18.5 Feet BGS	90.98 Feet MSL	73.14 Feet MSL
	Borehole 26-05	12/17/96	16.84 Feet BGS	17.5 - 22.5 Feet BGS	90.94 Feet MSL	74.10 Feet MSL

Below Ground Surface Mean Sea Level BGS MSL

REPORT FIGURES

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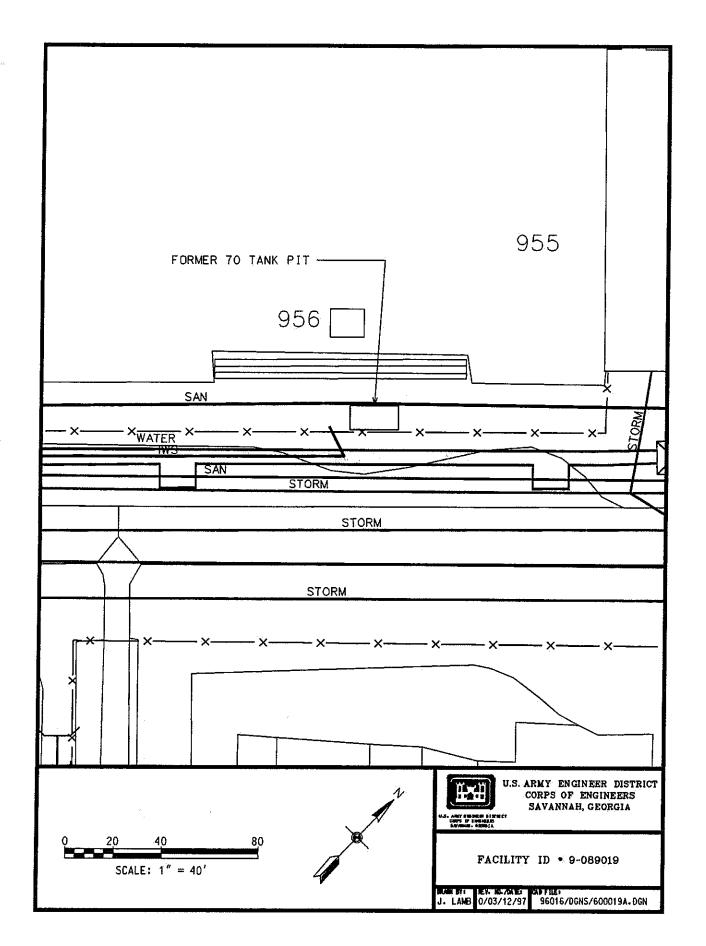


Figure II-1. Facility ID #9-089019, UST 70, Site Map

Figure II-2. Site Map of Sampling cations for the UST 70 Removal

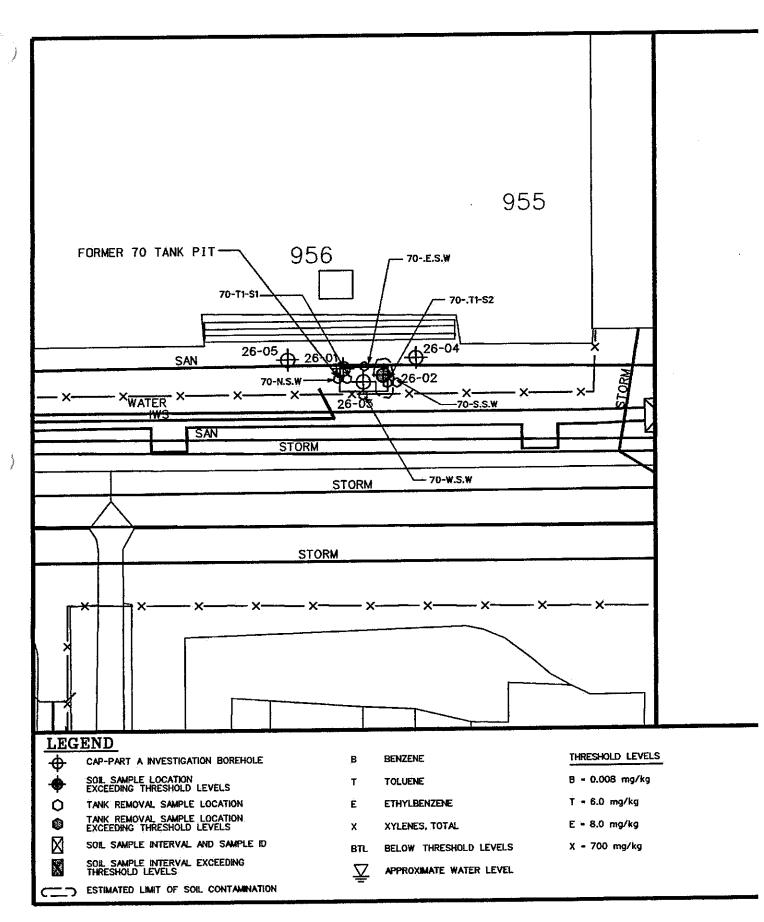


Figure II-3. Site Map of Soil Sampling L for the Facility ID #9-089019

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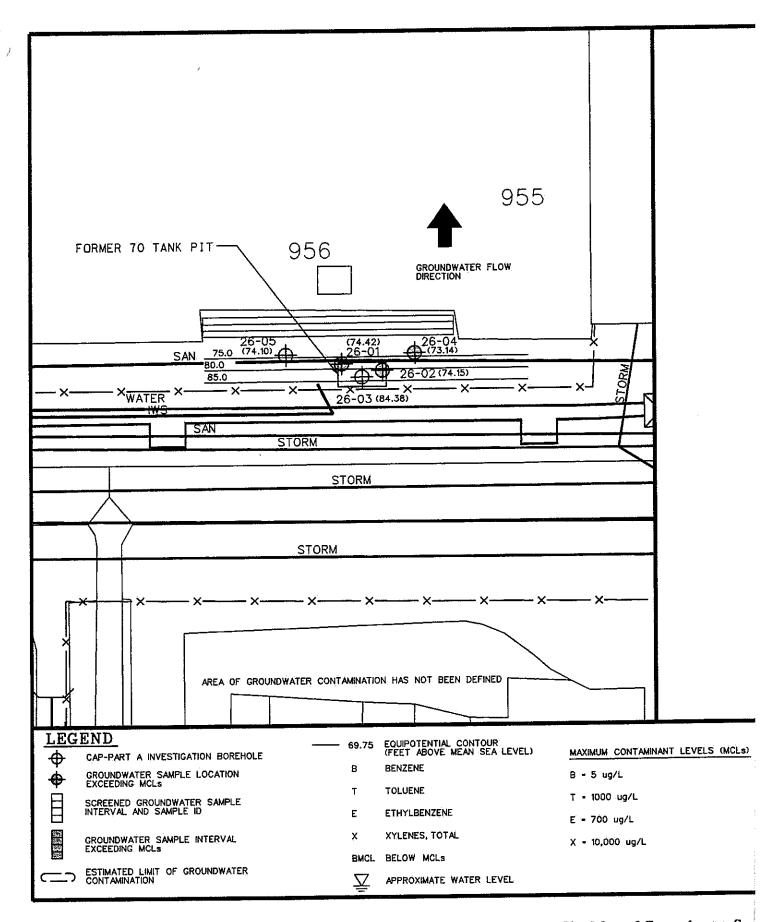
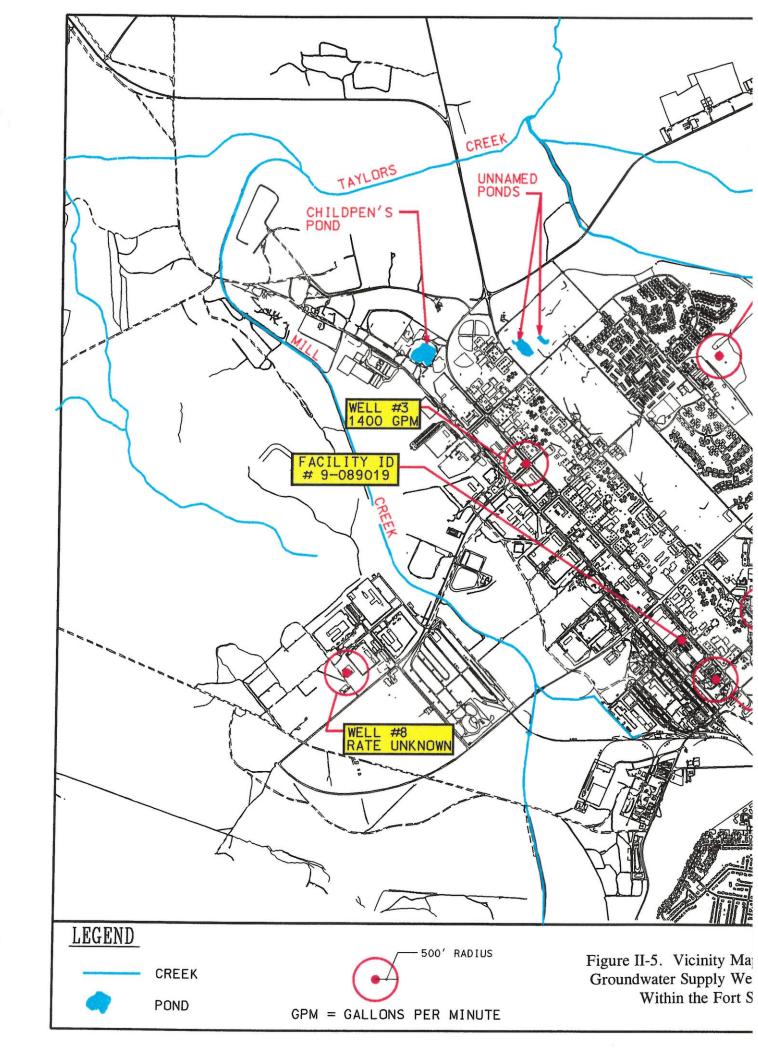


Figure II-4. Site Map of Groundwater San for the Facility ID #9-089



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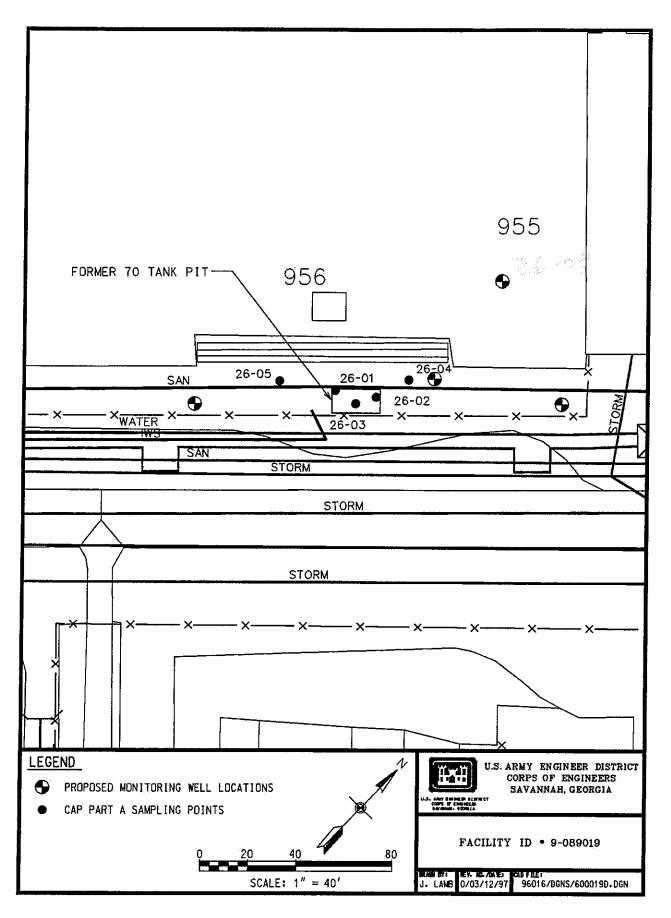


Figure III-1. Proposed Sampling Locations for Facility ID #9-089019 Site Investigation Plan

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APPENDIX A

SOIL BORING LOGS FOR THE FACILITY ID #9-089019 SITE INVESTIGATION

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	<u> </u>	HTRW DRIL			Van e se	HOLE NINGED 26-01
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	1.0	Saldstone Silt, grayish brown	0.0			
	3. 4. C.	Sand, white,	0.0			
	2°, 2°, 1111 1	Sand, olive Srown, fine Sand, black, fine	0.0 ppm			Pizzenzet
	9.0		0.0			

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	/1.6 —	Sand, Jack	0.0				ر د درود	
	13.0	Sand, black, fine	0.0 ppn				Pizzonat	
	18.0	Sand, black, fine Sand, black, fine Sand, black, fine red, fine	5.6 ppm			IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	ナナル	, , , , , , , , , , , , , , , , , , ,
	19.0	,	15.0 ppm		Soil Sampla		Pieromatae Sce	

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		-tawart		IN:	PECTOR	M. Vas			، حی تصد	F 3
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	6.4	Rock Zona	0.0					miniminiminimi	<i>)</i> - -
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	9.6.	Sand +5:1+, dark gray, fine	0.0						- - -

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	1.0	Clayey Silt, pala brown	0.3		50:15 Rmp/2		نه دمه،نړې	
	3.0	No Sampla Dha To Poor Recovery			Ψ		Pizzonata	
	6.0	5:1ty Sand, pala brown/slack, fine	0.5 ppm		2603Cl		11/11/11/11/11/11/11/11/11/11/11/11/11/	
	9.0	No Sample Due To Poor Recovery				Approx.	HIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	
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	F. 6	Silty Sand, black, fine to medium	0.9 pph				

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APPENDIX B

TECHNICAL APPROACH FOR THE FACILITY ID #9-089019 SITE INVESTIGATION

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TECHNICAL APPROACH

1.0 INTRODUCTION

The overall objective of this project is to provide the engineering services required to produce Corrective Action Plans (CAPs) for the subject UST sites. These reports will conform to the site closure requirements of a CAP-Part A for sites in Georgia. The field investigations necessary to support the report preparation included the installation of temporary piezometers, soil borings, and associated sampling of soil and groundwater. Upon completion of the field investigations, a CAP-Part A will be prepared to meet Georgia Environmental Protection Division (EPD), Fort Stewart, and the USACE-Savannah requirements.

2.0 FIELD ACTIVITIES

The following sections detail the methodologies used for drilling, Powerpunch sampling, and piezometer installation. All boreholes were drilled and piezometers installed by Miller Drilling Company, a drilling firm licensed in the state of Georgia. A geologist from SAIC, either registered or working under the direction of a registered professional, was on site at all times during operations. No drilling activities were undertaken until all utility clearances and permits had been obtained from Fort Stewart's utility personnel.

2.1 Subsurface Soil Sampling

2.1.1 Drilling

The hollow-stem auger drilling method was used during the project for drilling of soil boreholes. The augers used for drilling of boreholes for soil sample collection and groundwater collection using a Powerpunch sampler had a 4.25-inch inside diameter. During all borehole drilling, soil samples were collected continuously on 5.0-foot centers from the ground surface to the bottom of the borehole.

Soil drilling using the hollow-stem auger method was accomplished using truck-mounted CME-55 or similar auger rigs. The total depth of each borehole was dictated by the depth where the water table was encountered.

2.1.2 Sample Collection

Soil samples for chemical analyses were collected from boreholes using 5.0-foot split-barrel samplers. Samples were collected using these samplers as part of hollow-stem auger drilling of the boreholes. Each sampler was inserted into the lead hollow-stem auger and filled as the auger was advanced. Upon retrieval of the sampling device, the soil core was split into two 2.5-foot sections using a stainless steel knife. A portion of each 2.5-foot section was collected for possible laboratory analysis. The remaining portion of each 2.5-foot section was used for field measurements.

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Samples designated for possible laboratory analysis were collected from the section using a stainless steel spoon. The spoon was run lengthwise down the core to collect a sample representative of the entire core section. The portion of the sample designated for volatile organic analyses was placed into laboratory sample containers first, followed by placement of the remaining portion of the sample into the containers designated for other types of analyses. Sample containers designated for volatile organic analyses were filled so that minimal headspace was present in the containers. Headspace gas concentration measurements were made using a field organic vapor meter (OVM). Initially, soil from each 2.5-foot interval was placed into a glass jar, leaving some air space, and covered with aluminum foil to create an air-tight seal. The sample was allowed to volatilize for a minimum of 15 minutes. The sealed jar was punctured with the OVM probe and headspace gas drawn until the meter reading was stable. The concentration of the headspace gas was recorded to the nearest 0.1 part per million.

Immediately after collection of each sample and completion of bottle label information, each potential analytical sample container was placed into an ice-filled cooler to ensure preservation. A clean split-barrel sampling device was used to collect soil core from each interval of the project boreholes. Information regarding the criteria for selection of soil samples for off-site shipment to a laboratory for chemical analysis is presented in Section 3.1.3 of the project Work Plan. Soil samples, which were not selected for laboratory analysis, were disposed of as investigation-derived waste.

2.2 Groundwater Sampling

2.2.1 Groundwater Collection

Collection of groundwater samples from soil boreholes advanced during Preliminary Groundwater and CAP-Part A investigations was accomplished using a PowerPunch sampler or from temporary piezometers. The PowerPunch is a probe that allows the collection of a groundwater sample from a discrete undisturbed depth interval in a soil boring. The probe consists of a 1.5-inch outside diameter PVC sample screen that is 5 feet long, a retrievable steel outer casing, and a hardened steel drive point. Temporary piezometers were constructed of 2.5-inch ID PVC casing with a 5-foot screened interval. These piezometers were installed in the open borehole following completion of all drilling activities.

Each soil borehole was advanced to the top of the water table using a 4.25-inch ID HSA. For each borehole, the PowerPunch was inserted into the hollow-stem augers, lowered to the bottom of the borehole, and driven through the undistrubed soil underlying the lead auger to a depth of approximately 3.0 feet below the water table. The outer casing of the PowerPunch was retracted to expose the screen and allow groundwater to enter the chamber. In cases where the PowerPunch could not be driven or where groundwater recovery through the PowerPunch was poor, the groundwater sample was collected through the temporary piezometer.

Groundwater samples were collected using a bailer lowered into the PowerPunch (0.75-inch stainless steel mini bailer) or temporary piezometer (1.0-inch Teflon bailer). The portion of the sample designated for volatile organic analysis was poured into laboratory sample containers first, followed by pouring of the remaining sample portion into containers designated for other types of chemical analyses. Sample containers designated for volatile organic analysis were filled so that no headspace was present in the containers. Samples were poured directly into all containers from the mini or Teflon bailer used for sample retrieval.

2.2.2 Field Measurements

Groundwater field measurements performed during the project included measurement of static groundwater level, pH, specific conductance, and temperature. Measurement of groundwater levels in soil boreholes was accomplished through the installation of temporary PVC piezometers. A summary of the procedures and criteria to be used for groundwater sample field measurements is presented in the following sections.

Static Groundwater Level

Static groundwater level measurements were made using an electronic water level indicator. Initially, the indicator probe was lowered into each temporary piezometer casing until the alarm sounded and/or the indicator light illuminated. The probe was withdrawn several feet and slowly lowered again until the groundwater surface was contacted as noted by the alarm and/or indicator light. Water level measurements were estimated to the nearest 0.01 foot based on the difference between the nearest probe cord mark to the top of the piezometer casing.

The distance between the top of casing and the surrounding ground surface was taken into account in measuring the water level to within 0.01 foot. The static water level measurement procedure was repeated two or three times to ensure that the water level measurements were consistent (plus or minus 0.01 foot). If this was the case, then the first measured level was recorded as the depth to groundwater. If this was not the case, the procedure was repeated until consistent readings were obtained from three consecutive measurements.

pH, Specific Conductance, and Temperature

The pH, specific conductance, and temperature measurements were recorded for groundwater during groundwater sampling. The pH, temperature, and conductivity measurements were made using a combination meter designed to measure these parameters. A portion of each groundwater sample was retrieved from the PowerPunch sampler and poured into the collection cup. With the combination meter set in the pH mode, the meter electrode was swirled at a slow constant rate within the sample until the meter reading reached equilibrium. The sample pH was recorded to the nearest 0.1 pH unit. The pH measurement procedure was repeated, using a new sample each time, until the pH measurements were consistent (less than 0.2 pH units variation).

Upon completion of the pH measurement, conductivity and temperature measurements were made on a groundwater sample collected in the same manner as described above. With the combination meter set in the conductivity mode, the meter electrode was swirled at a slow constant rate within the sample until the meter reading reached equilibrium. Concurrently, a temperature probe was placed into the sample and allowed to reach equilibrium. The sample conductivity was recorded to the nearest 10 mmhos/cm and the temperature to the nearest 0.1° C. All recorded conductivity values were converted to conductance at 25° C. The conductivity and temperature measurement procedure was repeated a minimum of three times using a new sample each time, until the measurements are consistent (less than 10 percent variation for conductance and less than 0.5° C variation for temperatures).

2.3 Temporary Piezometer Installation

Following the collection of the groundwater sample, the borehole was over drilled down to the bottom of the PowerPunch. A 2-inch PVC piezometer, with a 5-foot screened section, was installed in the borehole to prevent the borehole from collapsing. These piezometers remained in the boreholes approximately 24-hours, after which time the static water level was measured.

2.4 Borehole Abandonment

Once the static water level was measured, the temporary piezometers were removed and the boreholes were abandoned. Abandonment was conducted in a manner precluding any current or subsequent fluid media from entering or migrating within the subsurface environment along the axis or from the endpoint of the borehole. Abandonment was accomplished by filling the entire volume of the borehole with grout.

For each borehole located in grass/gravel-covered areas, the borehole was sealed by grouting from the bottom of the borehole to the ground surface. For boreholes located in concrete-covered areas, grout was poured to the interface between the overlying concrete pad and the underlying gravel/soil base. All grouting was accomplished by placing a tremie pipe to the bottom of the borehole and pumping grout through this pipe until undiluted grout was present at the ground surface or the base of the concrete cover. After a 24-hour period, the abandoned borehole was checked for grout settlement. At that time, any settlement depression was filled with grout. Additional grout was added using a tremie pipe. This process was repeated until firm grout remained at the surface.

2.5 Surveying

A topographic survey of the horizontal and vertical locations of all soil boreholes was conducted after completion of all field activities. The topographic survey was conducted by a surveyor registered in the state of Georgia.

The horizontal coordinates for each soil borehole were surveyed to the closest 1.0 foot and referenced to the State Plane Coordinate System. Ground elevations were surveyed to the closest 0.1 foot. Elevations were referenced to the National Geodetic Vertical Datum of 1983.

2.6 Decontamination Procedures

2.6.1 Drilling Equipment

Decontamination of equipment used for the drilling of boreholes was conducted within the temporary decontamination pad constructed at the central staging area. The decontamination pad was constructed so that all decontamination liquids were contained from the surrounding environment and were recovered for disposal as investigation-derived waste (IDW). The entire drill rig and equipment was decontaminated once it arrived on site and the hollow-stem auger drilling equipment was decontaminated after completion of each soil borehole. The drilling equipment was decontaminated by removing the caked soil material from the exterior of equipment using a rod and/or brush, steam cleaning the interior and exterior of equipment, allowing the equipment to air dry as long as possible, and wrapping or covering the equipment in plastic.

2.6.2 Sampling Equipment

Decontamination of equipment used for soil sampling and collection of groundwater samples was conducted at the temporary decontamination area. Nondedicated equipment was decontaminated after each use. The sampling equipment was washed with potable water and phosphate-free detergent using various types of brushes required to remove particulate matter and surface films, followed by a potable water rinse, ASTM Type I or equivalent water rinse, isopropyl alcohol rinse, ASTM Type I or equivalent water rinse, allowed to air dry, and wrapped in plastic or aluminum foil.

In addition to the sampling equipment, field measurement instruments were also decontaminated between uses. Only those portions of each instrument that come into contact with potentially contaminated environmental media were decontaminated. Because of the delicate nature of these instruments, the decontamination procedure only involved initial rinsing of the instrument probes with ASTM Type I or equivalent water.

2.7 Investigation Derived Waste (IDW) Management

Indigenous IDW generated during the project was soil cuttings from boreholes. Nonindigenous generated IDW included solid compactible trash, decontamination solutions, and sludges.

