

THIRD ANNUAL MONITORING AND FREE PRODUCT REMOVAL REPORT



Former Underground Storage Tank 117
Building 7009
Bulk Fuel Facility (HAA-09)
Facility ID #9-025113*2
Hunter Army Airfield, Georgia

Prepared for



U.S. ARMY CORPS OF ENGINEERS SAVANNAH DISTRICT

Contract No. DACA21-02-D-0004 Delivery Order 0066

July 2007



THIRD ANNUAL MONITORING AND FREE PRODUCT REMOVAL REPORT FOR FORMER UNDERGROUND STORAGE TANK 117 BUILDING 7009 BULK FUEL FACILITY (HAA-09) FACILITY ID #9-025113*2 HUNTER ARMY AIRFIELD, GEORGIA

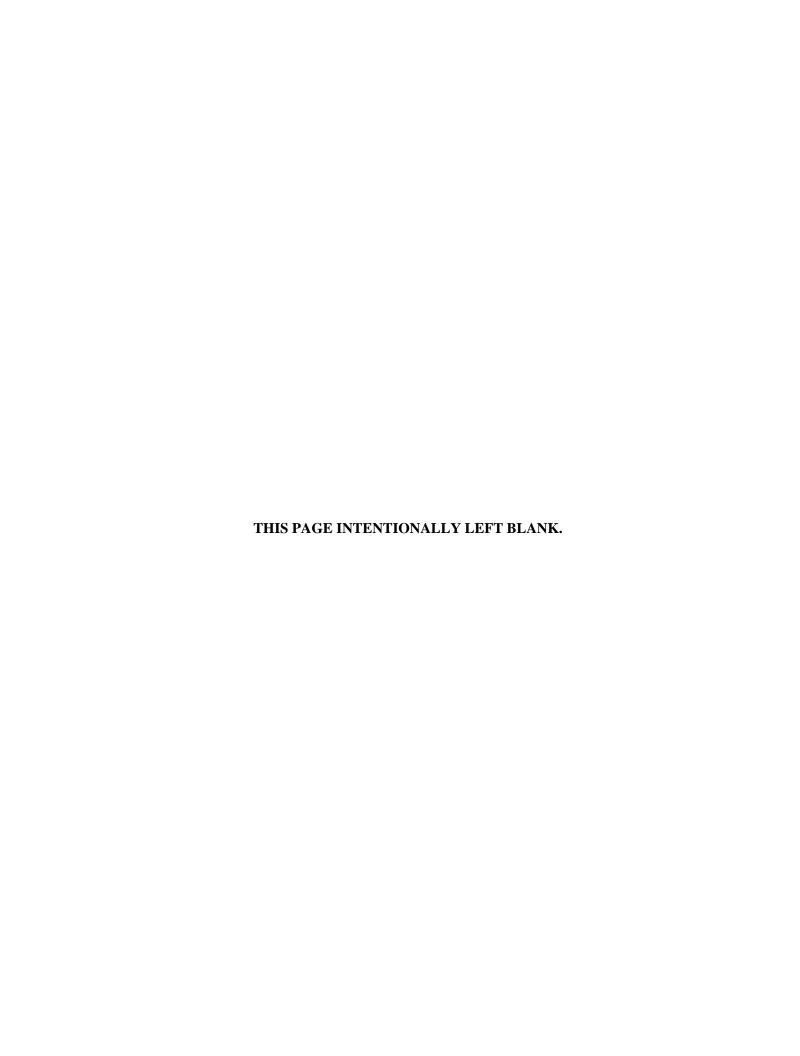
Prepared for

U. S. Army Corps of Engineers, Savannah District and Fort Stewart Directorate of Public Works Under Contract Number DACA21-02-D-0004 Delivery Order 0066

Prepared by

Science Applications International Corporation P.O. Box 2501 Oak Ridge, TN 37831

July 2007



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List of Abbreviations and Acronyms

ACL	alternate concentration limit
AST	aboveground storage tank
BTEX	benzene, toluene, ethylbenzene, and xylenes
CAP	Corrective Action Plan
EPA	U. S. Environmental Protection Agency
GA EPD	Georgia Environmental Protection Division
IWQS	In-Stream Water Quality Standard
MCL	maximum contaminant level
PAH	polynuclear aromatic hydrocarbon
SAIC	Science Applications International Corporation

UST underground storage tank

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MONITORING AND FREE PRODUCT REMOVAL REPORT

Submittal D	Date: July 2007 Monitoring Re	eport Number	: 3rd Annual						
For Period (Covering: January 2005 to December	er 2006							
Facility Nar	me: Former UST 117 Stre	et Address:	Bulk Fuel Facility, Building 7002						
Facility ID:	9-025113*2 City: Savannah C	County: _Cha	atham Zip Code: 31409						
Latitude: _	32°01'43" Longitude: 81°08'37"								
Submitted b	by UST Owner/Operator:	Prepared by	Consultant/Contractor:						
Name: Thomas C. Fry/Environmental Branch Name: Patricia A. Stoll									
Company: U. S. Army/HQ 3d, Inf. Div. (Mech) Company: SAIC									
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Zip Code:	31314-4927	Zip Code:	37831						
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plan and by in t	GISTERED PROFESSIONAL ENGINE RTIFICATION I hereby certify that I have directed and in accordance with State Rules and Rel/or professional engineer, I certify that I are the Georgia State Board of Professional Geothis plan and in all of the attachments are olicable State Rules and Regulations.	I supervised of supervised of supervised of supervised supervised of supervised supervised of supervised super	the fieldwork and preparation of this is a registered professional geologist groundwater professional, as defined of the information and laboratory data e, complete, and in accordance with						
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II. PROJECT SUMMARY

(Appendix I, Figure 1: Site Location Map)

Provide a brief description or explanation of the site and a brief chronology of environmental events leading up to this report.

Former Underground Storage Tank (UST) 117, Facility ID #9-025113*1, was located near Building 7002 at the Bulk Fuel Facility at Hunter Army Airfield, Georgia. The Bulk Fuel Facility is approximately 600 by 1,200 ft and covers an area of approximately 16.5 acres. Currently, the facility contains three aboveground storage tanks (ASTs) for the storage of jet propellant (JP)-8 with capacities of approximately 500,000 gal each, aboveground and underground piping, and off-loader and pump stations for the distribution of fuel to and from the tanks. The tank was removed and the piping abandoned in place on September 30, 1996. Science Applications International Corporation (SAIC) performed a soil gas survey in January 1999 to identify areas of significant contaminant concentrations (SAIC 1999). SAIC conducted a Corrective Action Plan (CAP)-Part A investigation in December 1999 and January 2000 and a CAP-Part B investigation from November 2000 to March 2001 to determine the extent of petroleum contamination at the site. Thirty-four monitoring wells, seven soil borings, and six vertical-profile borings were installed during these investigations, and surface water and sediment samples were collected from Lamar Canal. The CAP-Part B Report (SAIC 2001) was submitted to the Georgia Environmental Protection Division (GA EPD) UST Management Program in July 2001. The report recommended that a well be installed to replace BF-MW-21, which had been destroyed, and that seven monitoring wells (i.e., BF-MW-19, BF-MW-20, BF-MW-21R, BF-MW-22, BF-MW-32, BF-MW-33, and BF-MW-34) be sampled on a semiannual basis for benzene, toluene, ethylbenzene, and xylenes (BTEX) and polynuclear aromatic hydrocarbons (PAHs) because benzene and naphthalene were selected as constituents of potential concern in groundwater. The fate and transport modeling performed as part of the CAP-Part B Report for Release #1 reflected a continuous source of contamination. The results are summarized in Attachment A of this document.

In July 2002 and January 2003, free product was observed in well BF-MW-E5, which is located in the vicinity of AST 7009. This tank is approximately 500 ft northeast of AST 7003, which is where the groundwater plume is being monitored. Free product was not observed in this well during the CAP-Part B investigation. During that investigation, the BTEX and PAH constituents detected in the well were below the maximum contaminant level (MCL), the In-Stream Water Quality Standard (IWQS), and the alternate concentration limit (ACL); therefore, groundwater monitoring of this area was not warranted.

It was apparent that there were two separate releases at the Bulk Fuel Facility. For clarification, Release #1 is associated with the groundwater plume in the vicinity of AST 7003 where the original semiannual monitoring only program was conducted. GA EPD granted no further action for Release #1 in correspondence dated October 6, 2003 (Lewis 2003). Release #2 is associated with the free product observed in well BF-MW-E5, which is in the vicinity of AST 7009 and has been assigned Facility ID #9-025113*2.

As recommended in the First Annual Monitoring Only Report (SAIC 2003), three additional wells were installed around the perimeter of the bermed area in the vicinity of AST 7009 to confirm that free product in BF-MW-E5 was not from an upgradient source or migrating downgradient of the AST containment area. Well construction diagrams are provided in Attachment D. Due to the construction of the containment area around the AST, the "E" series of monitoring wells could not be overdrilled and screened across the water table. Also,

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additional wells could not be installed within the containment area do to accessibility issues. The purpose of the semiannual monitoring, summarized in the Second Annual Monitoring and Free Product Removal Report issued December 2006, was to confirm that natural attenuation is taking place at the site and to document the free product removal activities at the site. In accordance with recommendations made in the First Annual Monitoring Only Report (SAIC 2003), ACLs were to be developed for any constituent exceeding its respective IWQS by conducting fate and transport modeling specifically for Release #2. During the year of semiannual monitoring associated with Release #2, none of the constituents exceeded its respective IWQS, thus ACLs were not developed at this time. The monitoring only plan for Release #2 will be terminated if contaminant concentrations are less that their respective IWQS or ACL and if free product is less than 1/8-in. The monitoring only program may be terminated regardless of the site ranking score.

The concrete foundations within the berms and UST 117 at the BFF were removed by CAPE Environmental in May 2006. During the removal of the concrete foundations free product was discovered approximately 3 to 4 ft BGS. This was identified as Release #3 at UST 117. Three 6-inch diameter sumps were installed by CAPE Environmental in the bermed area to collect free product. A subcontractor to HAAF, Griffin Services, was contracted to measure the level of free product in the sumps and to pump the free product on a routine basis starting in May 2006 and continuing through August 2006.

III. ACTIVITIES AND ASSESSMENT OF EXISTING CONDITIONS

A. Potentiometric Data:

(Appendix I, Figure 2: Potentiometric Surface Map) (Appendix II, Table 1: Groundwater Elevations)

Discuss groundwater flow at this site and implications for this project.

During the water level measurement activities at the site during the semiannual monitoring for Release #1, free product was identified in well BF-MW-E5 (i.e., Release #2). This well is located within the containment system of active AST 7009 and is approximately 500 ft northeast of AST 7003 and Release #1. During the CAP-Part B investigation, free product was not observed in well BF-MW-E5. In June 2004, three additional wells were installed around the perimeter of the containment area associated with AST 7009 to confirm that free product was not migrating beyond the perimeter of the containment area and that free product was not coming from an upgradient source. Well BF-MW-E5 is the only well at the site that contains free product.

At various times throughout the year, the water level in BF-MW-E5 is above the screened interval, thus free product is being removed by aggressively pumping the well on a bi-monthly basis with absorbent socks placed in the well in between pumping events when the presence of free product warrants absorbent sock placement. This alternative ensures the active AST system for the Army's Southeastern Power Projection Platform stays operational and that the integrity of the associated system remains intact. The free product removal activities were initiated in June 2004, when there was 3.14 ft of free product present in BF-MW-05. The free product thickness has continued to decrease since June 2004 with the bi-monthly pumping events. Absorbent socks have not been placed in the well since July 2004. Since October 2004, the maximum free product thickness was 0.01 ft in February 2005. In the other monthly measurements, there has either been a sheen or no product present.

During CY 2006, 8 monthly evaluations of free product in BF-MW-E5 were performed consisting of measuring free product in the well followed by potentially pumping the well and/or placing absorbent socks in the well. Measurable free product was identified during 4 of the 8 evaluations. The maximum free product thickness was 4.32 ft in December 2006. A summary of free product removal activities is provided in Table 4a.

During the third semiannual monitoring event in July 2004, groundwater elevations were measured in the site monitoring wells to determine the groundwater flow direction (Table 1). In July 2004, the groundwater flow direction ranged from the south to the southeast toward Lamar Canal, and the average groundwater gradient was approximately 0.008 ft/ft. Free product was observed in well BF-MW-E5, which is associated with Release #2.

During the fourth semiannual monitoring event in January 2005, groundwater elevations were measured in the site monitoring wells to determine the groundwater flow direction (Table 1). In January 2005, the groundwater flow direction was to the southeast toward Lamar Canal, and the average groundwater gradient was approximately 0.007 ft/ft. A sheen was observed in well BF-MW-E5, which is associated with Release #2.

On February 15, 2006, 23 monitoring wells associated with Release #1 (MW-01, 02, 03, 06, 07, 08, 09, 10, 11, 12, 13, 14, 17, 18, 20, 21R, 22, 23, 28, 29, 30, 31, and 32) located throughout the BFF were abandoned by SAIC personnel. The abandonment was documented in the *Completion Report for Former UST 117, Bulk Fuel Facility (HAA-09), Facility ID #9-025113*1* dated April 2006. Six monitoring wells (MW-15, 16, 19, 24, 33, and 34) located around the perimeter of the site remain intact for the monitoring of Release #2. Figure 1a identifies the monitoring wells that were abandoned in February 2006 and the remaining wells at the BFF.

The concrete foundations within the berms and UST 117 at the BFF were removed by CAPE Environmental in May 2006. During the removal of the concrete foundations free product was discovered approximately 3 to 4 ft BGS. Three 6-inch diameter sumps were installed by CAPE Environmental in the bermed area to collect free product. A subcontractor to HAAF, Griffin Services, was contracted to measure the level of free product in the sumps and to pump the free product on a routine basis starting in May 2006 and continuing through August 2006. The results of these pumping activities are presented in Table 4b. This area is presently being investigated under Release #3.

In an effort to delineate free product associated with Release #3, 42 2-inch diameter monitoring points (FP-1 through FP-42) were installed on an approximate 50-foot centers in the bermed area of the former ASTs at the BFF in November 2006. The monitoring points were constructed of 1.5-inch diameter PVC 0.010-in slot screen and installed from ground surface to 3 to 4 ft BGS. Filter pack sand was poured around the annulus between the borehole and the screen. Each monitoring point has a flush surface completion with an approximate 2 ft \times 2 ft concrete pad. Each monitoring point was installed using mechanical hand techniques. The location of the free product monitoring points are presented in Figure 1b. The soil boring logs and free product monitoring point construction diagrams are presented in Attachment D.

Water and free product levels were measured in the free product monitoring wells after installation in November 2006. No water or free product was measured in any of the points. No groundwater sampling was performed in CY 2006.

B. Analytical Data:

(Appendix I, Figure 3: Groundwater Quality Map)

(Appendix I, Figure 4: Trend of Contaminant Concentrations)

(Appendix II, Table 2: Groundwater Analytical Results)

(Appendix II, Table 3: Soil Analytical Results)

(Appendix III: Laboratory Analytical Results)

Discuss groundwater analysis results, trend of contaminant concentrations, and implications for this project.

During the third semiannual sampling event in July 2004, which is associated with Release #2, monitoring wells BF-MW-E1, BF-MW-E2, BF-MW-E3, BF-MW-E4, BF-MW-E5, BF-MW-E6, BF-MW-04, BF-MW-25, BF-MW-26, BF-MW-27, BF-MW-35, BF-MW-36, and BF-MW-37 were sampled for BTEX using U. S. Environmental Protection Agency (EPA) Method 8021B/8260B and PAHs using EPA Method 8270C. Analytical results from the sampling event are summarized below.

- Benzene was detected in 1 of 13 groundwater samples at a concentration of 2.0 μg/L. The concentration did not exceed the IWQS of 71.28 μg/L or the ACL of 634 μg/L associated with Release #1.
- Toluene was not detected in any of the groundwater samples.
- Ethylbenzene was detected in 1 of 13 groundwater samples at a concentration of 17.3 μ g/L. The concentration did not exceed the IWQS of 28,718 μ g/L.
- Total xylenes were detected in 1 of 13 groundwater samples at a concentration of 42.7 μg/L. There is no ACL or IWQS for total xylenes; however, the concentration did not exceed the MCL of 10,000 μg/L.
- 2-Methylnaphthalene was detected in 4 of 13 groundwater samples at concentrations ranging from 0.6J to 8.4 µg/L. There is no ACL or IWQS for 2-methylnaphthalene.
- Acenaphthene was detected in 2 of 13 groundwater samples at concentrations of 1.6 and 2.8 μg/L. There is no ACL or IWQS for acenaphthene.
- Fluorene was detected in 2 of 13 groundwater samples at concentrations of 2.6 and $5.7 \,\mu\text{g/L}$. The concentrations did not exceed the IWQS of 14,000 $\,\mu\text{g/L}$.
- Naphthalene was detected in 4 of 13 groundwater samples at concentrations ranging from 0.49J to 17.3 μg/L. There is no IWQS for naphthalene; however, the concentrations did not exceed the ACL of 820 μg/L associated with Release #1.
- Phenanthrene was detected in 2 of 13 groundwater samples at concentrations of 0.57J and 5.28 μg/L. There is no ACL or IWQS for phenanthrene.

None of the constituents exceeded its respective IWQS or ACLs calculated for Release #1. Since none of the constituents associated with Release #2 exceed their respective IWQS, the development of ACLs for Release #2 is not necessary. Figure 4 shows the trend in benzene concentrations in groundwater for the wells in the monitoring only program for Release #2.

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During the fourth semiannual sampling event in January 2005, which is associated with Release #2, monitoring wells BF-MW-E1, BF-MW-E2, BF-MW-E3, BF-MW-E4, BF-MW-E5, BF-MW-E6, BF-MW-04, BF-MW-25, BF-MW-26, BF-MW-27, BF-MW-35, BF-MW-36, and BF-MW-37 were sampled for BTEX using EPA Method 8021B/8260B and PAHs using EPA Method 8270C. Analytical results from the sampling event are summarized below.

- Benzene was not detected in any of the groundwater samples.
- Toluene was detected in 2 of 13 groundwater samples at concentrations of 0.43J and 0.47J μ g/L. The concentrations did not exceed the IWQS of 200,000 μ g/L.
- Ethylbenzene was detected in 1 of 13 groundwater samples at a concentration of $10.4 \,\mu\text{g/L}$. The concentration did not exceed the IWQS of $28,718 \,\mu\text{g/L}$.
- Total xylenes were detected in 2 of 13 groundwater samples at concentration of 0.9J and 34.9 μg/L. There is no ACL or IWQS for total xylenes; however, the concentration did not exceed the MCL of 10,000 μg/L.
- 2-Methylnaphthalene was detected in 3 of 13 groundwater samples at concentrations ranging from 1.4 and 43.2 µg/L. There is no ACL or IWQS for 2-methylnaphthalene.
- Acenaphthene was detected in 2 of 13 groundwater samples at concentrations of 1.6 and 5.4 μg/L. There is no ACL or IWQS for acenaphthene.
- Fluorene was detected in 2 of 13 groundwater samples at concentrations of 3.1 and 10.3 µg/L. The concentrations did not exceed the IWQS of 14,000 µg/L.
- Naphthalene was detected in 3 of 12 groundwater samples at concentrations ranging from 0.31J to 32.9 μg/L. There is no IWQS for naphthalene; however, the concentrations did not exceed the ACL of 820 μg/L associated with Release #1.
- Phenanthrene was detected in 2 of 12 groundwater samples at concentrations of 1.2 and 10.7 µg/L. There is no ACL or IWQS for phenanthrene.
- Pyrene was detected in 1 of 13 groundwater samples at a concentration of 2.4 μ g/L. The concentration did not exceed the IWQS of 11,000 μ g/L.

None of the constituents exceeded its respective IWQS or ACLs calculated for Release #1. Since none of the constituents associated with Release #2 exceed their respective IWQS, the development of ACLs for Release #2 is not necessary. Figure 4 shows the trend in benzene concentrations in groundwater for the wells in the monitoring only program for Release #2.

GAEPD concurred with the recommendation of suspending the semiannual groundwater sampling until free product removal in BF-MW-E5 is complete (letter from William Logan GAEPD UST Management Program dated May 16, 2006).

IV. SITE RANKING (Note: Re-rank site after each monitoring event.)

(Appendix IV: Site Ranking Form)

Environmental Site Sensitivity Score:

(April 1999 version of the Site Ranking Form was used for all scores.)

3,250 (CAP–Part B Report)

3,250 (July 2002 – First semiannual sampling event) 3,250 (Jan. 2003 – Second semiannual sampling event)

Release #2

Release #1

65,250 (July 2004 – Third semiannual sampling event) 12,750 (Jan. 2005 – Fourth semiannual sampling event) 145,250 (December 2006 – Third Annual Report

V. CONCLUSIONS/RECOMMENDATIONS

Provide justification of no-further-action-required recommendation or briefly discuss future monitoring plans for this site.

The Monitoring Only Plan for the plume in the vicinity of BF-MW-21 (i.e., Release #1) was conducted in accordance with Section III.D of the CAP-Part B Report (SAIC 2001). Termination conditions in the CAP-Part B Report were achieved and GA EPD granted no further action for Release #1 in correspondence dated October 6, 2003 (Lewis 2003).

The Monitoring Only Plan for the plume in the vicinity of BF-MW-E5 (i.e., Release #2) is being conducted in accordance with the technical approach provided in the First Annual Monitoring Only Report (SAIC 2003). Termination for Release #2 will be requested once the measured contaminants remain below their respective IWQS or ACL for 1 year and the free product thickness is less than 1/8-in. The Monitoring Only Plan may be terminated regardless of the site ranking score if the above conditions are met.

During the last year of the monitoring program, a free-product mixture has been pumped from well BF-MW-E5 on a bi-monthly basis. Free product has measured between 0 and 0.1 ft since September 20, 2004. Because BTEX and PAH concentrations associated with Release #2 have not exceeded their respective IWQS and ACLs since the CAP-Part B Investigation (Release #2) – 2000, semiannual groundwater sampling was discontinued at the site during CY 2006.

For the product delineation points at Release #3, no free product has been detected in the 42 free product monitoring points and the fluid removed from the three 6-inch sumps installed by CAPE Environmental indicates that the recoverable free product in the vicinity of the removed AST foundations is complete.

Free product continues to be measured in BF-MW-E5. The measurement of free product in BF-MW-E5, and the fluid removal from the three sumps will continue along with water/product measurements in the sentinel wells outside the berm to monitor any product movement on a bimonthly basis.

Residual soil contamination remains in the area of the former foundations. This area is estimated to be confined to the area of the foundations plus approximately 10% and to a depth of approximately 7 ft BGS. Soil sampling to determine the residual soil contamination levels and to decide if soil remediation is necessary will be required.

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The results of the free product removal and final confirmatory sampling will be documented in the Fourth Annual Monitoring Report, which will be submitted to GA EPD in May 2008.

VI.	REIMBURSEMENT
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Attached	N/A	X

(Appendix V: Reimbursement Application)

Fort Stewart is a federally owned facility and has funded the investigation for the former UST 117 site, Facility ID #9-025113*2, using U. S. Department of Defense Environmental Restoration Account Funds. Application for Georgia UST Trust Fund reimbursement is not being pursued at this time.

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APPENDIX I REPORT FIGURES

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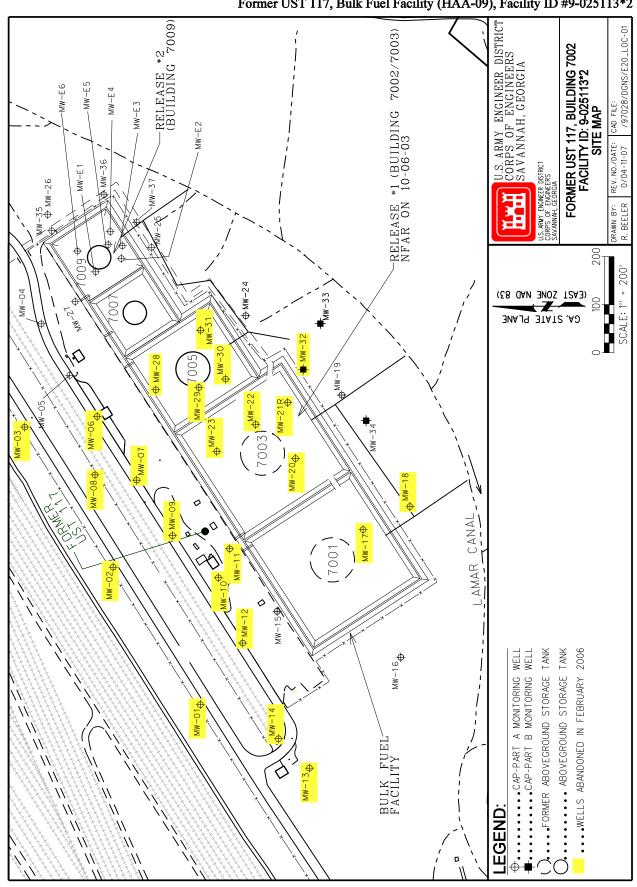


Figure 1a. Location Map of the Former UST 117 (Bulk Fuel Facility), Hunter Army Airfield, GA

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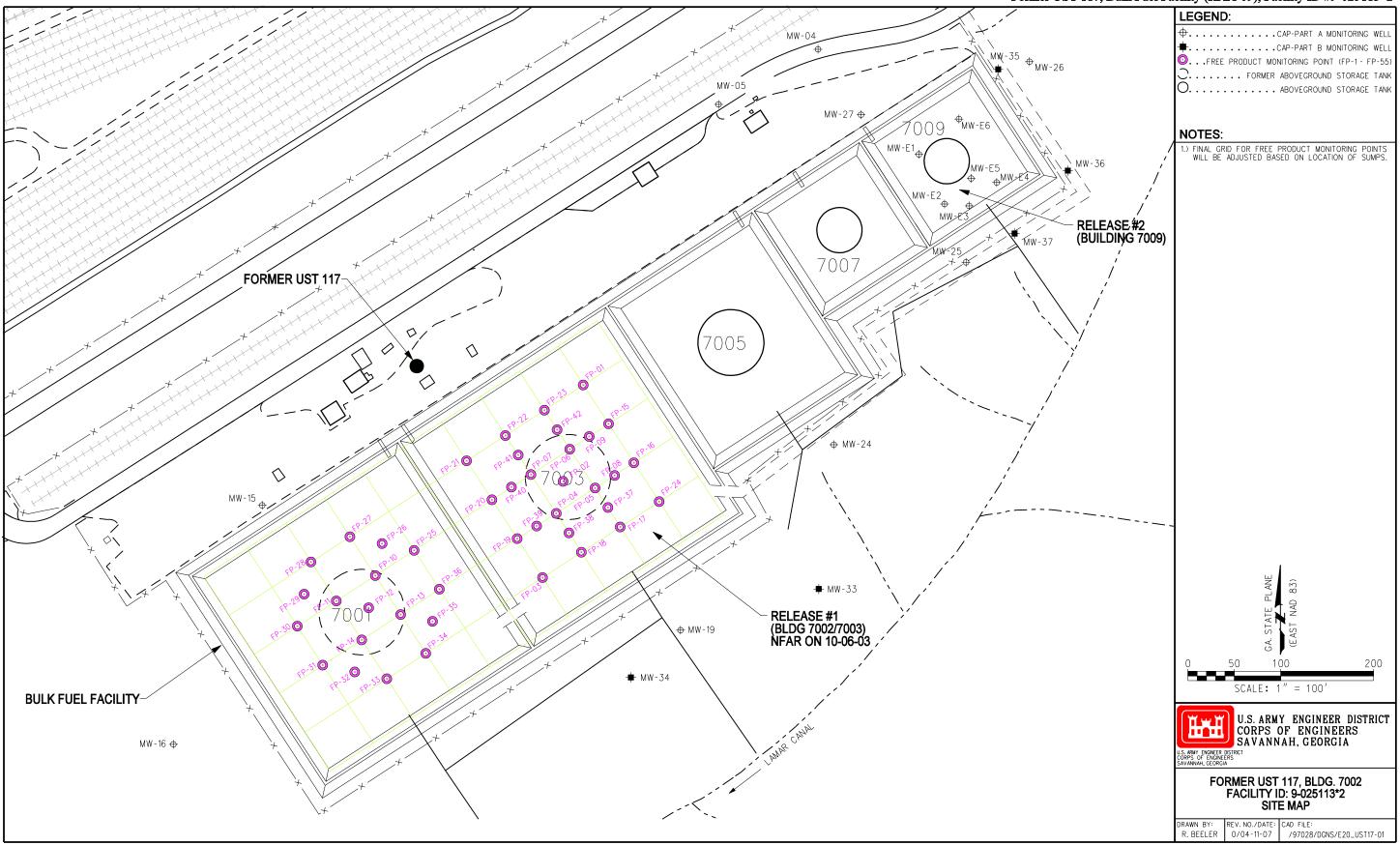


Figure 1b. Free Product Monitoring Point Location Map (Installed November 2006)

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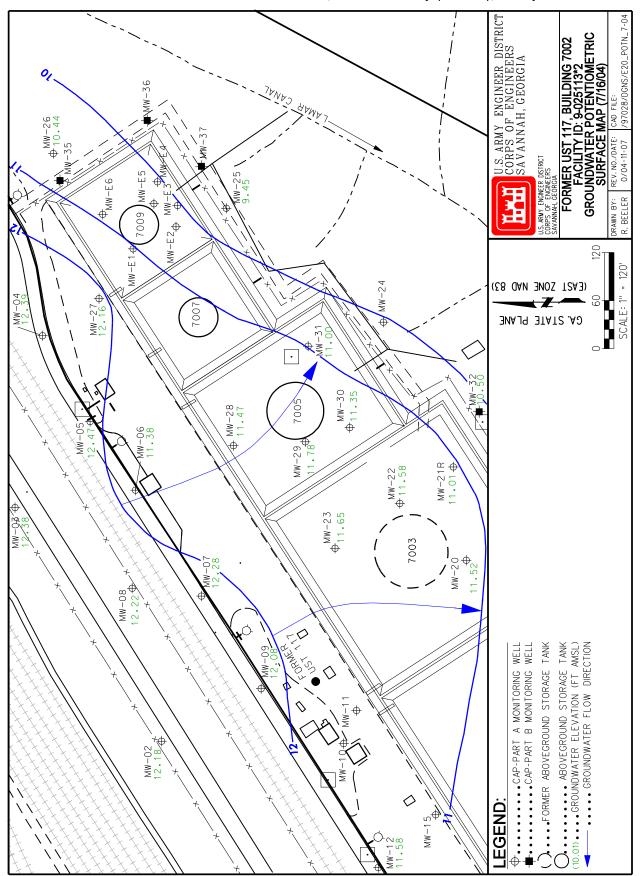


Figure 2a. Potentiometric Surface Map of the Former UST 117 Site (July 2004)

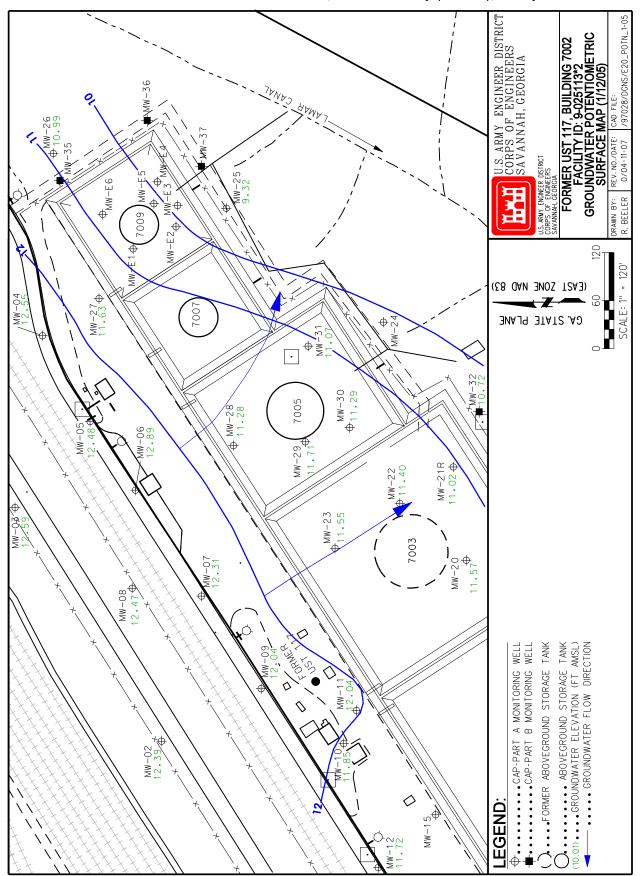


Figure 2b. Potentiometric Surface Map of the Former UST 117 Site (January 2005)

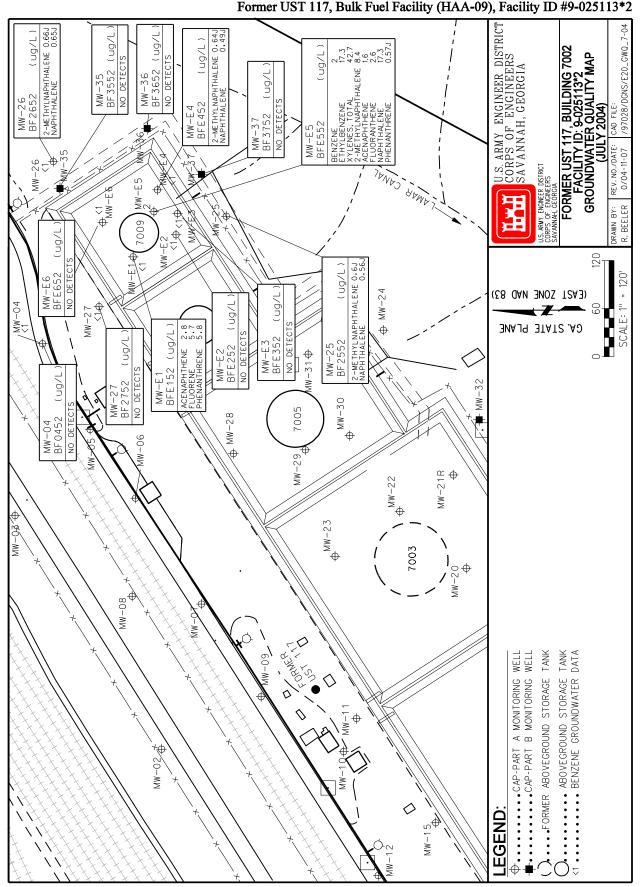


Figure 3a. Groundwater Quality Map of the Former UST 117 Site, Release #2 (July 2004)

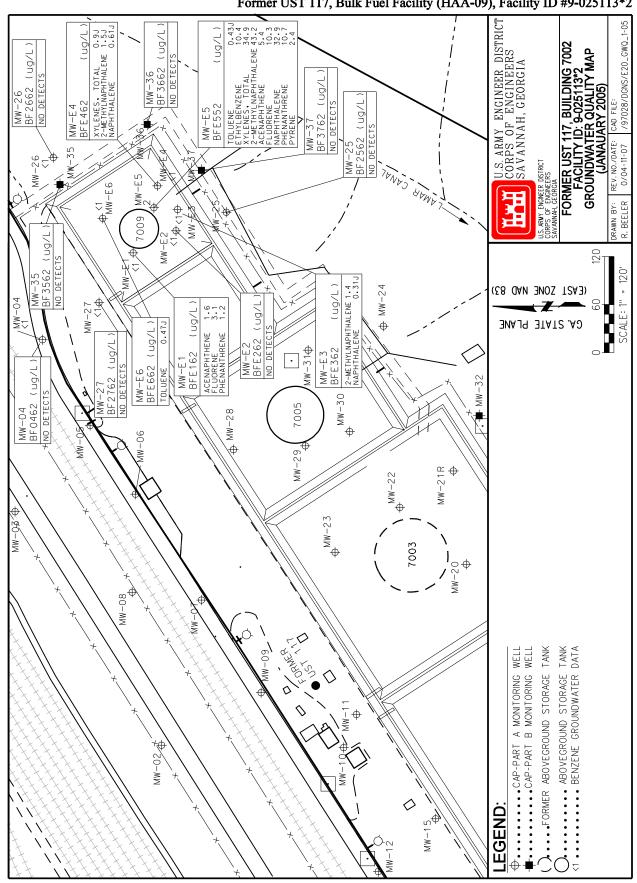


Figure 3b. Groundwater Quality Map of the Former UST 117 Site, Release #2 (January 2005)

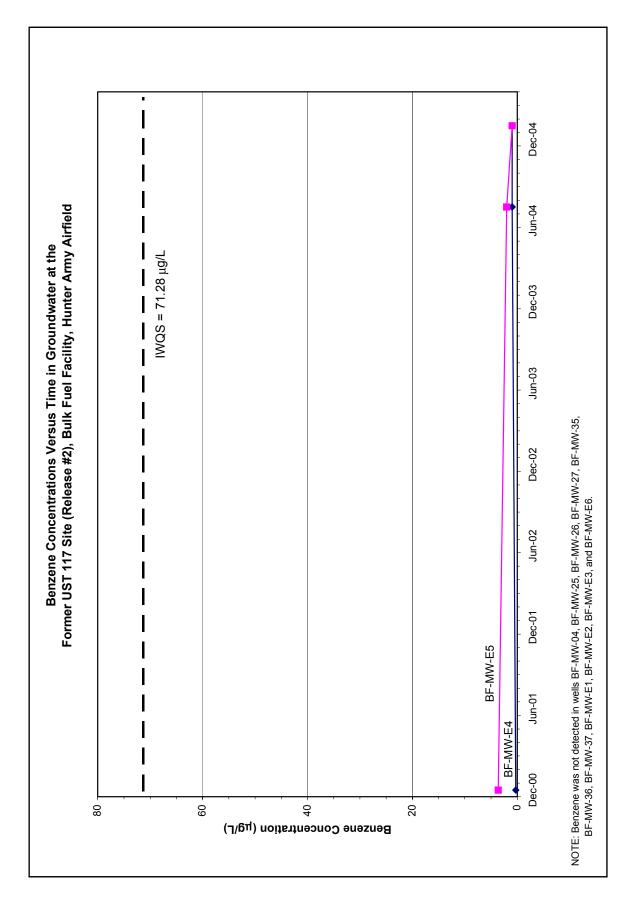


Figure 4. Trend of Benzene Concentrations for the Former UST 117 Site

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APPENDIX II REPORT TABLES

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Table 1. Groundwater Elevations

Well Number	Date Measured	Top of Casing Elevation (ft AMSL)	Depth of Screened Interval (ft BGS)	Depth to Free Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Corrected Groundwater Elevation ^a (ft AMSL)		
First Semiannual Monitoring Event – July 2002									
BF-MW-01	07/11/02	15.47	3.5 - 12.5	_	4.04	0	11.43		
BF-MW-02	07/11/02	16.24	3.5 - 13.0	_	3.88	0	12.36		
BF-MW-03	07/11/02	16.39	3.6 – 13.1		3.88	0	12.51		
BF-MW-04	07/11/02	17.11	2.8 – 12.3	_	4.63	0	12.48		
BF-MW-05	07/11/02	16.99	2.9 – 12.4	_	4.40	0	12.59		
BF-MW-06	07/11/02	16.80	2.7 – 12.2		4.26	0	12.54		
BF-MW-07	07/11/02	16.74	2.9 - 12.4		4.44	0	12.30		
BF-MW-08	07/11/02	16.40	2.3 – 11.8		4.00	0	12.40		
BF-MW-09	07/11/02	16.60	2.9 - 12.4	_	4.62	0	11.98		
BF-MW-10	07/11/02	15.33	2.3 – 11.8	_	3.56	0	11.77		
BF-MW-11	07/11/02	15.42	2.3 – 11.8		3.52	0	11.90		
BF-MW-12	07/11/02	16.35	3.0 - 12.5	_	4.79	0	11.56		
BF-MW-13	07/11/02	13.72	2.3 – 11.8		4.84	0	8.88		
BF-MW-14	07/11/02	15.26	28 – 12.3	_	5.04	0	10.22		
BF-MW-15	07/11/02	15.01	2.5 - 12.0		3.56	0	11.45		
BF-MW-16	07/11/02	12.61	2.7 – 12.2		4.74	0	7.87		
BF-MW-17	07/11/02	13.15	3.0 - 12.5	_	3.08	0	10.07		
BF-MW-18	07/11/02	12.99	3.4 - 12.9	_	3.80	0	9.19		
BF-MW-19	07/11/02	13.88	2.0 - 11.5		3.61	0	10.27		
BF-MW-20	07/11/02	14.79	2.2 - 11.7		3.38	0	11.41		
BF-MW-21R	07/11/02	14.57	4.8 - 14.8	_	3.55	0	11.02		
BF-MW-22	07/11/02	14.60	2.4 - 11.9		3.19	0	11.41		
BF-MW-23	07/11/02	14.74	2.7 - 12.2		3.13	0	11.61		
BF-MW-25	07/11/02	13.60	3.6 - 13.1		3.90	0	9.70		
BF-MW-27	07/11/02	14.90	2.5 - 12.0	_	2.72	0	12.18		
BF-MW-28	07/11/02	15.49	2.0 - 11.5	_	4.07	0	11.42		
BF-MW-29	07/11/02	14.49	2.0 - 11.5	_	2.82	0	11.67		
BF-MW-30	07/11/02	14.19	1.9 – 11.4	_	2.85	0	11.34		
BF-MW-31	07/11/02	14.46	1.5 - 11.0	_	3.53	0	10.93		
BF-MW-32	07/11/02	15.74	1.4 – 11.2	_	5.12	0	10.62		
BF-MW-33	07/11/02	13.95	1.6 – 11.4	_	4.75	0	9.20		
BF-MW-34	07/11/02	14.87	3.1 – 13.1		5.24	0	9.63		
BF-MW-E1	07/11/02	14.00	4.6 – 14.6		3.77	0	10.23		
BF-MW-E2	07/11/02	13.76	3.94 – 13.94		3.91	0	9.85		
BF-MW-E3	07/11/02	13.99	4.4 – 14.4		4.31	0	9.68		

^a Corrected groundwater elevation based on a product density of 880 kg/m³.

AMSL Above mean sea level.

BGS Below ground surface.

BTOC Below top of casing.

Table 1. Groundwater Elevations (continued)

Well Number	Date Measured	Top of Casing Elevation (ft AMSL)	Depth of Screened Interval (ft BGS)	Depth to Free Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Corrected Groundwater Elevation ^a (ft AMSL)
BF-MW-E4	07/11/02	13.88	4.6 – 14.6		4.42	0	9.46
BF-MW-E5	07/11/02	14.00	4.8 - 14.8	4.34	4.41	0.07	9.65 ^a
BF-MW-E6	07/11/02	13.76	3.7 - 13.7	_	3.69	0	10.07
		Second Semi	annual Monite	oring Event – .	January 2003		
BF-MW-01	01/27/03	15.47	3.5 - 12.5		3.71	0	11.76
BF-MW-03	01/27/03	16.39	3.6 - 13.1	_	3.79	0	12.60
BF-MW-09	01/27/03	16.60	2.9 - 12.4		4.29	0	12.31
BF-MW-12	01/27/03	16.35	3.0 - 12.5	_	4.39	0	11.96
BF-MW-17	01/27/03	13.15	3.0 - 12.5		2.47	0	10.68
BF-MW-18	01/27/03	12.99	3.4 - 12.9		3.32	0	9.67
BF-MW-19	01/27/03	13.88	2.0 - 11.5	_	3.38	0	10.50
BF-MW-20	01/27/03	14.79	2.2 - 11.7		3.08	0	11.71
BF-MW-21R	01/27/03	14.57	4.8 - 14.8	_	3.45	0	11.12
BF-MW-22	01/27/03	14.60	2.4 – 11.9	_	3.05	0	11.55
BF-MW-23	01/27/03	14.74	2.7 - 12.2	_	3.12	0	11.62
BF-MW-25	01/27/03	13.60	3.6 – 13.1	_	3.72	0	9.88
BF-MW-26	01/27/03	13.62	2.4 - 11.9	_	2.01	0	11.61
BF-MW-28	01/27/03	15.49	2.0 - 11.5	_	4.02	0	11.47
BF-MW-32	01/27/03	15.74	1.4 - 11.2		4.88	0	10.86
BF-MW-33	01/27/03	13.95	1.6 - 11.4	_	4.54	0	9.41
BF-MW-E1	01/27/03	14.00	4.6 - 14.6	_	3.99	0	10.01
BF-MW-E2	01/27/03	13.76	3.94 - 13.94	_	4.02	0	9.74
BF-MW-E3	01/27/03	13.99	4.4 - 14.4	_	4.38	0	9.61
BF-MW-E4	01/27/03	13.88	4.6 - 14.6	_	4.22	0	9.66
BF-MW-E5	01/27/03	14.00	4.8 - 14.8	4.44	4.54	0.1	9.55^{a}
BF-MW-E6	01/27/03	13.76	3.7 - 13.7	_	3.87	0	9.89
			iannual Moni	toring Event –	July 2004		
BF-MW-01	07/16/04	15.47	3.5 - 12.5		4.42	0	11.05
BF-MW-02	07/16/04	16.24	3.5 - 13.0		4.06	0	12.18
BF-MW-03	07/16/04	16.39	3.6 - 13.1		4.01	0	12.38
BF-MW-04	07/16/04	17.11	2.8 - 12.3	<u> </u>	4.72	0	12.39
BF-MW-05	07/16/04	16.99	2.9 - 12.4		4.52	0	12.47
BF-MW-06	07/16/04	16.80	2.7 - 12.2		5.42	0	11.38
BF-MW-07	07/16/04	16.74	2.9 - 12.4		4.46	0	12.28
BF-MW-08	07/16/04	16.40	2.3 - 11.8		4.18	0	12.22
BF-MW-09	07/16/04	16.60	2.9 – 12.4		4.52	0	12.08

^a Corrected groundwater elevation based on a product density of 880 kg/m³.

AMSL Above mean sea level.
BGS Below ground surface.
BTOC Below top of casing.

Table 1. Groundwater Elevations (continued)

Well Number	Date Measured	Top of Casing Elevation (ft AMSL)	Depth of Screened Interval (ft BGS)	Depth to Free Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Corrected Groundwater Elevation ^a (ft AMSL)
BF-MW-10	07/16/04	15.33	2.3 – 11.8	_	3.53	0	11.80
BF-MW-11	07/16/04	15.42	2.3 - 11.8	_	3.32	0	12.10
BF-MW-12	07/16/04	16.35	3.0 - 12.5	_	4.77	0	11.58
BF-MW-13	07/16/04	13.72	2.3 - 11.8		5.00	0	8.72
BF-MW-14	07/16/04	15.26	28 – 12.3	_	5.14	0	10.12
BF-MW-15	07/16/04	15.01	2.5 - 12.0	NM	NM	NM	NM
BF-MW-16	07/16/04	12.61	2.7 - 12.2	NM	NM	NM	NM
BF-MW-17	07/16/04	13.15	3.0 - 12.5		3.14	0	10.01
BF-MW-18	07/16/04	12.99	3.4 - 12.9		4.02	0	8.97
BF-MW-19	07/16/04	13.88	2.0 - 11.5	_	3.98	0	9.90
BF-MW-20	07/16/04	14.79	2.2 - 11.7		3.27	0	11.52
BF-MW-21R	07/16/04	14.57	4.8 - 14.8	_	3.56	0	11.01
BF-MW-22	07/16/04	14.60	2.4 – 11.9	_	3.02	0	11.58
BF-MW-23	07/16/04	14.74	2.7 – 12.2	_	3.09	0	11.65
BF-MW-25	07/16/04	13.60	3.6 - 13.1	NM	NM	NM	NM
BF-MW-27	07/16/04	14.90	2.5 - 12.0		2.74	0	12.16
BF-MW-28	07/16/04	15.49	2.0 - 11.5		4.02	0	11.47
BF-MW-29	07/16/04	14.49	2.0 - 11.5	_	2.71	0	11.78
BF-MW-30	07/16/04	14.19	1.9 – 11.4	_	2.84	0	11.35
BF-MW-31	07/16/04	14.46	1.5 - 11.0	_	3.46	0	11.00
BF-MW-32	07/16/04	15.74	1.4 - 11.2	_	5.24	0	10.50
BF-MW-33	07/16/04	13.95	1.6 - 11.4	_	4.88	0	9.07
BF-MW-34	07/16/04	14.87	3.1 - 13.1	_	4.92	0	9.95
BF-MW-35	07/16/04	14.94	2.4 - 12.4	_	3.91	0	11.03
BF-MW-36	07/16/04	15.16	2.6 – 12.6	_	5.90	0	9.26
BF-MW-37	07/16/04	16.07	2.3 - 12.3	_	5.07	0	11.00
BF-MW-E1	07/16/04	14.00	4.6 – 14.6	_	3.92	0	10.08
BF-MW-E2	07/16/04	13.76	3.94 – 13.94		4.64	0	9.12
BF-MW-E3	07/16/04	13.99	4.4 – 14.4		4.64	0	9.35
BF-MW-E4	07/16/04	13.88	4.6 – 14.6		4.80	0	9.08
BF-MW-E5	07/16/04	14.00	4.8 - 14.8	4.48	5.71	1.23	9.37 ^a
BF-MW-E6	07/16/04	13.76	3.7 - 13.7		3.87	0	9.89
		Fourth Semi	annual Monito	ring Event – J	anuary 2005	•	•
BF-MW-01	01/12/05	15.47	3.5 - 12.5	_	3.90	0	11.57
BF-MW-02	01/12/05	16.24	3.5 - 13.0		3.85	0	12.39
BF-MW-03	01/12/05	16.39	3.6 – 13.1		3.80	0	12.59
BF-MW-04	01/12/05	17.11	2.8 - 12.3		4.56	0	12.55
BF-MW-05	01/12/05	16.99	2.9 - 12.4	—	4.51	0	12.48
BF-MW-06	01/12/05	16.80	2.7 - 12.2		3.91	0	12.89

^a Corrected groundwater elevation based on a product density of 880 kg/m³.

AMSL Above mean sea level.
BGS Below ground surface.
BTOC Below top of casing.
NM Not measured.

Table 1. Groundwater Elevations (continued)

Well Number	Date Measured	Top of Casing Elevation (ft AMSL)	Depth of Screened Interval (ft BGS)	Depth to Free Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Corrected Groundwater Elevation ^a (ft AMSL)
BF-MW-07	01/12/05	16.74	2.9 - 12.4	_	4.43	0	12.31
BF-MW-08	01/12/05	16.40	2.3 – 11.8		3.93	0	12.47
BF-MW-09	01/12/05	16.60	2.9 - 12.4	_	4.56	0	12.04
BF-MW-10	01/12/05	15.33	2.3 – 11.8	_	3.48	0	11.85
BF-MW-11	01/12/05	15.42	2.3 – 11.8		3.38	0	12.04
BF-MW-12	01/12/05	16.35	3.0 - 12.5		4.63	0	11.72
BF-MW-13	01/12/05	13.72	2.3 – 11.8		3.49	0	10.23
BF-MW-14	01/12/05	15.26	28 – 12.3		4.41	0	10.85
BF-MW-15	01/12/05	15.01	2.5 - 12.0	NM	NM	NM	NM
BF-MW-16	01/12/05	12.61	2.7 - 12.2	NM	NM	NM	NM
BF-MW-17	01/12/05	13.15	3.0 - 12.5		3.07	0	10.08
BF-MW-18	01/12/05	12.99	3.4 – 12.9	_	3.83	0	9.16
BF-MW-19	01/12/05	13.88	2.0 - 11.5	_	3.85	0	10.03
BF-MW-20	01/12/05	14.79	2.2 - 11.7	_	3.22	0	11.57
BF-MW-21R	01/12/05	14.57	4.8 - 14.8		3.55	0	11.02
BF-MW-22	01/12/05	14.60	2.4 – 11.9	_	3.20	0	11.40
BF-MW-23	01/12/05	14.74	2.7 - 12.2		3.19	0	11.55
BF-MW-25	01/12/05	13.60	3.6 - 13.1		4.28	0	9.32
BF-MW-27	01/12/05	14.90	2.5 - 12.0	_	3.27	0	11.63
BF-MW-28	01/12/05	15.49	2.0 - 11.5	_	4.21	0	11.28
BF-MW-29	01/12/05	14.49	2.0 - 11.5	_	2.78	0	11.71
BF-MW-30	01/12/05	14.19	1.9 – 11.4	_	2.90	0	11.29
BF-MW-31	01/12/05	14.46	1.5 - 11.0		3.39	0	11.07
BF-MW-32	01/12/05	15.74	1.4 – 11.2	_	5.02	0	10.72
BF-MW-33	01/12/05	13.95	1.6 – 11.4	NM	NM	NM	NM
BF-MW-34	01/12/05	14.87	3.1 - 13.1	_	4.95	0	9.92
BF-MW-35	01/12/05	14.94	2.4 - 12.4	_	3.76	0	11.18
BF-MW-36	01/12/05	15.16	2.6 - 12.6	_	5.69	0	9.47
BF-MW-37	01/12/05	16.07	2.3 - 12.3		4.87	0	11.20
BF-MW-E1	01/12/05	14.00	4.6 – 14.6		4.09	0	9.91
BF-MW-E2	01/12/05	13.76	3.94 – 13.94		4.28	0	9.48
BF-MW-E3	01/12/05	13.99	4.4 - 14.4		4.72	0	9.27
BF-MW-E4	01/12/05	13.88	4.6 - 14.6		5.18	0	8.70
BF-MW-E5	01/12/05	14.00	4.8 - 14.8	sheen	4.90	sheen	9.10
BF-MW-E6	01/12/05	13.76	3.7 - 13.7	_	3.99	0	9.77

^a Corrected groundwater elevation based on a product density of 880 kg/m³.