2.7.1 Waste Collection and Containment

All soil and sludge wastes were segregated by borehole and drummed in 55-gallon DOT Specification 17C drums at the point of generation. Drummed wastes were transported to the Central Staging Area (CSA) and stored pending final disposal. Sanitary waste was placed in trash bags at the point of generation. Water derived from decontamination activities was collected in polyethylene tanks and stored at the CSA. All containers were appropriately labeled with generation point information completed on each container.

2.7.2 Waste Characterization

Analytical data gathered from investigation field samples was used to characterize the indigenous soil IDW generated during the project. Where investigation sample analytical data were insufficient for characterization of the wastes, the wastes were sampled and analyzed for RCRA toxicity characteristic contaminants using the Toxicity Characteristic Leaching Procedure (TCLP). Soil from a specific source location was considered noncontaminated if the analytical results for the associated field samples indicated all of the following:

- BTEX and PAH concentrations below applicable Table A or B Threshold Levels as defined in Rules of Georgia Department of Natural Resources, Environmental Protection Division, rule 391-3-15-.09;
- TPH concentrations below 100 ppm; and
- total lead concentrations below 100 ppm.

Soil from a specific source location was considered contaminated nonhazardous if the analytical results for the associated field samples indicated all of the following:

- BTEX and PAH concentrations exceed applicable Table A or B Threshold Levels;
- TPH concentrations exceed 10,000 ppm; and
- total lead concentrations are below 100 ppm.

Soil from a specific source location was considered potentially hazardous, and would be sampled for full TCLP analysis and waste characterization, if one of the following conditions was encountered:

- soil collected from the source location was found to contain free petroleum product or
- total lead concentrations in soil samples collected from the source location exceeded 100 ppm.

Soil/sludge generated from decontamination activities was characterized by collecting one composite sample from each drum of sludge waste. Each composite sample was analyzed for BTEX, PAH, TPH, and total lead. The contents of each drum will be classified based on the analytical results and the categories outlined above.

Decontamination fluid generated from decontamination activities was characterized by collecting one sample from each filled poly tank. Each sample was analyzed for BTEX, pH, oil and grease, and phenols.

2.7.3 Waste Disposal

Soil and soil/sludge waste characterized as being noncontaminated was spread at an area designated by Fort Stewart DPW personnel. Soil and soil/sludge waste characterized as being contaminated nonhazardous or hazardous will be disposed of off-site in accordance with all applicable EPA, DOT, and state of Georgia regulations. Hazardous waste will be transported off-site within 90 days of receipt of characterization data indicating that the waste is hazardous.

Decontamination fluids characterized as meeting the acceptance criteria of the Fort Stewart Industrial Waste Treatment Plant (IWTP) will be transported to and disposed of at the plant. Decontamination fluids exceeding the IWTP waste acceptance criteria will be transferred to 55-gallon DOT Specification 17E closed-top drums and disposed of off-site in accordance with all applicable EPA, DOT, and state of Georgia regulations.

2.8 Documentation of field activities

All information pertinent to drilling and sampling activities, including instrument calibration data, was recorded in field logbooks. The logbooks were bound and the pages consecutively numbered. Entries in the logbooks were made in black permanent ink and included, at a minimum, a description of all activities, individuals involved in drilling and sampling activities, date and time of drilling and sampling, weather conditions, any problems encountered, and all field measurements. Lot numbers, manufacturers name, and expiration dates of standard solutions used for field instrument calibration were also recorded in the field logbooks.

Sufficient information was recorded in the logbooks to permit reconstruction of all drilling and sampling activities. For a detailed description of all field documentation, see section 4.5 of Attachment IV of the Work Plan.

3.0 SAMPLE HANDLING AND ANALYSIS

3.1 Analytical Program

Soil samples were screened for the presence of volatile vapors using a MiniRae organic vapor analyzer (PID). The MiniRae was calibrated daily using 100 parts per million (ppm)

isobutylene. The headspace of each sample was measured approximately 15 minutes after collection.

For sites where the UST had contained waste oil, soil samples were analyzed for BTEX by method SW846- 8020, PAH by method SW846-8270, and TPH by method SW846-9073. Groundwater samples were analyzed for BTEX by method SW 846-8240 and PAH by method SW 846-8270. All samples were sent to General Engineering Laboratories, Charleston, South Carolina.

For sites where the UST had contained gasoline or diesel, soil samples were analyzed for BTEX by method SW 846-8020, PAH by method SW 846-8270, and TPH by method SW 846-8015 (modified). Groundwater samples were analyzed for BTEX by method SW 846-8240 and PAH by method SW 846-8270. TPH analysis included both gasoline range organics (GRO) and diesel range organics (DRO). All samples were sent to General Engineering Laboratories, Charleston, South Carolina.

Duplicate samples of soil and groundwater were collected throughout the project and represented approximately 10 percent of the total sample population. Rinsate blanks were collected to determine whether the sampling equipment was causing cross-contamination of the samples and represented approximately 5 percent of the total sample population. Duplicates and rinsates were submitted to General Engineering Laboratories, Charleston, South Carolina.

Split samples were collected in addition to the other quality control samples but were sent to the USACE QA laboratory in Marietta, Georgia as an independent quality check.

3.2 Sample Containers, Preservation, and Holding Times

The soil sample containers, preservatives, and holding times are summarized in Table B-1. The groundwater sample containers, preservatives, and holding times are summarized in Table B-2.

3.3 Sampling Packaging and Shipment

Each sample container was labeled, taped shut with electrical tape (except those containing samples designated for volatile organic analysis), and a initialed/dated custody seal was placed over the lid. Each sample bottle was placed into a separate plastic bag and sealed. The samples were placed upright in thermally insulated rigid-body coolers and surrounded by vermiculite to prevent breakage during shipment. In addition, samples were cooled to approximately 4°C with wet ice. These measures were taken to slow the decomposition and volatilization of contaminants during shipping and handling. The sample coolers were shipped to the analytical laboratory via courier service provided by the laboratory.

Table B-1. Summary of Sample Containers, Preservation Techniques, and Holding Times for Soil Samples Collected During the Site Investigation

Analyte Group	Container ¹	Minimum Sample Size	Preservative	Holding Time
Benzene, Toluene, Ethylbenzene, Xylene (BTEX)	1 - 4 oz glass jar with Teflon®-lined cap (no headspace)	20.8	Cool, 4°C	14 d
TPH - GRO	use same container as BTEX	20 g	Cool, 4°C	14 d
Polyaromatic Hydrocarbons (PAHs)	1 - 8 oz glass jar with Teffon®-lined cap	8 06	Cool, 4°C	14 d (extraction) 40 d (analysis)
TPH - DRO	use same container as PAHs	3 06	Cool, 4°C	14 d (extraction) 40 d (analysis)
TPH (9073)	use same container as PAHs	8 06	Cool, 4°C	14 d (extraction) 40 d (analysis)
Metals (lead)	use same container as PAHs	20.8	Cool, 4°C	P 081
Waste Samples for TCLP analysis	1 - 16 oz wide mouth glass jar with Teflon [©] . lined cap	200 g	Cool, 4°C	14 d (extraction)

Container and preservation specifications shall meet all appropriate requirements (See Appendix F to ER 1110-1-263 [31 Mar 95] and in EM200-1-3, Table I-1 [1 Sept 94]).

Table B-2. Summary of Sample Containers, Preservation Techniques, and Holding Times for Groundwater Samples Collected During the Site Investigation

Analyte Group	Contained	Minimun Sample Size	Preservative	Holding Time
Benzene, Toluene, Eethylbenzene, Xylene (BTEX)	2 - 40 mL glass vials with Teffon®-lined septum (no headspace)	40 mL	Cool, 4°C 0.008% Na ₂ S ₂ O ₃ pH 4.5	14 d
Polyaromatic Hydrocarbons (PAHs)	2 - 1L amber glass bottle with Teflon®-lined lid	1000 mL	Cool, 4°C 0.008% Ne ₂ S ₂ O ₃ pH 4.5	7 d (extraction) 40 d (analysis)
Metals (Lead only)	i - 250 ml. polybottle	100 mL	HNO, to pH <2 Cool, 4°C	P 081

Container and preservation specifications shall meet all appropriate requirements (See Appendix F to ER 1110-1-263 [31 Mar 95] and in EM200-1-3, Table I-1 [1 Sept 94]).
One investigative water sample in twenty will require an additional 2 liters volume for the laboratory to perform appropriate laboratory QC analysis.

APPENDIX C

ANALYTICAL DATA SHEETS AND QUALITY CONTROL SUMMARY REPORT FOR THE FACILITY ID #9-089019 SITE INVESTIGATION

)

APPENDIX C-1

ANALYTICAL DATA SHEETS FOR SOIL SAMPLES

)

Definition of Data Qualifiers (Flags)

During the data validation process, all laboratory data were assigned appropriate data validation flags and flagging codes. Validation flags are defined as follows:

- "U" When the material was analyzed for, but not detected above the level of the associated value.
- "J" When the associated value is an estimated quantity. Indicating there is cause to question accuracy or precision of the reported value.
- "UJ" When the analyte was analyzed for, but not detected, above the associated value, however, the reported value is an estimate and demonstrates an decreased knowledge of its accuracy or precision.
- "R" When the analyte value reported is unusable. The integrity of the analyte's identification, accuracy, precision, or sensitivity have raised significant question as to the reality of the information presented.

SAIC validation flagging codes have been provided on the next page.

DATA VALIDATION FLAGGING CODES

Blanks FOL Sample data were qualified as a result of the method blank. Sample data were qualified as a result of the field blank. F02 F03 Sample data were qualified as a result of the equipment rinsate. F04 Sample data were qualified as a result of the trip blank. F05 Gross contamination exists. F06 Concentration of the contaminant was detected at a level below the CROL. F07 Concentration of the contaminant was detected at a level less than the action limit, but greater than the CROL. Concentration of the contaminant was detected at a level that exceeds the action level. F08 F09 No laboratory blanks were analyzed. F10 Blank had a negative value $>5 \times$'s the IDL. FI1 Blanks were not analyzed at required frequency. F12 Professional judgement was used to qualify the data. Laboratory Control Samples (LCSs) LCS recovery was above upper control limit. Surrogate Recovery P02 LCS recovery was below lower control limit. LCS recovery was <50%. P03 Surrogate recovery was above the upper control limit. P04 No action was taken on the LCS data. Surrogate recovery was below the lower control limit. G02 LCS was not analyzed at required frequency. POS G03 Surrogate recovery was <10%. G04 Surrogate recovery was zero. G05 Surrogate was not present. G06 Professional judgement was used to qualify the data. Target Compound Identification M01 Incorrect identifications were made. Matrix Spike/Matrix Spike Duplicate M02 Qualitative criteria were not met. M03 Cross contamination occurred. HOL MS/MSD recovery was above the upper control limit. M04 Confirmatory analysis was not performed. H02 MS/MSD recovery was below the lower control limit. M05 No results were provided. HO3 MS/MSD recovery was <10%. M06 Analysis occurred outside 12 hr GC/MS window. H04 MS/MSD pairs exceed the RPD limit. M07 Professional judgement was used to qualify the data. H05 No action was taken on MS/MSD results. M08 The %D between the two pesticide/PCB column checks was >25%. H06 Professional judgement was used to qualify the data. Matrix Spike Initial/Continuing Calibration - Organics MS recovery was above the upper control limit. C01 Initial calibration RRF was < 0.05. 102 MS recovery was below the lower control limit. C02 Initial calibration RSD was > 30%. 103 MS recovery was < 30%. Initial calibration sequence was not followed as required. C03 **I04** No action was taken on MS data. C04 Continuing calibration RRF was < 0.05. 105 Professional judgement was used to qualify the data. C05 Continuing calibration %D was > 25%. C06 Continuing calibration was not performed at the required frequency. C07 Resolution criteria were not met. Laboratory Duplicate RPD criteria were not met. C08 C09 RSD criteria were not met. Duplicate RPD was outside the control limit. C10 Retention time of compounds was outside windows. J02 Duplicate sample results were $>5 \times$ the CRDL. Compounds were not adequately resolved. CH J03 Duplicate sample results were $<5\times$ the CRDL. C12 Breakdown of endrin or DDT was >20%. J04 Professional judgement was used to qualify the data. CIL Combined breakdown of endrin/DDT was >30%. CI4 Professional judgement was used to qualify the data.

Internal Area Summary

- K01 Area counts were outside the control limits.
- K02 Extremely low area counts or performance was exhibited by a major drop off.
- K03 IS retention time varied by more than 30 seconds.
- K04 Professional judgement was used to qualify the data.

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800 Och Nidge Turnplie, Och Nidge, TN 3783f (423) 481-4600

CHAIN OF CUSTODY RECORD

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TCLP - volatile organics, semivolatile organics, lead .69612374-06 .59612324.0 .8 9612374-20 OBBERVATIONS, COMMENTS, SPECIAL INSTRUCTIONS न पानवकत्र- 0 49612274-1 COC NO .: GB182 8 विधावन्त-9412274-ナクロスタイト -1488116t 4 Galaa74 BERRIO HAZARDONS CHARACTERISTICS - PH, COMOS, vity, ignitability, reactivity . म्प्राव्यय Cooler Temperature: PHONE NO:(803) 556-8171 LABORATORY ADDRESS: 2040 Savage Road LABORATORY NAME: GEL Charleston, SC 29417 7.00 ppm 3.3 ppm Ø.2 ppm 2.0 ppm I.y pom 0,3 ppm Q.3 ppm Ø ppm 0.5 pom OVA SCREENING 0.5 ppm mad & Waga & 4 TOTAL NUMBER OF CONTAINERS: 64 井上か 416 d N No. of Bottles/Visis: ส N N TY 6 5.5.1/1/46 CHAIN OF CUSTODY RECORD REQUESTED PARAMETERS HAZARDOUS CHAR Α H97 <u>ਨਰਮ, ⊅ਨਨ</u> Cooler ID: ਜਰਾ LEAD. 12-12-96 ORG Date/Time Date/Time Date/Time 1645 pes HYd PAH, Lead, DRO X3TE ORD ,X3T8 10000 RELINQUISHED BY: SOIL SOIL COMPANY NAME: COMPANY NAME: COMPANY NAME: Sal Solr **301**L Solf Soil N 7 28 James Soil Sor Sol RECEIVED BY: RECEIVED BY: Time Collected 1480 9141 **BdSS** 1020 1730 1745 135% 1410 353 1245 1234 SHARON (Printed Name) Sh21 500 Out Miles Turnplin, Out Miles, TN 37231 H239 481-4600 Date/TIMO 127256 1645-Date/Time (2/12/96 Date/Time 15/21/21 14/4 1400 PROJECT NAME: Fort Stewart UST Shae 2/11/96 12/11/96 12/11/40 12/11/96 96/11/21 **Date Collected** 12/11/96 2/11/96 3P/11/21 12/10/96 12/16/96 96/11/21 12/11/96 12/11/06 PROJECT MANAGER: Chris Potter PROJECT NUMBER: 0003 COMPANY NAME: BELIEFOUNGHER BY RELINQUISHED BY: Trall COMPANY NAME: COMPANY NAME: 260303 WC 2502 Sample 10 1/4/5 2603A3 3884A 2603C1 3004C1 3883A1 3003 FL 2604AI 24Ø3BI 24 Ø3C1 2603A1 CEL 2604D RECEIVED BY:

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EPA SAMPLE NO.

2601H1

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

مل Code: NA

Case No.: NA SAS No.: NA SDG No.: 69352S

Matrix: (soil/water) SOIL

Lab Sample ID: 9609352-04

Sample wt/vol: 5.0 (g/mL) g

Lab File ID: B2B417

% Moisture: 18 decanted: (Y/N) N

Date Received: 09/18/96

Extraction: (SepF/Cont/Sonc) PURGETRAP

Date Extracted: N/A

Concentrated Extract Volume: 10 (ml)

Date Analyzed: 09/26/96

Injection Volume: ____(uL)

Dilution Factor: 1.0

GPC Cleanup: (Y/N) N pH: 7.0

Sulfur Cleanup: (Y/N) N

CONCENTRATION UNITS:

CAS NO.

COMPOUND

(ug/L or ug/Kg) ug/Kg

Q

71-43-2Benzene 108-88-3Toluene	6.1	
100-41-4Ethylbenzene	6.1	ับ
1330-20-7Xylenes (total)	21	BP
		l

Lab Name:

Contract:

2601H1

Lab Code:

Case No.:

SAS No.:

SDG No.: 69352S

Matrix: (soil/water) SOIL

Lab Sample ID: 9609352-04

Sample wt/vol: 30.0 (g/mL) g

Lab File ID: 4M517

Level: (low/med) LOW

Date Received: 09/18/96

% Moisture: 18 decanted: (Y/N) N

Date Extracted: 09/23/96

Concentrated Extract Volume: 1(mL)

Date Analyzed: 09/27/96

Injection Volume: 1.0(uL)

Dilution Factor: 1.0

CONCENTRATION UNITS:

GPC Cleanup: (Y/N) N pH: 7.0

CAS NO.	COMPOUND	(ug/L or ug	g/Kg) ug/Kg	Q	
91-58-7	naphthalene 2-chloronapht	halene	406 406 406	ប	U L
83-32-9	acenaphthene		406	יט	UTPPZ
85-01-8	fluorene phenanthrene		406 406		<i>U</i>
120-12-7	anthracene		406 406	ן ט	
129-00-0	pyrene		406	U	\
218-01-9	benzo(a) anthr chrysene		406 406		1 /
205-99-2	benzo(b) fluor benzo(k) fluor	anthene	406 406	U	
50-32-8	benzo(a)pyren	e	406	U	}
193-39-5	indeno (1,2,3- dibenz (a, h) an	cd) pyrene thracene	406 406		
191-24-2	benzo(g,h,i)p	erylene	406		



GENERAL ENGINEERING LABORATORIES

Hertie & treat & race on the grant of the transport

Client:

Science Applications International Corp.

P.O. Box 2502

800 Oak Ridge Tumpike Oak Ridge, Tennessee 37831

Contact:

Mr. Nile Luedtke

Project Description:

Ft. Stewart UST Sites

c: SAIC00396

Report Date: October 28, 1996

Page 1 of 2

Sample ID : 2601H1 Lab ID : 9609352-04 Matrix : Soil Date Collected : 09/17/96 Date Received : 09/18/96 Priority : Routine Collector : Client LALIDATIMA

			<u> </u>	71								
Parameter	Qualifier	Result	QUALIFIER	DL	RL	Units	DF	Analy	st Date	Time	Batch	M
Organic Prep							•					
Evaporative Loss	@ 105 C	18.0		1.00	1.00	wi%	1.0	DDT	09/26/96	1630	91145	1
General Chemistr	y											
Total Rec. Petro.	Hydrocarbons U	5.36	U	8.25	12.2	mg/kg	1.0	EAN	09/22/96	1800	90965	2
			_									

M = Method	Method-Description	
M 1	EPA 3550	
M 2	EPA 418.1 Modified	

Notes:

The qualifiers in this report are defined as follows:

ND indicates that the analyte was not detected at a concentration greater than the detection limit.

I indicates presence of analyte at a concentration less than the reporting limit (RL) and greater than the detection limit (DL).

U indicates that the analyte was not detected at a concentration greater than the detection limit.

Data reported in mass/mass units is reported as 'dry weight'.

Photo Company

^{*} indicates that a quality control analyte recovery is outside of specified acceptance criteria.

: VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

2601J1

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA

Case No.: NA SAS No.: NA SDG No.: 69353S

Matrix: (soil/water) SOIL

Lab Sample ID: 9609353-09

Sample wt/vol:

5.0 (g/mL) g

Lab File ID: B1B422

% Moisture: 21 decanted: (Y/N) N

Date Received: 09/18/96

Extraction: (SepF/Cont/Sonc) PURGETRAP

Date Extracted:N/A

Concentrated Extract Volume:

10 (ml)

Date Analyzed: 09/26/96

Injection Volume: ____(uL)

Dilution Factor: 1.0

GPC Cleanup: (Y/N) N pH: 7.0

Sulfur Cleanup: (Y/N) N

CONCENTRATION UNITS:

CAS NO.

COMPOUND

(ug/L or ug/Kg) ug/Kg

Q

71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	6.3 40 16 120	U	UITI
---	------------------------	---	------

2601J1

ab Name: GENERAL ENGINEERING LABOR Contract:

ചab Code:

Case No.: SAS No.: SDG No.: 69353S

Matrix: (soil/water) SOIL

Lab Sample ID: 9609353-09

Sample wt/vol: 30.4 (g/mL) g Lab File ID: 1M433

Level: (low/med) LOW

Date Received: 09/18/96

% Moisture: 21 decanted: (Y/N) N Date Extracted:09/24/96

Concentrated Extract Volume: 1(mL) Date Analyzed: 09/26/96

Injection Volume: 1.0(uL)

Dilution Factor: 1.0

GPC Cleanup: (Y/N) N pH: 7.0

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) ug/Kg	i.	Q	
209-96-8 83-32-9 86-73-7 85-01-8 120-12-7 206-44-0 129-00-0 56-55-3 218-01-9 205-99-2 207-08-9 50-32-8 193-39-5	2-chloronaphthacenaphthyleneacenaphthenefluorenephenanthreneanthracenefluoranthenepyrenebenzo(a)anthracene	cene nthene nthene d) pyrene hracene	416 416 416 416 416 416 416 416 416 416	ממממממממממממ	

Client:

Science Applications International Corp.

P.O. Box 2502

800 Oak Ridge Tumpike Oak Ridge, Tennessee 37831

Contact:

Mr. Nile Luedtke

Project Description:

Ft. Stewart UST Sites

DATA WILLATION PORY

cc: SAIC00396

Report Date: October 30, 1996

Page 1 of 2

 Sample ID
 : 2601J1

 Lab ID
 : 9609353-09

 Matrix
 : Soil

 Date Collected
 : 09/17/96

 Date Received
 : 09/18/96

 Priority
 : Routine

 Collector
 : Client

Parameter	Qualifier	Result	QUAL QUAL	DL	RL	Units	DF	Analy	st Date	Time	Batch	M
Organic Prep												
Evaporative Loss (@ 105 C	21.0		1.00	1.00	wt%	1.0	DDT	09/26/96	1730	91147	1
General Chemistry	7											
Total Rec. Petro. H	lydrocarbons	128	=	8.59	12.7	mg/kg	1.0	EAN	09/22/96	1800	90965	2

M = Method	Method-Description	7
M 1	EPA 3550	
M 2	EPA 418.1 Modified	

Notes:

The qualifiers in this report are defined as follows:

ND indicates that the analyte was not detected at a concentration greater than the detection limit.

J indicates presence of analyte at a concentration less than the reporting limit (RL) and greater than the detection limit (DL).

U indicates that the analyte was not detected at a concentration greater than the detection limit.

* indicates that a quality control analyte recovery is outside of specified acceptance criteria.

Data reported in mass/mass units is reported as 'dry weight'.

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

2602E1

The Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA Case No.: NA SAS No.: NA SDG No.: 69392S

Matrix: (soil/water) SOIL

Lab Sample ID: 9609392-06

Sample wt/vol: 5.0 (g/mL) g Lab File ID: B1B556

Moisture: 7 decanted: (Y/N) N Date Received: 09/20/96

Extraction: (SepF/Cont/Sonc) PURGETRAP

Date Extracted:N/A

Concentrated Extract Volume: (uL) Date Analyzed: 09/29/96

Injection Volume: ____(uL)

Dilution Factor: 10.0

GPC Cleanup: (Y/N) N pH: 7.0 Sulfur Cleanup: (Y/N) N

CONCENTRATION UNITS:

CAS NO. COMPOUND

(ug/L or ug/Kg) ug/Kg

71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7	54 54 68 120	U P	U J MØ7 J MØ8
--	-----------------------	--------	---------------------

EPA SAMPLE NO.