AMSL Above mean sea level.
BGS Below ground surface.
BTOC Below top of casing.
NM Not measured.

Table 2a. Groundwater Analytical Results (Volatile Organic Compounds)

C 1 -		D - 4 -	D	T-1	E41	V-1	Total
Sample Location	Sample ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	BTEX
Location		Sampled	(μg/L)	(μg/L)	(Release #1)	(μg/L)	(μg/L)
DE 1 (W) 10					(Release #1) –		ND
BF-MW-19	BF1922	12/02/00	1 U	1 U	1 U	3 U	ND
BF-MW-20	BF2022	12/03/00	3.1 =	1 U	2.1 =	7.3 =	12.5
BF-MW-21	BF2122	12/02/00	251 =	1.3 =	17.4 =	734 =	1,003.7
BF-MW-22	BF2222	12/02/00	174 =	5.7 =	128 =	662 =	969.7
BF-MW-32	BF3222	12/01/00	109 J	0.65 J	1.1 =	115 =	225.75
BF-MW-33	BF3322	12/01/00	1 =	1 U	1 U	3 U	1
BF-MW-34	BF3422	12/01/00	1 U	1 U	1 U	0.36 J	0.36
	First	Semiannual	Sampling E	vent (Releas	se #1) – July 200	02	
BF-MW-19	BF1932	07/11/02	1 U	1 U	1 U	3 U	ND
BF-MW-20	BF2032	07/11/02	2.5 =	6 =	32.1 =	136 =	176.6
BF-MW-21R	BF2132	07/11/02	178 =	1.2 =	11.6 =	356 =	546.8
BF-MW-22	BF2232	07/11/02	45 =	2.5 =	207 =	911 =	1,165.5
BF-MW-32	BF3232	07/11/02	1.7 =	1 U	20.7 =	103 =	125.4
BF-MW-33	BF3332	07/11/02	0.99 J	1 U	1 U	3 U	0.99
BF-MW-34	BF3432	07/11/02	1 U	1 U	1 U	3 U	ND
	Second S	emiannual .	Sampling Ev	ent (Release	e #1) – January	2003	
BF-MW-19	BF1942	01/24/03	1 U	1 U	1 U	1 U	ND
BF-MW-20	BF2042	01/24/03	3.6 =	1 U	20.4 =	130 =	154
BF-MW-21R	BF2142	01/24/03	183 =	1.2 =	9.9 =	296 =	490
BF-MW-22	BF2242	01/24/03	47 =	1 J	105 =	328 =	481
BF-MW-32	BF3242	01/24/03	1 U	1 U	1 U	1 U	ND
BF-MW-33	BF3342	01/24/03	1.8 =	0.56 J	1 U	1 U	2.36
BF-MW-34	BF3442	01/24/03	1 U	1 U	1 U	1 U	ND
In-Stream Water Quality Standards (Georgia Rule 391-3-6)			71.28	200,000	28,718	NRC	NRC
Alternate	Concentration	Limits	634				

Bold values exceed In-Stream Water Quality Standards.

BTEX Benzene, toluene, ethylbenzene, and xylenes.

ND Not detected.

NRC No regulatory criteria.

Data Qualifiers

J Indicates that the value for the compound is an estimated value.

U Indicates that the compound was not detected above the reported sample quantitation limit.

= Indicates that the compound was detected at the concentration reported.

Table 2a. Groundwater Analytical Results (Volatile Organic Compounds) (continued)

Sample		Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX			
Location	Sample ID	Sampled	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)			
CAP-Part B Investigation (Release #2) - 2000										
BF-MW-04	BF0422	12/02/00	1 U	1 U	1 U	3 U	ND			
BF-MW-25	BF2522	12/02/00	1 U	1 U	1 U	3 U	ND			
BF-MW-26	BF2622	12/02/00	1 U	1 U	1 U	3 U	ND			
BF-MW-27	BF2722	12/03/00	1 U	1 U	1 U	3 U	ND			
BF-MW-E1	BFE122	12/01/00	1 U	1 U	0.99 J	0.45 J	1.44			
BF-MW-E2	BFE222	12/02/00	1 U	0.3 J	1 U	3 U	0.3			
BF-MW-E3	BFE322	12/02/00	1 U	0.48 J	1 U	0.3 J	0.78			
BF-MW-E4	BFE422	12/02/00	0.29 J	0.27 J	0.28 J	0.36 J	1.2			
BF-MW-E5	BFE522	12/02/00	3.6 =	1 =	17.2 =	19 =	40.8			
BF-MW-E6	BFE622	12/01/00	1 U	1 U	1 U	3 U	ND			
	Third	Semiannual	l Sampling E	Event (Relea	se #2) – July 20	04				
BF-MW-04	BF0452	07/16/04	1 U	1 U	1 U	1 U	ND			
BF-MW-25	BF2552	07/16/04	1 U	1 U	1 U	1 U	ND			
BF-MW-26	BF2652	07/16/04	1 U	1 U	1 U	1 U	ND			
BF-MW-27	BF2752	07/16/04	1 U	1 U	1 U	1 U	ND			
BF-MW-35	BF3552	07/17/04	1 U	1 U	1 U	1 U	ND			
BF-MW-36	BF3652	07/17/04	1 U	1 U	1 U	1 U	ND			
BF-MW-37	BF3752	07/17/04	1 U	1 U	1 U	1 U	ND			
BF-MW-E1	BFE152	07/16/04	1 U	1 U	1 U	1 U	ND			
BF-MW-E2	BFE252	07/16/04	1 U	1 U	1 U	1 U	ND			
BF-MW-E3	BFE352	07/16/04	1 U	1 U	1 U	1 U	ND			
BF-MW-E4	BFE452	07/16/04	1 U	1 U	1 U	1 U	ND			
BF-MW-E5	BFE552	07/16/04	2 =	1 U	17.3 =	42.7 =	62.0			
BF-MW-E6	BFE652	07/16/04	1 U	1 U	1 U	1 U	ND			
	In-Stream Water Quality Standards (Georgia Rule 391-3-6)			200,000	28,718	NRC	NRC			
Alternate	Concentration	Limits	634	_	_	_	_			

BTEX Benzene, toluene, ethylbenzene, and xylenes.

ND Not detected.

NRC No regulatory criteria.

Data Qualifiers

J Indicates that the value for the compound is an estimated value.

U Indicates that the compound was not detected above the reported sample quantitation limit.

= Indicates that the compound was detected at the concentration reported.

Table 2a. Groundwater Analytical Results (Volatile Organic Compounds) (continued)

Sample	Samula ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX
Location	Sample ID	Sampled	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)
Fourth Semiannual Sampling Event (Release #2) – January 2005							
BF-MW-04	BF0462	01/12/05	1 U	1 U	1 U	1 U	ND
BF-MW-25	BF2562	01/12/05	1 U	1 U	1 U	1 U	ND
BF-MW-26	BF2662	01/13/05	1 U	1 U	1 U	1 U	ND
BF-MW-27	BF2762	01/13/05	1 U	1 U	1 U	1 U	ND
BF-MW-35	BF3562	01/14/05	1 U	1 U	1 U	1 U	ND
BF-MW-36	BF3662	01/14/05	1 U	1 U	1 U	1 U	ND
BF-MW-37	BF3762	01/14/05	1 U	1 U	1 U	1 U	ND
BF-MW-E1	BFE162	01/13/05	1 U	1 U	1 U	1 U	ND
BF-MW-E2	BFE262	01/13/05	1 U	1 U	1 U	1 U	ND
BF-MW-E3	BFE362	01/13/05	1 U	1 U	1 U	1 U	ND
BF-MW-E4	BFE462	01/13/05	1 U	1 U	1 U	0.9 J	0.9
BF-MW-E5	BFE562	01/13/05	1 U	0.43 J	10.4 =	34.9 =	45.73
BF-MW-E6	BFE662	01/13/05	1 U	0.47 J	1 U	1 U	ND
In-Stream Water Quality Standards (Georgia Rule 391-3-6)			71.28	200,000	28,718	NRC	NRC
Alternate Concentration Limits			634	_	_	_	_

BTEX Benzene, toluene, ethylbenzene, and xylenes.

ND Not detected.

NRC No regulatory criteria.

Data Qualifiers

J Indicates that the value for the compound is an estimated value.

U Indicates that the compound was not detected above the reported sample quantitation limit.

= Indicates that the compound was detected at the concentration reported.

Table 2b. Groundwater Analytical Results (Polynuclear Aromatic Compounds)

			Detected Compounds							
Sample Location	Sample ID	Date Sampled	2-Methylnaphthalene (µg/L)	2-Choronaphthalene (µg/L)	Acenaphthylene (µg/L)	Fluorene (µg/L)	Naphthalene (μg/L)			
	Corrective	Action Plan	n–Part B Ins	vestigation (Release #1)	- 2000				
BF-MW-19	BF1922	12/02/00	0.98 U	0.98 U	0.98 U	0.98 U	0.98 U			
BF-MW-20	BF2022	12/03/00	0.99 U	0.99 U	0.99 U	0.99 U	7.8 =			
BF-MW-21	BF2122	12/02/00	1 U	1 U	1 U	1 U	22 =			
BF-MW-22	BF2222	12/02/00	19 U	19 U	19 U	19 U	528 =			
BF-MW-32	BF3222	12/01/00	1.1 U	1.1 U	1.1 U	1.1 U	2 =			
BF-MW-33	BF3322	12/01/00	1 U	1 U	1 U	1 U	1 U			
BF-MW-34	BF3422	12/01/00	0.97 U	0.97 U	0.97 U	0.97 U	0.97 U			
	First Se	emiannual S	ampling Eve	ent (Release	#1) – July 2	2002				
BF-MW-19	BF1932	07/11/02	0.98 U	0.98 U	0.98 U	0.98 U	1 =			
BF-MW-20	BF2032	07/11/02	11.2 =	0.98 U	0.98 U	0.98 U	19.9 =			
BF-MW-21R	BF2132	07/11/02	1.8 =	41.5 =	1.8 =	5.9 =	19 =			
BF-MW-22	BF2232	07/11/02	133 =	9.8 U	9.8 U	9.8 U	168 =			
BF-MW-32	BF3232	07/11/02	2.2 =	0.98 U	0.98 U	0.98 U	7.1 =			
BF-MW-33	BF3332	07/11/02	0.98 U	0.98 U	0.98 U	0.98 U	0.98 U			
BF-MW-34	BF3432	07/11/02	2.6 =	0.98 U	0.98 U	0.98 U	5.8 =			
			ımpling Eve							
BF-MW-19	BF1942	01/24/03	0.98 U	0.98 U	0.98 U	0.98 U	0.98 U			
BF-MW-20	BF2042	01/24/03	32 =	0.98 U	0.98 U	0.98 U	40.5 =			
BF-MW-21R	BF2142	01/24/03	2.4 =	0.99 U	0.99 U	0.99 U	37.9 =			
BF-MW-22	BF2242	01/24/03	42 =	0.99 U	0.99 U	0.99 U	110 =			
BF-MW-32	BF3242	01/24/03	0.99 U	0.99 U	0.99 U	0.99 U	0.78 J			
BF-MW-33	BF3342	01/24/03	0.98 U	0.98 U	0.98 U	0.98 U	0.22 J			
BF-MW-34	BF3442	01/24/03	0.98 U	0.98 U	0.98 U	0.98 U	1.1 =			
In-Stream Water Quality Standards (Georgia Rule 391-3-6)			NRC	NRC	NRC	14,000	NRC			
Alternate	Concentration	Limits					820			

NRC No regulatory criteria.

Data Qualifiers

- J Indicates that the value for the compound is an estimated value.
- U Indicates that the compound was not detected above the reported sample quantitation limit.
- = Indicates that the compound was detected at the concentration reported.

Table 2b. Groundwater Analytical Results (Polynuclear Aromatic Compounds) (continued)

			Detected Compounds								
Sample Location	Sample ID	Date Sampled	2-Methylnaphthalene (µg/L)	Acenaphthene (µg/L)	Fluorene (µg/L)	Naphthalene (µg/L)	Phenanthrene (µg/L)				
	(CAP–Part B	Investigatio	n (Release ‡	‡2) – 2000						
BF-MW-04	BF0422	12/2/00	0.99 U	0.99 U	0.99 U	0.99 U	0.99 U				
BF-MW-25	BF2522	12/2/00	0.98 U	0.98 U	0.98 U	0.98 U	0.98 U				
BF-MW-26	BF2622	12/2/00	1.1 U	1.1 U	1.1 U	1.1 U	1.1 U				
BF-MW-27	BF2722	12/3/00	1 U	1 U	1 U	1 U	1 U				
BF-MW-E1	BFE122	12/1/00	1 U	2.2 =	4 =	9.1 =	1 U				
BF-MW-E2	BFE222	12/2/00	0.98 U	0.98 U	0.98 U	0.98 U	0.98 U				
BF-MW-E3	BFE322	12/2/00	0.96 U	0.96 U	0.96 U	0.96 U	0.96 U				
BF-MW-E4	BFE422	12/2/00	0.98 U	0.98 U	0.98 U	0.98 U	0.98 U				
BF-MW-E5	BFE522	12/2/00	NA	0.55 J	1 =	16.6 =	0.73 J				
BF-MW-E6	BFE622	12/1/00	1 U	1 U	1 U	1 U	1 U				
	Third S	emiannual S	Sampling Ev	ent (Release	e #2) – July 1						
BF-MW-04	BF0452	7/16/04	1 U	1 U	1 U	1 U	1 U				
BF-MW-25	BF2552	7/16/04	0.6 J	0.99 U	0.99 U	0.56 J	0.99 U				
BF-MW-26	BF2652	7/16/04	0.66 J	1.1 U	1.1 U	0.65 J	1.1 U				
BF-MW-27	BF2752	7/16/04	0.96 U	0.96 U	0.96 U	0.96 U	0.96 U				
BF-MW-35	BF3552	7/17/04	1 U	1 U	1 U	1 U	1 U				
BF-MW-36	BF3652	7/17/04	0.98 U	0.98 U	0.98 U	0.98 U	0.98 U				
BF-MW-37	BF3752	7/17/04	1 U	1 U	1 U	1 U	1 U				
BF-MW-E1	BFE152	7/16/04	1 U	2.8 =	5.7 =	1 U	5.8 =				
BF-MW-E2	BFE252	7/16/04	1 U	1 U	1 U	1 U	1 U				
BF-MW-E3	BFE352	7/16/04	1 U	1 U	1 U	1 U	1 U				
BF-MW-E4	BFE452	7/16/04	0.64 J	0.97 U	0.97 U	0.49 J	0.97 U				
BF-MW-E5	BFE552	7/16/04	8.4 =	1.6 =	2.6 =	17.3 =	0.57 J				
BF-MW-E6	BFE652	7/16/04	1 U	1 U	1 U	1 U	1 U				
In-Stream Water Quality Standards (Georgia Rule 391-3-6)			NRC	NRC	14,000	NRC	NRC				
	Concentration	/					820				

NRC No regulatory criteria.

Data Qualifiers

- J Indicates that the value for the compound is an estimated value.
- U Indicates that the compound was not detected above the reported sample quantitation limit.
- = Indicates that the compound was detected at the concentration reported.

Table 2b. Groundwater Analytical Results (Polynuclear Aromatic Compounds) (continued)

			Detected Compounds									
Sample Location	Sample ID	Date Sampled	2-Methylnaphthalene (µg/L)	Acenaphthene (µg/L)	Fluorene (µg/L)	Naphthalene (µg/L)	Phenanthrene (µg/L)	Pyrene (µg/L)				
	Fourth Se	miannual S	ampling Ev	vent (Rele	ase #2) – J	anuary 20	05					
BF-MW-04	BF0462	01/12/05	1 U	1 U	1 U	1 U	1 U	1 U				
BF-MW-25	BF2562	01/12/05	1 U	1 U	1 U	1 U	1 U	1 U				
BF-MW-26	BF2662	01/13/05	1 U	1 U	1 U	1 U	1 U	1 U				
BF-MW-27	BF2762	01/13/05	1 U	1 U	1 U	1 U	1 U	1 U				
BF-MW-35	BF3562	01/14/05	1 U	1 U	1 U	1 U	1 U	1 U				
BF-MW-36	BF3662	01/14/05	1 U	1 U	1 U	1 U	1 U	1 U				
BF-MW-37	BF3762	01/14/05	1 U	1 U	1 U	1 U	1 U	1 U				
BF-MW-E1	BFE162	01/13/05	1 U	1.6 =	3.1 =	1 U	1.2 =	1 U				
BF-MW-E2	BFE262	01/13/05	0.99 U	0.99 U	0.99 U	0.99 U	0.99 U	0.99 U				
BF-MW-E3	BFE362	01/13/05	1.4 =	1 U	1 U	0.31 J	1 U	1 U				
BF-MW-E4	BFE462	01/13/05	1.5 J	1 U	1 U	0.61 J	1 U	1 U				
BF-MW-E5	BFE562	01/13/05	43.2 =	5.4 =	10.3 =	32.9 =	10.7 =	2.4 =				
BF-MW-E6	BFE662	01/13/05	1 U	1 U	1 U	1 U	1 U	1 U				
	Vater Quality gia Rule 391-		NRC	NRC	14,000	NRC	NRC	11,000				
Alternate	Concentration	n Limits		_			820	_				

NRC No regulatory criteria.

Data Qualifiers

- J Indicates that the value for the compound is an estimated value.
- U Indicates that the compound was not detected above the reported sample quantitation limit.
- = Indicates that the compound was detected at the concentration reported.

Table 3. Well Construction Details

		Boring	Screened		Coordinat	es (NAD83)	Elevation (NAVD88)		
Boring/Well Number	Date Installed	Depth (ft BGS)	Interval (ft BGS)	Type of Completion	Northing	Easting	Ground Surface	Top of Casing	
Additional Well Installation – June 2002									
BF-MW-21R	06/21/02	15.0	4.8 - 14.8	2-in. PVC	739331.22	973250.78	14.7	14.57	
			Additional W	ell Installatio	n – June 200	04			
BR-MW-35	06/22/04	13.0	2.4 - 12.4	2-in. PVC	739834.57	973604.28	15.14	14.94	
BR-MW-36	06/23/04	13.0	2.6 – 12.6	2-in. PVC	739725.51	973679.39	15.45	15.16	
BR-MW-37	06/23/04	13.0	2.3 - 12.3	2-in. PVC	739657.72	973622.11	16.10	16.07	

BGS Below ground surface.
NAD North American Datum.
PVC Polyvinyl chloride.

Table 4a. Free Product Removal Activities at BF-MW-E5

Well Number	Date	Depth of Screened Interval (ft BTOC)	Depth to Free Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Description
BF-MW-E5	06/18/04	4.7 – 14.7	4.51	7.65	3.14	40 gal of water/product mixture pumped from well. An absorbent sock was placed in the well upon completion of pumping.
BF-MW-E5	07/16/04	4.7 – 14.7	4.48	5.71	1.23	2 gal of water/product mixture pumped from well prior to sampling. Absorbent socks were not placed in the well because the free product was removed during well purging.
BF-MW-E5	08/23/04	4.7 – 14.7	4.57	4.64	0.07	40 gal of water/product mixture pumped from well. Absorbent socks were not placed in the well because the free product was removed during pumping.
BF-MW-E5	09/20/04	4.7 – 14.7	ı	4.09	0	No pumping of the well was conducted. Absorbent socks were not placed in the well because free product was not present.
BF-MW-E5	10/18/04	4.7 – 14.7		4.07	0	50 gal of water/product mixture pumped from well. Absorbent socks were not placed in the well because free product was not present.
BF-MW-E5	11/19/04	4.7 – 14.7	sheen	5.08	sheen	No pumping of the well was conducted. Absorbent socks were not placed in the well because only a sheen of free product was present.
BF-MW-E5	12/16/04	4.7 – 14.7	sheen	5.11	sheen	40 gal of water/product mixture pumped from well. Absorbent socks were not placed in the well because only a sheen of free product was present.
BF-MW-E5	01/13/05	4.7 – 14.7	1	4.81	0	1 gal of water/product mixture pumped from well prior to sampling. Absorbent socks were not placed in the well because free product was not present.
BF-MW-E5	02/16/05	4.7 – 14.7	4.54	4.55	0.01	40 gal of water/product mixture pumped from well. Absorbent socks were not placed in the well because free product was removed during pumping.
BF-MW-E5	03/16/05	4.7 – 14.7	sheen	3.92	sheen	No pumping of the well was conducted. Absorbent socks were not placed in the well because only a sheen of free product was present.
BF-MW-E5	04/28/05	4.7 – 14.7	4.06	4.13	0.07	~35 gal of water/product mixture pumped from well. Absorbent socks were not placed in the well because free product was removed during pumping.
BF-MW-E5	05/16/05	4.7 – 14.7	_	3.95	0	No pumping of the well was conducted. Absorbent socks were not placed in the well because free product was not present.

Bold indicates the water table is above the screened interval.

BTOC Below top of casing.

Table 4a. Free Product Removal Activities at BF-MW-E5 (continued)

Well Number	Date	Depth of Screened Interval (ft BTOC)	Depth to Free Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Description
BF-MW-E5	06/16/05	4.7 – 14.7	3.68	3.70	0.02	45 gal of water/product mixture pumped from well. Absorbent socks were not placed in the well because free product was removed during pumping.
BF-MW-E5	07/19/05	4.7 – 14.7		4.09	0	No pumping of the well was conducted. Absorbent socks were not placed in the well because free product was not present.
BF-MW-E5	Aug. 2005	4.7 – 14.7				No free product pumping or measurements were conducted due to activities taking place at the site.
BF-MW-E5	09/20/05	4.7 – 14.7		4.98	0	No pumping of the well was conducted. Absorbent socks were not placed in the well because free product was not present.
BF-MW-E5	10/13/05	4.7 – 14.7	_	3.71	0	30 gal of water/product mixture pumped from well. Absorbent socks were not placed in the well because free product was removed during pumping.
BF-MW-E5	11/17/05	4.7 – 14.7	1	5.22	0	No pumping of the well was conducted. Absorbent socks were not placed in the well because free product was not present.
BF-MW-E5	01/14/06	4.7 – 14.7		4.27	0	40 gal of water/product mixture pumped from well. Absorbent socks were not placed in the well because free product was not present.
BF-MW-E5	02/15/06	4.7 – 14.7		3.71	0	No pumping of the well was conducted. Absorbent socks were not placed in the well because free product was not present.
BF-MW-E5	March 2006	4.7 – 14.7				No field activities were conducted at Fort Stewart/Hunter in March 2006, thus no pumping of the well was conducted.
BF-MW-E5	04/20/06	4.7 – 14.7		4.30	0	40 gal of water/product mixture pumped from well. Absorbent socks were not placed in the well because free product was not present.
BF-MW-E5	May 2006	4.7 – 14.7				No field activities were conducted at Fort Stewart/Hunter in May 2006, thus no pumping of the well was conducted.
BF-MW-E5	06/20/06	4.7 – 14.7	4.91	4.93	0.02	No pumping of the well was conducted. Absorbent socks were not placed in the well because free product will be addressed during the next pumping event.
BF-MW-E5	07/19/06	4.7 – 14.7	5.34	5.36	0.02	65 gal of water/product mixture was pumped from well. Absorbent socks were not placed in the well because free product was removed during pumping.

Bold indicates the water table is above the screened interval.

BTOC Below top of casing.

Table 4a. Free Product Removal Activities at BF-MW-E5 (continued)

Well Number	Date	Depth of Screened Interval (ft BTOC)	Depth to Free Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Description
BF-MW-E5	Aug 2006	4.7 – 14.7				No field activities were conducted at Fort Stewart/Hunter in August 2006, thus no pumping of the well was conducted.
BF-MW-E5	Sept 2006	4.7 – 14.7				No field activities were conducted at Fort Stewart/Hunter in September 2006, thus no pumping of the well was conducted.
BF-MW-E5	10/20/06	4.7 – 14.7		5.57	0	40 gal of water/product mixture pumped from well. Absorbent socks were not placed in the well because free product was not present.
BF-MW-E5	11/14/06	4.7 – 14.7	5.6	8.17	2.57	50 gal of water/product mixture pumped from well. Two absorbent socks were placed in the well.
BF-MW-E5	12/18/06	4.7 – 14.7	5.27	9.59	4.32	Both absorbent socks were saturated. Two new absorbent socks were placed in the well.

Bold indicates the water table is above the screened interval.

BTOC Below top of casing.

Table 4b. Free Product Removal Activities for Sumps

	ı		006 Measur	rements		1	1
D 4		Free	***	Б.	e,	6. 5. 1	G 11
Date	Position	Product	Water	Fuel	ft	cft Fuel	Gallons
8/2/06 8:00	1	19.5	10	9.5	0.79	2.49	18.58
	2	19	18	1	0.08	0.26	1.96
	3	27.5	26.5	1	0.08	0.26	1.96
	4	5.5	0	5.5	0.46	1.44	10.76
							33.25
8/2/06 11:30	1	13.5	6	7.5	0.63	1.96	14.67
	2	17.5	17.5	0	0.00	0.00	0.00
	3	26	26	0	0.00	0.00	0.00
	4	4.5	0	4.5	0.38	1.18	8.80
			v		0.00	1.10	23.47
	I	ı	1	I			1
8/2/06 15:00	1	19	10	9	0.75	2.36	17.60
	2	18	18	0	0.00	0.00	0.00
	3	27	26.5	0.5	0.04	0.13	0.98
	4	5.5	0	5.5	0.46	1.44	10.76
							29.34
8/3/2006 8:00	1	20	10	10	0.83	2.62	19.56
0/3/2000 0:00	2	18.5	17.5	1	0.08	0.26	1.96
	3	27	26	1	0.08	0.26	1.96
	4	5.5	0	5.5	0.46	1.44	10.76
	7	3.3	U	3.3	0.40	1.77	34.22
			<u> </u>				34.22
8/3/2006 11:30	1	17	7	10	0.83	2.62	19.56
	2	17	17	0	0.00	0.00	0.00
	3	26	26	0	0.00	0.00	0.00
	4	4.5	0	4.5	0.38	1.18	8.80
							28.36
	T .	T	T		T		1
8/3/2006 15:00	1	18	9.5	8.5	0.71	2.23	16.62
	2	18	18	0	0.00	0.00	0.00
	3	26.5	26	0.5	0.04	0.13	0.98
	4	5	0	5	0.42	1.31	9.78
							27.38
8/4/2006 8:00	1	19.5	9.5	10	0.83	2.62	19.56
	2	18.5	17.5	1	0.08	0.26	1.96
	3	27	26	1	0.08	0.26	1.96
	4	5.5	0	5.5	0.46	1.44	10.76
	T	3.3	,	5.5	0.70	1,77	34.22
							J-1.22

Table 4b. Free Product Removal Activities for Sumps (continued)

		August 20	006 Measur	ements			
		Free					
Date	Position	Product	Water	Fuel	ft	cft Fuel	Gallon
8/4/2006 11:30	1	14	7	7	0.58	1.83	13.69
	2	17.5	17.5	0	0.00	0.00	0.00
	3	25	25	0	0.00	0.00	0.00
	4	4.5	0	4.5	0.38	1.18	8.80
							22.49
8/4/2006 11:30	1	19	10	9	0.75	2.36	17.60
0/4/2000 11.50	2	18	17.5	0.5	0.04	0.13	0.98
	3	26	25.5	0.5	0.04	0.13	0.98
	4	5	0	5	0.42	1.31	9.78
	4	3	U	3	0.42	1.31	29.34
0/5/0006 0 00		20	1.0	1.0	0.02	2.62	10.54
8/7/2006 8:00	1	20	10	10	0.83	2.62	19.56
	2	16.5	16	0.5	0.04	0.13	0.98
	3	25.5	25	0.5	0.04	0.13	0.98
	4	6	0	6	0.50	1.57	11.73
							33.25
8/7/2006 11:30	1	20.5	10	10.5	0.88	2.75	20.53
	2	16.5	16	0.5	0.04	0.13	0.98
	3	25.5	25	0.5	0.04	0.13	0.98
	4	6	0	6	0.50	1.57	11.73
							34.22
8/7/2006 11:30	1	12.5	6	6.5	0.54	1.70	12.71
0,772000 11.50	2	16	15.5	0.5	0.04	0.13	0.98
	3	26	26	0.5	0.00	0.00	0.00
	4	4	0	4	0.33	1.05	7.82
	Т	Т	U	7	0.55	1.03	21.5
0/0/2007 0 00	1	20	10	10	0.02	2.62	10.54
8/8/2006 8:00	1	20	10	10	0.83	2.62	19.56
	2	17	16.5	0.5	0.04	0.13	0.98
	3	25	24.5	0.5	0.04	0.13	0.98
	4	5.5	0	5.5	0.46	1.44	10.76 32.2 7
			1		1		32.2
8/8/2006 11:30	1	20	9.5	10.5	0.88	2.75	20.53
	2	17	16.5	0.5	0.04	0.13	0.98
	3	25.5	25	0.5	0.04	0.13	0.98
	4	6	0	6	0.50	1.57	11.73
							34.22
8/8/2006 3:00	1	8	5	3	0.25	0.79	5.87
5. 5. 2000 5.00	2	15	15	0	0.00	0.00	0.00
	3	25	25	0	0.00	0.00	0.00
	4	3.5	0	3.5	0.29	0.92	6.84
		3.3	0	5.5	0.27	0.52	12.71

Table 4b. Free Product Removal Activities for Sumps (continued)

		August 20	006 Measur	rements			
		Free					
Date	Position	Product	Water	Fuel	ft	cft Fuel	Gallons
8/9/2006 8:00	1	20.5	10.5	10	0.83	2.62	19.56
	2	17.5	17	0.5	0.04	0.13	0.98
	3	24	23.5	0.5	0.04	0.13	0.98
	4	5.5	0.5	5	0.42	1.31	9.78
							31.29
8/9/2006 11:30	1	20.5	10.5	10	0.83	2.62	19.56
0/9/2000 11:50	2	17.5	17	0.5	0.04	0.13	0.98
	3	24	23.5	0.5	0.04	0.13	0.98
	4	6	1	5	0.42	1.31	9.78
	7	0	1	3	0.42	1.31	31.29
			_		1		•
8/9/2006 3:00	1	10	9.5	0.5	0.04	0.13	0.98
	2	15	15	0	0.00	0.00	0.00
	3	22	22	0	0.00	0.00	0.00
	4	4	0	4	0.33	1.05	7.82
							8.80
8/10/2006 8:00	1	19	10	9	0.75	2.36	17.60
0,10,1000	2	17.5	17	0.5	0.04	0.13	0.98
	3	25	24.5	0.5	0.04	0.13	0.98
	4	6	1	5	0.42	1.31	9.78
	•	Ü	-	3	0.12	1.51	29.34
0/10/2006 11 20	1	10		10	0.02	2.62	10.56
8/10/2006 11:30	1	19	9	10	0.83	2.62	19.56
	2	17.5	17	0.5	0.04	0.13	0.98
	3	25	24.5	0.5	0.04	0.13	0.98
	4	6	1	5	0.42	1.31	9.78
							31.29
8/10/2006 3:00	1	9	4.5	4.5	0.38	1.18	8.80
	2	14.5	14.5	0	0.00	0.00	0.00
	3	23	23	0	0.00	0.00	0.00
	4	4	0	4	0.33	1.05	7.82
							16.62
8/11/2006 8:00	1	19	10	9	0.75	2.36	17.60
	2	17.5	17	0.5	0.04	0.13	0.98
	3	25	24.5	0.5	0.04	0.13	0.98
	4	6	1.5	4.5	0.38	1.18	8.80
	r	<u> </u>	1.5	1.5	0.50	1.10	28.36
0/11/2007 11 20	1	10		0.5	0.70	2.40	10.50
8/11/2006 11:30	1	19	9.5	9.5	0.79	2.49	18.58
	2	18	17.5	0.5	0.04	0.13	0.98
	3	26	25.5	0.5	0.04	0.13	0.98
	4	6	1.5	4.5	0.38	1.18	8.80

Table 4b. Free Product Removal Activities for Sumps (continued)

		August 20	006 Measur	rements			
		Free					
Date	Position	Product	Water	Fuel	ft	cft Fuel	Gallons
8/11/2006 3:00	1	11	5.5	5.5	0.46	1.44	10.76
	2	17	17	0	0.00	0.00	0.00
	3	25	25	0	0.00	0.00	0.00
	4	4	0	4	0.33	1.05	7.82
							18.58
8/14/2006 8:00	1	21.5	11.5	10	0.83	2.62	19.56
	2	17.5	17	0.5	0.04	0.13	0.98
	3	24.5	24	0.5	0.04	0.13	0.98
	4	6	1	5	0.42	1.31	9.78
							31.29
8/14/2006 11:30	1	17.5	9	8.5	0.71	2.23	16.62
	2	16.5	16.5	0	0.00	0.00	0.00
	3	23.5	23.5	0	0.00	0.00	0.00
	4	4.5	0	4.5	0.38	1.18	8.80
							25.42
8/14/2006 3:00	1	20.5	10.5	10	0.83	2.62	19.56
	2	17	16.5	0.5	0.04	0.13	0.98
	3	26	25.5	0.5	0.04	0.13	0.98
	4	5.5	0.5	5	0.42	1.31	9.78
							31.29
8/28/2006 3:00	1	21	11	10	0.83	2.62	19.56
	2	16	15.75	0.25	0.02	0.07	0.49
	3	23.5	23	0.5	0.04	0.13	0.98
	4	5.25	0.25	5	0.42	1.31	9.78
							30.80

APPENDIX III LABORATORY ANALYTICAL RESULTS

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III-2

No laboratory analysis performed during this reporting period.

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APPENDIX IV SITE RANKING FORM

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THIRD ANNUAL REPORT FREE PRODUCT MONITORING THROUGH DECEMBER 2006

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SITE RANKING FORM

Facility	acility Name: Former UST 117, Building 7002							ed by:	J. Longake	r	
County	y: <u>Cha</u>	ıtham Faci	#: <u>9-</u>		Date	Ranked:	3/12/07				
SOIL C	ONTAN	<u>MINATION</u>									
A.	(Assun	um Concentrati ne <0.660 mg/k			B.		Benzene - num Conc	entration foun	d on	the site	
	was sid	ored on-site.)				*		≤0.005 m	ng/kg	=	0
		≤0.660 mg/kg		=	0			>0.005 -	.05 mg/kg	=	1
		>0.66 - 1 mg/k	kg	=	10			>0.05 - 1	mg/kg	=	10
*	\boxtimes	>1 - 10 mg/kg		=	25			>1 - 10 n	ng/kg	=	25
*		>10 mg/kg B sample from We		= 5 (Pol	50			>10 - 50	mg/kg	=	40
C.		to Groundwater		o (Rei	ease #2)	*	CAP-Pa	>50 mg/k rt B sample f	kg rom Well MW-E5	= (Rele	50 ease #2)
.		pelow land surfa									
		>50' bls	= ′	1							
		>25' - 50' bls	= 2	2							
		>10' - 25' bls	= 5	5							
	\boxtimes	≤10' bls	= ′	10							
Fill in t	he blan	ks: (A. <u>2</u>	<u>5</u>) + (I	B. <u> </u>)_) = (_25_)	x (C	<u>10</u>) :	= (D. <u>250</u>	_)		
GROU	NDWAT	ER CONTAMI	IOITAN	<u> </u>							
E.	liquid h	roduct (Nonaqu ydrocarbons; s nition of "sheer	ee Gui			F.	Maxin (One		ene - entration at th be located at		
		No free produ	ct = 0			*		≤5 μg/L			= 0
*		Sheen - 1/8"	= 2	50				≥5 µg/L >5 - 100	ua/l		= 5
		>1/8" - 6"	= 50	00							
		>6" - 1ft.	= 1,	,000					000 μg/L		= 50
*		For every add 100 points = 1						>1,000 -	10,000 µg/L µg/L		= 500 = 1,500
*	2.57 ft m	easured in BF-MW	-E5 (AST	7009) in Nov 2006	*	Sample	BFE562 (Jar	nuary 2005)		
Fill in t	he blan	ks: (E.29	00) + (F	F. 0) = (G.2900)					

Facility ID #: 9-025113*2

County: Chatham

POTENTIAL RECEPTORS (MUST BE FIELD-VERIFIED) Distance from nearest contaminant plume boundary to the nearest downgradient and hydraulically connected Point of Withdrawal for water supply. If the point of withdrawal is not hydraulically connected, evidence as outlined in the CAP-A quidance document MUST be presented to substantiate this claim. Η. **Public Water Supply** I. Non-Public Water Supply **Impacted** = 2000Impacted 1000 500 <500' = 500 <100' >500' - 1/4 mi = 25 >100' - 500' 25 = ¼ mi - 1 mi >500' - ¼ mi = 10 5 = >1 mi - 2 mi = 2 >1/4 - 1/2 mi 2 \boxtimes \boxtimes > 2 mi >½ mi 0 For lower susceptibility areas only: For lower susceptibility areas only: >1 mi >¼ mi Note: If site is in lower susceptibility area, do not use the shaded areas. For justification that withdrawal point is not hydraulically connected, see attached text. J. Distance from nearest Contaminant Plume K. Distance from any Free Product boundary to downgradient Surface Waters to basements and crawl spaces **OR UTILITY TRENCHES & VAULTS** (A utility trench may be omitted from ranking if its invert elevation is more than 5 feet above the water table.) Impacted 500 Impacted = 500 < 500' 50 <500' = 50 >500' - 1.000' = 5 >500' - 1.000' = 5 >1,000' or 0 >1.000' = 2 no free product. Fill in the blanks: (H. 0) + (I. 0) + (J. 50) + (K. 0) = L.(G. 2,900) x (L. 50) = M. 145,000(M. 145,000) + (D. 250) = N. 145,250Ρ. SUSCEPTIBILITY AREA MULTIPLIER If site is located in a Low Ground-Water Pollution Susceptibility Area = 0.5 X All other sites = 1Q. **EXPLOSION HAZARD** Have any explosive petroleum vapors, possibly originating from this release, been detected in any subsurface structure (e.g., utility trenches, basements, vaults, crawl spaces, etc.)? Yes = 200.000 \boxtimes No = 0Fill in the blanks: (N. 145,250) x (P. 1) = (145,250) + (Q. 0) = 145,250 (December 2006 - Third Annual Monitoring Report; associated

Facility Name: Former UST 117, Building 7002

ENVIRONMENTAL SENSITIVITY SCORE

with the plume in the vicinity of BF-MW-E5, AST 7009)

ADDITIONAL GEOLOGIC AND HYDROGEOLOGIC DATA

The following is presented to provide supplemental information to Item H of the Site Ranking Form and details relating to the geologic and hydrogeologic conditions at Hunter Army Airfield (HAAF), which support HAAF's determination that the water withdrawal points located at the airfield cannot be hydraulically connected to the surficial aquifer.

1.0 REGIONAL GEOLOGY

Southeast Georgia is located within the coastal plain physiographic province of the southeast United States (Clark and Zisa 1976). In this region, the thickness of the southeastward-dipping subsurface strata ranges from 0 ft at the fall line, located approximately 350 miles inland from the Atlantic coast, to approximately 4,200 ft below ground surface (BGS) at the coast. Herrick (1961) provides detailed lithologic descriptions of the stratigraphic units encountered during the installation of water and petroleum exploration wells in Chatham County. The well log of GGS Well 125, located on White Bluff Road, 700 ft west and 0.3 mile north of Buckhalter Road, Savannah, Georgia, provides one of the more complete lithologic descriptions of upper Eocene, Miocene, and Pliocene to Recent sedimentary strata in Chatham County.

The upper Eocene (Ocala Limestone) section of GGS Well 125 is approximately 225 ft thick and dominated by light gray to white fossiliferous limestone. The Miocene section is approximately 250 ft thick and consists of limestone, with a 160-ft-thick cap of dark green phosphatic clay. This clay is regionally extensive and is known to occupy the Coosawatchie Formation of the Hawthorn Group (Furlow 1969; Arora 1984; Huddlestun 1988). The interval from approximately 80 ft to the surface is Pliocene to Recent in age and composed primarily of sand interbedded with clay and silt. This section is occupied by the Satilla and Cypresshead Formations (Huddlestun 1988).

2.0 LOCAL GEOLOGY

HAAF is located within the barrier island sequence district of the coastal plain physiographic province of the southeast United States (Clark and Zisa 1976). The barrier island sequence district in Chatham and Bryan Counties is characterized by the existence of several marine terraces (step-like topographic surfaces that decrease in elevation toward the coast). These marine terraces, and their associated deposits, are the result of sea-level fluctuations that occurred during the Pleistocene epoch. The surficial (Quaternary) deposits in Chatham and Bryan Counties, in decreasing elevation and age, are part of the Okefenokee, Wicomico, Penholoway, Pamlico, and Silver Bluff Terrace Complexes (Wilkes et al. 1974; GA DNR 1976; Huddlestun 1988).

HAAF, as well as most of Chatham County, is underlain by the Pleistocene Pamlico Terrace. The Pleistocene Satilla Formation (formerly known as the Pamlico Formation) consists of deposits of the Pamlico Terrace Complex and other terrace complexes in the region (Huddlestun 1988). The Satilla Formation is a lithologically heterogeneous unit that consists of variably bedded to nonbedded sand and variably bedded silty to sandy clay. During the Pleistocene epoch, these sand and clay deposits were formed in offshore and inner continental shelf, barrier island, and marsh/lagoonal-type environments (Huddlestun 1988). According to the *Geologic Map of Georgia* (GA DNR 1976), clay beds of marsh origin, which were deposited on the northwestern side of the former Pamlico Barrier Island Complex, exist in the western quarter of HAAF. Very fine- to coarse-grained sand deposits of barrier island origin are more common throughout the remaining areas of HAAF.

Based on the coring and sampling of unconsolidated strata at HAAF during the Corrective Action Plan–Part A investigations, it was concluded that all former underground storage tanks (USTs) were buried within the Satilla Formation, which is overlain by various soil types. Soil groups at HAAF include the Chipley, Leon, Ellabelle, Kershaw, Pelham, Albany, Wahee, and Ogeechee (Wilkes et al. 1974).

3.0 REGIONAL AND LOCAL HYDROGEOLOGY

The hydrogeology in the vicinity of HAAF is mostly influenced by two aquifer systems. These are referred to as the Principal Artesian (Floridan) Aquifer and the surficial aquifer (Miller 1990). The Principal Artesian Aquifer is the lowermost hydrologic unit and is regionally extensive from South Carolina through Georgia, Alabama, and most of Florida. Known elsewhere as the Floridan, this aquifer, approximately 800 ft in total thickness, is composed primarily of Tertiary-age limestone, including the Bug Island Formation, Ocala Group, and Suwannee Limestone. Groundwater from the Floridan is used primarily for drinking water (Arora 1984). According to Miller (1990), one of the largest cones of depression produced in the Upper Floridan Aquifer exists directly beneath Savannah, Georgia. Net water-level decline in the Floridan system between the predevelopment period and 1980 exceeded 80 ft beneath Savannah. In addition, according to 1980 estimates, more than 500 million gal of water per day were withdrawn from the Floridan for public and industrial use in southeast Georgia, more than in any other region.

The confining layer for the Principal Artesian (Floridan) Aquifer is the phosphatic clay of the Hawthorn Group. There are minor occurrences of aquifer material within the Hawthorn Group; however, they have limited use (Miller 1990). The surficial aquifer overlies the Hawthorn confining unit.

The surficial aquifer consists of widely varying amounts of sand and clay, ranging from 55 to 150 ft in thickness, and is composed primarily of the Satilla and Cypresshead Formations in the Savannah vicinity (Arora 1984). This aquifer is primarily used for domestic lawn and agricultural irrigation. The top of the water table ranges from approximately 2 to 10 ft BGS (Miller 1990). Groundwater in the surficial aquifer system is under unconfined, or water table, conditions. Locally, however, thin clay beds create confined or semiconfined conditions, as is the case at HAAF where thin, surficial clay beds are present in the western quadrant (GA DNR 1976).

Groundwater encountered at all the UST investigation sites is part of the surficial aquifer system. Based on the fact that all public and nonpublic water supply wells draw water from the Principal Artesian (Floridan) Aquifer and that the Hawthorn confining unit separates the Principal Artesian Aquifer from the surficial aquifer, it is concluded that there is no hydraulic interconnection between the surficial aquifer (and associated groundwater plumes, if applicable) located beneath former UST sites and identified water-supply withdrawal points at HAAF.

4.0 REFERENCES

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- Clark, W.Z., Jr. and A.C. Zisa 1976. *Physiographic Map of Georgia*, Department of Natural Resources, Environmental Protection Division, Georgia Geologic Survey (reprinted 1988).
- Furlow, J.W. 1969. Stratigraphy and Economic Geology of the Eastern Chatham County Phosphate Deposit, Department of Mines and Mining, Division of Conservation, Georgia Geologic Survey, Bulletin 82.
- GA DNR (Georgia Department of Natural Resources) 1976. *Geologic Map of Georgia*, Department of Natural Resources, Environmental Protection Division, Georgia Geologic Survey (reprinted 1997).

- Herrick, S.M. 1961. *Well Logs of the Coastal Plain of Georgia*, Department of Natural Resources, Environmental Protection Division, Georgia Geologic Survey.
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- Miller, James A. 1990. *Groundwater Atlas of the United States*, U. S. Department of the Interior, U. S. Geological Survey, Hydrologic Inventory Atlas 730G.
- Wilkes, R.L., J.H. Johnson, H.T. Stoner, and D.D. Bacon 1974. *Soil Survey of Bryan and Chatham Counties, Georgia*, U. S. Department of Agriculture Soil Conservation Service.

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APPENDIX V REIMBURSEMENT APPLICATION

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Hunter Army Airfield is a federally owned facility and has funded the investigation for the former Underground Storage Tank (UST) 117 site, Facility ID #9-025113*2, using U. S. Department of Defense Environmental Restoration Account Funds. Application for Georgia UST Trust Fund reimbursement is not being pursued at this time.

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ATTACHMENT A SUMMARY OF FATE AND TRANSPORT MODELING

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FATE AND TRANSPORT MODELING

The Seasonal Soil Compartment Model was used to simulate the vertical transport of contaminants from the source area down through the vadose zone to the shallow groundwater table. The Analytical Transient 1-, 2-, 3-Dimensional Model was used to model contaminant migration to a potential downgradient receptor, an underground storm drain located approximately 120 ft southwest of the site. Benzene and naphthalene were the only two constituents to exceed their respective In-Stream Water Quality Standards (IWQSs) or risk-based screening levels during the Corrective Action Plan (CAP)—Parts A and B investigations. A steady-state source for each constituent was assumed for conservatism, and the source was shut off after a steady-state condition had been achieved.

A.1 SUMMARY OF THE CORRECTIVE ACTION PLAN-PART B REPORT FATE AND TRANSPORT MODELING RESULTS FOR BENZENE

The fate and transport modeling that was conducted as part of the CAP–Part B Report (SAIC 2001) was based on the analytical data collected during the CAP–Parts A and B investigations. The assumption of a continuous source of contamination of infinite duration at the site was based on the maximum observed benzene concentration in groundwater at Release #1 (i.e., 553 μ g/L in well BF-MW-22 in December 1999) during the CAP–Parts A and B investigations. The modeling was performed to develop alternate concentration limits (ACLs) for the site. Because benzene was the only volatile organic compound at the site that exceeded its IWQS, an ACL of 634 μ g/L was developed for benzene based on a dilution attenuation factor (DAF) of 8.9.

No fate and transport modeling of benzene was preformed with respect to Release #2 because it did not exist during the CAP-Parts A and Part B investigations.

A.2 SUMMARY OF THE CORRECTIVE ACTION PLAN-PART B REPORT FATE AND TRANSPORT MODELING RESULTS FOR NAPHTHALENE

The fate and transport modeling that was conducted as part of the CAP–Part B Report (SAIC 2001) was based on the analytical data collected during the CAP–Parts A and B investigations. The assumption of a continuous source of contamination of infinite duration at the site was based on the maximum observed naphthalene concentration in groundwater at Release #1 (i.e., 528 μ g/L in well BF-MW-22 in December 2000) during the CAP–Parts A and B investigations. The modeling was performed to develop ACLs for the site. Because naphthalene was the only polynuclear aromatic hydrocarbon at the site that exceeded its risk-based screening level, an ACL of 820 μ g/L was developed for naphthalene based on a DAF of 126.3.

No fate and transport modeling of benzene was preformed with respect to Release #2 because it did not exist during the CAP-Parts A and Part B investigations.

A.3 CONCLUSIONS BASED ON FATE AND TRANSPORT MODELING RESULTS

The conclusions below are based on fate and transport modeling of analytical data collected during the CAP-Parts A and B investigations and assuming a steady-state source at the site. The fate and transport modeling results associated with Release #1 are applicable to Release #2 because of the similar proximity of the closest receptor and the concentrations for Release #1 are much higher than Release #2.

- Benzene concentrations in groundwater associated with Release #2 did not exceed the benzene ACL of 624 μg/L or the IWQS of 71.28 μg/L in July 2004 or January 2005, respectively.
- Naphthalene concentrations in groundwater associated with Release #2 did not exceed the naphthalene ACL of 820 μg/L in July 2004 or January 2005.
- Fate and transport modeling for Release #2 has not been performed due to the very low benzene and naphthalene concentrations.

A.4 REFERENCES

SAIC (Science Applications International Corporation) 2001. Corrective Action Plan—Part B Report for Former Underground Storage Tank 117, Building 7002, Facility ID 9-025113*1, Bulk Fuel Facility (HAA-09), Hunter Army Airfield, Georgia, July.

ATTACHMENT B REFERENCES

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REFERENCES

- Lewis, Lisa L. 2003. Letter from Thomas C. Fry (Fort Stewart Directorate of Public Works Environmental Branch), October 6.
- SAIC (Science Applications International Corporation) 1999. Soil Gas Survey Report for the Bulk Fuel Facility (HAA-09) at Hunter Army Airfield, Georgia, November.
- SAIC 2000. Corrective Action Plan–Part A Report for Former Underground Storage Tank 117, Building 7002, Facility ID 9-025113*1, Bulk Fuel Facility (HAA-09), Hunter Army Airfield, Georgia, June.
- SAIC 2001. Corrective Action Plan–Part B Report for Former Underground Storage Tank 117, Building 7002, Facility ID 9-025113*1, Bulk Fuel Facility (HAA-09), Hunter Army Airfield, Georgia, July.
- SAIC 2003. First Annual Monitoring Only Report for Former Underground Storage Tank 117, Building 7002, Facility ID 9-025113*1, Bulk Fuel Facility (HAA-09), Hunter Army Airfield, Georgia, July.
- SAIC 2006. Completion Report for Former UST 117, Bulk Fuel Facility (HAA-09), Facility ID #9-025113*2, Hunter Army Airfield, Georgia, April.
- Stevenson, Algeana 2006. Letter from William Logan (Georgia Environmental Protection Division, UST Management Program), May 16.