2602E1

Lab Name: GENERAL ENGINEERING LABS Contract:

Lab Code:

Case No.: SAS No.:

SDG No.: 69392S

Matrix: (soil/water) SOIL

Lab Sample ID: 9609392-06

Sample wt/vol: 30.6 (g/mL) g

Lab File ID: 2N219

Level: (low/med) LOW

Date Received: 09/20/96

% Moisture: 7 decanted: (Y/N) N

Date Extracted:09/30/96

Date Analyzed: 10/02/96

Injection Volume: 1.0(uL)

Dilution Factor: 1.0

GPC Cleanup: (Y/N) N pH: 7.0

Concentrated Extract Volume: 1(mL)

CAS NO.	COMPOUND	CONCENTRATION U. (ug/L or ug/Kg)		Q	
91-58-7 209-96-8 83-32-9 86-73-7 85-01-8 120-12-7 206-44-0 129-00-0 56-55-3 218-01-9 205-99-2 207-08-9 50-32-8 193-39-5	phenanthrene anthracene fluoranthene pyrene benzo(a)anthr	racene ranthene ranthene ne cd) pyrene nthracene	513 351 351 351 351 351 351 351 351 351	ממממממממ מממממממ ממממממ	= 0 5 KØI U5 KØI



GENERAL ENGINEERING LABORATORIES

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Laboratory Certifications

STATE GEL FL NC SC TN E87156/87294 E87472/87458 233 10582 10120 02934 02934

Client:

Science Applications International Corp.

P.O. Box 2502

800 Oak Ridge Tumpike Oak Ridge, Tennessee 37831

Contact:

Mr. Nile Luedtke

Project Description:

Ft. Stewart UST Sites

cc: SAIC00396

Report Date: October 25, 1996

Page 1 of 2

Sample ID : 2602E1 Lab ID : 9609392-06 Matrix : SOIL : 09/18/96 Date Collected Date Received : 09/20/96 Priority : Routine : Client Collector

Parameter	Qualifier	Result	VALIONI	DL	RL U	nits DF	Analyst Date	Time	Batch	M
Organic Prep			<u> </u>							
Evaporative Loss	@ 105 C	7.00		1.00	1.00 w	vt% 1.0	JDB 09/27/96	1700	91358	1.
General Chemistr Total Rec. Petro. I	_	24000	= FØ8	1460	2160 mg	g/kg 200	EAN 09/24/96	1500	91053	2

M = Method	Method-Description	
M1	EPA 3550	
M 2	EPA 418.1 Modified	

Notes:

The qualifiers in this report are defined as follows:

ND indicates that the analyte was not detected at a concentration greater than the detection limit.

J indicates presence of analyte at a concentration less than the reporting limit (RL) and greater than the detection limit (DL).

U indicates that the analyte was not detected at a concentration greater than the detection limit.

* indicates that a quality control analyte recovery is outside of specified acceptance criteria.

Data reported in mass/mass units is reported as 'dry weight'.

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VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

ac Name: GENERAL ENGINEERING LABOR Contract	: NA
Lab Code: NA Case No.: NA SAS No.	: NA SDG No.: 69392S
Watrix: (soil/water) SOIL	Lab Sample ID: 9609392-03
Sample wt/vol: 5.0 (g/mL) g	Lab File ID: B1B553
Moisture: 22 decanted: (Y/N) N	Date Received: 09/20/96
Extraction: (SepF/Cont/Sonc) PURGETRAP	Date Extracted:N/A
Soncentrated Extract Volume: (uL)	Date Analyzed: 09/29/96
Injection Volume:(uL)	Dilution Factor: 1.0
GPC Cleanup: (Y/N) N pH: 7.0	Sulfur Cleanup: (Y/N) N
	NTRATION UNITS: or ug/Kg) ug/Kg Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	6.4 U U KØY 18 P J KØY,nøs 51 460

SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

2602F1

b Name: GENERAL ENGINEERING LABS Contract:

Case No.: SAS No.: SDG No.: 69392S

Matrix: (soil/water) SOIL

Lab Sample ID: 9609392-03

Sample wt/vol: 31.0 (g/mL) g Lab File ID: 2N216

பab Code:

Level: (low/med) LOW

Date Received: 09/20/96

% Moisture: 22 decanted: (Y/N) N Date Extracted:09/30/96

Concentrated Extract Volume: 1(mL) Date Analyzed: 10/02/96

Injection Volume: 1.0(uL)

Dilution Factor: 1.0

CONCENTRATION UNITS:

GPC Cleanup: (Y/N) N pH: 7.0

CAS NO.	COMPOUND (u	g/L or ug/Kg)	ug/Kg	Q	
	naphthalene		414		$ \nu $
	2-chloronaphthalene acenaphthylene		414 414		1
	acenaphthene		414		
86-73-7	fluorene		414		4
	phenanthrene		1270		2 Kg
	anthracene fluoranthene		414		UJ KD
129-00-0			414 414		[
56-55-3	benzo(a) anthracene		414		
218-01-9	chrysene		414	U	1 V
	benzo(b) fluoranthen		414		U
207-08-9	benzo(k)fluoranthen	e	414		1
193-32-8	benzo(a)pyrene indeno(1,2,3-cd)pyr	ene	414 414	_	
53-70-3	dibenz(a,h)anthrace	ne —	414		
191-24-2	benzo(g,h,i)perylen	e	414		,
					Y



GENERAL ENGINEERING LABORATORIES

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Laboratory Certifications

STATE GEL EPI FL E87156/87294 E87472/87458

FL E87156/87294 1 NC 233 SC 10120 TN 02934 6

10582 02934

Client:

Science Applications International Corp.

P.O. Box 2502

800 Oak Ridge Tumpike Oak Ridge, Tennessee 37831

Contact:

Mr. Nile Luedtke

Project Description:

cc: SAIC00396

Ft. Stewart UST Sites

Report Date: October 25, 1996

Page 1 of 2

 Sample ID
 : 2602F1

 Lab ID
 : 9609392-03

 Matrix
 : SOIL

 Date Collected
 : 09/18/96

 Date Received
 : 09/20/96

 Priority
 : Routine

 Collector
 : Client

Parameter	Qualifier	Result	જા	JAL	DL	RL.	Units	DF	Analy	st Date	Time	Batch	M
Organic Prep													
Evaporative Loss	@ 105 C	22,0			1.00	1.00	wt%	1.0	JDB	09/27/96	1700	91358	1
General Chemistr	y												
Total Rec. Petro. I	Hydrocarbons B	13400	Ξ	FØ8	865	1280	mg/kg	100	EAN	09/24/96	1500	91053	2

M = Method	Method-Description
M 1	EPA 3550
M 2	EPA 418.1 Modified

Notes:

The qualifiers in this report are defined as follows:

ND indicates that the analyte was not detected at a concentration greater than the detection limit.

I indicates presence of analyte at a concentration less than the reporting limit (RL) and greater than the detection limit (DL).

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Data reported in mass/mass units is reported as 'dry weight'.

9609392-03

14

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1D VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO

2603A1

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA

Case No.: NA SAS No.: NA

SDG No.: 6C274S

Matrix: (soil/water) SOIL

Lab Sample ID: 9612274-16

Sample wt/vol:

5.0 (g/mL) g

Lab File ID: B1M524

% Moisture: 4 decanted: (Y/N) N Date Received: 12/12/96

Extraction: (SepF/Cont/Sonc) PURGETRAP

Date Extracted:N/A

Concentrated Extract Volume:

10 (ml)

Date Analyzed: 12/14/96

Injection Volume: ____(uL)

Dilution Factor: 1.0

GPC Cleanup: (Y/N) N

pH: 7.0 Sulfur Cleanup: (Y/N) N

CONCENTRATION UNITS:

CAS NO.

COMPOUND

(ug/L or ug/Kg) ug/Kg

Q

71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	5.2 14.1 5.2 5.2	ਹ	ロニロロ
	l [ł

2603A1

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA

Case No.: NA SAS No.: NA

SDG No.: 6C274S

Matrix: (soil/water) SOIL

Lab Sample ID: 9612274-16

Lab File ID: 1X609

Sample wt/vol: 30.5 (g/mL) g

Level: (low/med) LOW

Date Received: 12/12/96

% Moisture: 4 decanted: (Y/N) N

Date Extracted:12/13/96

Concentrated Extract Volume: 1(mL)

Date Analyzed: 12/14/96

Injection Volume: 1.0(uL)

Dilution Factor: 1.0

GPC Cleanup: (Y/N) N pH: 7.0

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) ug/Kg	Q	
91-58-7 209-96-8 83-32-9 86-73-7 85-01-8 120-12-7 206-44-0 129-00-0 56-55-3 218-01-9 205-99-2 207-08-9 50-32-8 193-39-5	naphthalene2-chloronaphthaacenaphthyleneacenaphthenefluorenephenanthrenefluoranthenepyrenebenzo(a) anthracchrysenebenzo(b) fluoranbenzo(a) pyreneindeno(1,2,3-cddibenz(a,h) anth	enethene	342 U 342 U	



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P.O. Box 2502

800 Oak Ridge Turnpike Oak Ridge, Tennessee 37831

Contact:

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Project Description:

Ft. Stewart UST Sites

œ: SAIC00396

Report Date: January 07, 1997

Page 1 of 2

Sample ID
Lab ID
Matrix
Date Collected
Date Received

: 2603A1 : 9612274-16 : Soil

: 12/11/96 : 12/12/96

Priority Collector

: Routine : Client

Parameter	Qualifier	Result		DL	RL	Units	DF	Analy	yst Date	Time	Batch	M
Organic Prep Evaporative Loss (@ 105 C	4.00		1.00	1.00	wt%	10	CEC	12/13/96	1700	05004	•
General Chemistry Total Rec. Petro. H	,	180										-
Total Rec. Petro, I	,	189	=	7.03	10.4	mg/kg	1.0	SLR	12/	16/96	16/96 1752	16/96 1752 95026

M = Method	Method-Description	
M 1	EPA 3550	
M 2	EPA 418.1 Modified	

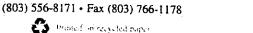
Notes:

The qualifiers in this report are defined as follows:

ND indicates that the analyte was not detected at a concentration greater than the detection limit.

Data reported in mass/mass units is reported as 'dry weight'.

459





I indicates presence of analyte at a concentration less than the reporting limit (RL) and greater than the detection limit (DL).

U indicates that the analyte was not detected at a concentration greater than the detection limit.

^{*} indicates that a quality control analyte recovery is outside of specified acceptance criteria.

lD VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

2603C1

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA

Case No.: NA SAS No.: NA

SDG No.: 6C274S

Matrix: (soil/water) SOIL

Lab Sample ID: 9612274-10

Sample wt/vol:

5.0 (g/mL) g

Lab File ID: B1M518

% Moisture: 13

decanted: (Y/N) N

Date Received: 12/12/96

Extraction: (SepF/Cont/Sonc) PURGETRAP

Date Extracted:N/A

Concentrated Extract Volume:

10 (ml)

Date Analyzed: 12/14/96

Injection Volume: (uL)

Dilution Factor: 1.0

GPC Cleanup: (Y/N) N

pH: 7.0

Sulfur Cleanup: (Y/N) N

CONCENTRATION UNITS:

CAS NO.

COMPOUND

(ug/L or ug/Kg) ug/Kg

71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	5.7 5.7 5.7 5.7	ט ט
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2603C1

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

ab Code: NA

Case No.: NA SAS No.: NA

SDG No.: 6C274S

Matrix: (soil/water) SOIL

Lab Sample ID: 9612274-10

Sample wt/vol:

30.9 (g/mL) g

Lab File ID: 1X527

Level: (low/med) LOW

Date Received: 12/12/96

% Moisture: 13 decanted: (Y/N) N

Date Extracted:12/13/96

Concentrated Extract Volume:

1 (mL)

Date Analyzed: 12/14/96

Injection Volume: 1.0(uL)

Dilution Factor: 1.0

GPC Cleanup: (Y/N) N pH: 7.0

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) ug/Kg		Q
209-96-8 83-32-9 86-73-7 85-01-8 120-12-7 206-44-0 129-00-0 56-55-3 218-01-9 205-99-2 207-08-9 50-32-8 193-39-5	2-chloronaphthalacenaphthyleneacenaphthenefluorenephenanthreneanthracenefluoranthenepyrenebenzo(a)anthrace	nehene	372 372 372 372 372 372 372 372 372 372	מממממממממממממ



GENERAL ENGINEERING LABORATORIES

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Client:

Science Applications International Corp.

P.O. Box 2502

800 Oak Ridge Tumpike Oak Ridge, Tennessee 37831

Contact:

Mr. Nile Luedtke

Project Description.

Ft. Stewart UST Sites

c: SAIC00396

Report Date: January 07, 1997

: 2603C1

Page 1 of 2

Sample ID
Lab ID
Matrix
Date Collected
Date Received

: 9612274-10 : Soil : 12/11/96 : 12/12/96

Priority
Collector

: Routine : Client

Parameter	Qualifier	Result	***	DL	RL	Units	DF	Anal	yst Date	Time	Batch	M
Organic Prep												
Evaporative Loss General Chemistr	_	13.0		1.00	1.00	wt%	1.0	CEC	12/13/96	1700	95004	1
Total Rec. Petro. 1	<u>-</u>	53.5		7.77	11.5	mg/kg	1.0	SLR	12/16/96	1628	95026	2

M = Method	Method-Description	
M 1 M 2	EPA 3550 EPA 418.1 Modified	

Notes:

The qualifiers in this report are defined as follows:

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U indicates that the analyte was not detected at a concentration greater than the detection limit.

Data reported in mass/mass units is reported as 'dry weight'.

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9612274-10

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^{*} indicates that a quality control analyte recovery is outside of specified acceptance criteria.

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

2604A1

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA

Case No.: NA SAS No.: NA

SDG No.: 6C274S

Matrix: (soil/water) SOIL

Lab Sample ID: 9612274-09

Sample wt/vol:

5.0 (g/mL) g

Lab File ID: B1M517

% Moisture: 2

decanted: (Y/N) N

Date Received: 12/12/96

Extraction: (SepF/Cont/Sonc) PURGETRAP

Date Extracted: N/A

Concentrated Extract Volume: 10(ml)

Date Analyzed: 12/14/96

Injection Volume: ____(uL)

Dilution Factor: 1.0

GPC Cleanup: (Y/N) N pH: 7.0

Sulfur Cleanup: (Y/N) N

CONCENTRATION UNITS:

CAS NO.

COMPOUND

(ug/L or ug/Kg) ug/Kg

Q

71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	5.1 15.7 5.1 5.1	<u></u>	ひこひひ
		l	

2604A1

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA Case No.: NA SAS No.: NA

SDG No.: 6C274S

Matrix: (soil/water) SOIL

Lab Sample ID: 9612274-09

Sample wt/vol: 30.3 (g/mL) g

Lab File ID: 1X526

Level: (low/med) LOW

Date Received: 12/12/96

% Moisture: 2

decanted: (Y/N) N

Date Extracted: 12/13/96

Concentrated Extract Volume:

1 (mL)

Date Analyzed: 12/14/96

Injection Volume: 1.0(uL)

Dilution Factor: 1.0

GPC Cleanup: (Y/N) N pH: 7.0

CAS NO.	COMPOUND	CONCENTRATION UN (ug/L or ug/Kg)	NITS: ug/Kg	Q	
91-58-7 209-96-8 83-32-9 86-73-7 85-01-8 120-12-7 206-44-0 129-00-0 56-55-3 218-01-9 205-99-2 207-08-9 50-32-8 193-39-5	naphthalene2-chloronaphtacenaphthyleracenaphthenefluorenephenanthreneanthracenefluoranthenepyrenebenzo(a)anthrchrysenebenzo(k)fluorbenzo(a)pyrenbenzo(a)pyrendibenz(a,h)anbenzo(g,h,i)p	racene ranthene ranthene red) pyrene	337 337 337 337 337 337 337 337 337 337	מממממממממממממ	



GENERAL ENGINEERING LABORATORIES

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Client:

Science Applications International Corp.

P.O. Box 2502

800 Oak Ridge Tumpike Oak Ridge, Tennessee 37831

Contact:

Mr. Nile Luedtke

Project Description:

Ft. Stewart UST Sites

cc: SAIC00396

Report Date: January 07, 1997

Page 1 of 2

Sample ID Lab ID : 2604A1 : 9612274-09

Matrix
Date Collected

: Soil

Date Received

: 12/11/96 : 12/12/96

Priority

: Routine

Collector

: Client

Parameter	Qualifier	Result		DL	RL	Units	DF	Analyst Date	Time	Batch	M
Organic Prep											
Evaporative Loss	@ 105 C	2.00		1.00	1.00	wt%	1.0	CEC 12/13/9	1700	95004	1
General Chemistr	ÿ										
Total Rec. Petro. I	lydrocarbons	150	Ξ	6.90	10.2	mg/kg	1.0	SLR 12/16/9	5 1556	95026	2

M = Method	Method-Description	
M 1	EPA 3550	
M 2	EPA 418.1 Modified	

Notes:

The qualifiers in this report are defined as follows:

ND indicates that the analyte was not detected at a concentration greater than the detection limit.

I indicates presence of analyte at a concentration less than the reporting limit (RL) and greater than the detection limit (DL).

U indicates that the analyte was not detected at a concentration greater than the detection limit.

Data reported in mass/mass units is reported as 'dry weight'.

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^{*} indicates that a quality control analyte recovery is outside of specified acceptance criteria.

EPA SAMPLE NO.

2604D1

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA

Case No.: NA

SAS No.: NA

SDG No : 6C274S

Matrix: (soil/water) SOIL

Lab Sample ID: 9612274-15

Sample wt/vol:

5.0 (g/mL) q

Lab File ID:

B1M523

% Moisture: 7 decanted: (Y/N) N

Date Received: 12/12/96

Extraction: (SepF/Cont/Sonc) PURGETRAP

Date Extracted:N/A

Concentrated Extract Volume:

10 (ml)

Date Analyzed: 12/14/96

Injection Volume: (uL)

Dilution Factor: 1.0

GPC Cleanup: (Y/N) N pH: 7.0

Sulfur Cleanup: (Y/N) N

CONCENTRATION UNITS:

CAS NO.

COMPOUND

(ug/L or ug/Kg) ug/Kg

Q

71-43-2-----Benzene 5.4 U 108-88-3-----Toluene 5.4 U 100-41-4-----Ethylbenzene 5.4 U 1330-20-7-----Xylenes (total) 5.4 U

2604D1

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

_ab Code: NA

Case No.: NA SAS No.: NA SDG No.: 6C274S

Matrix: (soil/water) SOIL

Lab Sample ID: 9612274-15

Sample wt/vol: 30.5 (g/mL) g

Lab File ID: 1Y205

Level: (low/med) LOW

Date Received: 12/12/96

% Moisture: 7 decanted: (Y/N) N

Date Extracted:12/13/96

Concentrated Extract Volume: 1(mL)

Date Analyzed: 12/17/96

Injection Volume: 1.0(uL)

Dilution Factor: 1.0

CONCENTRATION UNITS:

GPC Cleanup: (Y/N) N pH: 7.0

CAS NO.	COMPOUND	(ug/L or	ug/Kg)	ug/Kg	Q
91-58-7 209-96-8 83-32-9 86-73-7 85-01-8 120-12-7 206-44-0 129-00-0 56-55-3 218-01-9 205-99-2 207-08-9 50-32-8 193-39-5	benzo(a) anthrachrysenebenzo(b) fluorabenzo(k) fluorabenzo(a) pyreneindeno(1,2,3-cdibenz(a,h) ant	acene anthene anthene ed)pyrene		352 352 352 352 352 352 352 352 352 352	ממממממממממממ



GENERAL ENGINEERING LABORATORIES

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Client:

Science Applications International Corp.

P.O. Box 2502

800 Oak Ridge Tumpike Oak Ridge, Tennessee 37831

Contact:

Mr. Nile Luedtke

Project Description:

Ft. Stewart UST Sites

cc: SAIC00396

Report Date: January 07, 1997

Page 1 of 2

 Sample ID
 : 2604D1

 Lab ID
 : 9612274-15

 Matrix
 : Soil

 Date Collected
 : 12/11/96

 Date Received
 : 12/12/96

 Priority
 : Routine

 Collector
 : Client

Parameter	Qualifier	Result		DL	RL	Units	DF	Analys	t Date	Time	Batch	M
Organic Prep						*******		• •				
Evaporative Loss General Chemistr	_	7.00		1.00	1.00	wt%	1.0	CEC	12/13/96	1700	95004	1
Total Rec. Petro.	~	22.8	=	7.30	10.8	mg/kg	1.0	SLR	12/16/96	1737	95026	2

M = Method	Method-Description	
M 1	EPA 3550	
M.2	EPA 418.1 Modified	

Notes:

The qualifiers in this report are defined as follows:

ND indicates that the analyte was not detected at a concentration greater than the detection limit.

I indicates presence of analyte at a concentration less than the reporting limit (RL) and greater than the detection limit (DL).

U indicates that the analyte was not detected at a concentration greater than the detection limit.

* indicates that a quality control analyte recovery is outside of specified acceptance criteria.

Data reported in mass/mass units is reported as 'dry weight'.

* * · · · ‡



9612274-15

2605A1

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA

Case No.: NA SAS No.: NA

SDG No : 6C274S

Matrix: (soil/water) SOIL

Lab Sample ID: 9612274-12

Sample wt/vol:

5.0 (g/mL) g

Lab File ID: B1M520

% Moisture: 9 decanted: (Y/N) N

Date Received: 12/12/96

Extraction: (SepF/Cont/Sonc) PURGETRAP

COMPOUND

Date Extracted:N/A

Concentrated Extract Volume: 10(ml)

Date Analyzed: 12/14/96

Injection Volume: ____(uL)

CAS NO.

Dilution Factor: 1.0

GPC Cleanup: (Y/N) N

pH: 7.0

Sulfur Cleanup: (Y/N) N

CONCENTRATION UNITS: (ug/L or ug/Kg) ug/Kg

71-43-2-----Benzene 5.5 U 108-88-3-----Toluene 5 MD8 8.3 P 100-41-4-----Ethylbenzene 5.5 U 1330-20-7-----Xylenes (total) 5.5 U

2605A1

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA

Case No.: NA SAS No.: NA

SDG No.: 6C274S

Matrix: (soil/water) SOIL

Lab Sample ID: 9612274-12

Sample wt/vol:

30.2 (g/mL) g

Lab File ID: 1X606

Level: (low/med) LOW

Date Received: 12/12/96

% Moisture: 9 decanted: (Y/N) N

Date Extracted:12/13/96

Concentrated Extract Volume: 1(mL)

Date Analyzed: 12/14/96

Injection Volume: 1.0(uL)

Dilution Factor: 1.0

GPC Cleanup: (Y/N) N pH: 7.0

CAS NO.	COMPOUND	CONCENTRATION UNI (ug/L or ug/Kg) u		
91-58-7 209-96-8 83-32-9 86-73-7 85-01-8 120-12-7 206-44-0 129-00-0 56-55-3 218-01-9 205-99-2 207-08-9 50-32-8 193-39-5	phenanthrene anthracene fluoranthene	aceneanthene anthene ecd)pyrene thracene	363 363 363 363 363 363 363 363	



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Meeting today's needs with a vision for temperow,

Client:

Science Applications International Corp.

P.O. Box 2502

800 Oak Ridge Tumpike Oak Ridge, Tennessee 37831

Contact:

Mr. Nile Luedtke

Project Description:

Ft. Stewart UST Sites

cc: SAIC00396

Report Date: January 07, 1997

Page 1 of 2

Sample ID Lab ID

: 2605A1 : 9612274-12

Matrix

: Soil

Date Collected Date Received

: 12/11/96 : 12/12/96

Priority

: Routine

Collector

: Client

Parameter	Qualifier	Result		DL	RL.	Units	DF	Analy	st Date	Time	Batch	M
Organic Prep									· · · · · · · · · · · · · · · · · · ·			
Evaporative Loss	@ 105 C	9.00		1.00	1.00	wt%	1.0	CEC	12/13/96	1700	95004	1
General Chemistr	y .			,					,,			-
Total Rec. Petro. 1	Hydrocarbons	109	=	7.44	11.0	mg/kg	1.0	SLR	12/16/96	1643	95026	2

M = Method	-	Method-Description	
M 1		EPA 3550	
M 2		EPA 418.1 Modified	

The qualifiers in this report are defined as follows:

ND indicates that the analyte was not detected at a concentration greater than the detection limit.

I indicates presence of analyte at a concentration less than the reporting limit (RL) and greater than the detection limit (DL).

U indicates that the analyte was not detected at a concentration greater than the detection limit.

* indicates that a quality control analyte recovery is outside of specified acceptance criteria.

Data reported in mass/mass units is reported as 'dry weight'.