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ATTACHMENT C CERTIFICATES OF ANALYSIS

07-062(E)/072407 C-1

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No laboratory analysis performed during this reporting period.

07-062(E)/072407 C-3

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C-4

ATTACHMENT D

SOIL BORING LOGS AND FREE PRODUCT MONITORING WELL CONSTRUCTION DIAGRAMS

07-062(E)/072407 D-1

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SOIL BORING LOGS

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		·					
HTRW DRILLING LOG		DISTRICT:	Savanno	ol_		HOLE NUMBER	
1. COMPANY NAME: SAC		2. DRILL SUBCO	ONTRACTOR:	1C		SMEET LOFZ	
1. PROJECT: BULK Fuels Pro	duct Deline	ation	4. LOCATION: HE	4AF/BUIK	K Fuds Fa	cility	46
6, NAME OF DRILLER: W. Parker/			6. MANUFACTURES	RS DESIGNATION OF D	PRILL: GIENEN		יוכן
P. SIZES AND TYPES OF DRILLING APPRICA	20 CIGS PT	ole	8. HOLE LOCATION	Tank 7	\$\$3 Si	ife.	
Z-in diami		pm_	9. SURFACE ELEVA	ATION:	<u> </u>		
avgen,	······································		10. DATE STARTED	Pillololo	11. DATE COMPLET	red/	
12 OVERBURDEN THICKNESS	NIA	···-	15. DEPTH GROUN	IDWATER ENCOUNTE	RED:		
13. DEPTH DRILLED INTO ROCK	NIA		16. DEPTH TO WA	TER AND ELAPSED TIR	ME AFTER DRILLING C	OMPLETED:	
14, TOTAL DEPTH OF HOLE	6 PH		17. OTHER WATER	R LEVEL MEASUREME	NTS (SPECIFY):		
18, GEOTECHNICAL SAMPLES	DATIMED	upbistu	19. TO	TAL NUMBER OF CORE	BOXES 107/	4-	
TO DAMPLES FOR CHEMICAL ANALYSIS	VOC N/A-	METALS WIA	OTHER (SPEGIFY)	OTHER (SPECIFY)	OTHER (SPECIFY)	21. TOTAL CORE RECOVERY %	
## DISPOSITION OF HOLE		NITORING WELL	other (specify) Fivel Point,	23. SIGNATURE OF INSI	PECTOR		
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		HTRW DR	RILLING	LOG .)	 HOLE NUMBER	
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	3	Joorly Graded Sand with Clay (SPSC) Trace Grapl, loose Moist medium Grained subingul Grained subingul Apelliwish Drown 1.5-5.0 Paorly Graded San Clayey Sand (SC) fine grained, subbing firm moist, grain 2 40% fines	ade 31h	D-				

HTRW DRILLING LOG	DISTRICT:	Savannot		HOLE NUMBER ドアーゆて
1. COMPANY NAME: SAKC	2. DRILL SUBC	SA		SHEET 1 OF Z
3. PROJECT BULK Fuels Product D	elineation	4. LOCATION: //	AAF/Bulk Fuels	Facility,
6 NAME OF DRILLER: W. Porker/R. Ledbeth		6. MANUFACTURERS	S DESIGNATION OF DRILL: GENERA	al 219 H
1 SIZES AND TYPES OF DRILLING GENERAL Z		8. HOLE LOCATION:	Tank 7003:	, ,
	-stem	9. SURFACE ELEVAT		
auger.		40 0475 6740750	11. DATE COMPLE	TED: ///
		10. DATE STARTED:	11/10/06	11/10/06
12 OVERBURDEN THICKNESS N/4			OWATER ENCOUNTERED:	
13. DEPTH DRILLED INTO ROCK		16. DEPTH TO WATE	ER AND ELAPSED TIME AFTER DRILLING (COMPLETED:
14. TOTAL DEPTH OF HOLE S. P.		17. OTHER WATER	LEVEL MEASUREMENTS (SPECIFY):	
18 GEOTECHNICAL SAMPLES DALLY	Standan dis	19. TOTA	AL NUMBER OF CORE BOXES 1/1	
TO BAMPLES FOR CHEMICAL ANALYSIS VOC	METALS	OTHER (SPECIFY)	OTHER (SPECIFY) OTHER (SPECIFY)	21 TOTAL CORE RECOVERY %
# DISPOSITION OF HOLE BACKFALED	MONITORING WELL	OTHER ISPECIFY FUEL POINT	23. SIGNATURE OF INSPECTOR	
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		······	SPECTOR /	GEOTECH	ANALYTICAL	REMARKS	4
ELEV. (A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	HEADSPACE SCREENING RESULTS	SAMPLE OR CORE BOX	SAMPLE NO.	(G)	1
	(B)		RESULTS A		(F)	(G)	

HTRW DRILLING LOG	DISTRICT:	obile	Savanah	HOLE NUMBER
1, COMPANY NAME: SAIC	2. DRILL SUBCO	ONTRACTOR:	AIC	SHEET TOF Z
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& NAME OF DRILLER: 60. Per Rey K. Ledbel	ta	6. MANUFACTURE	RS DESIGNATION OF DRILL: General	1310 H
F BOZEB AND TYPES OF DRILLING GENERAL ZIA AND SAMPLING EQUIPMENT DIGGEY US I'H	Hole	8. HOLE LOCATION	N. Tank 7003 Site	e
Z-in, diam, solid-st	en	9. SURFACE ELEV	ATION:	
auger.		10. DATE STARTE	D: 11/11/04 11. DATE COMPLE	TED: 11/11/06
			414.4	17/1/4/20
(19. OVERBURDEN THICKNESS WIA	<u> </u>			
15. DEPTH DRILLED INTO ROCK		16. DEPTH TO WA	TER AND ELAPSED TIME AFTER DRILLING O	OMPLETED:
14. TOTAL DEPTH OF HOLE 5. 4 P.T.		17. OTHER WATE	R LEVEL MEASUREMENTS (SPECIFY):	
14. GEOTECHNICAL SAMPLES AUSTUMOFO	Mudistra	19. TO	OTAL NUMBER OF CORE BOXES 1011	4
A AMPLES FOR CHEMICAL ANALYSIS VOC	METALS	OTHER (SPECIFY)	OTHER (SPECIFY) OTHER (SPECIFY)	21, TOTAL CORE RECOVERY %
	NITORING WELL	OTHER (SPECIFY)	23. SIGNATURE OF WISPECTOR	po l
	F	-vel Point	(mally	
LOCATION SKETCH/COMMENTS			SCALE:	, , , , , , , , , , , , , , , , , , ,
	 			
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1, COMPANY NAME: SAIC 2. DRILL SUBCONTRACTOR: SAIC SHEET L OF Z	
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IN PROJECT: BOJK Firels Product Delineation. 4.LOCATION: HAAF/BULK Firels Fac.	,
0 1 714	Hoi Die
LAIVES AND TYPES OF DRIVING CHELLERO ZIG HOLP & HOLF LOCATION P. L. TAGIZ C. J.	Uic C
Z-in. diam. solid-stem 9. SURFACE ELEVATION:	
10. DATE STARTED: 11/11/06 11. DATE COMPLETED: 11/11/06	
16. DEPTH DRILLED INTO ROCK NIA 16. DEPTH TO WATER AND ELAPSED TIME AFTER DRILLING COMPLETED: Dry/3days	
IN TOTAL DEPTH OF HOLE 5.4 RH	
18 DECTECHNICAL SAMPLES ASTROBED UNDISTRIPLED 19. TOTAL NUMBER OF CORE BOXES WITH	
The samples for Chemical analysis voc, metals, other (specify) other (specify) other (specify) 21. Total core	
RECOVERY % BACKFILLED MONITORING WELL OTHER (SPECIFY), 23. STORPINE OF INSPECTOR	
# MOPOSITION OF HOLE BACKFILLED MONITORING WELL OTHER (SPECIFY). 23. SOUTH RE OF INSPECTION OF HOLE	
LOCATION SKETCH/COMMENTS SCALE:	
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	HTRW DRILL		(V /)	(D)_	HOLE NUMBER FP 44
		SPECTOR IN	GEOTECH	ANALYTICAL	SHEET \geq OF \geq
IILEV. DEP	(C)	SCREENING RESULTS	SAMPLE OR CORE BOX	SAMPLE NO. (F)	(G)
2	Very dark gray (1048) 3/1) silty sand! moist, Bl. packed, F- to M-gray (1086) 5/1) sandy clay: moist rel. soft, med. plast:; sand & za76. Moisture content	RESULTS	NIA	NA	Very moist.
5	End of Boring.		7D= 5	D PL	

I.						
HTRW DRILLING LOG		DISTRICT:	lobile	Savann	α	HOLE NUMBER FP-Ø5
1. COMPANY NAME: SAIC		2. DRILL SUBCO		•		SHEET OF Z
1 PMOJECT: BUK FUELS PR	educt Deline	ahon.		AAF/BU	1KFoels	Fac.
NAME OF DRILLER: W. Parko	r/K. Ledbett	ter		RS DESIGNATION OF D		
# NOTES AND TYPES OF DRILLING GIENE	ger wit	Hole	8. HOLE LOCATION	N. Tank 79	435it	e
Zin, diam.		em	9. SURFACE ELEV			
auger.			10. DATE STARTE	D: 11/11/06	11. DATE COMPLET	ED: /////06
# OVERBURDEN THICKNESS /	11A			NOWATER ENCOUNTER		11/11/00
		• .		TER AND ELAPSED TIM		OMPLETED:
	NIA		Dry	(()		
1 TOTAL DEPTH OF HOLE	5, 0 Rt		17. OTHER WATE	R LEVEL MEASUREMEN	TS (SPECIFY):	
16 GEOTECHNICAL SAMPLES	distribution	Uproisty	19. TO	TAL NUMBER OF CORE	BOXES NIE	,
AMPLES FOR CHEMICAL ANALYSIS	V/24	METALS!	OTHER (SPECIFY)	OTHER (SPECIFY)	OTHER (SPECIFY)	21. TOTAL CORE
म् । MEPOSITION OF HOLE	BACKFILLED MON	ITORING WELL	OTHER ISPECIFY	23. SIGNATURE OF INSPI	ether col	-
LOCATION SKETCH/COMMENTS	<u> </u>		ver lant	SCALE		
SOCK TION SKETCH/COMMENTS		-	 	JOALE	· .	
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	*				HOLE NUMBER	FD-OSC)
marca 12 11s	HTRW DRIL	LING LOG	2 4 7	1 OP	SHEET Z OF	
PROJECT: 150-171	DESCRIPTION OF MATERIALS	INSPECTOR 1	mothy C	ANALYTICAL	SHEET OF	<u> </u>
(A) · (B)	(C)	SCREENING RESULTS	SAMPLE OR CORE BOX	SAMPLE NO. (F);	(G)	
2	Very dark gray (1098 3/1) silty sand: dry rel. loose, F-to M-grad. Dork yellowish- brown (1048 4/6) silty sand: moist Sl. packed, F-to M-grad. End of Boning.	PID reading at B/H—collor=427ppm.	7= 50	N/A V Rt.		

i ii ii

DISTRICT: Savannak HOLE NUMBER HTRW DRILLING LOG 2. DRILL SUBCONTRACTOR: 1,00MPANY NAME: SAIC 4. LOCATION: HAAF BULK Foods Fac.

6. MANUFACTURERS DESIGNATION OF DRILL: GENERAL 210 Digg. AMOUECT: Bolk Foods Product Delineation. SHEB AND TYPES OF DRILLING GRAPUS ZICO HONE

THE AND TYPES OF DRILLING GRAPUS ZICO HONE

TO AMPRING EQUIPMENT DIGGER, WITH

Tolin, diam, Solid-stem 8. HOLE LOCATION: Tank 70935ite 9. SURFACE ELEVATION: avaer. 11. DATE COMPLETED: // // / // 10. DATE STARTED: / / / / / / / / 11 OVERBURDEN THICKNESS 11/4 15. DEPTH GROUNDWATER ENCOUNTERED: 16. DEPTH TO WATER AND ELAPSED TIME AFTER DRILLING COMPLETED:

3 doug 5.

17. OTHER WATER LEVEL MEASUREMENTS (SPECIFY): NIA 13. DEPTH DRILLED INTO ROCK 5,0 Rt 11 TOTAL DEPTH OF HOLE Aust proces MOISTINGED 19. TOTAL NUMBER OF CORE BOXES # GEOTECHNICAL SAMPLES OTHER (SPECIFY) 21. TOTAL CORE OTHER (SPECIFY) M NAMPLES FOR CHEMICAL ANALYSIS OTHER (SPECIFY) RECOVERY % OTHER (SPECIFY)
FUEL KOINT BACKFILLED MONITORING WELL H DIEPOSITION OF HOLE **LOCATION SKETCH/COMMENTS**

		HTRW DRIL		· · · · · · · · · · · · · · · · · · ·	- (6)	HOLE NUMBER FP-
ROJEC	r: Ynood	ect Delineation.	INSPECTOR (o Krey	SHEET Z OF Z
filev. (A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	HEADSPACE SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANAÉYTICAL SAMPLE NO. (F)	REMARKS (G)
		Black (104R =/1) sill sand: dry, rel loose, massivr	**			
and the second s	3	Yellow-brown (1491) 5/B) sand: moist to wet, rel. loose, m-grad.	NIA	NIA	NIA	Strong Fuel odor.
· :	4	Very dark gray (164% 3/1) sandy ctay: mois	<u> </u>		5.4	01
	7	and of Boning	7	70 =		
	9		I	D-16		

<u> </u>		·	
HTRW DRILLING LOG	DISTRICT: Sai V	annah	HOLE NUMBER
100MPANY NAME: SAIC	2. DRILL SUBCONTRAC	SAIC	SHEET LOFZ
A PROJECT: BULK Fuels Product Del;	infation: 4.100	CATION: HAAF/BULK	Fuels Fac.
* NAME OF DRILLER: W. Parker/R. Ladlor Ha		NUFACTURERS DESIGNATION OF DRILL: GENE	
HATEBAND TYPES OF DRILLING CAPTURE ZIG 1		LE LOCATION: TONK 7003	Site
Z-in, diam. Solid-Stel		RFACE ELEVATION:	
ovger.			WINGER 11/1/4
	10. DA	7/1/40	MPLETED: [1] /1/0/6
18 OVERBURDEN THICKNESS WA		EPTH GROUNDWATER ENCOUNTERED: 1/1	
DEPTH DRILLED INTO ROCK	16. DE	EPTH TO WATER AND ELAPSED TIME AFTER DRILL	ING COMPLETED:
H TOTAL DEPTH OF HOLE 5. 4 ft	17. 01	THER WATER LEVEL MEASUREMENTS (SPECIFY):	
M GEOTECHNICAL SAMPLES	under the co	19. TOTAL NUMBER OF CORE BOXES	1/4
	<u> </u>	(SPECIFY) OTHER (SPECIFY) OTHER (SPE	CIFY) 21. TOTAL CORE RECOVERY %
	NITORING WELL OTHER	(SPECIFY) 23. SECURIURE OF INSTECTOR)
F. 1	Fuel	Point Ameethy of	
LOCATION SKETCH/COMMENTS		SCALE:	
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HTRW DRILLING LOG BOLEVIUMER PROF SOSPECTOR GLOVE THE CORE SHEET Z OF Z BOLEVIUMER PROF SHEET Z OF Z BOLEVIUMER PROF SHEET Z OF Z BOLEVIUMER PROF SHEET Z OF Z BOLEVIUMER SHEET Z OF Z BOLEVIUMER PROF SHEET Z OF Z BOLEVIUM PROF SHEET Z BOLEVIUM PROF SHEET Z BOLEVIUM PROF SHEET Z BOLEVIUM PROF SHEET Z BOLEVIUM PROF SHEET Z BOL													- 4-1	~ r'
SECRETION OF MATERIALS DEPTH SECRETION OF MATERIALS DEPTH SAMPLE OF SAMPLE	-									(K)			~ \$ 7	35
Wendark gray (1878) I Very dark gray (1878) I Very dark gray (1878) I Very dark gray (1878) I Very locate, F. to Mangard, many organics, I Moisture content Increases with depth. The day Greenist gray (56) Find of Boning The body, middly Find of Boning The body past	ROJECT	r: Bulk	Fuels	Product	Del.	IN:	SPECTOR (in						V
Moisture content increases with depth. PD reading at B/H collar= 1346 ppm. Greenist gray (Sq. spi) sandy cloy moist to bort, midd. past. Find of Boning	GLEV. (A)	(B)		(C)		<u> </u>	SCREENING		SAMPLE	SAMPLE NO.		REMARKS (G)		
* 4 1 1 11 <u>-11</u> X 1 1	たいできない。 「「「「「「「「「「「「「「「「」」」」」、「「「」」」、「「」」、「「」」	2	Mois incredit de Green 5/1):	dark a silty 5 cose, more of the coses opth.	routen and to want	5G	PD reading at B/H collar	3	N/A TO =	N/A	Gyv	avelly		

HTRW DRILLING LOG	DISTRICT:	Savannal		HOLE NUMBER
ODMPANY NAME: SALC	2. DRILL SUBCO	ONTRACTOR: SAIC	_	SHEET 1 OF Z
MOJECT: Bulk Fords Product Del			Bulk Fuels	Fac.
HAME OF DRILLER: W. Parker/K. Ledbet	tor.	6. MANUFACTURERS DESIG	NATION OF DRILL: GATER	al 214
INTE AND TYPES OF DRILLING GRAVA ZIC	Ace		nk 7003 5	
	stem	9. SURFACE ELEVATION:		
e augen.		,	, 1	
		10. DATE STARTED: /////	dic 11. DATE COMPLE	TED: 11/11/06
TO OVERBURDEN THICKNESS WIA		15. DEPTH GROUNDWATER	ENCOUNTERED: NIA	-
N DEPTH DRILLED INTO ROCK		16. DEPTH TO WATER AND	ELAPSED TIME AFTER DRILLING C	COMPLETED:
10TAL DEPTH OF HOLE B, DP		17. OTHER WATER LEVEL	()	
GEOTECHNICAL SAMPLES DISTANCED	dudistripe	ARED 19. TOTAL NUMB	BER OF CORE BOXES \mathcal{N}/\mathcal{K}	4
AMPLES FOR CHEMICAL ANALYSIS VOC.	METALS	OTHER (SPECIFY) OTHE	A (SPECIFY) OTHER (SPECIFY)	21. TOTAL CORE
E DISPOSITION OF HOLE BACKFILLED	MONITORING WELL	OTHER (SPECIFY) 23. SKIN	TOPHE OF HIS OF	RECOVERY %
B BACKFELED BACKFELED		Fuel Point (Cametter 201	7
LOCATION SKETCH/COMMENTS			SCALE:	
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Tip Over Co	. 12.1K		NG LOG SPECTOR 12'r	H. C	Clau	HOLE NUMBER FP-68	NΨ
PROJECT	DEPTH	DESCRIPTION OF MATERIALS	HEADSPACE	GEOTECH	ANALYTICAL	REMARKS	
(A)	(8)	(C)	SCREENING RESULTS	SAMPLE OR CORE BOX	SAMPLE NO. (F)	(G)	
	3	Very dark grow (10) 16 3/1) silty sond dry to moist, F-to M- gravelly. Black sitty sand Very dark gray sand (As Above) Green-gray (56, 5/1) clay: moist, med. plost	PID reading at BIH collar= 1070 ppm	NIA		Gravelly Strong product odor:	
	8	End of Boning.	D-	7D = 5	OP.		

						_
HTRW DRILLING LOG	DISTRICT:	ovanno			HOLE NUMBER FP-Φ9	
OOMPANY NAME: SAIC	2. DRILL SUBC	ONTRACTOR:	HC		SHEET LOFZ	
I MOJECT: Bolk Fuels Product Delin			HAAF/Bu	IK Fud	5 Fac,	
I HAME OF DRILLER W. Parker/K. Ledbette		· -	RS DESIGNATION OF DE			Ho
TAPES AND TYPES OF DRILLING GIPTIPICE ZIO	Help	B. HOLE LOCATION	N: Tank	70003	Site	
E Z-in, diam. Solid-ste		<u> </u>		740	-, _{(C,}	1
auger.		9. SURFACE ELEV	ATION:			-
		10, DATE STARTE	11/11/de	11. DATE COMPLET	TED: /////doc	
VOVERBURDEN THICKNESS N/A		15. DEPTH GROU	NDWATER ENCOUNTER	ED: N/A		
TO DEPTH DRILLED INTO ROCK		16. DEPTH TO WA	ATER AND ELAPSED ZIMI		OMPLETED:	
M 10TAL DEPTH OF HOLE 6. & RT		17. OTHER WATE	R LEVEL MEASUREMEN	TS (BPECIFY):		
OEOTECHNICAL SAMPLES ASTUREED	photology	HBED 19. TO	TAL NUMBER OF CORE	BOXES /U/	A	1
AMPLES FOR CHEMICAL ANALYSIS VOC	METALS/	OTHER (SPECIFY)	OTHER (SPECIFY)	OTHER (SPECIFY)	21. TOTAL CORE	
	ONITORING WELL	OTHER ISPECIFY)	23 CHATURE OF MOPE	c1(0R) () ()	RECOVERY %	-
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		ЭН	TRW, DRILLI	NG LOG		<i>(</i> 0)	HOLE NUM	BER FP-49	45	١,
PROJEC	r. 1301 K	Fods Product	Del IN	SPECTOR 1	nothy Co	offey_	SHEET Z	OF Z	Ņ	d
(ilev.	DEPTH (B)	DESCRIPTION OF M	MATERIALS	HEADSPACE SCREENING BESTILTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO.	REMARK (G)	s		
	=	Veng dark g 3/1) silty e rel. loose, M-grad. Block (10) silty sand F-grad, sl. "dirty".		RESULTS	NIA	NA	gravelle	3		1
	4	Very dork g 3/1) sandy sliplastic. End of	·	PID reading at BIH collar= 275 ppm	7>=	50	Rt.			The second of th
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DISTRICT Savannot **HTRW DRILLING LOG** IMOJECT: BULK Fuels Product Delineations. 4. LOCATION: HAAF/BULK Fuels Fac. COMPANY NAME: 2. DRILL SUBCONTRACTOR: NAME OF DRILLER: WI Parker/K. Ladbetter 6. MANUFACTURERS DESIGNATION OF DRILL: 8. HOLE LOCATION: Tank 7001 Site. 9. SURFACE ELEVATION: 11. DATE COMPLETED: /////\$6 10. DATE STARTED: 11/11/06 15. DEPTH GROUNDWATER ENCOUNTERED: WIA W OVERBURDEN THICKNESS N DEPTH DRILLED INTO ROCK 16. DEPTH TO WATER AND ELAPSED TIME AFTER DRILLING COMPLETED: 5.0 Rt. H TOTAL DEPTH OF HOLE Aus JUANED UNDISTURBED CEOTECHNICAL SAMPLES 19. TOTAL NUMBER OF CORE BOXES MANPLES FOR CHEMICAL ANALYSIS METALS V/A OTHER (SPECIFY) OTHER (SPECIFY) 21. TOTAL CORE E MPOSITION OF HOLE MONITORING WELL BACKFILLED Fuel Point **LOC**ATION SKETCH/COMMENTS

	· (2.11.	HTRW DRIL	LING LOG	} 	<i>(P)</i>	HOLE NUMBER FP-19
ECT	DEPTH	Fuels Product Del.	INSPECTOR	nothy Co	otter	SHEET Z OF Z
·	(B)	DESCRIPTION OF MATERIALS (C)	HEADSPACE SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANÁEYTIČAL SAMPLE NO. (F)	REMARKS (G)
+		Brownish - 48/00/1046	\	I.	Ä	
	Ξ	Brownish-yellow (1047 46) send i dry, rel 1005e, F- to M-grad		M	/\	
		loose, F- to M-gmd	l.	' `		
		-				
	٠	<u> </u>				
	_	Very dark gray (168% 3/1) silly sandida	<		\ '	Esp. loose Sand (caving)
	=	3/1) silty sandiday				card (cavina)
		to moist, loose,	7			Jank Coart
. [, =	F-grnd.			!	
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				NIA	NIH	
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	3	0: 12/11/00/21	-KHŹ	1.		
·	_	Black (104R 2/1) silty sand: moist to wet, sl. packed, Fignal, "dirty".	reading			
- [_	silty sand: moist	at B/H	1 .]		
	=	to wet, sl. packed,	collor=			
- 1	<u>-</u>	Figme, "dirty",	17 ppm.			
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	Ξ			V	Y	
-	, =	Very dork groy clay to		1		
`	' -	sandy clay.			· .	\cap_i
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	· —	End of Boring	\			
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СОМІ	PANY	NAM	E:	5 p	410	7				·		2. DRII	L SUE	CONT	RACTO	n: S/	410	2							SHEET	1	» <u>Z</u>	
PROL	IECT:	B	ال	(Fi	,d<	5 F	$r\alpha$	duc	1-1	اعد	ארו ו	20 H	on.	4.	LOCA				16:	301	IK	Fu	راج.	5	Fa	c.,		
HAM	E OF	DRIL	LER: /	(U. 1	ort	Ser	TK	. L	dba	otto	<u></u>		,	6.	MANU	FACT	JRER	S DESI	/` GNATI	ON OF	DRILL	. G	ien	enc	21	Z	iφ	
1716 10 4.4	AND T	YPES S EQUI	OF DRU	LING	6	180	er Ge			10	4	[0]		8.	HOLE	LOCA	TION;	Ta	nk	7	φο	b 1	S	ite	ę,			
	2.		110			7		ناح	<u>d-</u>		<u>C</u> n	_		9	. SURF	ACE E	LEVA	TION:										
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ÖV	ERBU	RDE	N THIC	KNES	 S	<u>.</u> ()	IA						-	-	5. DEP	TH GR	OUNE	WATE	R ENC	OUNT	ERED:		NI	4		' '	•	
_			ED IN		-]//							1	6. DEP	тн то	WATI	ER ANI	DELAF	SED T	IME A	FTER	DRILLI	NG CC	MPLE	TED:		
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, <u></u>	POSITI	ON OF	HOLE					BACKE	(LLED	+	MONIT	ORING Y	WELL		THER IS		+	23. 510	Mary Con	ζ OLW	SPEOK	# }	<u></u>	Du	1			
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60100	. (< 1	HTRW DRI K Fuels Product Del.	LLING LOG	7 11) /	\mathcal{D}_{a}	HOLE NUMBER FP-1
			INSPECTOR /	mothy C	OTTEY	SHEET Z OF Z
LEV. (A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	HEADSPACE SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO. (F)	REMARKS (G)
	,	Brownish-yellow (104R 4/6) sandid rel. 1005e, F- to M-grad, grovelly.				
	2			NIA	NIA	
· · · · · · · · · · · · · · · · · · ·	3	Black (194R 3/1) Silfy sand: mois to wet, F-grad, s packed, "dirty", mossive / uniform	PID reading at BIH collar= ZCP Apm			
All was a state of	5			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
	6	End of Boring	j.	175=	5.4 84	·
396	7 -					
	8 -					
	9					
			. D-	26 _.		