DATE COLOR

9612274-12

PO Box 30712 • Charleston, SC 29417 • 2040 Savage Road • 29407

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

2605C1

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA

Case No.: NA SAS No.: NA

SDG No.: 6C274S

Matrix: (soil/water) SOIL

Lab Sample ID: 9612274-18

Sample wt/vol:

5.0 (g/mL) g

Lab File ID: B1M526

% Moisture: 6

decanted: (Y/N) N

Date Received: 12/12/96

Extraction: (SepF/Cont/Sonc) PURGETRAP

Date Extracted:N/A

Concentrated Extract Volume:

10 (ml)

Date Analyzed: 12/14/96

Injection Volume: ____(uL)

Dilution Factor: 1.0

GPC Cleanup: (Y/N) N

pH: 7.0

Sulfur Cleanup: (Y/N) N

CONCENTRATION UNITS:

CAS NO.

COMPOUND

(ug/L or ug/Kg) ug/Kg

Q

71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	5.3 180 5.3 5.3	<u></u>	ひこひひ
--	--------------------------	---------	------

Dian. K.

2605C1

lab Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA Case No.: NA SAS No.: NA

Case No.: NA SAS No.: NA SDG No.: 6C274S

Matrix: (soil/water) SOIL Lab Sample ID: 9612274-18

Sample wt/vol: 30.2 (g/mL) g Lab File ID: 1X612

Level: (low/med) LOW Date Received: 12/12/96

% Moisture: 6 decanted: (Y/N) N Date Extracted:12/13/96

Concentrated Extract Volume: 1 (mL) Date Analyzed: 12/14/96

Injection Volume: 1.0(uL) Dilution Factor: 1.0

GPC Cleanup: (Y/N) N pH: 7.0

CONCENTRATION UNITS: CAS NO. COMPOUND (ug/L or ug/Kg) ug/Kg Q 91-20-3-----naphthalene 352 U 91-58-7----2-chloronaphthalene 352 U 209-96-8-----acenaphthylene 352 U 83-32-9----acenaphthene 352 U 86-73-7-----fluorene 352 U 85-01-8-----phenanthrene 352 U 120-12-7----anthracene 352 U 206-44-0-----fluoranthene 352 U 129-00-0-----pyrene 352 U 56-55-3-----benzo (a) anthracene 352 U 218-01-9-----chrysene 352 U 205-99-2----benzo (b) fluoranthene 352 U 207-08-9----benzo(k) fluoranthene 352 U 50-32-8-----benzo (a) pyrene 352 U 193-39-5----indeno(1,2,3-cd)pyrene 352 l U 53-70-3-----dibenz(a,h)anthracene 352 U 191-24-2-----benzo(g,h,i)perylene 352 U



GENERAL ENGINEERING LABORATORIES

Meeting today's needs with a vision for tomorrow.

Client:

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P.O. Box 2502

800 Oak Ridge Tumpike Oak Ridge, Tennessee 37831

Contact:

Mr. Nile Luedtke

Project Description:

Ft. Stewart UST Sites

c: SAIC00396

Report Date: January 07, 1997

Page 1 of 2

Sample ID Lab ID Matrix

: 9612274-18 : Soil

Date Collected Date Received

: 12/11/96 : 12/12/96 : Routine

: 2605C1

Priority Collector

: Client

Parameter	Qualifier	Result		DL	RL	Units	DF	Analyst Date	Time	Batch	M
Organic Prep Evaporative Loss General Chemistr		6.00		1.00	1.00	wt%		CEC 12/13/96			
Total Rec. Petro. I		-4.51	\mathcal{O}	7.17	10.6	mg/kg	1.0	SLR 12/20/96	1104	95120	2.

M = Method	Method-Description	
M 1 M 2	EPA 3550 EPA 418.1 Modified	

Notes:

The qualifiers in this report are defined as follows:

ND indicates that the analyte was not detected at a concentration greater than the detection limit.

I indicates presence of analyte at a concentration less than the reporting limit (RL) and greater than the detection limit (DL).

U indicates that the analyte was not detected at a concentration greater than the detection limit.

* indicates that a quality control analyte recovery is outside of specified acceptance criteria.

Data reported in mass/mass units is reported as 'dry weight'.

👸 Peakstone - 125

9612274-18

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APPENDIX C-2

ANALYTICAL DATA SHEETS FOR GROUNDWATER SAMPLES

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		,	
)

Definition of Data Qualifiers (Flags)

During the data validation process, all laboratory data were assigned appropriate data validation flags and flagging codes. Validation flags are defined as follows:

- "U" When the material was analyzed for, but not detected above the level of the associated value.
- "J" When the associated value is an estimated quantity. Indicating there is cause to question accuracy or precision of the reported value.
- "UJ" When the analyte was analyzed for, but not detected, above the associated value, however, the reported value is an estimate and demonstrates an decreased knowledge of its accuracy or precision.
- "R" When the analyte value reported is unusable. The integrity of the analyte's identification, accuracy, precision, or sensitivity have raised significant question as to the reality of the information presented.

SAIC validation flagging codes have been provided on the next page.

DATA VALIDATION FLAGGING CODES

Blanks

- F01 Sample data were qualified as a result of the method blank.
- F02 Sample data were qualified as a result of the field blank.
- F03 Sample data were qualified as a result of the equipment rinsate,
- F04 Sample data were qualified as a result of the trip blank.
- F05 Gross contamination exists:
- Concentration of the contaminant was detected at a level below the CRQL. F06
- Concentration of the contaminant was detected at a level less than the action limit, but F07 greater than the CROL.
- F08 Concentration of the contaminant was detected at a level that exceeds the action level.
- F09 No laboratory blanks were analyzed.
- FIO Blank had a negative value >5x's the IDL.
- FII Blanks were not analyzed at required frequency.
- FI2 Professional judgement was used to qualify the data.

Surrogate Recovery

- G01 Surrogate recovery was above the upper control limit.
- G02 Surrogate recovery was below the lower control limit.
- G03 Surrogate recovery was <10%.
- Surrogate recovery was zero. G04
- G05 Surrogate was not present.
- G06 Professional judgement was used to qualify the data.

Matrix Spike/Matrix Spike Duplicate

- MS/MSD recovery was above the upper control limit.
- H02 MS/MSD recovery was below the lower control limit.
- H03 MS/MSD recovery was <10%.
- H04 MS/MSD pairs exceed the RPD limit.
- HOS No action was taken on MS/MSD results.
- Professional judgement was used to qualify the data.

Matrix Spike

- MS recovery was above the upper control limit.
- 102 MS recovery was below the lower control limit.
- 103 MS recovery was < 30%.
- 104 No action was taken on MS data.
- 105 Professional judgement was used to qualify the data.

Laboratory Duplicate

- 101 Duplicate RPD was outside the control limit.
- J02 Duplicate sample results were $>5 \times$ the CRDL.
- 103 Duplicate sample results were $<5 \times$ the CRDL.
- J04 Professional judgement was used to qualify the data.

Laboratory Control Samples (LCSs)

- P01 LCS recovery was above upper control limit.
- P02 LCS recovery was below lower control limit.
- P03 LCS recovery was <50%.
- P04 No action was taken on the LCS data.
- P05 LCS was not analyzed at required frequency.

Target Compound Identification

- Incorrect identifications were made.
- M02 Qualitative criteria were not met.
- M03 Cross contamination occurred.
- M04 Confirmatory analysis was not performed.
- M05 No results were provided.
- M06 Analysis occurred outside 12 hr GC/MS window.
- M07 Professional judgement was used to qualify the data.
- M08 The %D between the two pesticide/PCB column checks was >25%.

Initial/Continuing Calibration - Organics

- C01 Initial calibration RRF was < 0.05.
- Initial calibration RSD was >30%. C02
- Initial calibration sequence was not followed as required. C03
- Continuing calibration RRF was <0.05. C04
- C05 Continuing calibration %D was >25%.
- C06. Continuing calibration was not performed at the required frequency.
- C07 Resolution criteria were not met.
- C08 RPD criteria were not met.
- C09 RSD criteria were not met.
- Retention time of compounds was outside windows. C10
- Compounds were not adequately resolved. CH
- C12 Breakdown of endrin or DDT was > 20%.
- C13 Combined breakdown of endrin/DDT was > 30%.
- C14 Professional judgement was used to qualify the data.

Internal Area Summary

- Area counts were outside the control limits.
- Extremely low area counts or performance was exhibited by a major drop off.
- K03 IS retention time varied by more than 30 seconds.
- K04 Professional judgement was used to qualify the data.



800 Oak Midge Turnpilie, Oak Midge, TN 37831 (423) 481-4600

CHAIN OF CUSTODY RECORD

COC NO.: 6,005%

0 00000 9609348-06 9 609348-08 91209348-07 9609348-10 OBSERVATIONS, COMMENTS, SPECIAL INSTRUCTIONS 9609348-Cooler Temperature: PHONE NO:(803) 556-8171 LABORATORY ADDRESS: 2040 Savage Road Charleston, SC 29417 LABORATORY NAME: GEL not recended O pour 6.4 6000 विवे D pom DVA SCREENING <u>ح</u> TOTAL NUMBER OF CONTAINERS: 10 m No. of Bottles/Vials: REQUESTED PARAMETERS **HJL** Pate/Time TOTAL NUM 07C H A9 LIGT HAG Hal. HAG 9//8//9/ 96-31-60 0221 0081 Date/Time OUC 5181 HAS ORQ ,beel ,HAS **X318** ORD ,XETB RELINDUISHED BY:) a Cara WIT TER WATER? COMPANY NAME: COMPANY NAME: h lacka COMPANY NAME: WA TERE WA TERZ WAY TER Metrix RECEIVED BY: BECEIVED BY: alle the SHARON STOLLER Time Collected 1055 **\$435** 1640 15570 Printed Name 1418 Date/Time 1325 Date/Time Date/Time PROJECT NAME: Fort Stawart UST Sites Date Collected न।।मिल व । १३ विक 9117/16 9/11/96 9117/98 PROJECT MANAGER: Chris Potter PROJECT NUMBER: 0003 RELINGUISHED BY: RELINQUISHED BY: COMPANY NAME: 3502W2 4804W2 2601W2 4803WZ COMPANY NAME: COMPANY NAME: SOBAN W2 Sampler (Signature) Sample 1D RECEIVED BY:

A Papilenton International Corporation	
Science Appli	

800 Oak Midge Tumpila, Oak Midge, TN 37831 (423) 481-4600

OBSERVATIONS, COMMENTS, SPECIAL INSTRUCTIONS Le09351-814CP09 COC NO.: 6446 | 9609351 00935 91009351 9609351 96099 10935 Cooler Temperature; σ PHONE NO: (803) 556-8171 LABORATORY ADDRESS: LABORATORY NAME: GEL Charleston, SC 29417 2040 Savage Road & ppm wed of (p.4 ppm OVA SCREENING 65 WAG. **E B B B** Meem ₹/~ တ 2 4/2 ナ গ্ৰ TOTAL NUMBER OF CONTAINERS: N N N No, of Bottles/Viels: d N #228 REQUESTED PARAMETERS CHAIN OF CUSTODY RECORD Har Cooler ID: 1100 HAL HACI26/20/16 1326 ORG Date/Time PAH, Lead, DRO N ρŅ N N **X3T8** ď RECEIVED BY: WINTER WIN ORD ,X3T8 COMPANY NAME: WATER WATER WATER WHTER UN TEP WATER WHTER WATER WATER. Matrix SHARON TOLLER 911896 Time Collected 1410 1452 1550 1055 Ø935 Ø73cb 1500 9221 14306 (Printed Name) 1115 SUS 1/12/90 Date/Time 1325 PROJECT NAME: Fort Stewart UST Sites 9 17 196 9/17/96 Date Collected 9/17/9W नात्राक्ष न। मिष्छ 9117 96 9/17/96 9117196 911794 4117 94 PROJECT MANAGER: CHIB Potter PROJECT NUMBER: 0003 RELINGUISHED BY: COMPANY NAME: 5002W2 2601WZ 5601W2 5162WZ 5142Rb 4804WZ SIØ1WZ 4BØ3WZ 4804RS TB&433 Sample ID Sampler (Signatur

06-18-60

Date/Time 1815

REGEIVED BY:

Date/Time

RELINQUISHED BY:

COMPARY NAME:

COMPANY NAME:

COMPANY NAME:

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COMPANYNAME:

песиуфивнер ву:

Date/Time

RECEIVED BY:

800 Oct. Nidge Tumpile, Oct Nidge, TN 37831 (423) 481-4600

Science Application International Carporation Science Application International Carporation 800 Oat Midge Turnstin, Oak Midge, TN 37831 (422) 481-4600	e de Employee-Onned Con mai Carporation 186ge, TN 37831 (4)	TU 481-4800			ᇰ	IAIN (JF CL	STOL	CHAIN OF CUSTODY RECORD	ORD			COC NO.: 6/26/65/0	6,09
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PROJECT MANAGER: Chris Potter	Cirls Potter					G					·*le]]		Road 3 29417	
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PAGE 2012

100 Oak Nidge Turmplie, Oak Nidge, TN 37831 (423) 481-4600

\$000 COC NO.: GRG760 OBSERVATIONS, COMMENTS, SPECIAL INSTRUCTIONS 90 9609385-9850975 95862 9609385 9609385 9609385 9609385 5886075 9609385 9609385 Cooler Temperature: PHONE NO: (803) 556-8171 LABORATORY ADDRESS: 2040 Savage Road Charleston, SC 29417 LABORATORY NAME: GEL 117.4 pom 663 117,4 ppm Ppm OVA SCREENING O fees O pom 2000 さん Z TOTAL NUMBER OF CONTAINERS: 48 Ø Ø No. of Bottles/Viels: N ď REQUESTED PARAMETERS CHAIN OF CUSTODY RECORD 101 220 +1 Vo Cooler ID: HGT DEO Date/Time 1455 ORG ,bead ,HA9 NUNU XILE N BTEX, GRO COMPANY NAME WA LER RELINGUISHED BY Matrix RECEIVED BY: HHRON STOLLER Time Collected 9732 1745 535 1600 Ø734 1535 1448 2.35 16/5 (Printed Name) 1205 1605 7 0/61/6 Date/Time Date/Time 1452 PROJECT NAME: Fort Stewart UST Sites 9/18/96 Date Collected 9/18/16 9118196 9/18/96 9/18/96 वाशिवा 911811P 9019119 9/18/96 9/18/96 9 18 96 PROJECT MANAGER: Chris Potter PROJECT NUMBER: 0003 RELINGUIȘHED BY: 2402WZ 27¢3W2 2602WZ COMPANY NAME: 2462WZ TBØØ38 Sample ID 26 02 WU 4103WZ 4102742 4164WZ Sampler (Signatur 4101WZ T डिज्रव्यप् RECEIVED BY:

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CHAIN OF CUSTODY RECORD

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PAGE 30=3

Science Applications International Company Science Applications International Company Company Science Applications Code Margan, 771, 37837 14234 487-4800

CHAIN OF CUSTODY RECORD

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PROJECT MANAGER: Chris Potter	Chris Potter					er'			:ope	2040 Savage Road Charleston, SC 29417	ted 29417	-
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			1400)	_		į)	



CHAIN OF CUSTODY RECORD

one PAH bottle is That full. C -03 COC NO .: 6 \$146 OBSERVATIONS, COMMENTS, SPECIAL INSTRUCTIONS h0= 9612300-0 0 Cooler Temperature: PHONE NO:(803) 556-8171 LABORATORY ADDRESS: 2040 Savage Road Charleston, SC 29417 LABORATORY NAME: not rearded not recorded not recorded not recorded Ø ppm OVA BCPEENHNG 72 딢 3 TOTAL NUMBER OF CONTAINERS: No. of Bottlee/Viale: REQUESTED PARAMETERS #18 HД मक्त, मक्ष ਮਰਾ, ਰਜ਼ਨ, ਸੰਸੰ 196/11/21 ONG Date/Time Date/Time Date/Time 0051 e. HA ORG , Lead, DRO Kaia ORD ,X3TB WATER WATER WATER NATER WATER RELINGUISHED BY: COMPANY NAME: Matrix COMPANY NAME: COMPANY NAME: Simon Souce RECEIVED BY: Time Collected 170X 1650 1130 IBAS 8955 2 Printed Name Date/Time [2/4/96] 14/4/23 74/h/h21 1230 Date/Time 1230 Date/Time Se PROJECT NAME: Fort Stawart UST Shae 96/2/21 15/13/96 12/13/96 12/13/96 15/13/94 Date Collected PROJECT MANAGER: Chris Pottar PROJECT NUMBER: 0003 RELINGUISHED BY: 4805 WZ 4706W2 2604WZ 4806 WZ 4705W4 COMPANY NAME: COMPANY NAME: COMPANY NAME: RELINDUISHED, BY REGEIVEDBY: Semple (D

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90-F0-202 -08 -09 0 -03 70~ 4 -07 9613302-01 DBSERVATIONS, COMMENTS, SPECIAL INSTRUCTIONS 9612303-0 COC NO.: GRIIZ Cooler Temperature: PHONE NO:(803) 556-8171 LABORATORY ADDRESS: $^{\prime}$ LABORATORY NAME: GEL Charleston, SC 29417 2040 Savage Road They Tiles not reinidad not recorded notrecoded 49,2 pen nul recorde DVA 8CREENING 14.2 poin 14.2 pom Ø Open 600m 1/2 ₹/2 <u>د</u> SS 0 3 TOTAL NUMBER OF CONTAINERS: No. of Bottles/Viale: N #180 REQUESTED PARAMETERS CHAIN OF CUSTODY RECORD ਜਰਾ PAH, DRO Cooler ID: HOT HAS HOT, CARD, HAG Date/Time Date/Time 1500 HA PAH, Leed, DRO cicles or or BTEX d BIEX, GRO WATER RELINQUISHED BY: Matrix COMPANY NAME: COMPANY NAME: REGAVED BY: COMPANY NAME: RECEIVED BY: SHIRON STOLLE Time Collected 164P Ø 73B 09.55 1555 252 1520 12576 1840 4955 1805 1130 12 576 1300 Printed Name 800 Oak Ader Turqella, Oak Hidge, TN 37831 (423) 481-4800 Date/Time Datg/Time (2/14/96 76/4//21 Date/Tlme 76/h//21 PROJECT NAME: For Stewart UST Sites 3 12/13/96 Date Collected 12/13/96 निहा रा 12/13/96 17/13/90 12113/96 2/13/36 12/13/94 2/13/96 2/13/94 12/13/96 40/21/21 76/21/21 PROJECT MANAGER: Chris Potter PROJECT NUMBER: 0003 RELINQUISHED BY: Sampler (Signature) RELINGUISHED BY: 4 806 W2 2505W2 COMPANY NAME: Sample ID 3205W2 320S RG 2604WZ 4805W2 COMPANY NAME: 53Ø3W2 2505 W4 TBØØ65 3284WZ 5304Rb 4 705W4 4705WZ GOMPANY NAME: Nepro RECEIVED BY: 50 245 "Theke"

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900 ¢ 7612372-08 OBSERVATIONS, COMMENTS, SPECIAL INSTRUCTIONS 9612372-06 <u> ୧୯୭</u>୯ - ୧୯ 96123320 Cooler Temperature: PHONE NO:(803) 556-8171 LABORATORY ADDRESS: 2040 Savage Road Charleston, SC 29417 LABORATORY NAME: GEL 30.5 ppm Ø ppm OVA O per Ø pom $\overline{\omega}$ TOTAL NUMBER OF CONTAINERS: (n n) v Ŷ. No. of Bottles/Visis: £ 1.1 # REQUESTED PARAMETERS HQTDSO Cooler ID: $H \partial \perp$ HOT GAS 12-17-96 Date/Time ORG Date/Time Date/Time 5 HS1 N 8 (V) n HA9 ORG , Lead, DRO X3T8 BTEX, GRO JA PA VATER VYATER VYATER RELINQUISHED BY: WATER COMPANY NAME COMPANY NAME: COMPANY NAME: Matrix REGELYED BY: RECEIVED BY: Time Collected 76/21/21 1000 (Printed Name) 1215 ग्रीभीटा 75217, Date/Time Date/Time Date/Time BRT 16/21/21 1134 1130 PROJECT NAME: Fort Stewart UST Shee 12/16/96 12116/96 12/16/96 12/16/96 **Date Collected** 4 PROJECT MANAGER: CINIS Potter COTTOP NAME: PROJECT NUMBER: 0003 RECEIVED BY: MM 3203W2 4003W4 2605WZ hoch 4005 WZ RELINGUISHED BY: RELINGUISHED BY COMPANY NAME: COMPANY NAME: Sempler (Signature) Sel Sample ID

EPA SAMPLE NO.

2601W2DL1

and Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA Case No.: NA SAS No.: NA SDG No.: 69351W

Matrix: (soil/water) WATER

Lab Sample ID: 9609351-18

Sample wt/vol: 20 (g/ml) ml

Lab File ID: 1B523

Level: (low/med) LOW

Date Received: 09/18/96

% Moisture: not dec. _____

Date Analyzed: 09/27/96

GC Column: DB624 ID: 0.53 (mm)

Dilution Factor: 50.0

Soil Extract Volume: (uL)

Soil Aliquot Volume: ____(uL)

CONCENTRATION UNITS:

CAS NO. COMPOUND

(ug/L or ug/Kg) ug/l

71-43-2benzene	53.8	В	U
108-88-3toluene	683		= FØ8
100-41-4ethylbenzene	246		5
1330-20-7xylenes (total)	1400		=
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1B SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

2601W2DL1

Lab Name: GENERAL ENGINEERING LABOR Contract:

Lab Code:

Case No.: SAS No.: SDG No.: 69348W

Matrix: (soil/water) GROUNDH20

Lab Sample ID: 9609348-10

Sample wt/vol: 500 (g/mL) mL

Lab File ID: 4N104

CONCENTRATION UNITS:

Level: (low/med) LOW

Date Received: 09/18/96

% Moisture: _____ decanted: (Y/N)___

Date Extracted:09/21/96

Concentrated Extract Volume: 0.5(mL)

Date Analyzed: 09/30/96

Injection Volume: 1.0(uL)

Dilution Factor: 40.0

GPC Cleanup: (Y/N) N pH: 7.0

CAS NO.	COMPOUND	(ug/L or ug/Ko	g) ug/L	Q	
91-58-7 209-96-8 83-32-9 86-73-7 85-01-8 120-12-7 206-44-0 129-00-0 56-55-3 218-01-9 205-99-2 207-08-9 50-32-8 193-39-5	benzo(a)anthrac	enethene thene)pyrene	40 40 40 40 40 40 40 40 40 40	00 U	
	·			-	V

1A VOLATILE ORGANICS ANALYSIS DATA SHEET EPA SAMPLE NO.

2602W2DL1

ab Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA Case No.: NA SAS No.: NA

SDG No.: 69385W

Matrix: (soil/water) WATER

Lab Sample ID: 9609385-12

Sample wt/vol: 20 (g/ml) ml

Lab File ID: 1C122

Level: (low/med) LOW

Date Received: 09/19/96

% Moisture: not dec.

Date Analyzed: 09/30/96

GC Column: DB624 ID: 0.53 (mm)

Dilution Factor: 10.0

Soil Extract Volume: (uL)

Soil Aliquot Volume: ____(uL)

CONCENTRATION UNITS:

CAS NO.

COMPOUND

(ug/L or ug/Kg) ug/l

Q

71-43-2benzene 108-88-3toluene 100-41-4ethylbenzene 1330-20-7xylenes (total)	14.8 153 64.3 367	1 1	J =FØ8 = =
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SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

2602W2

Lab Name: GENERAL ENGINEERING LABS. Contract:

Lab Code:

Case No.: SAS No.:

SDG No.: 69373W

Matrix: (soil/water) GROUNDH20

Lab Sample ID: 9609373-05

Sample wt/vol: 500 (g/mL) mL

Lab File ID: 4M314

Level: (low/med) LOW

Date Received: 09/19/96

% Moisture: ____ decanted: (Y/N)____

Date Extracted:09/20/96

Concentrated Extract Volume: 1(mL)

Date Analyzed: 09/25/96

Injection Volume: 1.0(uL)

Dilution Factor: 10.0

GPC Cleanup: (Y/N) N pH: 7.0

CAS NO.	COMPOUND	CONCENTRATION UNITS:		Q.	
209-96-8 83-32-9 86-73-7 85-01-8 120-12-7 206-44-0 129-00-0 56-55-3 218-01-9 205-99-2 207-08-9 50-32-8 193-39-5	2-chloronaphtha acenaphthylene acenaphthene fluorene phenanthrene anthracene fluoranthene pyrene benzo(a)anthrace	ene hene pyrene	325 200 200 200 159 338 200 200 200 200 200 200 200 200 200	ט ט ט ט ט ט ט ט ט ט ט ט ט ט ט ט ט ט ט	=ひより=ひ

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

2603W2

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA Case No.: NA SAS No.: NA

SDG No.: 6C272W

Matrix: (soil/water) WATER

Lab Sample ID: 9612272-13

Sample wt/vol: 20 (g/ml) ml

Lab File ID: 1N114

Level: (low/med) LOW

Date Received: 12/12/96

% Moisture: not dec.

Date Analyzed: 12/16/96

GC Column: DB624 ID: 0.53 (mm)

Dilution Factor: 1.0

Soil Extract Volume: ____(uL)

Soil Aliquot Volume: ____(uL)

CONCENTRATION UNITS:

CAS NO. COMPOUND

(ug/L or ug/Kg) ug/l

71-43-2benzene	5.0 0.42 5.0 5.0	J U	0000
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2603W2

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA Case No.: NA SAS No.: NA

SDG No.: 6C272W

Matrix: (soil/water) GROUNDH20

Lab Sample ID: 9612272-06

Sample wt/vol: 500 (g/mL) mL

Lab File ID: 5Y212

Level: (low/med) LOW

Date Received: 12/12/96

% Moisture: ____ decanted: (Y/N)___

Date Extracted:12/13/96

Concentrated Extract Volume: 0.5(mL)

Date Analyzed: 12/17/96

Injection Volume: 1.0(uL)

Dilution Factor: 4.0

CONCENTRATION UNITS:

GPC Cleanup: (Y/N) N pH: 7.0

CAS NO.	COMPOUND (ug	I/L or ug/Kg) ug	J/L	Q	
91-20-3	naphthalene		40.0	U	U
91-58-7	2-chloronaphthalene		40.0		.0
208-96-8	acenaphthylene		40.0	U	1
83-32-9	acenaphthene		40.0		1
	fluorene		40.0		
	phenanthrene		40.0		1
	anthracene		40.0		
	fluoranthene		40.0		
129-00-0	pyrene		40.0		
56-55-3	benzo(a) anthracene		40.0		
218-01-9	chrysene —		40.0		
205-99-2	benzo(b) fluoranthene		40.0		1
207-08-9	benzo(k)fluoranthene		40.0		- [
50-32-8	benzo(a)pyrene		40.0		
193-39-5	indeno(1,2,3-cd)pyre	ne	40.0		
53-70-3	dibenz(a,h)anthracen	ie —	40.0		
191-24-2	benzo(g,h,i)perylene		40.0	I .	
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1A VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

2604W2

t: NA	Contract:	LABOR	ENGINEERING	GENERAL	Name:	Jab
t: N	Contract:	LABOR	ENGINEERING	GENERAL	Name:	J.ab

Lab Code: NA

Case No.: NA SAS No.: NA

SDG No.: 6C302W

Matrix: (soil/water) WATER

Lab Sample ID: 9612302-04

Sample wt/vol:

20 (g/ml) ml

Lab File ID: 1N412

Level: (low/med) LOW

Date Received: 12/14/96

% Moisture: not dec.

Date Analyzed: 12/19/96

GC Column: DB624 ID: 0.53

(mm)

Dilution Factor: 1.0

Soil Extract Volume: ____(uL)

Soil Aliquot Volume: ___ (uL)

CONCENTRATION UNITS:

CAS NO.

COMPOUND

(ug/L or ug/Kg) ug/l

71-43-2----benzene 200-131 E) 108-88-3-----toluene 229 106 BBD 100-41-4----ethylbenzene 37.9 1330-20-7-----xylenes (total) 129

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SDG No.: 6C300W

2604W2

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

GPC Cleanup: (Y/N) N pH: 7.0

50-32-8----benzo(a)pyrene

193-39-5-----indeno(1,2,3-cd)pyrene 53-70-3-----dibenz(a,h)anthracene

191-24-2-----benzo(g,h,i)perylene

Lab Code: NA Case No.: NA SAS No.: NA

Matrix: (soil/water) GROUNDH20 Lab Sample ID: 9612300-01

Sample wt/vol: 500 (g/mL) mL Lab File ID: 2Y112

Level: (low/med) LOW Date Received: 12/14/96

% Moisture: decanted: (Y/N) Date Extracted: 12/15/96

Concentrated Extract Volume: 0.5(mL) Date Analyzed: 12/16/96

Injection Volume: 1.0(uL)

Dilution Factor: 1.0

CONCENTRATION UNITS: CAS NO. COMPOUND (ug/L or ug/Kg) ug/L

91-20-3-----naphthalene 30.6 91-58-7----2-chloronaphthalene 10.0 ប៊ 209-96-8-----acenaphthylene_ 10.0 U 83-32-9-----acenaphthene 10.0 U 86-73-7-----fluorene 10.0 U 85-01-8-----phenanthrene 10.0|U 120-12-7-----anthracene 10.0 U 206-44-0-----fluoranthene 10.0|U 129-00-0----pyrene 10.0|U 56-55-3-----benzo(a) anthracene 10.0 U 218-01-9----chrysene 10.0 0 205-99-2----benzo(b) fluoranthene 10.0 U 207-08-9-----benzo(k)fluoranthene

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10.0 U

10.0 0

10.0 U 10.0 U

10.0 U

1A VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

2605	W2	

o Name: GENERAL ENGINEERING LABOR	Contract: N/A
Lab Code: N/A Case No.: N/A	SAS No.: N/A SDG No.: 6C372W
Matrix: (soil/water) WATER	Lab Sample ID: 9612372-14
Sample wt/vol: 20 (g/ml) ml	Lab File ID: 1P115
Level: (low/med) LOW	Date Received: 12/17/96
% Moisture: not dec	Date Analyzed: 12/30/96
GC Column: DB624 ID: 0.53 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) ug/l Q
71-43-2benzene 108-88-3toluene 100-41-4ethylbenzene 1330-20-7xylenes (total	5.0 U 5.0 U 5.0 U 5.0 U 5.0 U

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EPA SAMPLE NO.

2605W2

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA Case No.: NA SAS No.: NA SDG No.: 6C372W

Matrix: (soil/water) GROUNDH20

CONCENTRATION UNITS:

Lab Sample ID: 9612372-07

Sample wt/vol: 1000 (g/mL) mL Lab File ID: 2A612

Level: (low/med) LOW

Date Received: 12/17/96

% Moisture: ____ decanted: (Y/N) ___ Date Extracted:12/20/96

Concentrated Extract Volume: 1(mL) Date Analyzed: 01/04/97

Injection Volume: 1.0(uL)

Dilution Factor: 4.0

GPC Cleanup: (Y/N) N pH: 7.0

CAS NO.	COMPOUND	CONCENTRATION (ug/L or ug/l		Q
91-58-7 209-96-8 83-32-9 86-73-7 85-01-8 120-12-7 206-44-0 129-00-0 56-55-3 218-01-9 205-99-2 207-08-9 50-32-8 193-39-5	naphthalene2-chloronaphtacenaphthyleneallorenephenanthrenefluorenefluoranthenepyrenebenzo(a)anthrebenzo(b)fluorebenzo(a)pyrenebenzo(a)pyrenebenzo(a)pyrenebenzo(a)pyrenebenzo(a)pyrenebenzo(a)pyrene	acene anthene anthene e cd) pyrene thracene	40.0 40.0 40.0 40.0 40.0 40.0 40.0 40.0	מממממממממממממממ
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APPENDIX C-3

QUALITY CONTROL SUMMARY REPORT

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APPENDIX C-3 QUALITY CONTROL SUMMARY REPORT for

PHASE I & II CAP-PART A INVESTIGATIONS FORMER UNDERGROUND STORAGE TANK SITES FORT STEWART, GEORGIA March 1997

1.0 INTRODUCTION

The purpose of this project was to perform initial characterization investigations at former underground storage tank (UST) sites located throughout the Fort Stewart garrison area to determine the nature and extent of petroleum contamination at each site and to define a Site Investigation Plan for each site where the initial characterization effort was insufficient to complete delineation of soil and/or groundwater contamination extent. A total of 81 individual former USTs located at 57 separate sites segregated into 26 general areas were included in this project.

Each of the project UST sites were initially assigned either preliminary groundwater status or CAP-Part A status. Preliminary groundwater status was assigned to sites where analytical results for soil samples collected during removal of the tank(s) suggested that groundwater contamination exceeding applicable regulatory limits may be present. CAP-Part A status was assigned to sites where results for the tank(s) removal soil samples indicated that soil and/or groundwater contamination exceeding applicable regulatory limits was present. Of the 57 separate sites included in the project scope, 33 sites were assigned preliminary groundwater status and the remaining 24 sites were assigned CAP-Part A status.

This Quality Control Summary Report (QCSR) consolidates quality control information for the Phase I & II investigations. Sampling and analytical efforts were coordinated for the various tank locations providing a combined data set for evaluation of data integrity.

1.1 Project Description

Phase I field sampling activities for the 57 UST sites began and were completed in September of 1996. Phase II sampling activities for 20 of the 57 UST sites began and were completed in December of 1996. Phase I inspection activities at preliminary groundwater sites consisted of continuous collection of soil samples over 2.5-foot intervals from two boreholes located within the former tank pit. Each borehole was advanced down to the water table using the hollow-stem auger drilling method and soil samples were collected using a split-barrel sampler. Immediately after collection of each soil sample, a portion of the sample underwent field screening to determine organic vapor

headspace gas concentration. Based on these results, two soil samples were selected for laboratory chemical analysis from boreholes where detectable vapor concentrations were encountered, or one sample was selected for analysis from boreholes where no vapor concentrations were encountered.

Phase I inspection activities at CAP-Part A sites were similar to those described for the preliminary groundwater sites with the following exceptions. First, four soil boreholes were drilled within and around the former tank pit. Second, two soil samples were selected for laboratory chemical analysis from each borehole regardless of the field screening results. Phase II inspection activities were conducted at those Phase I sites where sampling results were insufficient to characterize the nature and extent of soil and/or groundwater contamination. The Phase II activities were identical to those described for Phase I activities at CAP-Part A sites. However, soil boreholes drilled during the Phase II investigations were all located around the perimeter of the former tank pit locations and/or downgradient of the pit locations.

Upon completion of Phase I and Phase II soil sampling at both preliminary groundwater and CAP-Part A sites, one groundwater sample was collected from each borehole for laboratory chemical analysis. These samples were either collected directly from the saturated zone using a PowerPunch in situ sampling device, or from temporary piezometers installed within the boreholes using a Teflon bailer. Collection of samples from temporary piezometers was only implemented at borehole locations where the PowerPunch device could not be used because of subsurface obstructions or slow groundwater recharge into the device.

Phase I and Phase II laboratory analytical results for the soil samples collected at each site were screened against applicable risk-based threshold levels for those compounds identified in Chapter 391-3-15 of the Georgia Department of Natural Resources (GDNR) Rules for Underground Storage Tank Management. Phase I and Phase II analytical results for the groundwater samples collected at each site were screened against federally mandated Maximum Contaminant Levels (MCLs) for those compounds identified by the GDNR. The screening results for both soil and groundwater samples were used to delineate the nature and extent of contamination at each UST site.

1.2 Project Objectives

The scope of the project involved performance of initial characterization activities relative to the GDNR Underground Storage Tank Management Program regulations at 57 sites, and preparation of CAP-Part A reports as required based on the investigation results. The overall purpose of the site investigations was to determine the nature and extent of soil and groundwater contamination exceeding regulatory screening criteria, and to determine if additional characterization sampling was necessary to complete delineation of contaminant extent. Additional sampling requirements were defined in the Site Investigation Plan section of the CAP-Part A reports. CAP-Part A reports were not

prepared for those preliminary groundwater sites where soil and groundwater contamination was documented to be below applicable regulatory screening criteria.

Specific requirements for the preliminary groundwater and CAP-Part A investigations were defined in the Georgia Underground Storage Tank (GUST) CAP-Part A guidance document GUST-7A (issued November 1995), the project Work Plan, and subsequent work plan revisions developed by the U.S. Army Corps of Engineers (USACE)-Savannah District for the project. In summary, the objectives of the project were as follows:

- 1. Determine the vertical extent of Total Recoverable Petroleum Hydrocarbon (TRPH) contamination below UST sites designated for preliminary groundwater investigations. Determine if benzene, toluene, ethylbenzene, xylene (BTEX), or polyaromatic hydrocarbon (PAH) compounds were present at concentrations exceeding screening criteria.
- 2. Determine the horizontal and vertical extent of BTEX or PAH contamination exceeding threshold levels in soil below UST sites designated for CAP-Part A investigations. Determine horizontal and vertical extent of BTEX or PAH contamination exceeding MCLs in groundwater at these sites.
- 3. Delineate soil and groundwater contaminant plumes where present.
- 4. Determine groundwater flow direction for all sites included in the project.
- 5. Prepare No Further Action reports and CAP-Part A reports for the various UST sites as deemed appropriate from the information gathered.

The general quality assurance (QA) objectives of the project are as follows:

- 1. Ensure that the method used for borehole drilling will allow for collection of soil samples representative of surface and subsurface soil contamination conditions, and for description of the hydrogeologic environment.
- 2. Ensure that the method used for collection of groundwater samples will allow for collection of samples representative of water table contamination conditions.
- 3. Ensure that sampling methods used for soil and groundwater collection minimize alteration of contaminant concentrations, and that drilling and sampling equipment decontamination methods prevent cross-contamination between sampling locations.
- 4. Ensure that field measurement and analytical laboratory results are accurate, representative of site conditions, and fulfill data quality objectives (DQOs) defined for the project.

The first three QA objectives were accomplished through implementation of the procedures and requirements described in the Work Plan and associated Field Sampling Plan. The fourth QA objective was accomplished through data management practices, associated internal laboratory QC analyses, related procedures and requirements defined in the Chemical Data Acquisition Plan (CDAP), and through collection and analysis of field quality control (QC) samples.

1.3 Project Implementation

Phase I field work was initiated and completed by Science Applications International Corporation (SAIC) in September 1996. Phase II field work was initiated and completed by SAIC in December 1996. A project-specific Site Health and Safety Plan was compiled for the work completed by SAIC and sub-tier contractors. Ms. Patty Stoll was designated as Field Manager for the project. She was responsible for the collection of samples in accordance with the work plan, completion of the Daily Quality Control Reports (DQCRs), coordination of site access, shipment of samples to the laboratories. and documentation and correction of problems as they occurred. Quality Control Officer for the project was Ms. Sharon Stoller. She was responsible for data quality control for the SAIC sampling effort. This included, but was not limited to, validation of both field and laboratory data in accordance with the Geological Data Acquisition Plan (GDAP), the CDAP, and the Work Plan. As laboratory and analytical data coordinator, Mr. Nile Luedtke was responsible for maintaining analytical files for the project, approval of payment invoices from the laboratories, and documentation and correction of problems as they occurred. As the SAIC project manager, Christopher Potter was responsible for overall project success, budgetary control, USACE interfaces, and completion of Monthly Progress Reports (MPRs).

One analytical laboratory was used by SAIC for testing samples collected by SAIC personnel during both the Phase I and Phase II investigations. General Engineering Laboratory of Charleston, South Carolina completed all groundwater and soil analysis for BTEX, PAHs, gasoline range organics (GRO), diesel range organics (DRO), and TRPH. The laboratory used U.S. Environmental Protection Agency (EPA) analytical methods and is validated through the USACE Missouri River Division (MRD) laboratory review process. The QA laboratory for the entire project was the USACE South Atlantic Division (SAD) Laboratory in Marietta, Georgia.

1.4 Purpose of This Report

Environmental data must always be interpreted relative to known limitations and intended use. As can be expected in environmental media of this type, there are areas and data points where the user needs to be cautioned relative to the quality of the project information presented. The data validation process and this data quality assessment are intended to provide current and future data users assistance throughout the interpretation of these data.

The purpose of this QCSR is to describe Quality Control (QC) procedures followed to ensure data generated by SAIC during the investigations at Fort Stewart would meet project requirements, to describe the quality of the data collected, and to describe problems encountered during the course of the study and their solutions. A separate QA report will be completed by the SAD Laboratory covering data generated from SAIC collected samples remanded to their custody.

This appendix provides an assessment of the analytical information gathered during the course of the Phase I and Phase II UST investigations and documents that the quality of the data employed for the CAP-Part A reports met the objectives. Evaluation of field and laboratory QC measures will constitute the majority of this assessment; however, references will also be directed toward those QA procedures that establish data credibility. The primary intent of this assessment is to illustrate that data generated for the UST investigations can withstand scientific scrutiny, are appropriate for their intended purpose, are technically defensible, and are of known and acceptable sensitivity, precision, and accuracy.

Multiple activities were performed to achieve the desired data quality in this project. As discussed in the text, decisions were made during the initial scoping to define the quality and quantity of data required. DQOs were established to guide the implementation of the field sampling and laboratory analysis. A QA program was established to standardize procedures and to document activities. This program provided a means to detect and correct any deficiencies in the process. Upon receipt by the project team, data were subjected to a verification and validation review that identified and qualified problems related to the analysis. These review steps contribute to this final Data Quality Assessment (DQA) that defines that data used in the investigation met the criteria and are used appropriately.

2.0 QUALITY ASSURANCE PROGRAM

A CDAP was developed for this project and was included as one of several subplans with the overall project Work Plan. The purpose of this document was to enumerate the quantity and type of samples to be taken to inspect the various sites, and to define the quantity and type of Quality Assurance/Quality Control (QA/QC) samples to be used to evaluate the quality of the data obtained.

The CDAP established requirements for both field and laboratory QC procedures. In general, field QC duplicates and QA split samples were required for each environmental sample matrix collected at sites being investigated at a frequency of 10%; volatile organic compound (VOC) trip blanks were to accompany each cooler containing water samples for VOC determinations; and analytical laboratory QC duplicates, matrix spikes, laboratory control samples, and method blanks were required for every 20 samples or less of each matrix and analyte.

A primary goal of the QA program was to ensure that the quality of results for all environmental measurements were appropriate for their intended use. To this end, a CDAP and standardized field procedures were compiled to guide the investigation. Through the process of readiness review, training, equipment calibration, QC implementation, and detailed documentation, the project has successfully accomplished the goals set by the QA Program.

2.1 Monthly Progress Reports

An MPR was completed by the SAIC Project Manager for every month during project implementation. The MPRs contain the following information: work completed, problems encountered, corrective actions/solutions, summary of findings, and upcoming work. These reports were issued to the USACE-Savannah District Project Manager and may be obtained through their office.

2.2 Daily Quality Control Reports (DQCRs)

The Field Manager, Patty Stoll, produced all Daily Quality Control Reports. These include information such as, but not limited to, sub-tier contractors on site, equipment on site, work performed summaries, QC activities, Health and Safety activities, problems encountered, and corrective actions. The DQCRs were submitted to the SAIC and USACE-Savannah District Project Managers, and are on file in their offices.

2.3 Laboratory "Definitive" Level Data Reporting

The CDAP for this project identified requirements for laboratory data reporting and identified General Engineering Laboratories as the laboratory for the project. EPA "definitive" data have been reported including the following basic information:

- a. laboratory case narratives
- b. sample results
- c. laboratory method blank results
- d. laboratory control standard results
- e. laboratory sample matrix spike recoveries
- f. laboratory duplicate results
- g. surrogate recoveries (BTEX, GRO, PAHs, DRO)
- h. sample extraction dates
- I. sample analysis dates

This information from the laboratory, along with field information, provides the basis for subsequent data evaluation relative to sensitivity, precision, accuracy, representativeness, and completeness. These have been presented in Section 4.0 of this appendix.

3.0 DATA VALIDATION

The objective when evaluating the quality of the project data is to determine its usability. The evaluation is based on the interpretation of laboratory QC measures, field QC measures, and the project DQOs.

This project implemented the use of data validation checklists to facilitate laboratory data validation. These checklists were completed by the project-designated SAIC validation staff and were reviewed by the project laboratory coordinator. Data validation checklists for each laboratory sample delivery group (SDG) have been retained with laboratory data deliverables by SAIC.

3.1 Field Data Validation

DQCRs were completed by the Field Manager. The DQCRs and other field generated documents such as sampling logs, boring logs, daily health and safety summaries, daily safety inspections, equipment calibration and maintenance logs, and sample management logs were peer reviewed on site. These logs and all associated field information have been delivered to the USACE-Savannah District Project Manager and can be obtained through their office.

3.2 Laboratory Data Validation

Analytical data generated for this project have been subjected to a process of data verification, validation, and review. The following describes this systematic process and the evaluation activities performed. Several criteria have been established against which the data are compared and from which a judgment is rendered regarding the acceptance and qualification of the data. Because it is beyond the scope of this report to cite those criteria, the reader is directed to the following documents for specific detail:

- SAIC Technical Support Contractor QA Technical Procedure (TP-DM-300-7) Data Verification and Validation;
- Region I EPA Laboratory Data Validation, Functional Guidelines for Evaluating Inorganic Analyses;
- Region I EPA- Laboratory Data Validation, Functional Guidelines for Evaluating Organic Analyses; and
- Work Plan for Preliminary Groundwater and Corrective Action Plan Part A & Part B Investigations at Former Underground Storage Tank Sites, Fort Stewart, Georgia, August 1996.

Upon receipt of field and analytical data, SAIC verification staff performed a systematic examination of the reports, following standardized data package checklists, to ensure the

content, presentation, and administrative validity of the data. Discrepancies identified during this process were recorded and documented using the QA program Analytical Data Nonconformance Report (ADNCR) and Nonconformance Report (NCR) systems.

In conjunction with the data verification, and if standardized laboratory electronic data diskettes were available, the diskette deliverables were subjected to review using SAIC Electronic Data Deliverable (EDD) review software. This software performed both a structural and technical assessment of the laboratory-delivered electronic reports. The structural evaluation ensured that all required data had been reported and contract specified requirements were met (i.e., analytical holding times, contractual turnaround times, etc.).

During the validation phase of the review and evaluation process, data were subjected to a systematic technical review by examining all field and analytical QC results and laboratory documentation, following appropriate guidelines for laboratory data validation. These data validation guidelines define the technical review criteria, methods for evaluation of the criteria, and actions to be taken resulting from the review of these criteria. The primary objective of this phase was to assess and summarize the quality and reliability of the data for the intended use and to document factors that may affect the usability of the data. Data verification/validation included but was not necessarily limited to the following parameters:

Inorganic	Organic
Data completeness	Data completeness
Holding times	Holding times
Calibration	Calibration
- Initial	- Initial
- Continuing	- Continuing
Blanks	Blanks
Sample results verification	Surrogate recovery
Matrix spike recovery	-
Field duplicate sample analysis	
Laboratory control sample analysis	Internal standards performance
Furnace atomic absorption QC	-
(when implemented)	
Detection limits	Compound quantitation and
	reported detection limits
Secondary dilutions	Secondary dilutions

As an end result of this phase of the review, the data were qualified based on the technical assessment of the validation criteria. Qualifiers were applied to each field and analytical result to indicate the usability of the data for their intended purpose.

3.3 Definition of Data Qualifiers (Flags)

During the data validation process, all laboratory data were assigned appropriate data validation flags and reason codes. Validation flags are defined as follows:

- "U" When the material was analyzed for, but not detected above the level of the associated value.
- "J" When the associated value is an estimated quantity, indicating there is cause to question accuracy or precision of the reported value.
- "UJ" When the analyte was analyzed for, but not detected, above the associated value; however, the reported value is an estimate and demonstrates a decreased knowledge of its accuracy or precision.
- "R" When the analyte value reported is unusable. The integrity of the analyte's identification, accuracy, precision, or sensitivity have raised significant question as to the reality of the information presented.

SAIC validation flagging codes have been provided in Attachment 1 of this appendix, while copies of validation checklists and qualified data forms are on-file with the analytical laboratory deliverable.