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DJECT:	:12.Jk	Fuels Product Del		mothy () (la)	HOLE NUMBER FP-13 SHEET \geq OF \geq
EV. A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	HEADSPACE SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAD SAMPLE NO.	REMARKS (G)
		Brownish-yelow (14) 6/6) sand: dry F- to M-grand, rel. 1005e, gravelly.				
•		Yellow (167 R 7/8) sand: dry, mass/unit 13lack (164 R 2/1) Silty Sand: moist to wet, F-grand, sl. packed, "dirty"	PI)	NIA	NIA	
	4 =====================================	sl. packed, "dirty"	collar= 92ppm		\ \ \ \	
***	6	End of Boring	5		5.0	P.t.
	7					
	8					
			D-	28		

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HT	R	W	D	RIL	LII	NC	G L	OG	ì					DI	STRI	ICT:	\leq	ave	sni	na	<u> </u>							HOI f	LE NUI	MBER -13	<u>,</u>
∞	MP.	ANY	Y NAN	Æ:	4	ر ا	A	C						2.	DŖII	L SU	BCON	TRAC	TOR: ∠	5A	10	>						SHE	ET	_o <u>_</u> Z	2
PR	OJE	СТ	B	ال	K 1	Ä	rel	5	Pre	do	d'	D _i		nec	3 h	or	<u>۱</u>	4. LOC	ATION	·H/	4A	=/	Βı	,1k	? F.	Joel	5	Fa	く ,		
, NA	ME	OF	DRIL	LER:	ω	, (Ke													RS DE								ح,	4	
¥¢.	AMF	Linc	G EQU	OF DR	τ .			161 Sig	90	$\overline{}$	Z1	ارق	77	tel	90		_	8. HOL	E LOC	ATION	1:10	int	<u> </u>	7¢	Ø1	<u> </u>	5,4	, ج			٠
*	2	<u>?</u>		100				<u> </u>	2	eli	H-	<u> </u>	10	<u>~</u>			-	9. SUA	FACE	ELEV	ATION:	<i>y</i> .									
*				-													\dashv	10. DA	TE ST	ARTE): <i>[1]</i>	11/6	<i>\$</i> 6		11. DA	TE CO	MPLE	FEO: ¿	1/11	/ Ø/	/=
0	νEΙ	RBU	JADE	N THI	CKNE	S\$,	ん/,	4								15. DE	PTH G	ROUN	IDWAT	ER EN	ICOUN	TERE):	N	14			·	_
0	EP	TH T	DRILL	ED IN	ITO R	000	к		N	14								16. DE	РТН Т	QWA.	TER AI	10 EL/	PSED 3	TIME	AFTER	DRILL	LING C	OMPL	ETED:		
NY L	ОТ	AL C	DEPT	H OF	HOLE	: 		ź	5.4		Rt								HER V	VATER	LEVE	L MEA	SUREI	MENTS	(SPE	CIFY):					
-				CAL S		_		-	-		STUR	64 ₀		\perp	÷	Nois	T/OFFE			-	AL NU						1//	`			
8				HEMIC	AL AN	ALYS	sis .			N/	ж Д		,	MET.	ALS A		,	/U/		Y)	4	\sum_{i}	PECIFY	1		ER (SPE	CIFY)	_	ECOVE	CORE	*
0	SPO C	SITK	ON OF	HOLE						BACK	FILLED		МО	NITÓRI	NG W	ELL		PLE			.23. bi	#	AE OF B	TUL.	OR OR	42	4		<u> </u>	·	
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DJECT		1 rupis	troduct Del.	INSPECTOR		Hey	SHEET Z OF Z
EV. A)	DEPTH (B)		RIPTION OF MATERIALS (C)	HEADSPACE SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO. (F)	REMARKS (G)
		Brawni	shyellow (10 and : dry in F- to m- gravelly	6797	Y		
	1	(96) Sai	nd dry, r	ا ، اح	 		
		10050	F- to m-	•	1	'	
	_	grad,	gravelly	li li			
	· _	mnr c	ongani'os.			.	
)	1.			Gravel lens/
1							Gravel lens/
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	=	_			NIA	MIM	
		Block	(109R 2/1)				
		الماليم	sand mais	<t- td="" <=""><td>1</td><td>1 1</td><td></td></t->	1	1 1	
	³ —	ma6514	(107R =/1) sard: mois re/uniform, ckal, F-grr	PID	1 1		
	=	51.000	ckal F-grr	od, reading		1 .	
.	_	"dirty	4.	at B/#	7		
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	4			1340			
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HTRW DRILLING LOG		DISTRICT:	Savann	ah		HOLE NUMBER
LCOMPANY NAME: SAIC	,	2. DRILL SUBC		41C		SHEET OF
& PROJECT: Bulk Fuels Produc	+ Nolin	pation		MAF/Bul	K Fuels	Fac.
I NAME OF DRILLER: W. Parker/K. L				ERS DESIGNATION OF DE		
HATES AND TYPES OF DRILLING GENERAL BOBAMPLING EQUIPMENT	ZIO			N. Pank 7		
	10-510	<u></u>		· · · · · · · · · · · · · · · · · · ·	4412	
avaer.			9. SURFACE ELEV			
	··		10. DATE STARTE	10:11/11/d/c	11. DATE COMPLET	red: 11/11/6/6
OVERBURDEN THICKNESS N/A	•	 -	15. DEPTH GROU	NDWATER ENCOUNTER	ED: 10/14	
M DEPTH DRILLED INTO ROCK			-	ATER AND ELAPSED TIME	E AFTER DRILLING CO	OMPLETED:
N TOTAL DEPTH OF HOLE 6.62	t. `	·	17. OTHER WATE	R LEVEL MEASUREMEN		
M GEOTECHNICAL SAMPLES	rl/hélip	Updustu	HBED: 19. TO	TAL NUMBER OF CORE	BOXES N/A	
R SAMPLES FOR CHEMICAL ANALYSIS VOC		METALS	OTHER (SPECIFY)	GRIER (SPECIFY)	OTHER (SPECIFY)	21. TOTAL CORE
DISPOSITION OF HOLE BACKFIL	<u> </u>	TORING WELL	OTHER (SPECIFY)	23. SOME OF INST	стор Д	RECOVERY %
5.			Fuel Point	Minalle	- N	\ \ \ \ \
10CATION SKETCH/COMMENTS				SCALE:		7
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	- 	HTRW DRILL		1	(77)	HOLE NUMBER FP-14
			SPECTOR IN		offey	SHEET \geq OF \geq
ELEV. (A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	HEADSPACE SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO. (F)	REMARKS (G)
	1 1 1	Brownish-gellow (109R 6/6) Sand: dry, rel. 1005e, F. to M-grad, avavelly, minr org- anics.				
	2	-	·			
	3.	Black (10 PR 2/1), silty sand: moist, massive/uniform, F-grad, sl. packed,	PID	NIA	NIA	- - - - - - - - - - - - - - - - - - -
	111111111	"dirty".	at B/A collor= 32 ppm			
	5	End of Boning		10=	5.0	RH.
	6 1 1 1 1 1 1 1 1 1	Linu or rooms		1 2	3,4	
	7					
	8					
	9				·	
	1111	*	D-3	2		

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DISTRICT: Savannal HOLE NUMBER HTRW DRILLING LOG 1 COMPANY NAME: 2. DRILL SUBCONTRACTOR: I PROJECT: BULK Fuels Product Delineation 4. LOCATION: HAAF/BULK FUELS Fac. I NAME OF DRILLER: W. Parker/K. Ledbetter 6. MANUFACTURERS DESIGNATION OF DRILL: General Zid 9. SURFACE ELEVATION: avaer. 10. DATE STARTED: 11/11/06 11. DATE COMPLETED: // // // M. OVERBURDEN THICKNESS 15. DEPTH GROUNDWATER ENCOUNTERED: 16. DEPTH TO WATER AND ELAPSED TIME AFTER DRILLING COMPLETED: 19 DEPTH DRILLED INTO ROCK 5.0 Rt 17. OTHER WATER LEVEL MEASUREMENTS (SPECIFY): M TOTAL DEPTH OF HOLE *Bustulle* AND STRANED **報 GEOTECHNICAL SAMPLES** 19. TOTAL NUMBER OF CORE BOXES # SAMPLES FOR CHEMICAL ANALYSIS OTHER (SPECIFY) 21. TOTAL CORE RECOVERY DISPOSITION OF HOLE BACKFILLED Fuel Hoint LOCATION SKETCH/COMMENTS SCALE: 14622 414/1

	7 11.		LING LOG) 	7 (P)	HOLE NUMBER FP-15
			INSPECTOR (\)	nothy (stey	SHEET Z OF Z
EV. A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	HEADSPACE SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO. (F)	, REMARKS (G)
	111111111	Yellowish-brown (1011) B/6) sand: dry, F- to M-grad, rel. loose man organics.				
-						
	2	Black (104R 2/1) Silty sanch moist, sl. packed, massive, uniform, "dirty".	/	NIA	NIA	
	3		PIL			
	11111111		reading at B/H collar=			
	1111111	Very darkgray (10)/ 3/1) Sandy clay: moist, sl. plastic.	R / PPM	\ \\	1	·
	5	End of Boring.	1	(F) -	5. O. Rt	·
	1111	Ziza di Rating.				
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HTRW D	RILL	IN	G L	OG		******				DIST	RICT:	5	σV	an	no	ساح	_		,				HO F	LE NU	MBER	
I, COMPANY NAI	ME:	34	10	2							RILL SL		-	· •		41			·		•				_ OF	2
1 PROJECT: B					~~~	·	F	be	[;n	₽a	hor	, ,	4. LOC	ATION	H	AH	F	7	Bi	ηĶ	· F	00	15	Fa		\dashv
I NAME OF DRIE												_				_									<u>т</u> Б	
I, SIZES AND TYPES IND SAMPLING EQU				rer	er	al	Z	14	2.1	101	0													te		一
2-7			Dr L	≥ie n÷	ge	<u>ን</u> 50	ر. ح. اد	۱ <u>، و</u> <u>}</u>	5	on,		\neg	_			ATION:	.,,	<u> </u>	, ,					· · ·		\dashv
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						<u>, </u>							10. DA	TE STA	VATED): //	11/6	\$6		11. DA				<i>u/n</i>	106	
II. OVERBURDE	N THICH	(NE\$S)//	4			,				15. DE	PTH G	ROUN	TAWO	ER EN	COUN	TEREC): 	7	16	<u></u>			
1), DEPTH ORILI	LED INT	O ROC	К		1	1/A	·						16. DE	РТН T		FER AN		PSED	TIME	FTEF	R DRIL	LING (OMPL	ETED:		
H, TOTAL DEPT	H OF H	DLE		6	Ç. Q	61	24	-					17. OT	HER W	ATER	LEVE	L MEA	SUREN		٠.						
II GEOTECHNI	CAL SAM	APLES				χú	stude	ED.			Mojs	TURBE	D.	19). TO T	AL NU	MBER	OF CC	RE BC	XES	1	14				\dashv
MAMPLES FOR C	HEMICAL	ANALY	SIS				×.	1	<u>_</u>	METALE			THER	SPECIF		()		PECIFY)			EA (SP		_		L CORE	
7 DISPOSITION OF	HOLE					BACK				ORING		1-	THER (SPECIF	0	23.3	a katul	RE OF #	SPECT	OR($\widehat{}$	(VÍ	ļ P	ECOVE	RY 5	*
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PROJEC"	r: [3,]/	HTRW DRILL		Al. (HOLE NUMBER FP-16
ELEV.	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	HEADSPACE SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO.	SHEET ZOF Z REMARKS (G)
	-	Very dark gray (10th 3/1) silty sand: dry, rel. loose, grovelly. Black (10th 2/1) silty sand: dry to moist, mossive.		on condition		Very hard/paked gravellager
	,	very dark gray (10 TR 3/1) sandy clay! moist to wet, sl. plastic.				
	111111		PID reading at B/H collar= 65ppm.			
	5 1	Gircanish-gray (5G 5/1) clay: moist to wet, med plast. End of Boning.			5.4 A	
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HTRW DRILLING LOG	oistrict: Sal	vannal		•	HOLE NUMBER	
1. COMPANY NAME: SAIC	2. DRILL SUBCONTE	RACTOR:			SHEET 1 OF 2	<u></u>
1. PROJECT: Bulk Fuels Product Deline	pation. 4.			IK Fuels	Fac.	
I. NAME OF DRILLER: W. Parker/K. Ledbette				DRILL: Genen	,	
1. SIZES AND TYPES OF DRILLING GIGNERAL ZIG	-,,, _,			7003		
Z-in diam Selid-St	012-	SURFACE ELEVAT				
augen				· · · · · · · · · · · · · · · · · · ·		\mathcal{A}
	10). DATE STARTED:	11/11/06	11. DATE COMPLET		2
12. OVERBURDEN THICKNESS W/A	15	. DEPTH GROUND	WATER ENCOUNTE	RED: NA		
13. DEPTH DRILLED INTO ROCK N/A	16	S. DEPTH TO WATE	er and Elapsed till	ME AFTER DRILLING C	OMPLETED:	
14. TOTAL DEPTH OF HOLE 5. ϕ Ct.	17	, OTHER WATER I	LEVEL MEASUREMEN	NTS (SPECIFY):		
18. GEOTECHNICAL SAMPLES PISTURBED	UNAUSTURBLE	19. TOTA	AL NUMBER OF CORE	BOXES NIL	4	
IN SAMPLES FOR CHEMICAL ANALYSIS VOC.	METARS OTI	HER (SPECIFY)	OTHER (SPECIFY)	OTHER (SPECIFY)	21, TOTAL CORE	,
		HER (SRECIFY)	23. 9 OPETURE OF INST	ECT OR	RECOVERT	"
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LOCATION SKETCH/COMMENTS			SCALE			
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PROJECT 12.1	K Fuels Product Del.		$\rightarrow h$	7 - 60	HOLE NUMBER FP-17
ELEV. DEPTH	K Fuels Fraduct Del.		GEOTECH C	ANALYTICAL	SHEET Z OF Z REMARKS
(A) (B)	, (C)	HEADSPACE SCREENING RESULTS	SAMPLE OR CORE BOX	SAMPLE NO. (F)	REMARKS (G)
2	Yellowish-brown (104 R GD) Sand: dry, loose, F. to M-grad. Block (104 R z/,) Silty sand: dry to moist, mossive/unif, F-grad, "dirty". Very dark gray (107 R 3/i) sandy Glay: moist towet, sl. ploshic. End of Boning.	PID	NIA III		

HTRW DRILLING LOG	DISTRICT:	avanna	ah		HOLE NUMBER	R 3
1. COMPANY NAME: SAIC	2. DRILL SUBCO				SHEET 1 OF	7
3: PROJECT: BULK Fuels Product Deli	neation		1AF/ BUT	Fuel:	s Fac	,
5. NAME OF DRILLER: W. Parker/ K. Ledbe			DESIGNATION OF DRILL:			
7. SIZES AND TYPES OF DRILLING AND SAMPLING EQUIPMENT DIGGY WITH			Pank 700			
Z-in solidistem		9. SURFACE ELEVAT	ION:			
		10. DATE STARTED:	11/11/06 11.1	DATE COMPLET	red: //////	16
12. OVERBURDEN THICKNESS NIA	·	15. DEPTH GROUND	WATER ENCOUNTERED:	NIA	- ,-	
13. DEPTH DRILLED INTO ROCK		16. DEPTH TO WATE	R AND EXAPSED TIME AFT	ER DRILLING CO	OMPLETED:	
14. TOTAL DEPTH OF HOLE S, P. P.		17. OTHER WATER L	EVEL MEASUREMENTS (SF			
18. GEOTECHNICAL SAMPLES AS YUMBED	Moderate	3ED 19. TOTAL	NUMBER OF CORE BOXE	s NIH	4	
70. SAMPLES FOR CHEMICAL ANALYSIS VOC	METALS /	OTHER (SPECIFY)	OTHER (SPECIFY) O	THER (SPECIFY)	21. TOTAL COR	RE %
· · · · · · · · · · · · · · · · · · ·	NITORING WELL	OTHER (SPECIFY)	23. STATURE OF INSPECTOR	70	T RECOVER!	~
LOCATION SKETCH/COMMENTS	160	vel Point	SCALE:	21/2	5	
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HTRW DRILLING LOG	DISTRICT:	20 Vann	a.		HOLE NUMBER	
1. COMPANY NAME: SAIC	2. DRILL SUBC	CONTRACTOR	A) C		SHEET LOF Z	
3. PROJECT: BULK Fuels Product Del.	neations		AAF/BU	K Fuel:	s For	
's NAME OF DRILLER: W. Parker/K. Ledbet			RS DESIGNATION OF DRIL			
7. SIZES AND TYPES OF DRILLING GENERAL ZIG	Hole		N: Tank 700]
AND SAMPLING EQUIPMENT Digager with Z-In diam. Solid-5	en	9. SURFAÇE ELEV				\dashv
augen.		·				\dashv
			<u>. () · ·</u>	.1.1	red: 11 / 11 / Ø/6	<u>-</u>
12. OVERBURDEN THICKNESS WIA	·	·	NDWATER ENCOUNTERED			
13. DEPTH DRILLED INTO ROCK		16. DEPTH-TO WA	ATER AND ELAPSED TIME A	FTER DRILLING CO	OMPLETED:	
14. TOTAL DEPTH OF HOLE S. P.		17. OTHER WATE	R LEVEL MEASUREMENTS	(SPECIFY):		
18. GEOTECHNICAL SAMPLES ASTURBED	Obugis 1	yrtag D 19. TO	TAL NUMBER OF CORE BO	xes ///	7A	
20. SAMPLES FOR CHEMICAL ANALYSIS VOC	METALS V/A	OTHER (SPECIFY)	OTHER (SPECIFY)	OTHER (SPECIFY)	21, TOTAL CORE RECOVERY %	
22. DISPOSITION OF HOLE BACKFILLED	MONITORING WELL	OTHER (SPECIFY)	23. SIGNAT BRE OF INSPEC		RECOVERT 78	-
		Fuel Point	Thank !	Marin		_
LOCATION SKETCH/COMMENTS			SCALE:			
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		HTRW DRILL	NG LOG		- (1)	HOLE NUMBER FP-19
PROJECT	1.13d K	Fuels Fred. Delineation, IN	SPECTOR 1im	10thy Co	HEY	SHEET Z OF Z
ELEV. (A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	HEADSPACE SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO. (F)	REMARKS (G)
		Yellowish-brown (104R 5/8) sand: dry; F- to M-grad, relilose, mor organics grades to: Very darkgray (104R 3/1) silfy sand, sl. packed, moist, F- to m-grad.		WA	11/4	
	4	Black (10 TR 2/1) silly sand. Gray (14 YR 5/1) clay sund moist to wet. Very dark gray (10 YR 3/1) silty sandy clay: moist to wet, sliplast.	PID reodina at B/H collan= 35ppm			
	7	End of Boning.			5,¢ Pt.	
	9		D-4	2		

HTRW DRILLING LOG		DISTRICT:	Savoni	nak			HOLE NUMBER	
1. COMPANY NAME: SAIC		2. DRILL SUBC	ONTRACTOR:	5/41C			SHEET TOF	2
3. PROJECT: BUR FUELS Produt D	elinea	tion.	4. LOCATION	HAAF	Bulk	Fuds	Fac:	
5. NAME OF DRILLER: W. Parker/K. Ledl			L		ATION OF DRILL:			5 H
7. SIZES AND TYPES OF DRILLING GIENEICE	WILL WILL	de	8. HOLE LOC	ATION: Tay	nR 700	13 S	ite.	
		en	9. SURFACE	· · · · · · · · · · · · · · · · · · ·			. <u>-</u>	
augen.			10 DATE ST	ARTED: ////	100/. 11.	DATE COMPLET	red: 11/11/0	<u></u>
12. OVERBURDEN THICKNESS NIA			 		, , ,	NIA		-
	·	·	+	ROUNDWATER E				
13. DEPTH DRILLED INTO ROCK			10. DEF 111.	Dry/	APSED TIMEVAFT	45.		
14. TOTAL DEPTH OF HOLE $\mathcal{S}_i \phi \mathcal{P}$	+		17. OTHER V	VATER LEVEL ME	ASUREMENTS (SI	PEGIFY):		
18. GEOTECHNICAL SAMPLES DIATE	héto	uydsty	RSED 1	9. TOTAL NUMBE	R OF CORE BOXE	s NI	14	
20. SAMPLES FOR CHEMICAL ANALYSIS VOC.		METALS	OTHER (SPECIF	n bihen	(SPECIFY) C	THER (SPECIFY)	21, TOTAL CO	
22. DISPOSITION OF HOLE BACKFILLS		ITORING WELL	OTHERUSPECIF	23. 510	TURE OF INSPECTION	Cll	>	
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LOCATION SKETCH/COMMENTS				,		· ·		
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	_ _	HTRW DRIL	I ING LOG			HOLE NUMBER F	PZO .
PROJEC	r BJK		INSPECTOR /im	wothy Co	Pen	SHEET Z OF Z	
ELEV. (A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	HEADSPACE SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO. (F)	REMARKS (G)	1.46
- -	1 1 1 1 1 1 1 1 1 1	Very dark gray (147R 3/1) silty sand! dry F- to M-grad, rel. 1005e, mar organics	\frac{1}{2}				
		Lt. brownish-grey (107R %) sand: dr 1005P, massive, M-gr	nd.	NIA	NA		
	4	Very dark gray sill sund (As Above),	collor= 118ppm	V			
	5	Greenish-gray (565) clay to sandy clay End of Boring.		B= 5	7,¢ RL.		· · · · · · · · · · · · · · · ·
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	8						
	10		D-44	4			

HOLE NUMBER DISTRICT: HTRW DRILLING LOG Savannal FP-Z 2. DRILL SUBCONTRACTOR: COMPANY NAME: SAIC SAIC MODERT Bulk Fuels Product Delineation BULK Forts Fac. 6. MANUFACTURERS DESIGNATION OF DRILL: General 214 S. HAME OF DRILLER: W. Parkar 9. SURFACE ELEVATION: 11. DATE COMPLETED: 11/11/06 10. DATE STARTED: ///1/ \$6 NIA 15, DEPTH GROUNDWATER ENCOUNTERED: II. OVERBURDEN THICKNESS 1្នុំ ព្រំ[្រំកុអ DRILLED INTO ROCK 5. OP+ 17. OTHER WATER LEVEL MEASUREMENTS (SPECIF H. TOTAL DEPTH OF HOLE platures UNDISTORBED 19, TOTAL NUMBER OF CORE BOXES 11 OCOTECHNICAL SAMPLES 21, TOTAL CORE OTHER (SPEC METALS NU/ P MANUEL FOR CHEMICAL ANALYSIS RECOVERY MONITORING WELL FUEL POINT BACKFILLED THE POSITION OF HOLE LOCATION SKETCH/COMMENTS FORMER UST 117 **⊕ MW≣19** RW234 MW-16 ⊕ D-45

			I DIC I CC			HOLE NUMBER FP 2
00000	- D .1 12	Fools Product Del.	INSPECTOR / I'm	nothy Co	Rai	SHEET Z OF Z
LBV.	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	HEADSPACE SCREENING	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO. (F)	REMARKS (G)
	1	Black (104'R Z/1) sill sand: dry, F-grat, rel. loose, mar organics.	۲			
•	3	Very dark gray (144, 3/1) silty sand (145 Above) Brownish- yellow (10 6/8) to gray (1048 5/1 soud to clay sand dry to moist, non to sl. plashic, F- to	YR PD rading	NIA	NIA	
		Brown - yellow su clay moist to wet, mothed End of Boring.	md s	TD=	5.0 PL	
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ITRW DRILLING LOG									D	ISTRI	СТ: <	\overline{S}	OI/	or	n	<u></u>	<u></u>			_				HOL F	5, <u>5</u>	IBER					
(30)	viPAN	IY NA	ME:	=	A	 10				_		•	2.	2. DRILL SUBCONTRACTOR: SAIC									SHEI	п <u>Т</u>	of <u></u>	-					
Pito	NEC	<u>τ</u> :Ω				_		1	7	7		<u> </u>	1 .																		
	ME OF DRILLER: W. Parker/R. Labetter										<u></u>	6. MANUFACTURERS DESIGNATION OF DRILL: Grango ZIP																			
ive No s	á AHC AMPLI	TYPE	S OF I	ORILLIN ENT	iG	6	1999 212	99	21		<u>Z/</u>	1 <u>0</u>	SF	//c	10	8	. HOL	LOC	IOITA	N:	To	n <u>k</u>	7	7¢	Ø:	3	Si	ite	<u>، د</u>		_
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· ·	. 12.51	KFUES Product Del.	LING LOG INSPECTOR INV	mallu Ce	Rey_	HOLE NUMBER FP 3
ROJECT ELTV. (A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	HEADSPACE SCREENING	GEOTTECH SAMPLE	ANALYTISAL SAMPLE NO.	REMARKS (G)
	(B)		SCREENING RESULTS  A. PID reading at Polit collar= 3 ppm  3:	SAMPLE OR CORE BOX	SAMPLE NO. (F)	

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ITRW DRILLING LOG		DISTRICT: Savannah HOLE NUL									
COMPANY NAME: SAIC		2. DRILL SUBCC		_		SHEET 1 OF Z					
MOJECT: BULK FURS F	roduct Doline	ation.	4. LOCATION: H	AAF/BUK	Fuels	Fac.					
NAME OF DRILLER: W. Parka			6. MANUFACTURERS DESIGNATION OF DRILL: General 216								
ter said in coo. bitectio.	-, , ,	HOLP	8. HOLE LOCATION	Tank 700	83 Si-	te.					
Z-in and		i'am,	9. SURFACE ELEVA								
	٦		10. DATE STARTED	11/11/46 1	1. DATE COMPLET	ED: 11/11/06					
OVERBURDEN THICKNESS	UIA		<del></del>	IDWATER ENCOUNTERED							
13 DEPTH DRILLED INTO ROCK	UA		16. DEPTH TO WA	TER AND ELAPSED TIME	FTER DRILLING O	OMPLETED:					
the state of the s	5. ¢ Rt		1	R LEVEL MEASUREMENTS							
TO OCOTECHNICAL SAMPLES	ANDAGO	uplast ve		TAL NUMBER OF CORE BO							
A MAINLES FOR CHEMICAL ANALYSIS	N/A	METALS U/A	OTHER (SPECIFY)	BYHER (SPECIFY)	OTHER (SPECIFY)	21. TOTAL CORE RECOVERY %					
A (MEPOSITION OF HOLE	BACKFILLED MI	ONITORING WELL	other ispection to	23. STOURTURE OF INSPECT	Offen	<del></del>					
OCATION SKETCH/COMMENT	rs .		·	SCALE:	-> 0 <b>/</b>	7					
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HTEN DRILLING LOG  HIGHER BUK Red Freder Dr. PRESECTOR Tracking Green Services of Control of Contro	ř			•			-					_
Para Depart Secretion of NATHURIS SECRETION SCARRING SCAR	i			HTR	W DRILLI	NG LOG	7 H C	$\mathcal{O}$				} \
Very dark gray (16/18)  Very dark gray (16/18)  3/1) silty satiology  F. to M-grad, rel.  1 loose, mar organics,  Gravel layer  Gray (10/18 4/1) sand  dry M-grad, massing  Riable,  Gray (10/18 4/1) and  brown - yellow silver/rele  most, plastic.  End of Bonna.  TD = 6.0 Pt.	TROJEC	T: [Sul K	(Fuels K	reduct 1	Del INS			offey_	S		<u></u>	4
Very dark gray (10th 31) sithy state day F to M-grad, rel.  F to M-grad, rel.  Grave (10th 41) south  Grave (10th 41) south  Grave (10th 41) south  Grave (10th 41) south  Grave (10th 41) and  Grave (10th 41) and  Thrown yellow (10th 46)  most, plastic.  End of Boning.  To = 5.0 ft.		. (B)		(C)		SCREENING	SAMPLE	SAMPLE NO.				
Gray (10th 41) and worst, plastic.  Gray (10th 41) and brown, 100st, plastic.  End of Boning.  Hord-packed grave!  NIA NIA  NIA  NIA  NIA  NIA  NIA  NIA	\$ 6		Very da	rk grav	1 (10/1R		1	,				Ē
Gray (10th 41) and worst, plastic.  Gray (10th 41) and brown, 100st, plastic.  End of Boning.  Hord-packed grave!  NIA NIA  NIA  NIA  NIA  NIA  NIA  NIA		] =	3/13/51	Ity say	J.dry		N					F
Gray (10th 41) and worst, plastic.  Gray (10th 41) and brown, 100st, plastic.  End of Boning.  Hord-packed grave!  NIA NIA  NIA  NIA  NIA  NIA  NIA  NIA		1 =	F- hold	l-arnd	rel.					1		E
Gray (10th 41) and worst, plastic.  Gray (10th 41) and brown, 100st, plastic.  End of Boning.  Hord-packed grave!  NIA NIA  NIA  NIA  NIA  NIA  NIA  NIA	l)	<u> </u>	12000	mnro	rgonics,					¥		E
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The property of the property o			Giravel	1000	Υ				Horo	1-pack	300)	Ė.
The property of the property o	A MANA	, =					1	'	ara	vel.		E
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The property of the property o		<u> </u>			<del>\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ </del>		MA	10/14				E
The property of the property o		=	Gray	(10YR 6	/1) Sand:		1	1 .				E
Garay (10) R (1) and brown-yellow (10) Robb Month of Sandy clay:  monst, plastic.  End of Boring.  To = 5, \$\phi\$ ft.		3 _	dry	su-grad	, mossive	PID						F
Garay (10) R (1) and brown-yellow (10) Robb Month of Sandy clay:  monst, plastic.  End of Boring.  To = 5, \$\phi\$ ft.		=	unto	rm, 10	057	reading		\ \	1			E
Gray (10 ) and brown - yellow (10 ) in with a sandy clay:  End of Boring.  End of Boring.		] =	Kurabiy			at 10/17						
Gray (104R 41) and brown-yellow (104R46) mothled sandy clay: morst, plastic.  End of Boning.  TD = 5.0 Pt.		=	3			didon-						=
End of Boning.  To = 5.0 ft.	. Carrette	4		· · · · · · · · · · · · · · · · · · ·								
End of Boning.  To = 5.0 ft.			Carray (	ΙΦΥΚ ⁶ /Ι	) and					•		E
End of Boning.  To = 5.0 ft.	and the same	-	brown-	yellow(	104R90	}	<b> </b>	·				_
End of Boning.  To = 5.0 ft.	1	1. =	mottled	sanay Nashi	i clay;			\ \	`			E
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HTRW DRILLING LOG	DISTRICT:	Sovann	ah	HOLE NUMBER						
OOMPANY NAME: SAIC	2. DRILL SUBC	2. DRILL SUBCONTRACTOR: SAIC								
MANOUECT BULK Fools Product De	ineution.	4. LOCATION:	AAF/BUIR FUE	Is Fac.						
NAME OF DRILLER: W. Parker/K. Leabet	7	6: MANUFACTURER	IS DESIGNATION OF DRILL: GENE	ral 216						
THE AND TYPES OF DRILLING GIERPICE 210	Hole		Tank 7003							
	Jam.	9. SURFACE ELEVA	TION:							
	·	10. DATE STARTED	$\mathcal{L}^{-1}(I^{-1})$	MPLETED: 11/12/66						
NO OVERBURDEN THICKNESS NA		15. DEPTH GROUN	DWATER ENCOUNTERED:	1/A						
DEPTH DRILLED INTO ROCK		16. DEPTH TO WAT	TER AND ELAPSED TIME AFTER DRILL	ING COMPLETED:						
14 TOTAL DEPTH OF HOLE S. & PL		17. OTHER WATER	LEVEL MEASUREMENTS (SPECIFY)	. ,						
in deotechnical samples desputated	Andiero	HBED 19. TOT	AL NUMBER OF CORE BOXES $\mathcal{U}$	IA						
B SAMPLES FOR CHEMICAL ANALYSIS VOC	METALS	OTHER (SPECIFY)	OTHER (SPECIFY) OTHER (SPE	21. TOTAL CORE RECOVERY %						
# DMPOSITION OF HOLE BACKFILLED	MONITORING WELL	OTHER ISPECIFY	23. STORURE OF INSPECTOR	200						
LOCATION SKETCH/COMMENTS		,	SCALE:	7						
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<u></u>		HTRW DRIL	LING LOG -	7 ( )	<u> </u>	HOLE NUMBER FP-24
ROJEC	r: BJK		INSPECTOR I'm	nothy (c	Hay,	SHEET Z OF Z
1,6V. (A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	HEADSPACE SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO. (F)	REMARKS (G)
	2	Dark yellow-brown (1478 4/6) sand: dry, rel. 10056, F. to M-grad.  Black (1078 =/1) silty sand: dry to moist, v. F-grad, rel. packed, "dirty"  Dark bluish-gray (1 4/1) clay! moist to wet, sticky, plast (20% sand.	PID reading at 10/14 collar=	NIA	NIA	
	5	End of Boring		TD =	5.0 \$	

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HTRW DRILLING LOG		DISTRICT:	avannal	<u>ــــــــــــــــــــــــــــــــــــ</u>		HOLE NUMBER	',						
COMPANY NAME: SAIC		2. DRILL SUBCO	ONTRACTOR:	41C		SHEET 1 0F Z	ļ						
MOJECT: BULK Foels Pro	oduct Deline	eation.	4. LOCATION:	AAF/Bu	1K Fuels	Foc.	He						
NAME OF DRILLER: W. Parker			6. MANUFACTURERS DESIGNATION OF DRILL: General 216										
FEETS AND TYPES OF DRILLING GIENE	enol ZIO	HO16	8. HOLE LOCATION	N: Tank	7 <del>443</del> 51	To,	`						
AND BAMPLING EQUIPMENT Digg	apr with				71001	10,	1						
avaer.	1, <u>30, 0</u>	<u> </u>	9. SURFACE ELEV	ATION:			4						
			10. DATE STARTE	D: 11/12/06	11, DATE COMPLET	TED: 11/12/06							
** ANCORPORN THICKNESS	NA	<del></del>	15 DEPTH GROUI	NDWATER ENCOUNT	ERED: NA	,	1						
			· · · · · · · · · · · · · · · · · · ·		IME AFTER DRILLING C	OMPLETED:	1						
1) DEPTH DRILLED INTO ROCK	NIA		16. DEPTH S	my/2	days.		-						
H TOTAL DEPTH OF HOLE 5	: \$ Pt.			R LEVEL MEASUREM									
M GEOTECHNICAL SAMPLES	pristry/protec	MUNER	BED 19. TO	TAL NUMBER OF COF	RE BOXES NIA								
# #AMPLES FOR CHEMICAL ANALYSIS	voc.	METALS	OTHER (SPECIFY)	GTHER (SPECIFY)	OTHER (SPECIFY)	21. TOTAL CORE RECOVERY %	1						
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LOCATION SKETCH/COMMENTS	3			SCAL	.E:								
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OON	OMPANY NAME: SAIC									7	2. DRILL SUBCONTRACTOR: SAIC									SHE	et <u>'1</u>	.ofZ	-					
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	HTRW DRII		7-10	) (22:	HOLE NUMBER F P Z
BLEV, DEPTH	K Fuels Product Del. Description of materials	INSPECTOR 1	GEOTECH SAMPLE	ANALYTICAL SAMPLE NO.	SHEET Z OF Z  REMARKS (G)
(A) (B)	Very dork gray (10) 3/1) silty sand: dn rel. 1005e, F- to M-grad; grovelly.	SCREENING RESULTS		SAMPLE NO. (F)	
4	Dorkgray (104R 4/1) sandy clay: moist, med. plass rel. soft.		<b>Y</b>		
7	End of Boring.		10=	5.0 ft	
8 _			D-56		

HTRW DRILLING LOG	DISTRICT:	Savanna	2L	HOLE NUMBER	<i>(</i> )
GOMPANY NAME: SAIC	2. DRILL SUBCO	ONTRACTOR:	41C	SHEET LOF Z	
MINDLECT: Bolk Firds Product Deliver	neathons.	4. LOCATION:	AAF/BUIK Fuels	Fac,	Holo.
FHAME OF DRILLER: W. Parker/K. Ledbette	v ,	6. MANUFACTURE	RS DESIGNATION OF DRILL: GIPNEY	a 210	Hole Digger
HOTE AND TYPES OF DRILLING GIPTING ZIP	·	8. HOLE LOCATION	" Pank 7661 S	ite.	4)
Z-in, diam. 3011d-5	ten	9. SURFACE ELEV	ATION:		
3		10. DATE STARTE	D: 1/12/06 11. DATE COMPLE	TED: ///12/0%	
OVERBURDEN THICKNESS NIA			NDWATER ENCOUNTERED: NIA		
The second secon		<del></del>	ATER AND ELAPSED TIME AFTER DRILLING	COMPLETED:	
FOTAL DEPTH OF HOLE 5.4 RT		L) _r	ry/Z days,	00m cc (co.	li
10 TOTAL DEPTH OF HOLE 5.4 RT	- <u>-</u>	17. OTHER WATE	R LEVEL MEASUREMENTS (SPECIFY):	<b>,</b>	
TO GEOTECHNICAL SAMPLES ASTUMED	mount	RBED 19. TO	TAL NUMBER OF CORE BOXES 10/1/	4	
A AMPLES FOR CHEMICAL ANALYSIS VOC	METALS	OTHER (SPECIFY)	OTHER (SPECIFY) OTHER (SPECIFY)	21. TOTAL CORE RECOVERY %	
2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	NTORING WELL	OTHER (SPECIFY)	23. SEMETHE OF PUSPECTURE	)	
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OCATION SKETCH/COMMENTS			SCALE:	<u> </u>	
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<u> </u>		HTRW DRILL		7 Fil /	$\mathcal{M}$	HOLE NUMBER FP	<u> </u>
	т:1301K	<del></del>		mothy C	offey.	SHEET ZOF Z	4
(A)	(B)	DESCRIPTION OF MATERIALS (C)	SCREENING	SAMPLE	SAMPLE NO.	(G)	
	1	Dark yellow-brown (1047R 4/6) sand: dry, loose,  Very dork gray (1047R 3/1) silty sand 1 dry to moist, rel. loose,  F. to M-grad.  Encl of Boring.	Padina at Bit Color= <   ppm	GEOTECH SAMPLE OR CORE BOX		REMARKS (G)	

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HTRW DRILLING LOG	DISTRICT:	o Vann	ah	F	OLE NUMBER	0
DOMPANY NAME: SAIC	2. DRILL SUBCO	ONTRACTOR: SAIC	2		16ET 1 OF Z	
MOJECT: Bulk Fuels Product Deliv	רוסודמאו	4. LOCATION:	AAF/BUIK FO	rels Fo	ec.	./ /
FHAME OF DRILLER: W. Parker/K. Ledbette	9	6. MANUFACTURE	RS DESIGNATION OF DRILL:	eneral	Z1¢	Hole
FARES AND TYPES OF DRILLING GENERAL ZIO	Hole		N: Tank 700			- SF1.
Z-In. Clom. solid-5	fan	9. SURFACE ELEV	/ATION:			
e auger,	-	10. DATE STARTE	D: 11/12/06 11. DATI	COMPLETED:	11/12/06	
TOVERBURDEN THICKNESS N/A		<del> </del>	7 73 -	)/A	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	
			ATER AND ELAPSED TIME, AFTER (		PLETED:	
N/A		Dr	ry/Z dau	13.		
F 10TAL DEPTH OF HOLE 6.0 RH		17. OTHER WATE	RTEVEL MEASUREMENTS (SPEC	F•}):		
TO OF OTECHNICAL SAMPLES DE DE	ynolstól	BED 19. TO	TAL NUMBER OF CORE BOXES	NIA		
# SAMPLES FOR CHEMICAL ANALYSIS VOC.	METALS	OTHER (SPECIFY)	OTHER (SPECIFY) OTHER	(SPECIFY)	21, TOTAL CORE RECOVERY %	
	NITORING WELL	OTHER ISPECIFY	23. STATURE OF INSPECTOR	Allen-		
OCATION SKETCH/COMMENTS		000 101111	SCALE:	1		
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€ '. 0.6.100=	62 1	12 12	NG LOG	7 10	<u> </u>	HOLE NUMBER FP-3 SHEET Z OF Z	<b>*</b>
	DEPTH	DESCRIPTION OF MATERIALS	SPECTOR / / ;	GEOTECH	ANALYTICAL SAMPLE NO.	REMARKS	-
1A)	(B)	(C)	SCREENING RESULTS	SAMPLE OR CORE BOX	SAMPLE NO. (F)	(G)	
10)	1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		PID reading at 13/At collor=	SAMPLE	(F)	(G)	
	5	Phoshic.  Road of Boning.		73> E	X DPH		

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ITRW DRILLING LOG	DISTRICT: SOV	onnal .	, ,	HOLE NUMBER	1,
COMPANY NAME: SAIC	2. DRILL SUBCONTRACT	SAIC.		SHEET 1 OF Z	
MOJECT Bulk Fuels Product Delin	POHON 4 LOC	ATION: HAAF/BU	K Fuels P	ac,	1./-/-
FAME OF DRILLER: W. Parker/K. Ledbetter		UFACTURERS DESIGNATION OF D		210	Hole Digger
HYEN AND TYPES OF DRILLING GRENEVOE ZICH		ELOCATION: Tank	<del></del>		-UJ.
Z-in. diami solid	stem 9. SUR	FACE ELEVATION:			
avaen.	10. DA	TE STARTED: ///12/06	11. DATE COMPLETED	0:11/12/06	·
FOVERBURDEN THICKNESS N/A		PTH GROUNDWATER ENCOUNTED	4)/.1		
POPTH ORILLED INTO ROCK NIA	16. DE	PTH TO WATER AND ELAPSED TIM		IPLETED:	ř
	17. 07	HER WATER LEVEL MEASUREMEN	VTS (SPECIFOR		
υ.Ψ F1			11/1		
TO BROTECHNICAL SAMPLES DEPLACED	UND STARBED	19. TOTAL NUMBER OF CORE	OTHER (SPECIFY)	21. TOTAL CORE	
SHAMLES FOR CHEMICAL ANALYSIS VOC	NIA NIV	<del></del>		RECOVERY %	
MO BACKFILLED MO	NITORING WELL OTHER	SPECIFY 23 PORTURE OF MS	My College		
CATION SKETCH/COMMENTS		SCALE	-> 10	•	
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	٦ - (ر	HTRW DRIL			<del>D</del>	HOLE NUMBER FP. 29
)EC	r: 1301	R Foels Product Del.	INSPECTOR I'm		Tey-	SHEET Z OF Z
AV. A)	DEPTH (B),	DESCRIPTION OF MATERIALS (C)	HEADSPACE SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO. (F)	REMARKS (G)
		Dorkgray (1048 4/1) cloy sand: moist. Very dark gray (1046 3/1) silty sond: dry	₹			
	2	to moist, F-to M-grad, rd. loose				
المنازية ومنسوسة والمرازعات	3 /=	12 /110 4/		NIA	NIA	
	4	Dork groy (104R4/, Sordy clay: moist plostic.	CO1101 -			
	5	Greenish-gray (5G 5/1) clay/sandy clay: moist, soft plastic.	/ LIppm		\	
		Endrof Boring.		TD=	5.4 Pt	
	6					
	7					
	8					
	9 _					
	10	-		D-62		

ITRW DRILLING LOG		DISTRICT: GOVO	HOLE NUMBER			
DOMPANY NAME: SAIC		2. DRILL SUBCONTRAC		•	SHEET 1 OF Z	
I MOJECT: BULK Roels F	Product Deli'r	neation 4.100	TATION: HAAF/BU	IK Fuels	Fac.	
THAME OF DRILLER: W. Parker	K. Ledbetter	6. MAI	NUFACTURERS DESIGNATION OF	DRILL GAMERE	2/2/4	
THE AND TYPES OF DRELING	nerce ZIA		ELOCATION: Jank			
= Z-in. diam	1 50 m =	9. SUF	RFACE ELEVATION:			
avger.		10. DA	ATE STARTED: 11/12/06	11. DATE COMPLET	TED: 11/12/06	
OVERBURDEN THICKNESS	2/4	15. DE	EPTH GROUNDWATER ENCOUNT	ERED: NIA		
MIPTH DRILLED INTO ROCK	NIA	16. DE	EPTH TO WATER AND ELAPSED T	IME AFTER DRILLING O		
	S. PRI	17. O	THER WATER LEVEL MEASUREM	( \		
A AFOTECHNICAL SAMPLES	SHUMED	Audistance	19. TOTAL NUMBER OF COI	RE BOXES N/A	-	
MANUES FOR CHEMICAL ANALYSIS	voc	METALS OTHER	(SPECIFY) OTHER (SPECIFY)	OTHER (SPECIFY)	21. TOTAL CORE	
PAPOSITION OF HOLE	<del>                                     </del>	NITORING WELL OTHER	(SPECIFY) 23 CHATURE OF IN	PRECTOR 2	RECOVERY %	
OCATION SKETCH/COMMENTS	<u>                                     </u>	(roel 1	SCAL	117		
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<u> </u>						71
-	. 72 1		LLING LOG	7-0-0	<del>()</del>	HOLE NUMBER F.P. 3\$
kOJECT	T: 150	K Fuels Product Del.  DESCRIPTION OF MATERIALS	INSPECTOR ( )	nothy Co	ANALYTICAL	SHEET Z OF Z  REMARKS
(A)	(B)	(C)	SCREENING RESULTS	SAMPLE OR CORE BOX	SAMPLE NO. (F)	(G)
	1	Very dorkgray (1076 3/1) silty sand: d to moist, F-toM- grad, rel. 10050.	ne			Gravel loyer
	,			NA	NIA	
	3 -	Darkgray (1042 4/1) sandy clay: moi Lt. olive brown (2.5	PID reading at B/A collor=			
	⁴ . —	shiff, plastic, moth	61 Pri			
	6	End of Bon'n	5	1D = 5	O Rt	
	7					
	8					
	9					
ler In	10		I	D-64		

DISTRICT: Sovanno HOLE NUMBER TRW DRILLING LOG FP-31 COMPANY NAME: SAIC 2. DRILL SUBCONTRACTOR: ALOCATION: HAAF/ BULK FUELS FORC. MOJECT: Bulk Fuels Product Delineation. 6. MANUFACTURERS DESIGNATION OF DRILL: General Z/& THAME OF DRILLER: W. Parker/K. Ledbetter B. HOLE LOCATION: Tank 7001 Site HE AND TYPES OF DRILLING = 2-in 9. SURFACE ELEVATION: avaer. 11. DATE COMPLETED: /// /Z/d/c 10. DATE STARTED: 11/12/06 15. DEPTH GROUNDWATER ENCOUNTERED: NA 10/14 OVERBURDEN THICKNESS 16, DEPTH TO WATER AND ELAPSED TIME AFTER DRILLING COMPLETED: DEPTH DRILLED INTO ROCK Zdays. 17. OTHER WATER LEVEL MEASUREMENTS (SPECIFY): 6. \$ PH TOTAL DEPTH OF HOLE DISTURSED UNDISTUMBED 19. TOTAL NUMBER OF CORE BOXES # OLOTECHNICAL SAMPLES 21, TOTAL CORE (QTHER (SPECIFY) OTHER (SPECIFY) OTHER (SPECIFY) MAMPLES FOR CHEMICAL ANALYSIS METALS RECOVERY NA MONITORING WELL # PRPOSITION OF HOLE BACKFILLED Fuel Point SCALE: OCATION SKETCH/COMMENTS allian 1 Ĉ.