3.4 Data Acceptability

3.4.1 Phase I

A total of 749 environmental soil, groundwater, and field QC samples were collected with approximately 11,000 discrete analyses (i.e., analytes) being obtained, reviewed, and integrated into the assessment (these totals do not include field measurements and field descriptions). The project produced acceptable results for over 99% of the sample analyses performed and successfully collected all required investigation samples. Rejected data were relegated to PAH determinations in one soil and two groundwater samples.

Table 1 presents a summary of the number of collected investigation samples for each of the 26 general investigation areas. It also tallies the successful collection of appropriate targeted field QC and QA split samples. Table 2 provides a summary of rejected analyses grouped by media and analyte category. Copies of the project Chain-of-Custody forms are provided in Appendices C-1 and C-2 of the CAP-Part A reports.

Through appropriate data verification, validation, and review, analytical information has been identified as estimated and rejected. Analyses were estimated for several soil samples due to missed analytical holding times. This occurred because of the need to reanalyze these samples or it consisted of a time lapse of only a few days. Subsequently, the data has been estimated, however, it is considered useable to the project. None of the

Table 1. Summary of Samples Collected

Phase I

QA Split Samples	•	2	8	1	m	m	0	0	-	7	0	2	7	m	0	6	0	m	m	7	0	0	ın -	0	4	8	
-Field QC Samples-	Equipment Rinsates	0	en	က	73	0	7	0	0	0.	0	7	2.	7	0	6	-	0	60	0	0	es	0	-	4	4	35
-Field Q	Trip Blanks	2	m	90	*** (-	-	-	7	7		-	1	en-	m	•	64	-	en	6	7	-	64	ന.	 -	vo	0	53
	Water Duplicates		T 🚅	en'	0	qued	0		-	0		, 0	7	-	1	0	0	1	0	63	•	_	m	0	m	,	24
mples	Water	7	9	×	ø	00	61	9	4	6	4	*	14	13	+	٥	53	άσ	o v	ο.	*	==	12	9	5	*	211
Environmental Samples	Soil Duplicates	2	4	. 4	0	7	0	7	0	0:	64	0	е.	'n		0	21	2	-	4	0	•	2	7	7	-	42
	Soil	13	5	37	21	16	m	9	7	4	5 0	7	92	92	•	11	Ġ	16	13	2	00	22	20	21	78	28	384
Tank Arca		•	: ບ). A	, pu	ELF.	'	=	i-4	-	M	-1	×	Z	0	p.	0	' ଝ	w	F	D	>	A	×	> -	2	Totals

Table 1. (Continued)

Phase II

QA Split			•	•	60	•	ı	1	ī.			•	1.	ю	7	~	•	m	•	•	ì	•	m	***	7	•	•	
-Field QC Samples-	Equipment Rinsates		•		_	-	•	•		, 1.			•	7	7	•			•			1	•	•			-	6
-Field	Trip Blanks	 	-	•	-		•	ţ	ţ	•	•	•	1	7	. 4	•	7	-	•	•	=	4,	 -	ı		<u></u>		13
	Water Duplicates			•		•		ı	•	1	•	1	•			-	•	•	•	•		i	•	-	•	-	•	v
Samples	Water	•	- 0		9	7	•	•		•	,	•	•	40	v 3	7	m	m	•		еń	4.	e	7	6	64	B	47
Environmental Samples-	Soil Duplicates		ì		2	•	•	,			•	•	•	7	7	•	•	7		•	•	•	7		64	•	i	12
	Soil	`	0		12	*	•	•	•	1	•	•	•	16	10	4	9	9	.1	•	vo	•	v	*	*	4	'	8
Tank Area		4	<	ပ	Q	凹	EPP	Ö	Ħ		_	×	,	×	Z	0	L	0	~	so	[-	n	>	M	×	*	Z	Totals

Table 2. Summary of Rejected Analytes (grouped by media and analysis group)

Media	Analysis Group	Rej	ected/Total	Percent Rejected
Soil	BTEX Compounds	0/	1,280	0.0
- ,	Diesel Range Org.	0/	•	0.0
	Gasoline Range Org.	0/		0.0
	PAH Compounds	9/	5,432	0.2
	TRPH	0/	•	0.0
	Subtotal	9/	7,196	0.1
Groundwater	BTEX Compounds	0/	735	0.0
Groundwater	PAH Compounds		3,084	1.1
	Subtotal	34/	3,819	0.9
Phase I Total		43/	11,015	0.4
Soil	BTEX Compounds	0/	408	0.0
DOIL	Diesel Range Org.	0/	and the second s	0.0
	Gasoline Range Org.	0/		0.0
	PAH Compounds		1,802	0.0
	TRPH	0/		0.0
	Subtotal	0/	2,344	0.0
Groundwater	BTEX Compounds	Ö/	212	0.0
Gloundwater	PAH Compounds	0/		0.0
	Subtotal	0/	1,045	0.0
Phase II Total		0/	3,389	0.0
OVERALL TOTAL		43/	14,404	0.3

soil or groundwater BTEX, DRO, or GRO data were rejected. BTEX values were estimated in various soil samples due to poor second column gas chromatograph (GC) confirmation percent difference comparisons (>25%). None of the results were extremely disparate and the data have been appropriately identified. Approximately 2% of the DRO and GRO data have been estimated due to variable matrix spike/matrix spike duplicate (MS/MSD) recoveries or continuing calibration variances, however, all data are considered useable for the project needs.

A total of three sample's (1-soil, 2-water) PAH analyses have been rejected. Soil data were rejected relative to internal standard deviations, while groundwater data were rejected due to extremely poor surrogate standard recoveries. Additional PAH data have been estimated due to less extreme variation in these same control parameters. All rejected results reflect a tendency to exhibit extreme negative bias and were therefore unable to support the requirements of the project.

3.4.2 Phase II

A total of 181 environmental soil, groundwater, and field QC samples were collected with approximately 3,400 discrete analyses (i..e., analytes) being obtained, reviewed, and integrated into the assessment (these totals do not include field measurements and field descriptions). This phase of the project produced acceptable results for 100% of the sample analyses performed and successfully collected all required investigation samples.

Table 1 presents a summary of the number of collected investigation samples for each of the 26 general investigation areas. It also tallies the successful collection of appropriate targeted field QC and QA split samples. Table 2 provides a summary of rejected analyses grouped by media and analyte category. Copies of the project Chain-of-Custody forms are provided in Appendices C-1 and C-2 of the CAP-Part A reports.

Analytical information has been identified as estimated where necessary. Analyses were estimated for three water samples due to missed analytical holding times. These consisted of a time lapse of only a few days. Subsequently, the data have been estimated, however, it is considered useable to the project. None of the soil or groundwater BTEX, DRO, or GRO data were rejected. BTEX values were estimated in various soil samples due to poor second column gas chromatograph (GC) confirmation percent difference comparisons (>25%). None of the results were extremely disparate and the data have been appropriately identified.

4.0 DATA EVALUATION

4.1 Accuracy

Accuracy provides a gauge or measure of the agreement between an observed result and the true value for an analysis. Analytical accuracy is evaluated by measuring the agreement between an analytical result and its known or true value. This is generally

determined through use of Laboratory Control Samples (LCSs), Matrix Spike (MS) analysis, and Performance Evaluation (PE) Samples. Accuracy as measured through the use of LCSs determines the method implementation accuracy independent of sample matrix. They document laboratory analytical process control. Accuracy determined by the MS is a function of both matrix and analytical process. Tables 3 and 4 present average LCS recovery values for the various parameters under investigation during these studies. Method blank surrogate compound recoveries and method blank target compound spiked analyses are two forms of laboratory control sample analyses. Table 5 consolidates the average sample matrix spike (MS) recovery values for BTEX, GRO, PAH, DRO, and TRPH parameters.

Volatile Organic Compounds

Volatile organic compounds (BTEX) LCS recovery, surrogate recovery, and MS recovery information provide measures of accuracy. Recoveries determined for laboratory volatile organic method blank spike and method blank surrogate analyses indicate the analytical processes for both GC and gas chromatograph/mass spectrometer (GC/MS) procedures were in control. Individual sample surrogate recoveries and sample MS recoveries indicate analytical accuracy for these compounds was in control and the data are usable.

Phase I

Average method blank surrogate recoveries (Table 3) were all within 80 to 100% for the volatile analyses. Summaries in Table 4 show average soil and water LCS values range from 94.8% to 104.1%, while all recoveries were within 80 to 120% for the four target compounds.

BTEX sample MS recoveries (Table 5) indicate analytical accuracy was in control with average soil MS recoveries of 105.5%, 97.6%, 97.7%, and 88.2% for benzene, toluene, ethylbenzene, and xylenes, respectively. Average groundwater sample MS recoveries for benzene and toluene were 104.9% and 93.5%, respectively. The wider range of spike recovery observed in actual environmental samples is indicative of matrix heterogeneity variations, especially when dealing with soil matrices.

Phase II

Method blank surrogate recoveries for Phase II analyses (Table 3) were also within 80 to 100% for the volatile analyses. Summaries in Table 4 show average soil and water LCS values range from 88.1% to 104.5%, while all recoveries were within 75 to 120% for the four target compounds.

BTEX sample MS recoveries (Table 5) indicate analytical accuracy was also in control during Phase II activities, with average soil MS recoveries of 94.0%, 108.6%, 87.8%, and 92.4% for benzene, toluene, ethylbenzene, and xylenes, respectively. Average

Table 3. Laboratory Control Sample Evaluation - Method Blank Average Surrogate Percent Recovery (%Rec)

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Analysis	Average %Rec	Soil Min.	Max. %Rec	z	Water Average Min. %Rec %Rec	Water Min. %Rec	Max. %Rec	Z
Volatile Organie Compounds (BTEX) TOLUENE-d8 BROMOFLUOROBENZENE DIBROMOFLUOROMETHANE		1 1 1	1 1 1		105.2 108.4 116.8	.88. 89. 85.	111 116 135	23 23
Volatile Organie Compounds (BTEX) n-PROPYLBENZENE (primary column) n-PROPYLBENZENE (secondary column)	101.6	84	136	35 35	: • •	4 P		
Gasoline Range Organica n-PROPYLBENZENE	97.6	1.4	44.	22	94.0	19	110	Q
Polyaromatic Hydrocarbons (PAHs) NITROBENZENE-d5 2-FLUOROBIPHENYL TERPHENYL-d14	62.8 68.2 90.2	23 37 74	% 103 103	ន្តន	75.5	48 52 54	101 90 112	26 26 26
Diesel Range Organics o-TERPHENYL	83.4	58	109	16	81.4	76	89	7

Table 3. (Continued)

Phase II

Мах. %Rec N	9 10 2 10 8 10	• •	5 2	5 13 0 13 7 13	7
ė "	112	. •	105	85 90 107	16
Water e Min. %Rec	102 97 112	1 1	105	88 88	48
Average %Rec	104.8 105.1 118.1	• •	105.0	72.7 79.8 85.5	87.5
×. 30	1 1 1	10	.8	ov ov ev	4
Max.		100	105	98 95 87	86
Soil Min.	1 1 1	8	83	882	82
Average %Rec		96.5	91.4	80.6 83.3 79.0	91.5
Analysis	Volatile Organic Compounds (BTEX) TOLUENE-d8 BROMOFLUOROBENZENE DIBROMOFLUOROMETHANE	Volatile Organic Compounds (BTEX) n-PROPYLBENZENE (primary column) n-PROPYLBENZENE (accondary column)	Gasoline Range Organics n-PROPYL BENZENE	Polygromatic Hydrocarbons (PAHs) NITROBENZENE-d5 2-FLUOROBIPHENYL TERPHENYL-d14	Diesel Range Organica o-TERPHENYL

Table 4. Laboratory Control Sample Evaluation - Method Blank Matrix Spike Average Percent Recovery (%Rec)

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				Phase I				
Analysis	Average %Rec	Soil Min. %Rec	Max. %Rec	Z	Water Average Min. %Rec %Rec	Water Min. %Rec	Мах. %Rec	Z
Volatile Organic Compounds (BTEX) BENZENE	98.3	08 80	110	51	102.2	94	110	6 7 9
TOLUGNE ETHYLBENZENE XYLENES	103.0 98.7 104.1	2	22 22	7 7 7	ş	ò , ,	. .	<u>.</u>
Gasoline Range Organics GRO	91.9	8 5	108	42	. 0.68	67	105	4
Polyaromatic Hydrocarbons (PAHs) ACENAPTHENE PYRENE	77.8	7 -8	108 103	£ 24	79.6 88.8	8.25	94	50 50
Diesel Range Organica DRO	57.5	4	£.	32	68.5	8	₩ 6 0	10
Total Recoverable Petroleum Hydrocarbon TRPH	113.0	102	126	ä	102.3	22	121	•

Table 4. (Continued)

Phase II

Analysis	Average %Rec	Soil Min. %Rec	Max. %Rec	z	Average %Rec	Water Min. %Rec	Мах. %Rec	z
Volatile Organic Compounds (BTEX) BENZENE TOLUBNE ETHYLBENZENE XYLENES	96.3 96.1 88.1 96.1	88 77 76	114 116 96 106	11 0 10 0 10	104.5 96.6 -	6	118	0 0
Gasoline Range Organica GRO	94.4	#1	107	æo	88.5	83	94	2
Polvaromatic Hydrocarbons (PAHs) ACENAPTHENE PYRENE	82.0 81.8	74	92 103	6 6	86.2 92.9	72 76	96 102	11 11
Diesel Range Organica DRO	84.3	11	114	4	76.0	19	85	2
Total Recoverable Petroleum Hydrocarbon TRPH	94.6	74	113	0	75.5	22	62	2

Table 5. Sample Matrix Spike Evaluation - Average Percent Recovery (%Rec)

Dhace I

				Phase 1				
Analysis	Average %Rec	Soil Min. %Rec	Max. %Rec	Z	Average %Rec	Water Min. %Rec	Max. %Rec	Z
Volatile Organic Compounds (BTEX) BENZENE	105.5	08	280	5 5	104.9	96	118	\$6. 24.
TOLUENE ETHYLBENZENE XYLENES	97.7 88.2	288	176 178 128	3 G G	ç	9 . ı	À 1 1	*
Gasoline Range Organics GRO	74.7	٧	213	30	92.5	88	101	
Polyaromatic Hydrocarbons (PAHs) ACENAPTHENB PYRENE	68.7	ឌឧ	75 123	Ç Ç	70.1	30	147 146	26 26
Diesel Range Organica DRO	49.3	e 0	110	5 2	65.7	47	95	10
Total Recoverable Petroleum Hydrocarbon TRPH	84.3	76	103	20	•		•	•

Table 5. (Continued)

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Analysis Volatile Organic Compounds (BTEX)	စ္က		Max.	z	ຄ		Max. %Rec	z
BENZENE TOLUENE ETHYLBENZENE XYLENES	94.0 108.6 87.8 92.4	8 2 2 8 8	104 142 97 104	44 4 51 21 4 4 51	98.4	92	119	14
Gasoline Range Organica GRO	72.2	8	2 5	9	46.5	94	47	2
Polygromatic Hydrocarbons (PAHs) ACENAPTHENE PYRENE	85.1 87.6	62 28	25 A	41 41	75.5	60	94.	10 10
Diesel Range Organies DRO	78.0	#	٤	2	88.0	17	114	4
Total Recoverable Petroleum Hydrocarbon TRPH	6.17	8	105	٧	1	4	,	4

groundwater sample MS recoveries for benzene and toluene were 98.4% and 97.2%, respectively. Phase II analyses exhibited only a slightly wider range for sample matrix spike recovery than LCS results, with a low of 66% and a high of 142%. The wider range of spike recovery observed in actual environmental samples is indicative of matrix heterogeneity variations, especially when dealing with soil matrices.

Polyaromatic Hydrocarbon Compounds

Phase I

Average LCS percent recovery values for PAH compounds in soils and waters range from 77.8% to 88.8%. These values are well within the normally accepted advisory limits established by the analytical methods. They are also within project accuracy goals of 30 to 140% for semivolatile compounds. None of the soil data required qualification based on the LCS, while only a few of the groundwater samples required qualification as estimated due to low LCS recoveries. Method blank surrogate recoveries (Table 3) were all well within acceptable ranges for semivolatile compounds. Re-enforcing the analytical process was in control.

Sample MS information (Table 5) for PAH compounds parallels LCS data, with the overall accuracy for these measurements being considered acceptable.

Phase II

Method blank surrogate recoveries, LCS values, and sample matrix spike recoveries combine to document the overall accuracy of Phase II data. As presented in Tables 3, 4, and 5, method blank surrogate average recoveries range from 72.7% to 85.5%, LCS average recovery values range from 81.8% to 92.9%, while sample MS recoveries range from 74.5% to 76.6%.

Gasoline Range, Diesel Range, and Total Recoverable Petroleum Hydrocarbons

Phase I and II

The laboratory analytical process for these measurements in both Phase I and Phase II was demonstrated to be under control by maintaining a general 50 to 150% LCS percent recovery for both water and soil matrices. Average method blank surrogate recoveries were maintained in the range of 80 to 120%.

Matrix spike information demonstrated acceptable accuracy control for both soils and waters. A few low soil MS recovery values did cause some data to be estimated. During data use and interpretation, these values present the possibility of providing false negative results and must be interpreted relative to validation flags placed on the data.

4.2 Precision

Laboratory Precision

As a measure of analytical precision, Tables 6 and 7 contain average relative percent differences (RPD) for laboratory duplicate sample pairs for the various analytical groups. Data are presented for parameters where both values meet or exceed five times the project required detection limits for that analyte. TRPH duplicate pairs evaluate actual sample concentrations while other organic duplicate pairs compare MS and MSD values. As the RPD approaches zero, complete agreement is achieved between the duplicate sample pairs. Sample homogeneity, analytical method performance, and the quantity of the analyte being measured all contribute to this measure of sample analytical precision.

Soil and water precision are considered acceptable when the RPD does not exceed 40. This limit was not exceeded for most analytes. All average RPD values were well within this criteria, with only one average RPD exceeding 15%. In only a few instances did individual duplicate comparisons fall outside the criteria as demonstrated by the maximum RPDs presented. RPD values are quite good for these samples and reflect great effort on the part of the field and laboratory teams to homogenize the samples prior to aliquotting and analysis.

Duplicate comparison for those data within five times the reporting level have also been reviewed and evaluated. Acceptance limits for these data were set at \pm two times the reporting level. In all cases, laboratory duplicate comparison at these low levels were in agreement.

Individual data points affected by poor precision measures appear in the data set qualified as estimated, when necessary. The precision for those data is considered acceptable and has been determined to be useable for project objectives.

Field Precision

Field duplicate samples were collected to ascertain the contribution to variability (i.e., precision) due to the combination of environmental media, sampling consistency, and analytical precision. Field duplicate samples were collected from the same spatial and temporal conditions as the primary environmental sample. Soil samples were collected from the same sampling device after homogenization for all analytes except BTEX.

Tables 8 and 9 provide a summary of soil and groundwater field duplicate comparisons by analyte. The tables present both absolute difference and RPD evaluations for field duplicate measurements. RPD was calculated only when both samples were >5 times the analyte reporting level. When one or both sample values were between the quantitation level and 5 times the analyte reporting level, the absolute difference was evaluated. If both samples were not detected for a given analyte, precision was considered acceptable. Only duplicate pairs having measurable values are included in the tabulation.

Table 6. Laboratory Control Sample Evaluation - Method Blank Matrix Spike Duplicate Relative Percent Difference (RPD)

	z	1 1 1 1	2	24	ŞS	2
	Max. RPD		18	35 36	17	7
	Water Average Min. RPD RPD	1 (1)	9	0 0	E	S
	Average RPD	1 1 6 1	12.0	8.0 7.7	9.6	5.7
Phase I	Z	18 18 18	21	21	16	11
	Max. RPD	22 20 21 17	24	50 19	E 1	13
	Soil Min. RPD	000	0	7 7	0	4
	Soil Average Min. RPD RPD	7.6 7.0 7.9 6.7	7.3	10.6	80 80	6.7
	Analysis	Volatile Organio Compounds (BTEX) BENZENE TOLUENE ETHYLBENZENE XYLENES	Gasoline Range Organica GRO	Polyaromatic Hydrocarbons (PAHs) ACENAPTHENE PYRENE	Diesel Range Organics DRO	Total Recoverable Petroleum Hydrocarbon TRPH

Table 6. (Continued)

	N	1 1 1	1	• •	·	
	r Max. RPD		12		•	6
	Water Average Min. RPD RPD		12	, ,	•	6
Phase II	Avera		12.0	• •	•	0.6
品	Z	2	*	1 1	ı	ę,
	Max. RPD	& ±∴0	12	1 1	,	10
	Soil Average Min. RPD RPD	m kn ⊷.o	4	t j	,	1
•	Averag RPD	4.0 5.5 1.0	9.3	• •	1	4.3
	Analysis	Volatile Organic Compounds (BTEX) BENZENE TOLUENE ETHYLBENZENE XYLENES	Gasoline Range Organica GRO	Polyaromatic Hydrocarbons (PAHs) ACENAPTHENE PYRENE	Diesel Range Organica DRO	Total Recoverable Petroleum Hydrocarbon TRPH

Table 7. Sample Matrix Spike Duplicate or Duplicate Evaluation - Relative Percent Difference (RPD)

Phase I	Soil Water Average Min. Max. Average Min. Max. RPD RPD N RPD RPD N	6.2 0 21 21 3.9 0 9 17 13.2 0 133 21 1.4 0 4 17 7.0 0 22 21	26.9 0 162 15 10.0 6 14 2	8.5 0 26 21 12.3 0 57 13 8.2 0 28 21 14.5 0 58 13	38.2 8 86 9 9.4 0 22 5	eum Hydrocarbon 11.8 0 29 14
	Analysis	Volatile Organic Compounds (BTEX) BENZENE TOLUENE ETHYLBENZENE XYLENES	Gasoline Range Organica GRO	Polyaromatic Hydrocarbons (PAHs) ACENAPTHENE PYRENE	Diesel Range Organics DRO	Total Recoverable Petroleum Hydrocarbon TRPH

Table 7. (Continued)

	2 2 2 2			Water Water RPD 1 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Average RPD 2.9 2.9 2.0 2.0 2.0 8.5 8.5	Phase II	Max. RPD 7 17 2 8 8 9 9 17 16 16 16 16 17 16 17 18 16 17 18 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18	Soil Soil 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Average RPD 3.7 3.7 8.1 5.2 4.3 4.4 7.5 7.5	Analysis Volatile Organic Compounds (BTEX) BENZENE TOLUENE ETHYLBENZENE XYLENES Gasoline Range Organics GRO Polyaromatic Hydrocarbons (PAHS) ACENAPTHENE PYRENE PYRENE Diesel Range Organics DRO
		•	4	b .	•		,	•	1	Total Recoverable Petroleum Hydrocarbon TRPH
	2		16	•••	V 1.	, end	8	7	2.0	Diesel Range Organica DRO
1 Range Organica 2.0 2 2 1 8.5 1 16		:								
I.Range Organica 2.0 2 2 1 8.5 1 16	V 0		=	-	5.2	7	92	7	7.5	YRENE
INE 7.5 2 16 7 5.2 1 11 11 11 11 11 11 11 11 11 11 11 11	10		16	0	9.4	7	11	 -	4.4	CENAPTHENE
VAPTHENE 4.4 1 17 7 9.4 0 19 INE 7.5 2 16 7 5.2 1 11 I.S. 1 16 1 16 I. Range Organica 2.0 2 2 1 16										olvaromatic Hydrocarbons (PAHs)
Comatic Hydrocarbons (PAHs) 4.4 1 17 7 9.4 0 19 4.8 1 17 7 1 5.2 1 11 5.2 1 11 1Range Organica 2.0 2 2 1 8.5 1 16	_	-	1	2	2.0	3	72	1	9.7	RO
tomatic Hydrocarbons (PAHs) NAPTHENE TOWATCH ENE TOWATCH THENE TOWATCH		•		•	(1	ı	,		!	asoline Range Organics
ine Range Organica 9.7 1 24 3 2.0 2 1 romatic Hydrocarbons (PAHs) 4.4 1 17 7 9.4 0 19 NAPTHENE 7.5 2 16 7 5.2 1 11 INE 7.5 2 16 7 5.2 1 11 I Range Organica 2.0 2 2 1 8.5 1 16										
1		'	٠	•	ı	vò.	O,	0	4.3	YLENES
ine Range Organics 9.7 1 24 3 2.0 2 1 romatic Hydrocarbons (PAHs) NAPTHENE TOWNS Organics 1. Range Organics 2.0 2 1 11 1. Range Organics 2.0 2 2 1 11 1. Range Organics 2.0 2 2 1 11 1. Range Organics		•	•	•	1	9	6 0	64	5.2	THYLBENZENE
T. Benzener S.2	.	7	10	0	2.9	7	17	7		OLUENE
JENE 8.1 2 17 7 2.9 0 10		7	10	-	4.9	7	7	0	3.7	NZENE
Section Sect										Jatile Oreanic Compounds (BTEX)
Service Serv	7			Min.	Average RPD	Z	Max. RPD	, Min. RPD	Average RPD	alysis
sis Average Min. Max. Average Min. Max. sis RPD				Water	,		1	Soil		
Soil Average Min. Max.						Phase II				
Soil Max. RPD RPD RPD NP RPD RPD RPD RPD RPD RPD RPD RPD RPD RP						Ė				

Table 8. Soil Field Duplicate Evaluation - Relative Percent Difference (RPD) and Absolute Difference

Phase I Analysis	Area A 0101A1/0101A3 RPD(%)	Area C 0304A1/0304A3 RPD(%)	Area C 0304B1/0304B3 RPD(%)	Area E/F 1505B1/1505B3 RPD(%)	Area H 1803D1/1803D3 RPD(%)	Area K 2203B1/2203B3 RPD(%)
Volatile Organic Compounds (BTEX) BENZENE TOLUENE ETHYLBENZENE XYLENES	* * * 52	* * * 80	* UNAC 126	* * * *	* 5 * *	* * * *
Gasoline Range Organica		114	80	14	*	ı
Polygromatic Hydrocarbons (PAHs) NAPHTHALENE 2-CHLORONAPTHALENE		* *	* *	** * *	* *	* *
ACENAPHTHYLENE ACENAPHTHENE FLUORENE	* * *	* * *			* * *	as as as
PHENANTHRENE ANTHRACENE FLUORANTHENE PYRENE	* * * *	.		* * * *	* * * *	* * * *
BENZO(a)ANTHRACENE CHRYSENE BENZO(b)FLUORANTHENE	* * * *		rani∵an an a	e de de de l		r an air an s
BENZO(K)FLOOKAN I BENE BENZO(a)PYRENE INDENO(1,2,3-d)PYRENE DIBENZO(a,h)ANTHRACENE BENZO(g,h,i)PERYLENE						* * * * *
Diesel Range Organica Total Detections Hydrogeton	, 6	•	#	*	*	,
	Ď.		•	, ŝ	•	

Acceptable = At least one value is <5X the reported detection level and duplicate comparison is within 3X the reported detection level.

Unacceptable = At least one value is <5X the reported detection level and duplicate comparison is greater than 3X the reported detection level. UNAC

Table 8. (Continued)

Phase I Analysis	Area K 2203C1/2203C3 RPD(%)	Area N 3001B1/3001B3 RPD(%)	Area N 3001D1/3001D3 RPD(%)	Area R 3401A1/3401A3 RPD(%)	Area R 3401C1/3401C3 RPD(%)	Area T 3903C1/3903C3 RPD(%)
Volatile Organic Compounds (B1EX)						
BENZENE	*	101	132	*	*	*
TOLUENE	60		*	*	*	*
ETHYLBENZENE	*	52	187	*	38	#
XYLENES	*	76	, #	*	6.	#
Gasoline Range Organics		28	118	56	۶,	ŧi
Polyaromatic Hydrocarbons (PAHs)						
NAPHTHALENE	*	*	*	*	*	*
2-CHLORONAPTHALENE	#	*	*	*	*	*
ACENAPHTHYLENE	er er			#	#	ä
ACENAPHTHENE	*	*	*	*	, **	*
FLUORENE	*	₩.	#	#	#	*
PHENANTHRENE	*	*	*	*		42
ANTHRACENE	*	*	*		103	
FLUORANTHENE		•	114	*		*
PYRENE	*	•	115		*	*
BENZO(a)ANTHRACENE	*	*	*	•	#	#
CHRYSENE	*		*		*	*
BENZO(b)FLUORANTHENE	*		*		*	*
BENZO(k)FLUORANTHENE	*	•	*		*	*
BENZO(a)PYRENE	•	*	*			*
INDENO(1,2,3-cd)PYRENE	*		4		*	*
DIBENZO(a,h)ANTHRACENE	*	*	*	*	*	*
BENZO(g,h,i)PERYLENE	•	*	*	æ	#	#
Diesel Range Organics	ì	UNAC	13	126	135	80
Total Petroleum Hydrocarbon	4	i	,	•		ı

Acceptable = At least one value is <5X the reported detection level and duplicate comparison is within 3X the reported detection level.

Unacceptable = At least one value is <5X the reported detection level and duplicate comparison is greater than 3X the reported detection level. UNAC

Table 8. (Continued)

Phase I Analysis	Area T 4002C1/4002C3 RPD(%)	Area T 4002D1/4002D3 RPD(%)	Area V 4203B1/4203B3 RPD(%)	Area V 4203D1/4203D3 RPD(%)	Area W 4401A1/4401A3 RPD(%)	Area W 4401B1/4401B3 RPD(%)	Area Y 5401E1/5401E3 RPD(%)
Volatile Organic Compounds (BTEX)							
BENZENE	*	*	74	*	*	*	*
TOLUENE	*	*	81	*	•	*	UNAC
ETHYLBENZENE	95	40	48	*	•	*	82
XYLENES	103	18	45	•	*	*	120
Gasoline Range Organics	•	•	ĸ	11	,		19
Polyaromatic Hydrocarbons (PAHs)							
NAPHTHALENE	*	ς.	35	*		*	4
2-CHLORONAPTHALENE	*	•	*	*	*	*	#
ACENAPHTHYLENE	*	*.	•		*	*	*
ACENAPHTHENE	55	.*	23	*	*	#	*
FLUORENE	*	*	*	•	*	#	*
PHENANTHRENE	*	35	48	*	*	#	5 0
ANTHRACENE	*	*	*	•	*	*	*
FLUORANTHENE	*	*	*	*	*	*	*
PYRENE			•	*	*	*	9
BENZO(a) ANTHRACENE	*	•	*	*	*	*	. ∯ .
CHRYSENE	*	*	•	*	•	*	*
BENZO(b)FLUORANTHENE	*	*	*	*	*	*	*
BENZO(k)FLUORANTHENE	*	*			•		*
BENZO(a)PYRENE		*		*	*	*	*
INDENO(1,2,3-cd)PYRENE	*	*	*	*	*	*	
DIBENZO(a,h)ANTHRACENE	*	*	*	•	*	*	*
BENZO(g,h,i)PERYLENE	*	*	*	*	•	*	*
Diesel Range Organics	•	ŕ	83	* ;	ı		81
Total Petroleum Hydrocarbon	54	19	,	•	. 940	13	ŧ

Acceptable = At least one value is <5X the reported detection level and duplicate comparison is within 3X the reported detection level.

Unacceptable = At least one value is <5X the reported detection level and duplicate comparison is greater than 3X the reported detection level. * UNAC

Table 8. (Continued)

Phase II Analysis	Area D 0803A1/0803A3 RPD(%)	Area D 0803B1/0803B3 RPD(%)	Area M 2603A1/2603A3 RPD(%)	Area M 2603C1/2603C3 RPD(%)	Area N 3005A1/3005A3 RPD(%)	Area N 3005B1/3005B3 RPD(%)
Volatile Organic Compounds (BTEX)						
TOLUENE		. 0	* F	9	* *	* 1
ETHYLBENZENE	*) #	~ *		108 #	. 5
XYLENES	*	i	•	*	7	184
Gasoline Range Organica	ı	•		f	48	49
Polyaromatic Hydrocarbons (PAHs)						
NAPHTHALENE	*	*	*	*	*	11
2-CHLORONAPTHALENE	*	#	•	#	*	*
ACENAPHTHYLENE	#	*	*	*	•	*
ACENAPHTHENE	*	*	*	#	*	
FLUORENE	*	#	*	*	*	*
PHENANTHRENE	#	#	#	*	*	4
ANTHRACENE	#	*		*	*	*
FLUORANTHENE	45 1	* 9	#	*	*	*
PYKENE	#	*	*	#	*	*
BENZO(a) ANTHRACENE	₩.	*		*	*	*
CHRYSENE	#	*	*	*	#	*
BENZO(6)FLUORANTHENE	•	*	*		*	*
BENZO(k)FLUORANTHENE	*		*	*	*	*
BENZO(a)PYRENE	4		*	*	.#	*
INDENO(1,2,3-cd)PYRENE		*			#	*
DIBENZO(a,h)ANTHRACENE	*	*		*	*	*
BENZO(g,h,i)PERYLENE	*	#	*	4	*	*
Diesel Range Organica		•			ea	39
Total Petroleum Hydrocarbon	*	135	4	22	•	*

Acceptable = At least one value is <5X the reported detection level and duplicate comparison is within 3X the reported detection level.

Unacceptable = At least one value is <5X the reported detection level and duplicate comparison is greater than 3X the reported detection level. UNAC

Table 8. (Continued)

Phase II Analysis	Area Q 3303A1/3303A3 RPD(%)	Area Q 3303C1/3303C3 RPD(%)	Area V 4305B1/4305B3 RPD(%)	Area V 4305C1/4305C3 RPD(%)	Area X 4805B1/4805B3 RPD(%)	Area X 4805C1/4805C3 RPD(%)
Volatile Organic Compounds (BTEX) BENZENE	*	*	**	*	•	
TOLUENE	*	*	107	UNAC	+ ₩ -	
ETHYLBENZENE		*	*		5 0	*
XYLENES	*	*	22	*	45	95
Gasoline Range Organics	•	•	L		3	4
Polyaromatic Hydrocarbons (PAHs)						
NAPHTHALENE	*	*	*		19	*
2-CHLORONAPTHALENE	*	*	*	*	· *	*
ACENAPHTHYLENE	#	*	*	*	*	ů.
ACENAPHTHENE	*	*	*	*	34	·#
FLUORENE	*	€.	*	*	*	#
PHENANTHRENE	*	*	#		174	¥
ANTHRACENE	•	*		*	38	*
FLUORANTHENE	*	*	*		*	*
PYRENE	*	₩.	#	*	*	*
BENZO(a)ANTHRACENE	*	*	#	*	*	*
CHRYSENE	*	*	*	. #	₩.	*
BENZO(b)FLUORANTHENE	*	*	*	*	*	*
BENZO(K)FLUORANTHENE	*	#	*		*	*
BENZO(a)PYRENE	*	#	•		*	
INDENO(1,2,3-cd)PYRENE	*	*	.#	*		*
DIBENZO(4,h)ANTHRACENE	•	*			*	*
BENZO(g,h,i)PERYLENE	*	*	#	*	*	*
Diesel Range Organica			1	•	51	I
Total Petroleum Hydrocarbon	-		 	•		

* Acceptable = At least one value is <5X the reported detection level and duplicate comparison is within 3X the reported detection level.

UNAC Unacceptable = At least one value is <5X the reported detection level and duplicate comparison is greater than 3X the reported detection level.

Table 9. Groundwater Field Duplicate Evaluation - Relative Percent Difference (RPD) and Absolute Difference

Phase I Analysis	Area D 0802W2/0802W4 RPD(%)	Area D 1302W2/1302W4 RPD(%)	Area E/F 1506W2/1506W4 RPD(%)	Area I 1901W2/1901W4 RPD(%)	Area M 2602W2/2602W4 RPD(%)	Area I Area M Area N Area R 1901W2/1901W4 2602W2/2602W4 3002W2/3902W4 3402W2/3402W4 RPD(%) RPD(%) RPD(%) RPD(%)	Area R 3402W2/3402W4 RPD(%)
Volatile Organic Compounds (BTEX	a						
BENZENE	*	*	14	4	*	*	Ħ
TOLUENE	*	•	#	*	9	*	#
ETHYLBENZENE	*	#	*		· en	*	*
XYLENES	*		*		4	*	#
Polyaromatic Hydrocarbons (PAHs)		٠					
NAPHTHALENE	•				41	#	*
2-CHLORONAPTHALENE	*		*			#	*
ACENAPHTHYLENE	*			•	*	*	*
ACENAPHTHENE	*	*	*		¥	#	*
FLUORENE	÷	•	•		51	#	*
PHENANTHRENE	*	*	#	*		#	*
ANTHRACENE	*	•	•	*	*	*	*
FLUORANTHENE	*	₩.		*		*	*
PYRENE	*	*		•		*	*
BENZO(a) ANTHRACENE	*	*			*	*	*
CHRYSENE	*	*	*		*	*	
BENZO(b)FLUORANTHENE	*	*	**			*	*
BENZO(k)FLUORANTHENE	•	*	•		*	*	*
BENZO(a)PYRENE	*	*		*		*	*
INDENO(1,2,3-cd)PYRENE	*	*				*	#
DIBENZO(a,h)ANTHRACENE	÷	*		#	*	#	
BENZO(g,h,i)PERYLENE	#	•				*	*

Acceptable = At least one value is <5X the reported detection level and duplicate comparison is within 3X the reported detection level.

Unacceptable = At least one value is <5X the reported detection level and duplicate comparison is greater than 3X the reported detection level. UNAC

Table 9. (Continued)

AD Area M Area O Area T Area W Area Y SW2/1003W4 2505W2/2505W4 2803W2/2803W4 4003W2/4003W4 4705W2/4705W4 5303W2/5303W4 (%) RPD(%) RPD(%) RPD(%) RPD(%) RPD(%)		*	#	*	*		*	. 44		*	*	*	*	*	*	*	*	*	*	*	*		*
Area T 4003W2/4003W, RPD(%)		*	*	*	*				*	*				*		*		÷	*	*			
Area O 2803W2/2803W4 RPD(%)		*	*	*	*		*		-	*	*	*		*	•		*	•			*	#	*
Area M 2505W2/2505W4 RPD(%)		*	*	*	*		*	*															*
Area D 1003W2/1003W4 RPD(%)		*	#	*	*		*	*	*	*	*	*	*	*	*	*.	*	*	*	*	*	*	*
Phase II Analysis	Volatile Organic Compounds (BTEX)	BENZENE	TOLUENE	ETHYLBENZENE	XYLENES	Polyammatic Hydrocarbons (DAHe)	NAPHTHALENE	2-CHLORONAPTHALENE	ACENAPHTHYLENE	ACENAPHTHENE	FLUORENE	PHENANTHRENE	ANTHRACENE	FLUORANTHENE	PYRENE	BENZO(a) ANTHRACENE	CHRYSENE	BENZO(b)FLUORANTHENE	BENZO(k)FLUORANTHENE	BENZO(*)PYRENE	INDENO(1,2,3-cd)PYRENE	DIBENZO(a,h)ANTHRACENE	BENZO(g,h,i)PERYLENE

* Acceptable = At least one value is <5X the reported detection level and duplicate comparison is within 3X the reported detection level.

UNAC Unacceptable = At least one value is <5X the reported detection level and duplicate comparison is greater than 3X the reported detection level.

In order to review information, this data quality assessment has implemented general criteria for comparison of absolute difference measurements and RPDs. RPD criteria are identified below. Absolute difference criteria were set at three times the analyte reporting level.

RPD Evaluation Categories

Matrix	Good	Fair	Poor	Unacceptable
Water	<30%	<60%	< 100%	>100%
Soil	< 50%	<90%	<150%	>150%

Soil field duplicate RPDs are considered Fair (51%=Good; 23%=Fair; 24%=Poor, and 2%=Unacceptable), while absolute differences were predominantly within three times the analyte reporting level criteria. Most groundwater analyte concentrations were not high enough to provide RPD evaluation, however, absolute difference considerations indicate a Good comparison for the data.

4.3 Sensitivity

Determination of minimum detectable values allows the investigation to assess the relative confidence that can be placed in a value relative to the magnitude or level of analyte concentration observed. The closer a measured value comes to the minimum detectable concentration, the less confidence and more variation the measurement will have. Project sensitivity goals were expressed as quantitation level goals in the CDAP. These levels were achieved or exceeded throughout the analytical process. There were individual exceptions that have generated qualification of the data or elevation of detections levels when the original goal was not achieved. Variations observed were caused by fluctuations in moisture content or the need to dilute high concentration analytes into linear range for analysis.

Variations in observed detection levels may affect the usability of some of the data for the project. Moisture content and blank levels did not impact data usability, however, high levels of individual compounds did impact reported detection levels for benzene and other organic compounds. In several instances, dilution factors of 100 were required to bring contaminant concentrations into their analytical linear ranges. These levels of contamination decreased the analytical sensitivity for the other analyses in that sample fraction.

Table 10 provides an overview of elevated detection level frequency for the project. Individual data point interpretation must consider the impact of elevated detection levels, however, the low percentages of elevated detection levels produced during these studies should minimize these issues. Less than 2% of BTEX data exhibit elevated detection

Table 10. Frequency of Elevated Detection Levels

Phase I - Soil

Analyte	Units	Detection Level	Total Number of Non-detects	2 - 10 X Detection Level	10 - 100 X Detection Level	> 100 X Detection Level
	Capa		- Non-venera	DC VEI	Devel	24161
BTEX Compounds						
Benzene Faturally	UG/KG	5.00000	293	8	15	0
Ethylbenzene natur	UG/KG	5.00000	260	1	0	0
Toluene	UG/KG	5.00000	197	3	9	0
Xylenes, Total	UG/KG	5.00000	227	3.	0	0
Gasoline Range Organics						
TPH-Gasoline Range Organics	UG/KG	102.00000	82	1	0	Ó
Polynuclear Aromatic Hydrocarbons					· · · · · · · · · · · · · · · · · · ·	
2-Chloronaphthalene	UG/KG	330.00000	311	10	14	Ż
Acenaphthene	UG/KG	330.00000	302	10	11	0
Acenaphthylene	UG/KG	330.00000	309	10	13	2
Anthracene	UG/KG	330.00000	310	10	14	2
Benzo(a)anthracene	UG/KG	330.00000	307	9	14	.2
Benzo(a)pyrene	UG/KG	330.00000	310	10	14	2
Benzo(b)fluoramhene	UG/KG	330.00000	304	9	13	2
	UG/KG	330.00000	310	9	15	2
Benzo(g,h,i)perylene Benzo(k)fluoranthene	UG/KG UG/KG	330.00000	306	9.	14	2
• •			307	9	14	2
Chrysene	UG/KG	330.00000		•		2
Dibenzo(a,h)anthracene	UG/KG	330,00000	313	10	15	_
luoranthene	UG/KG	330.00000	298	9	11	2
Juorene	UG/KG	330.00000	308.	10	14	2
ndeno(1,2,3-cd)pyrene	UG/KG	330,00000	300	9	14	2
Vaphthalene	UG/KG	330.00000	295	8	11:	1
					-	
Phenanthrene	UG/KG	330.00000	293	8	9	1
Phenanthrene Pyrene	UG/KG UG/KG	330,00000	293 291	8 9	10	.2
	UG/KG		291	_	•	
Pyrene	UG/KG	330,00000	291	_	•	
BTEX Compounds	UG/KG	330,00000 hase II - S	291	9	10	2
BTEX Compounds Benzene	ug/kg P	330.00000 Phase II - S	291 Oil 99	9	0	6
BTEX Compounds Benzene Ethylbenzene	UG/KG	330.00000 Phase II - S 5,10 5.10	291 Oil 99 91	1 0	0 0	6 2
BTEX Compounds Benzene Ethylbenzene Toluene	UG/KG UG/KG UG/KG	330.00000 Phase II - S	291 Oil 99	9	0	6
BTEX Compounds Benzene Ethylbenzene Toluene Xylenes, Total	UG/KG UG/KG UG/KG UG/KG	330.00000 Phase II - S 5.10 5.10 5.20	291 Soil 99 91 34	1 0 0	0 0 0	6 2 6
BTEX Compounds Benzene Ethylbenzene Toluene Xylenes, Total Polynuclear Aromatic Hydrocarbons	UG/KG UG/KG UG/KG UG/KG	330.00000 Phase II - S 5.10 5.10 5.20	291 Soil 99 91 34	1 0 0	0 0 0 0	6 2 6
BTEX Compounds Benzene Ethylbenzene Toluene Xylenes, Total Polynuclear Aromatic Hydrocarbons 2-Chloronaphthalene	UG/KG UG/KG UG/KG UG/KG UG/KG	330.00000 Phase II - S 5.10 5.10 5.20 5.10	99 91 34 86	1 0 0	0 0 0 0	6 2 6 0
BTEX Compounds Benzene Ethylbenzene Toluene Xylenes, Total Polymuclear Aromatic Hydrocarbons 2-Chloronaphthalene Acenaphthene	UG/KG UG/KG UG/KG UG/KG UG/KG	330.00000 Phase II - S 5.10 5.10 5.20 5.10	99 91 34 86	1 0 0 0	0 0 0 0	6 2 6 0
BTEX Compounds Benzene Ethylbenzene Toluene Xylenes, Total Polymuciear Aromatic Hydrocarbons 2-Chloronaphthalene Acenaphthene Acenaphthylene	UG/KG UG/KG UG/KG UG/KG UG/KG	5,10 5,10 5,10 5,20 5,10 335,00 335,00	99 91 34 86	1 0 0 0	0 0 0 0 0	6 2 6 0
BTEX Compounds Benzene Ethylbenzene Toluene Xylenes, Total Polynuclear Aromatic Hydrocarbons 2-Chloronaphthalene Acenaphthene Acenaphthylene Anthracene	UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG	5,10 5,10 5,10 5,20 5,10 335,00 335,00 335,00	99 91 34 86 104 104	1 0 0 0	0 0 0 0 0	6 2 6 0
BTEX Compounds Benzene Ethylbenzene Toluene Xylenes, Total Polynuclear Aromatic Hydrocarbons 2-Chloronaphthalene Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene	UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG	5,10 5,10 5,10 5,20 5,10 335,00 335,00 335,00 335,00	99 91 34 86 104 104 104	1 0 0 0	0 0 0 0 0 3 3 3 3	6 2 6 0
BTEX Compounds Benzene Ethylbenzene Toluene Xylenes, Total Polynuclear Aromatic Hydrocarbons 2-Chloronaphthalene Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene	UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG	5,10 5,10 5,10 5,20 5,10 335,00 335,00 335,00 335,00 335,00	99 91 34 86 104 104 104 105	1 0 0 0	0 0 0 0 0	6 2 6 0
BTEX Compounds Benzene Ethylbenzene Toluene Xylenes, Total Polynuclear Aromatic Hydrocarbons 2-Chloronaphthalene Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(b)fluoranthene	UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG	330.00000 Phase II - S 5.10 5.20 5.10 335.00 335.00 335.00 335.00 335.00 335.00 335.00	99 91 34 86 104 104 104 105 105	1 0 0 0 0	0 0 0 0 0	6 2 6 0
BTEX Compounds Benzene Ethylbenzene Toluene Xylenes, Total Polynuclear Aromatic Hydrocarbons 2-Chloronaphthalene Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(g,h,i)perylene	UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG	330.00000 Phase II - S 5.10 5.20 5.10 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00	99 91 34 86 104 104 105 105 105	1 0 0 0 0 0 0	0 0 0 0 0 3 3 3 3 3 3 3 3	6 2 6 0
BTEX Compounds Benzene Ethylbenzene Toluene Xylenes, Total Polynuclear Aromatic Hydrocarbons 2-Chloronaphthalene Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene	UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG	330.00000 Phase II - S 5.10 5.10 5.20 5.10 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00	99 91 34 86 104 104 105 105 105 106	9 0 0 0 0 0 0 0	0 0 0 0 0 3 3 3 3 3 3 3 3	6 2 6 0
BTEX Compounds Benzene Ethylbenzene Toluene Xylenes, Total Polynuclear Aromatic Hydrocarbons 2-Chloronaphthalene Acenaphthene Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene	UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG	330.00000 Phase II - S 5.10 5.10 5.20 5.10 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00	99 91 34 86 104 104 105 105 105 106 106	9 0 0 0 0 0 0 0 0	0 0 0 0 0 3 3 3 3 3 3 3 3 3	6 2 6 0 1 1 1 1 1 1 1
BTEX Compounds Benzene Ethylbenzene Toluene Xylenes, Total Polynuclear Aromatic Hydrocarbons 2-Chloronaphthalene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene	UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG	330.00000 Phase II - S 5.10 5.10 5.20 5.10 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00	99 91 34 86 104 104 104 105 105 106 106 106	9 0 0 0 0 0 0 0 0 0	0 0 0 0 0 3 3 3 3 3 3 3 3 3 3	6 2 6 0
BTEX Compounds Benzene Ethylbenzene Toluene Xylenes, Total Polynuclear Aromatic Hydrocarbons 2-Chloronaphthalene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Fluoranthene	UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG	330.00000 Phase II - S 5.10 5.10 5.20 5.10 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00	99 91 34 86 104 104 104 105 105 105 106 106 106 103	9 0 0 0 0 0 0 0 0 0	0 0 0 0 0 3 3 3 3 3 3 3 3 3 3 3	6 2 6 0 1 1 1 1 1 1 1 1 1 1 1
BTEX Compounds Benzene Ethylbenzene Toluene Xylenes, Total Polynuclear Aromatic Hydrocarbons 2-Chloronaphthalene Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(b)fluoranthene Benzo(b,i)perylene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Fluoranthene Fluoranthene Fluoranthene	UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG UG/KG	330.00000 Phase II - S 5.10 5.10 5.20 5.10 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00	99 91 34 86 104 104 104 105 105 105 106 106 107 107 108 109 109 109 109 109 109 109 109 109 109	9 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 3 3 3 3 3 3 3 3 3 3 3	6 2 6 0
BTEX Compounds Benzene Ethylbenzene Toluene Xylenes, Total Polynuclear Aromatic Hydrocarbons 2-Chloronaphthalene Acenaphthylene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Fluoranthene Fluorene Indeno(1,2,3-cd)pyrene	UG/KG UG/KG	330.00000 Phase II - S 5.10 5.10 5.20 5.10 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00	99 91 34 86 104 104 105 105 106 106 103 104 106	9	0 0 0 0 0 3 3 3 3 3 3 3 3 3 3 3 3 3	6 2 6 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
BTEX Compounds Benzene Ethylbenzene Toluene Xylenes, Total Polynuclear Aromatic Hydrocarbons 2-Chloronaphthalene Acenaphthylene Acenaphthylene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(b)fluoranthene Chrysene Dibenzo(a,h)anthracene Fluoranthene Fluoranthene Fluorene Indeno(1,2,3-cd)pyrene Naphthalene	UG/KG UG/KG	330.00000 Phase II - S 5.10 5.10 5.20 5.10 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00	99 91 34 86 104 104 105 105 105 106 106 103 104 106 100	9 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	6 2 6 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
BTEX Compounds Benzene Ethylbenzene Toluene Xylenes, Total Polynuclear Aromatic Hydrocarbons 2-Chloronaphthalene Acenaphthylene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Fluoranthene Fluorene Indeno(1,2,3-cd)pyrene	UG/KG UG/KG	330.00000 Phase II - S 5.10 5.10 5.20 5.10 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00 335.00	99 91 34 86 104 104 105 105 106 106 103 104 106	9	0 0 0 0 0 3 3 3 3 3 3 3 3 3 3 3 3 3	6 2 6 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

Table 10. (Continued)

Phase I - Waters

Analyte	Units	Detection Level	Total Number of Non-detects	2 - 10 X Detection Level	10 - 100 X Detection Level	> 100 X Detection Level
BTEX Compounds						
Benzene	UG/L	5.00000	99	ı	2	1
Ethylbenzene	UG/L	5,00000	103	1	0	0
Toluene	UG/L	5.00000	17	0	0	0
Xylenes, Total	UG/L	5,00000	102	1	0	1
Polynuclesir Aromatic Hydrocarboni	1					
2-Chloronaphthalene	UG/L	8.40000	176	.9	24	4
Accuaphthene	UG/L	8.40000	169	9	22	4
Acenaphthylene	UG/L	8.40000	175	9	23	4
Anthracerie	UG/L	8.40000	171	9	22	4
Benzo(a)anthracene	UG/L	8.40000	174	9	23	4
Benzo(a)pyrene	UG/L	8.40000	172	9	24	4
Benzo(b)fluoranthene	UG/L	8.40000	174	9	23	4
Benzo(g.h.i)perylene	UG/L	8.40000	174	9	23	4
Benzo(k)fluoranthene	UG/L	8,40000	175	ģ	24	4
Chrysene	UG/L	8.40000	173	9	22	4
Dibenzo(a,h)anthracene	UG/L	8.40000	176	9	24	4
Fluoranthene	UG/L	8.40000	166	9	19	4
Fluorene	UG/L	8.40000	161	8	18	3
ndeno(1,2,3-cd)pyrene	UG/L	8.40000	175	9	24	4
Naphthalene	UG/L	8.40000	136	6	10	1
Phenantirene	UG/L	8.40000	151	7	13	1
Pyrene	UG/L	8.40000	162	9	17	3
BTEX Compounds	11	nase II - W	attis			
Benzene	UG/L	5,00	43	0	0	0
Ethylbenzene	UG/L	5.00	42	0	0	0
Foluene	UG/L	5.00	'5	0	0	0
Kylenes, Total	UG/L	5.00	43	0	Ó	0
Połynuciear Aromatic Hydrocarbon	s					
2-Chloronaphthalene	UG/L	10.00	47	2	2	1
The state of the s	UG/L UG/L	10.00 10.00	47 47	2 2	2 2:	1
Acenaphthene						
Acenaphthene Acenaphthylene	UG/L UG/L	10.00	47	2	2:	1
Acenaphthene Acenaphthylene Anthracene	UG/L	10.00 10.00	47 47	2 2	2: 2	1
Acenaphthene Acenaphthylene Anthracene Benzo(à)anthracene	UG/L UG/L UG/L UG/L	10.00 10.00 10.00	47 47 47	2 2 2	2 2 2	1 1 1
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene	UG/L UG/L UG/L	10.00 10.00 10.00 10.00	47 47 47 47	2 2 2 2	2: 2 2 2	1 1 1
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene	UG/L UG/L UG/L UG/L UG/L UG/L	10.00 10.00 10.00 10.00 10.00	47 47 47 47 45	2 2 2 2 2	2: 2 2 2 2	1 1 1 1
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(g,h,i)perylene	UG/L UG/L UG/L UG/L UG/L	10.00 10.00 10.00 10.00	47 47 47 47 45 47	2 2 2 2 2 2	2 2 2 2 2 2	1 1 1 1 1
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene	UG/L UG/L UG/L UG/L UG/L UG/L UG/L UG/L	10.00 10.00 10.00 10.00 10.00 10.00	47 47 47 47 45 47 47	2 2 2 2 2, 2	2 2 2 2 2 2 2 2	1 1 1 1 1 1
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene	UG/L UG/L UG/L UG/L UG/L UG/L UG/L UG/L	10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00	47 47 47 47 45 47 47	2 2 2 2 2 2 2 2	2 2 2 2 2 2 2 2 2	1 1 1 1 1 1 1
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene	UG/L UG/L UG/L UG/L UG/L UG/L UG/L UG/L	10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00	47 47 47 47 45 47 47 47	2 2 2 2 2 2 2 2 2 2	2 2 2 2 2 2 2 2 2 2 2 2	1 1 1 1 1 1 1 1
2-Chloronaphthalene Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Fluoranthene	UG/L UG/L UG/L UG/L UG/L UG/L UG/L UG/L	10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00	47 47 47 47 45 47 47 47 47	2 2 2 2 2 2 2 2 2	2 2 2 2 2 2 2 2 2 2	1 1 1 1 1 1 1 1 1
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Fluoranthene	UG/L UG/L UG/L UG/L UG/L UG/L UG/L UG/L	10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00	47 47 47 47 45 47 47 47 47 47	2 2 2 2 2 2 2 2 2 2 2 2	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1 1 1 1 1 1 1 1 1 1
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Fluoranthene Fluorene Indeno(1,2,3-cd)pyrene	UG/L UG/L UG/L UG/L UG/L UG/L UG/L UG/L	10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00	47 47 47 45 47 47 47 47 47 47	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1 1 1 1 1 1 1 1 1 1
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Fluoranthene	UG/L UG/L UG/L UG/L UG/L UG/L UG/L UG/L	10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00	47 47 47 45 47 47 47 47 47 47	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1 1 1 1 1 1 1 1 1 1 1

levels greater than 10X the norm, with approximately 8% of the PAH data exhibiting elevated detection levels greater than 10X the norm.

Evaluation of overall project sensitivity can be gained through review of field blank information. These actual sample analyses may provide a comprehensive look at the combined sampling and analysis sensitivity attained by the project. Field QC blanks obtained during sampling activities included samples of VOC trip blank waters and samples of the final equipment decontamination rinse water. Summary information for those blank determinations exhibiting detectable levels is presented in Table 11.

There were a minimal number of detected VOCs in project trip blanks. These were all below their associated reporting levels and only just above the laboratory instrument detection levels. These levels are not considered significant and have not caused data qualification. Table 11 provides a list of those analytes observed in field blank samples. It is therefore determined that VOC analysis has not been affected through the transportation and storage process, and that the procedures and precautions used were effective in preserving the integrity of the sample analysis.

Equipment rinsates document that effective decontamination of equipment has been performed for those contaminants of primary interest to the project. No VOC or metal parameters were above their associated reporting levels and only minor levels were reported above the laboratory instrument detection levels. There is no indication that cross-contamination has occurred nor has any data been qualified relative to these rinsates (Table 11).

4.4 Representativeness and Comparability

Representativeness expresses the degree to which data accurately reflect the analyte or parameter of interest for the environmental site and is the qualitative term most concerned with the proper design of the sampling program. Factors that affect the representativeness of analytical data include proper preservation, holding times, use of standard sampling and analytical methods, and determination of matrix or analyte interferences. No data points were rejected based on extended holding times, while only a few analyses were estimated and qualified. Sample preservation, analytical methodologies, and soil sampling methodologies were documented to be adequate and consistently applied. Both soil and groundwater sampling methods have been proven to be an effective application for this study.

Comparability, like representativeness, is a qualitative term relative to a project data set as an individual. The UST investigations used appropriate sampling methodologies, site surveillance, use of standard sampling devices, uniform training, documentation of sampling, standard analytical protocols/procedures, QC checks with standard control limits, and universally accepted data reporting units to ensure comparability to other data sets. Through the proper implementation and documentation of these standard practices,

Table 11. Field Blank Detected Values

Phase I

Trip Blank		Date				
Агея	Sample ID	Collected	Analyte	Results	Units	Qual
Tank Area D	fB0010	09/07/96	Toluene	0.19	UG/L	J
Tank Area Y	TB0050	09/21/96	Xylenes, Total	0.34	UG/L	J.
Equipment Rinsate		Date				
Area	Sample ID	Collected	Analyte	Results	Units	Qual
Tank Area C	0302R6	09/07/96	Toluene	2,4	UG/L	3
Tank Area S	3804R5	09/17/96	TPH-Diesel Range Organics	.041	MG/L	=
Tank Area X	4804R5	09/17/96	TPH-Diesel Range Organics	0.043	MG/L	=

Phase II

Trip Blank						
Area	Sample ID	Date Collected	Analyte	Results	Units	Qual
	TB0071	12/15/96	Toluene	0.68	UG/L	J
	TB0072	12/15/96	Toluene	0.73	UG/L	j
	TB0073	12/15/96	Toluene	0.58	UG/L	J
	TB0075	12/16/96	Toluene	0.22	UG/L	J
Equipment Rinsate		Date				
Ares	Sample ID	Collected	Analyte	Results	Units	Qual
Tank Area M	2404R5	12/10/96	Toluene	0.14	UG/L	J
Tank Area N						
	3003R6	12/11/96	Toluene	0.16	UG/L	J

the project has established the confidence that the data will be comparable to other project and programmatic information.

4.5 Completeness

Usable data are defined as those data that pass individual scrutiny during the verification and validation process and are accepted for unrestricted application to the human health risk assessment evaluation or equivalent type applications. It has been determined that estimated data are acceptable for the UST project objectives.

Objectives for the UST investigations have been achieved. The project produced valid results for over 99% of the sample analyses performed and successfully collected all required investigation samples.

5.0 DATA QUALITY ASSESSMENT SUMMARY

The overall quality of Fort Stewart preliminary groundwater and CAP-Part A investigation information meets or exceeds the established project objectives. Through proper implementation of the project data verification, validation, and assessment process, project information has been determined to be acceptable for use.

Data, as presented, have been qualified as usable, but estimated when necessary. Data that have been estimated provide indications of either accuracy, precision, or sensitivity being less than desired but adequate for interpretation.

Data produced for these studies demonstrate that they can withstand scientific scrutiny, are appropriate for intended purpose, are technically defensible, and are of known and acceptable sensitivity, precision, and accuracy. Data integrity has been documented through proper implementation of QA/QC measures. The environmental information presented has an established confidence that allows use for the project objectives and provides data for future needs.

6.0 REFERENCES

SAIC (Science Applications International Corporation) 1995. Data Validation Guidelines for Analytical Data, Quality Assurance Technical Procedure TP-DM-300-7, Rev. 1.

Work Plan for Preliminary Groundwater and Corrective Action Plan - Part A & Part B Investigations at Former Underground Storage Tank Sites, Fort Stewart, Georgia, August 1996.

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ATTACHMENT 1 to APPENDIX C-3

SAIC VALIDATION FLAGGING CODES

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DATA VALIDATION FLAGGING CODES

Blanks F01 Sample data were qualified as a result of the method blank. Sample data were qualified as a result of the field blank. F02 Sample data were qualified as a result of the equipment rinsate. F03 F04 Sample data were qualified as a result of the trip blank. F05 Gross contamination exists. Concentration of the contaminant was detected at a level below the CRQL. F06 Concentration of the contaminant was detected at a level less than the action limit, but F07 greater than the CRQL. F08 Concentration of the contaminant was detected at a level that exceeds the action level. F09 No laboratory blanks were analyzed. F10 Blank had a negative value >5x's the IDL. FII Blanks were not analyzed at required frequency. F12 Professional judgement was used to qualify the data. Laboratory Control Samples (LCSs) P01 LCS recovery was above upper control limit. Surrogate Recovery P02 LCS recovery was below lower control limit. P03 LCS recovery was <50%. G01 Surrogate recovery was above the upper control limit. P04 No action was taken on the LCS data. G02 Surrogate recovery was below the lower control limit. P05 LCS was not analyzed at required frequency. Surrogate recovery was < 10%. G03 G04 Surrogate recovery was zero. G05 Surrogate was not present. G06 Professional judgement was used to qualify the data. Target Compound Identification M01 Incorrect identifications were made. M02 Matrix Spike/Matrix Spike Duplicate Qualitative criteria were not met. Cross contamination occurred. M03 MS/MSD recovery was above the upper control limit. HOL M04 Confirmatory analysis was not performed. H02 MS/MSD recovery was below the lower control limit. M05 No results were provided. MS/MSD recovery was < 10%. M06 Analysis occurred outside 12 hr GC/MS window. HO3 MS/MSD pairs exceed the RPD limit. M07 Professional judgement was used to qualify the data. H04 M08 The %D between the two pesticide/PCB column checks was >25%. H05 No action was taken on MS/MSD results. Professional judgement was used to qualify the data. Matrix Spike Initial/Continuing Calibration - Organics IOI MS recovery was above the upper control limit. Initial calibration RRF was < 0.05. COL 102 MS recovery was below the lower control limit. C02 Initial calibration RSD was >30%. 103 MS recovery was < 30%. C03 Initial calibration sequence was not followed as required. 104 No action was taken on MS data. C04 Continuing calibration RRF was < 0.05. Professional judgement was used to qualify the data. COS Continuing calibration %D was >25%. C06 Continuing calibration was not performed at the required frequency.

C07

C08

C09

CH

C12

C13

C14

C10

Resolution criteria were not met.

Retention time of compounds was outside windows.

Combined breakdown of endrin/DDT was > 30%.

Professional judgement was used to qualify the data.

Compounds were not adequately resolved.

Breakdown of endrin or DDT was > 20%.

RPD criteria were not met.

RSD criteria were not met.

Internal Area Summary

Laboratory Duplicate

J01

J02

103

J04

- K01 Area counts were outside the control limits.
- K02 Extremely low area counts or performance was exhibited by a major drop off.
- K03 IS retention time varied by more than 30 seconds.
- K04 Professional judgement was used to qualify the data.

Duplicate RPD was outside the control limit.

Duplicate sample results were $>5 \times$ the CRDL.

Duplicate sample results were <5× the CRDL.

Professional judgement was used to qualify the data.

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APPENDIX D

DOCUMENTATION OF WATER SUPPLY SURVEY FOR THE FORT STEWART GARRISON AREA

garden

FORT STEWART DIRECTORATE OF PUBLIC WORKS SUMMARY OF WATER SUPPLY WELL INFORMATION

Well No. 1:

1750 gallons per minute Water Tank Storage Capacity - 300,000 gallons High Water Elevation - 149.5 feet Overflow - 144 feet Pump Outlet - 93.43 feet

Well No. 2:

No Operational Information Available

Well No. 3:

1400 gallons per minute Pump Elevation - 71.0 feet

Well No. 4:

1400 gallons per minute

Well No. 5:

500 gallons per minute 100 HP Electric Pump 200 PSI Pressure Water Tank Storage Capacity - 25,000 gallons

Water Tower:

Hero Road near Davis Avenue Storage Capacity - 250,000 gallons Well Number and Operational Information Not Available

Well No. 8:

No Operational Information Available Water Tank Storage Capacity - 250,000 gallons

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APPENDIX E

SITE RANKING FORM FOR FACILITY ID #9-089019

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APPENDIX II

SITE RANKING FORM

4	Cail	Conta	min	ation
1	SOIL	Conta	ımın	ann

a.	Total	PAHs - Maximum Concentration		b.	Total BTEX - Maximum Concentration		
		> 10 mg/kg	= 50)		> 150 mg/kg	= 50
	X	1 - 10 mg/kg	= 25	5		50 - 149.9 mg/kg	= 40
		0.66 - 0.99 mg/l	kg = 10)		10 - 49.9 mg/kg	= 25
		< 0.660	= 0		X 0	0.5 - 9.9 mg/kg	= 10
						0.005499 mg/kg	= 1
						<0.005 mg/kg	= 0
C.	Depth	to Groundwater (Below Land Sui					
		< 10' bls	= 10				
	X	10' - 25' bis	= 5				
		25' - 50' bis	= 2				
		>50' bls	= 1				

2. Groundwater Contamination

a,	Free	Product (Nonaqua liquid hydrocarl		b.	Disso	lved Benzene - Maximum Concentrati	on.
		> 6 ⁱ	= 2,000			> 10,000 ug/L	= 250
		1/8" - 6"	= 1,500			1,000 - 10,000 ug/L	= 100
	X	Sheen - 1/8"	= 250		X	100 - 1,000 ug/L	= 50
		No free produc	t = 0			5 - 100 ug/L	= 10
					Π.	<5 ua/L	= .0

If (1.a.) + (1.b.) + (2.a.) + (2.b) is < 1, and the CAP is complete, then no further action is required. Go to summary.

3. Distance from Contaminant Plume to Point of Withdrawal for Water Supply

A. Public			B. Non-public				
CATEGORY	NUMBER IDENTIFIED	SCORE	TOTAL	CATEGORY	NUMBER IDENTIFIED	SCORE	TOTAL
Impacted	<u>0</u> x	100 =	0_	Impacted	<u>0</u> x	100 =	_0_
< 500'	0 X 0.5 X	50 =	0_	< 100'	0_X 0.5 X	26 =	0
500' - 1/4 mi	1 X 0.5 X	20 =	10	100' - 500'	_0_X:0.5 X	10=	0_
1/4 mi - 1 mi	2 X 0.5 X	10=	10	500' - 1/4 mi	_0 x 0.5 x	6=	0
1 mi - 2 mi	_3 x 0.5 x	6=	9_	1/4 - 1/2 mi	0 X 0.5 X	4 =	0
> 3 mi	N/A	0=	0	> 1/2 mi	N/A	0 =	0
		A. Subtotal =	29			B. Subtotal =	0

Note: If site is in lower susceptibility area, do not use the shaded area.

4. Distance from Contaminant Plume to Surface-Waters or Utility Trenches Below the Water Table

= < 500 **=** 12

= 500' - 1000' = 6

¥ > 1,000 = 1

- 5. Susceptibility Area Multiplier
 - If site is located in a Low Ground-Water Pollution Susceptibility Area,
 and no points of withdrawal for water supply lie within 500'
 and no surface water bodies or submerged utility trenches lie within 500'
 of the source:

X All other sites = 1

SUMMARY

 $[(1.a. + 1.b.) \times (1.c.) + (2.a. + 2.b.) \times (3.a. + 3.b. + 4.)] \times [(5.)] = \frac{9175}{\text{ENVIRONMENTAL SENSITIVITY SCORE} }$

APPENDIX F

PUBLIC NOTIFICATION
NEWSPAPER ANNOUNCEMENT
FOR THE FACILITY ID #9-089019
CAP-PART A ACTIVITIES

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**** PUBLIC NOTICE ****

Notification of Corrective Action Plan Underground Storage Tank Releases Fort Stewart Garrison Area Fort Stewart, Georgia

The United States Army Corps of Engineers and Fort Stewart Directorate of Public Works have prepared Corrective Action Plan (CAP)-Part A reports to assess the environmental impact of diesel, gasoline, or waste oil releases from numerous underground storage tanks (USTs) located at the above referenced property. These reports were submitted to the Georgia Environmental Protection Division on or about February 3, 1997. A listing of the UST sites for which CAP-Part A reports have been prepared is presented at the end of this notification.

The Georgia rules for UST Management require notification of the public most directly affected by the plans. If you would like a copy of any of the plans, please contact:

Commander
24th Infantry Division (Mechanized) and Fort Stewart
ATTN: AFZP-DEV (M. Little)
Building 1139
Fort Stewart, Georgia 31314-5000

A copy of each requested plan will be mailed at a nominal copying and shipping fee.

If you desire to make comments on any of the plans, or to examine the Georgia Environmental Protection Division's files, you should contact the Corrective Action Unit, Underground Storage Tank Management Program, Environmental Protection Division, at (404) 362-2687. The Underground Storage Tank Management Program will accept public comments on the CAP-Part A reports up to 30 days after submittal to the Georgia Environmental Protection Division. Their mailing address is:

Corrective Action Unit
Underground Storage Tank Management Program
4244 International Parkway
Suite 100
Atlanta, Georgia 30354

Fort Stewart CAP-Part A Underground Storage Tank Sites

Facility ID Number	Building Number	Tank Number
9-089064	Building 1841	Tank #1
9-089068	Building 1810	Tank #11, #12
9-089069	Building 1811	Tank #14
9-089012	Building 1721	Tank #15, #16
9-089011	Building 1722/1720	Tank #18, #20, #28A
9-089088	Building 1636/1643	Tank #29
9-089114	Building 1630	Tank #30, #31, #32
9-089028	Building 1622	Tank #33, #34, #35
9-089013	Building 1544	Tank #43, #44
9-089104	Building 1161	Tank #61
9-089046	Building 1130	Tank #64A
9-089021	Building 967	Tank #67
9-089020	Building 961	Tank #68, #69
9-089019	Building 955	Tank #70
9-089024	Building 1205/1255	Tank #72, #73
9-089003	Building 1809	Tank #75
9-089025	Building 1213	Tank #77, #78
9-089089	Building 1266/1268	Tank #80, #81
9-089029	Building 1281	Tank #82
9-089074	Building 1247	Tank #89
9-089075	Building 1333	Tank #90, #91
9-089111	Building 1331	Tank #92
9-089078	Building 1320	Tank #94A
9-089077	Building 1325	Tank #95, #96, #97
9-089079	Building 1346	Tank #98, #99
9-089115	Building 1343	Tank #100
9-089040	Building 233	Tank #205, #206
9-089036	Building 275	Tank #208, #209
9-089035	Building 272	Tank #210
9-089059	Building 4506	Tank #222, #223
9-089042	Building 4526/4530	Tank #226, #227
9-089061	Building 4577	Tank #232, #233
9-089117	Building 4572	Tank #234, #235
9-089062	Building 4578	Tank #236, #237
9-089100	Building 4583/4578	Tank #239, #240