表		HTRW DRILLI	NG LOG		$\alpha$	HOLE NUMBER FP-3	Ľ
TROJEC	r. B. 18	Fues Product Deli IN	SPECTOR	mothy Co	Hay	SHEET Z OF Z	·
LLIIV. L(A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	HEADSPACE SCREENING RESULTS	GEOTECT SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO. (F)	REMARKS (G)	
		Dork yellow-brown (104R 4/6) Si'lty sand.  Black (104R 2/1) Silty sand.  Dark gray (104R 4/1)  Si'lty sand: dry to woist, F. to M-grad, i'rel. 10050.  Dark gray (104R 4/1)  Sandy clay: moist, rel. Stiff, ploshic.		NIA			
	8	End of Boning	D	1B=	S.4 P		

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TRW D	SAIC  Bulk Fuels Product Delin						,		DIST	RICT:	5	ov.	æn	no	o L			-		•		HOL F1-	5.3	IBER		
<b>CO</b> MPANY NAI	ME:	5A	C										ITRACI	OR.	— Si	,							SHEI	et <u> </u>	of_ <u></u>	_ _
MOJECT: 2					do	ct	Do	line	pat	i'an	) ,		4. LOC	ATION	: <i>H</i>	AA	F/	Bu	IK	FU	ds	F	ac	,		
												_	6. MAN				_				_				<u></u>	_
	SARC  JECT: BUK Fuels Product Deline  E OF DRILLER: W. Parker K. Ladbette  AND TYPES OF DRILLING  MPLING EQUIPMENT  CI'N. diam. Soli'd.  AUGSEY.  ERBURDEN THICKNESS  PTH DRILLED INTO ROCK  MA  STAL DEPTH OF HOLE  S. DETHER  COTECHNICAL SAMPLES  PLES FOR CHEMICAL ANALYSIS  PAGETION OF HOLE  BACKFILLED  ATTON SKETCH/COMMENTS						(ol)	O		8. HOL				_				_		_						
2-	SAIC  T. Bak Fuels Product Delin  F DRILLER: W. Parker/K. Ladbett  Types of Drilling General Zict  NS EQUIPMENT Disger W.  Z-in. diam, Solid-  BURDEN THICKNESS NIA  I DRILLED INTO ROCK NIA  DEPTH OF HOLE S. & PH  ECHNICAL SAMPLES PREVIOUS  S FOR CHEMICAL ANALYSIS VOC  NIA  TION OF HOLE BACKFILED  ION SKETCH/COMMENTS				<u>ي ل</u> ا	rn st	or-	_	$\pm$	9. SURFACE ELEVATION:										_						
<b>E</b> C	CONSKETCH/COMMENTS								$\perp$					- /.		Τ.					1-	11/	_			
		<i>y</i> .				1						1	10. DA	TE ST	ARTEC	יוןיוי	2/4	<u>6</u>	¹				ETED: 11/12/06			
<del>-</del>	PANY NAME:  SAC  JECT: BAK Fuels Product Delin  E OF DRILLER: W. Parker / K. Labett  AND TYPES OF DRILLING GENERAL ZICH  MILLING EQUIPMENT DIGGER WIT  Z-In. diam, Solid-  BUGGER.  ERBURDEN THICKNESS NIA  PTH DRILLED INTO ROCK  MILLED INTO ROCK  MILLED INTO ROCK  DISTRIBUTED  OTECHNICAL SAMPLES  PLES FOR CHEMICAL ANALYSIS  POSITION OF HOLE  BACKFILED  ATION SKETCH/COMMENTS										15. DE	PTH G	ROUN	DWAT	ER EN	COUNT	ERED	:	W	4						
PEPTH DRIL	TOTAL DEPTH OF HOLE 6, 4 PH							16. DEPTH TO WATER AND ELAPSED TIME AFTER DRILLING O								COMPLETED:										
TOTAL DEPT	H OF H	OLE		_	$\mathcal{A}$	2	<u>L</u>						17. OT	HER V	VATER	LEVE	MEAS									_
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DIEC			INSPECTOR /11/	· · · · · ·	offey -	SHEET ZOF Z
RV, A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	HEADSPACE SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO. (F)	REMARKS (G)
		Venydark gray (107R 31) silty clay sand moist, massive, F. to M-grad, non- plostic, sl. packed.		lx	<b>X</b>	
		3/1 silly clay sand	:		/\	
	=	moist mossive, F	,			
٠	, =	to M-grad, non-				•
		blostic, sl. packed.	•			
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		1121012 - 3100 31.70	neading at B/H			
-,	=	of the state of the	collar =			
	], =	SOFI Ploshic,	89 ppm	]		
	* =	Bluish-gray (10B 5/1) clay: moist, soft, plostic, sand < 10%.	- 1 H	]. }		-
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		End of Boning.			D 4 01	
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oistrict: Savannal HOLE NUMBER ITRW DRILLING LOG LOOMPANY NAME: .2. DRILL SUBCONTRACTOR: SAIC MOJECT: Bulk Fuels Product Delineation. 4. LOCATION: HAAF/BULK FUELS FAC. THAME OF DRILLER: W. Parker/K. Ledbetter 6. MANUFACTURERS DESIGNATION OF DRILL: GENEROL B. HOLE LOCATION: JOHK 7001 9. SURFACE ELEVATION: 11. DATE COMPLETED: ///Z/\$ 10. DATE STARTED: 11/12/46 NIA 10/64 OVERBURDEN THICKNESS 15. DEPTH GROUNDWATER ENCOUNTERED: DEPTH DRILLED INTO ROCK NIA 5 0 Pt TOTAL DEPTH OF HOLE 17. OTHER WATER LEVEL MEASUREMENTS (SPECIFY): DATINA UMBUSTUMBED 19. TOTAL NUMBER OF CORE BOXES NIA DEOTECHNICAL SAMPLES OTHER (SPECIFY) 10/A WETALS 21. TOTAL CORE MANUES FOR CHEMICAL ANALYSIS RECOVERY POSITION OF HOLE BACKFILLED MONITORING WELL OTHER (SPECIFY) Fuel Point CATION SKETCH/COMMENTS SCALE: 10 Caron 

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Hole

OJECT	: Bulk	HTRW DR Freds Product Del.	ILLING LOG INSPECTOR (1)	mothy Col	Pei .	HOLE NUMBER FP-33
EV. A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	HEADSPACE SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO. (F)	REMARKS (G)
	, , , , , , , , , , , , , , , , , , , ,	Very dark gray-bra (10 YR 7/2) silty cla Sand: dry to mois R. to M-grad, re 10050, mar organia	cun St,			
	·	· 		NIA	NA	•
	3	Dark bluish-gray (1 4/1) clay! moist, plastic, sand =	l l			
		Dorkgran-gray (1664/1) clay/sa clay: moist, plast sand 5 25%	Zppm			
	6	Rnd of Borir	,	1D=	6. A A	<u>L</u>
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	10		D-	70		

TRW DRILLING LOG	DISTRICT: SOVO	ennoh	·	HOLE NUMBER	\( \mathcal{V} \)
OMPANY NAME: SAIC	2. DRILL SUBCONTRAC	TOR: SAIC		SHEET 1 OF 2	
IMOJECT: Bulk Fuels Product Deline		ATION: HAAF/BU	Fac,		
NAME OF DRILLER: W. Parker/K. Ledbetter	- 6. MAN	IUFACTURERS DESIGNATION OF	el 21¢	Hole Diggen	
HORES AND TYPES OF DIRLLING GIERERA ZIG	Holer 8. HOL	ELOCATION: Tank 7	1001 Six	e	31.1.
Z-in diants solid-s	9. SUF	IFACE ELEVATION:		<del></del>	
1	10. DA	TE STARTED: H/12/46	11. DATE COMPLET	TED: 11/12/06	
OVERBURDEN THICKNESS 10/14	15. DE	PTH GROUNDWATER ENCOUNTI	ERED: NIA	-	
DEPTH DRILLED INTO ROCK	16. DE	PTH TO WATER AND ELAPSED T	IME AFTER DRILLING C	OMPLETED:	1
TOTAL DEPTH OF HOLE 5. 4 RT	17. 01	HER WATER LEVEL MEASUREME			
GEOTECHNICAL SAMPLES DETUNES	Moderaneco	19. TOTAL NUMBER OF COR	E BOXES NIA		<u> </u>
E PAMPLES FOR CHEMICAL ANALYSIS VOC	METALS OTHER	SPECIFY) OTHER (SPECIFY)	OTHER (SPECIFY)	21, TOTAL CORE RECOVERY %	
	TORING WELL OTHER	(SPECIFY) 23. SIGNATURE OF INS	петоб ))	//	1
	Fuel	bint dinet	1 30 1		┥
IOCATION SKETCH/COMMENTS		SCAL	E:	7	
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		HTRW DRII	LING LOG		<u> </u>	HOLE NUMBER FP-34
ROJECT	: 1301	K Fuels Product Del.	INSPECTOR IN	othy Cot	fey-	SHEET Z OF Z
LEV. (A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	HEADSPACE - SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO. (F)	REMARKS (G)
	1 _	Very dorkgray-brn (10) PR 3/2) silty cho sand: moist, non- plastic, F- to M-gn sl. packed,	, <u>u</u>		$\bigwedge$	
	· 1111	grades to: sandy clay moist to wet, sl. plastic.		NIA	NIA	
	3	Dark bluish-groy (1013 4/1) clay: moi plastic, &10% son	reading stat B/H colbr= 3ppm			
	5 -	Dork green-gray (104 4/1) sandy clay: moist, plast 520% sand, End of Boring.	nic,	1D=5	A R+	
	6	Encor alling.		, D = 3	14 P1	
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	8					
	9		D-72			
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TRW DRILLING LOG		DISTRICT:	ovonnal	1		HOLE NUMBER
COMPANY NAME: SAIC		2. DRILL SUBÇON	NTRACTOR:	41C		BHEETOF
MOJECT: BULK FUELS Pro	duct Deline			HAAF/BULK	Fuels	Fax.
NAME OF DRILLER: W. Parker				RS DESIGNATION OF DRILL		
THES AND TYPES OF DRILLING GIEV	faral 214			* Tank 79		
DIAMPLING EQUIPMENT   DIE	solid-s	- Cla	9. SURFACE ELEV			<u> </u>
avgap:			•	<del>,</del>	<u>.</u>	
			10. DATE STARTED	1 30/21/11:0		ED: 11/12/06
<del>(</del>	014		15. DEPTH GROUN	NOWATER ENCOUNTERED:	NIA	
S DEPTH DRILLED INTO ROCK	NIA		16. DEPTH-TO WAT	TER AND EKAPSED TIME A	FTER DRILLING CO ないら・	OMPLETED:
101AL DEPTH OF HOLE	5. Ø Rt		17. OTHER WATER	R LEVEL MEASUREMENTS	/	
GEOTECHNICAL SAMPLES	DATE PARTY	บมูปีเราบุ	19 TOI	TAL NUMBER OF CORE BOX	(ES 1)/A	
AMPLES FOR CHEMICAL ANALYSIS		<del>' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' </del>	OTHER (SPECIFY)	OTHER (SPECIFY)	OTHER (SPECIFY)	21. TOTAL CORE
M PRIPOSITION OF HOLE	<del>                                     </del>		OTHER (SPECIEY)	23 STORFURE OF INSPECT		RECOVERY %
<b>E</b> .		K	el Points	23. SX PRINTE OF INSPERIME	r/alt	
LOCATION SKETCH/COMMENTS	3			SCALE:		7
					-1/2	
	- Part	[1], 197	h/5 /	passax	150	
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IECT.	1.21	Fuels Product Del		7 A O	<u> </u>	HOLE NUMBER FP 35
JECT: C	гн	DESCRIPTION OF MATERIALS (C)	HEADSPACE SCREENING	GEOFECH SAMPLE	ANALYTICAL SAMPLE NO.	SHEET ZOF Z  REMARKS (G)
1	\\ \\ \  \  \  \  \  \  \  \  \  \  \	ry dorkgray-brown of R 3/2) Silfy closurd! moist, non ostro, F- to M-gnr. packed.	RESULTS	OR CORE BOX		
3		ork bluish-gray  (DB 4/1) clay: moly  loshic,  ork green-gray(14  11) and brown-  ellow (14) R 6/8)  nottled sandy clay	at B/H collar=	NIA	NA	
5		End of Boning	D-	TD = 2	5, \$ P.L.	

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HTRW DRILLING LOG		DISTRICT:	wann	oh		HOLE NUMBER	
1.COMPANY NAME:		2. DRILL SUBCO	NTRACTOR:	-1C ,		SHEET / OF Z	
I PROJECT: BUK FUES Pred	lact Deline	ation	4. LOCATION: HAAF/BUIK Fods Fac,				
I NAME OF DRILLER: W. Parker/K	.,			RERS DESIGNATION OF D			
FIZES AND TYPES OF DRILLING GENEVE		61e	8. HOLE LOCAT	ION: Pank	7001 <	site	
TO SAMPLING EQUIPMENT DISCOURT	er with	• /	9. SURFACE ELI		1001 -	·	
avger,		!	<u></u>	· / /			
	<del></del>		10. DATE STAR	TED: 1/12/46.	11. DATE COMPLET	TED: 11/12/46	
1). OVERBURDEN THICKNESS ///	<u> </u>		15. DEPTH GRO	DUNDWATER ENCOUNTER	RED: N/A	·	
1) DEPTH DRILLED INTO ROCK	1A		16. DEPTH TO V	WATER AND ELAPSED TIM	EAFTER DRILLING C	OMPLETED:	
14 TOTAL DEPTH OF HOLE 5.	\$ PH		17. OTHER WA	TER LEVEL MEASUREMEN	/ \		
is GEOTECHNICAL SAMPLES	of supposed	Aud/st/GA	BED 19.1	TOTAL NUMBER OF CORE	BOXES /U//	4	
A SAMPLES FOR CHEMICAL ANALYSIS	voc .	METALS,	OTHER (SPECIFY)	ATHER (SPECIFY)	OTHER (SPECIFY)	21, TOTAL CORE	
IF DISPOSITION OF HOLE	7.5 4	TORING WELL	OTHER (SPECIFY)	23. SIGNATURE OF INSPI	ECTOR	RECOVERY %	
		\F.	ud Poin	H John	a my	Part -	
LOCATION SKETCH/COMMENTS				SCALE			
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(A) (B) (C) SCREENING SAMPLE S.  Tank yellow-brown (104/R  4/6) Band: dry, F-to  M-grad, rel. 1005e;  grovelly.  Brown-yellow (144/R6/E)  sand: dry, F-to M-grad,  rel. 1005e.	HOLE NOM	OF Z
Dank gray (1648 4/1)  Strown - yellow (1648 8/1)  Sand: dry, F. to M-grad  rel. 10056.  Vary dark gray (1648 3/1)  Sitty sand: morst,  F. to M-gran, sl.  packed.  Dark gray (1648 4/1) collar:  to v. dork gray  (1648 3/1) cloy:  rel. stiff, moist,  sticky, plostic.	VALYTICAL REMARK AMPLE NO. (G)	
Vary dark gray (10 YR3/1)  Sifty sand: moist,  F- to M-grn, sl. reading  at B/H  Dark gray (10 YR4/1) collar:  to v. dark gray (1ppm  (10 Y R 3/1) cloy:  rel. stiff, moist,  sticky, plastic.	Gravelly	>
Dark gray (16484/1) collar = to v. dark gray (1ppm (10483/1) cloy!  rel. stiff, moist,  sticky, plastic.	WA	
sticky, plastic.		
1	Very tou	gh 1
8	FT.	
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HOLE NUMBER HTRW DRILLING LOG Savannal FP-37 2. DRILL SUBCONTRACTOR: 1. COMPANY NAME: 4. LOCATION: HAAF/BULK Fuels Facilit I NAME OF DRILLER: W. Parker/K. Ledbetta General 9. SURFACE ELEVATION: 11. DATE COMPLETED: 11/12/06 10. DATE STARTED: 11/12/06 12. OVERBURDEN THICKNESS 15. DEPTH GROUNDWATER ENCOUNTERED: 16. DEPTH TO WATER AND ELAPSED TIME AFTER DRILLING COMPLETED: 13 DEPTH ORILLED INTO ROCK 5, \$ PH 14. TOTAL DEPTH OF HOLE 17. OTHER WATER LEVEL MEASUREMENTS (SPECIFY): 19. TOTAL NUMBER OF CORE BOXES 18. GEOTECHNICAL SAMPLES N SAMPLES FOR CHEMICAL ANALYSIS OTHER (SPECIFY) OTHER (SPECIFY) 21. TOTAL CORE RECOVERY # DISPOSITION OF HOLE tuel Paint LOCATION SKETCH/COMMENTS SCALE: Be -101

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		HTRW DRILL	ING LOG	را، ح	$\sim$ $\sim$	HOLE NUMBER F12-37	24
PROJEC	T.BJK		SPECTOR 1	inco thy	offer	SHEET Z OF Z	0.7
ELEV.	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	HEADSPACE SCREENING	GEOTECH SAMPLE	ANALYTICAL SAMPLE NO.	REMARKS (G)	
			RESULTS	OR CORE BOX	(F)	(0)	
	ŀ∃	park yellowish-brown		<b>)</b>	<u>                                   </u>		F
		Dark yellowish-brown (1647446) sandidry Fr to M-grad, rel.		<b>/</b> /\	'/\@		E_
	=	F- to M-grad, rel.					E
	, _=	10050.	. 1			1	F
		Venu dorkaray (104R	<b> </b>				
and the second		Very dark gray (10) R 3/1) sand; morst, F- to M-grand, sl. packed.					E
	=	to Marind, St. packed.	.				_
Andre and the		10 11 1		′		•	F
E \	2 -	Kub Ilamad		, ,			E
	=	brown (144R 4/6)		NIA	NIA		E
		brown (1411 76)			' ' '		<u> </u>
		sand/silty sand:	,				<u>ا</u> ،
	3 _	moist, sl. packed,	PID				<u> </u>
	=	F- to M-grade	reading at B/H		<u> </u>	strong product	<b>L</b> .
	_=	, , <u> </u>	at B/H			odor.	<b>F</b>
		,	collar=				E
			1220			·	E
			ppm				
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HTRW DRILLING LOG	DISTRICT:	avannat	_		HOLE NUMBER	
1. COMPANY NAME: SAIC	2. DRILL SUBCO	and the second s	1C		SHEET 1 OF 2	
3. PROJECT: BUK Fels Product Del,	neutron	4. LOCATION: HAAF/BULK FUELS FOX: 1, ty				
S. NAME OF DRILLER: WiParky /K. Ledbett	<del>/ ···· ··· ···</del>		S DESIGNATION OF DRILL			] {
1. SIZES AND TYPES OF DRILLING General 214	ide		Tank 760		ite,	7
DIGGET 237 17	lem				; E,	-
augen.		9. SURFAÇE ÉLÉVAT	TION:		·- · · · · · · · · · · · · · · · · · ·	
, ,		10. DATE STARTED:	11/12/06 11	DATE COMPLET	ED: 11/12/06	
12. OVERBURDEN THICKNESS NIA		15. DEPTH GROUND	OWATER ENCOUNTERED:	NA		7
12 PERTU PRILLED INTO DOCK		16. DEPTH_TO WATE	ER AND ELAPSED TIME AF	TER DRILLING CO	OMPLETED:	1
MA		Dru	1 Zda			_
14. TOTAL DEPTH OF HOLE 6, \$\phi \alpha\footnote 1.		17. OTHER WATER	LEVEL MEASUREMENTS (S	SPECIFY):	· · <u>·</u>	
18. GEOTECHNICAL SAMPLES DETROPOSED	Uprojst/up	19. TOTA	AL NUMBER OF CORE BOX	s NIA		
10. SAMPLES FOR CHEMICAL ANALYSIS VOC	METALS VIA	OTHER (SPECIFY)	OTHER (SPECIFY)	OTHER (SPECIFY)	21. TOTAL CORE	
22. DISPOSITION OF HOLE BACKFILLED	WONITORING WELL	OTHER (SPECIFY)	23. SOUSTURE OF INSPECTOR	M	RECOVERY %	$\dashv$
	F	vel Point	Hunathy	offen		
LOCATION SKETCH/COMMENTS			SCALE:	2010	,	
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	65 11		LLING LOG	<del>~ 1\\ 7</del>	<del>916</del>	HOLE NUMBER FP-3
DIECT.	DEPTH	(Foels Hodget Del.	·	mothy (	ottey	SHEET Z OF Z
»	(B)	DESCRIPTION OF MATERIALS (C)	HEADSPACE SCREENING RESULTS	SAMPLE OR CORE BOX	SAMPLE NO.  (F)	REMARKS (G)
一十	_	Darkyellow-brown		1	Ϋ́	
		Darkyellow-brown (164/24/6) sand:		<i> </i>  \	<b>│</b>	
		dr. 10058		'\	' '	
ł	_	dry, rel. loose, F- to M-grad.				
	1		320			
	=	Very dark gray (14				
		3/1) sand: 51 pack	red)			
	=	F-toM-grad.		(		
	, _	•	·		1	
		Black (164R 2/1)		NIA	1 MA	
1	. =	silfy sand! dry	to	NIFF	NA	·
		moist, Figurd,			1	
	, =	Black (164R 2/1) silty sand: dry moist, Figurd, sl. pocked.	0.7			
	' —	Very dark gray (19	PID Drate condina			Idan strang
	_		L 1at 15/14			Very strong product odor.
		3/1) sand! mois	, collar=			product oddi.
	_	to wet, SI pack	1400			
	4 _	F- to M-good.	ppm			
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HTRW DRILLING LOG		DISTRICT:	ovannol	~		HOLE NUMBER
1, COMPANY NAME: SAIC	4	2. DRILL SUBCO	ONTRACTOR:	HC		SHEET 1 OF 2
3. PROJECT: BULK FUES PR		ations,	4. LOCATION: HA	1AF/Bulk	Fuds 1	Facility.
S. NAME OF DRILLER: W. Parker/	K. Ledbetter		6. MANUFACTURE	RS DESIGNATION OF DRI	u: <i>Gener</i> a	1 2100
7. SIZES AND TYPES OF DRILLING GENE'S AND SAMPLING EQUIPMENT DISC.	gen with	e	8. HOLE LOCATION	Tank 70	ø3 S	ite.
z-in, diam? auger,	- solid - stei	<u>~</u>	9. SURFACÉ ELEV	ATION:		
			10. DATE STARTED	11/12/06	11. DATE COMPLET	TED: 11/12/06
12. OVERBURDEN THICKNESS	NA	•	15. DEPTH GROUN	IDWATER ENCOUNTERE	o: NIA	
13. DEPTH DRILLED INTO ROCK	NIA			TER AND ELAPSED TIME		OMPLETED:
.14. TOTAL DEPTH OF HOLE	5, 0 Pt			R LEVEL MEASUREMENTS		
18. GEOTECHNICAL SAMPLES	gle de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya della companya della companya de la companya della companya de	Up dus Yu	19. TOT	AL NUMBER OF CORE B	oxes 10/1	4
20, SAMPLES FOR CHEMICAL ANALYSIS	Voc N/A-	METALS UNA	OTHER (SPECIFY)	COTHER (SPECIFY)	OTHER (SPECIFY)	21. TOTAL CORE RECOVERY %
22. DISPOSITION OF HOLE	<del>                                     </del>	NITORING WELL	OTHERUSPECIFYI	23. THE THE OF INSPEC		
LOCATION SKETCH/COMMENTS	<u> </u>	17	OF FOIR	SCALE:		
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220120	- (2.JV	HTRW DRILL	LING LOG		200	HOLE NUMBER FP 39	47
PROJEC ELEV.	T: IOUIN	Fuels Froduct Del. 1	NSPECTOR   IN	GEOTECH	ANALYTICAL	SHEET Z OF Z	, ,
(A)	(B)	. (C)	SCREENING RESULTS	SAMPLE OR CORE BOX	SAMPLE NO. (F)	(G)	
	2	Very darkgray (10) k 3/1) silty sand: mois sl. packed, F- to M-grad.  Greenish-gray (14 BG 5/1) sandy ckey; moisf, rel. soft, med. plast.	RESULTS	NA		Strong product oder.	
	5	End of Boring.	D-8	D= 5,	S Rt.		

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HTDW DDILLING LOC	DISTRICT:	?		HOLE NUMBER
HTRW DRILLING LOG	1 3	Savannal	· ·	FP-40
.1. COMPANY NAME: SAIC	2. DRILL SUBCON	SAIC	7	SMEET 1 OF 2
3. PROJECT: Bulk Fuels Product De	lineation!	4. LOCATION: HA	AF Bolk For	els Fac.
5. NAME OF DRILLER: W. Parker/K. Ledbothe			DESIGNATION OF DRILL: GE	
7. SIZES AND TYPES OF DRILLING GENERAL ZICH )- AND SAMPLING EQUIPMENT DISAPP WITH	tole.	8. HOLE LOCATION:	Tonk 700	33 Site
Zin, dram solid-ste	X	9. SURFACE ELEVATION	ON:	
augen		10. DATE STARTED: /	11/12/06/0 11. DATE	COMPLETED: 11/12/0%
12. OVERBURDEN THICKNESS WIA		15. DEPTH GROUNDW	VATER ENCOUNTERED:	)/A
1	<del></del>		R AND ELAPSED TIME AFTER DR	RILLING COMPLETED:
13. DEPTH DRILLED INTO ROCK		Dry,	/ Zdays.	
14. TOTAL DEPTH OF HOLE 6. P C+		17. OTHER WATER LE	EVEL MEASUREMENTS (SPECIF	Y):
18. GEOTECHNICAL SAMPLES	UMBUSHUHE	ED 19. TOTAL	NUMBER OF CORE BOXES	NA
20. SAMPLES FOR CHEMICAL ANALYSIS VOC	METALS (	OTHER (SPECIFY)	OTHER (SPECIFY) OTHER	(SPECIFY) 21. TOTAL CORE RECOVERY %
<del></del>	ONITORING WELL	OTHER (SPECIFY)	SUNATURE OF INEPECTOR	72
	Įr <i>o</i>	rei roin r	SCALE:	
LOCATION SKETCH/COMMENTS			SOALE.	
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		. HTRW DRILL	NG LOG	<u> </u>	- 00	HOLE NUMBER FP-40
OJECT	r: Bulk		SPECTOR / ir	nothy (	30Hey	SHEET Z OF Z
EV. A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	HEADSPACE SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO. (F)	REMARKS (G)
	1.1	Hardork yell-brn (1078 4/6) sandidry,		1	Á	· · · · · · · · · · · · · · · · · · ·
	_	(10 PR 4/6) sandidry		IN.		
		F- to M-grad, rel.				
l		10058.				
	1 —	11 20 1 1 20 1 1 1 1 1 1 1 1 1 1 1 1 1 1	•			•
·	=	Very part brown (14)		'		
		Very pole brown (14) R 7/4) sand: dry, v. 10050, mossive, M-				
		grad.			[ [	
	2	J				
	=			11/1	, , ,	
				NIA	NIA	
	_	Olive brown (2:54 4/3) sand ! maist, Sl. pocked, F. to			[	
	3 -	4/3) sand! moist,	PID	1		•
		Sl. pocked, F. to	pradina			
	_	m-grnd.	at B/H			
	-		coller=			
	_		14¢ ppm			
	4		I A PAN	\ \ !.		·
	=			<b> </b>		•
:		alve boncen sendy.		l V	Y .	
-	=	olive brown sandy clay : moist, med. plast.			'	
	5			_	01	
	=	End of Boring.		TD= 5.	\$ Rt.	
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HTRW DRILLING LOG	DISTRICT:	Sovannak	·		HOLE NUMBER	
1, COMPANY NAME: SAIC	2. DRILL SUBC	ONTRACTOR:	1C		SHEET 1 OF 2	
3 PROJECT: BUKFUELS Product Delir	iration		44F/BU			14d =
6 NAME OF DRILLER: W. Parker K. Ladbotta.		6. MANUFACTURE	RS DESIGNATION OF D	PAILL: GENEN	al 214	Hole Digger
I BIZES AND TYPES OF DRILLING GENERAL ZICH HE AND SAMPLING EQUIPMENT Diager with		8. HOLE LOCATION	* Tank 7	\$\$3 S,	te	على ا
Z-in- diam. 250/10-5+0	m	9. SURFACE ELEV	ATION:	-		
augen.		10. DATE STARTED	0:11/12/66	11. DATE COMPLET	TED: 11/12/06	. h
12 OVERBURDEN THICKNESS NIA		15. DEPTH GROUN	NOWATER ENCOUNTE	RED: N/A	<u> </u>	
13, DEPTH DRILLED INTO ROCK NIA		16. DEPTH TO WA	TER AND ELAPSED TIP	AE AFTER DRILLING C	OMPLETED:	
14, TOTAL DEPTH OF HOLE S. P.L.	•	17. OTHER WATER	R LEVEL MEASUREME	NTS (SPECIFY):		
10. GEOTECHNICAL SAMPLES DETAINED	y Mary Ty	19. TO	TAL NUMBER OF CORE	BOXES NIA	<del>'                                    </del>	
TO BAMPLES FOR CHEMICAL ANALYSIS VOC.	METALS	OTHER (SPECIFY)	OTHER (SPECIFY)	OTHER (SPECIFY)	21. TOTAL CORE RECOVERY %	
	ONITORING WELL	OTHER (SPECIFY)	23 STONATURE OF INST	ECTOR COMPLY	·	
- CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOUS CONTINUOU	12	ver point	SCALE	_ Z W <	7.	7
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POIEC	r Prilk	Fuels Product Del.	INSPECTOR 1	nothy (6	Heir	SHEET Z OF Z
ELEV.	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	HEADSPACE SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO. (F)	REMARKS (G)
	1	Dork vollow-brn (104/k 4/6) sand: dry rel. 10054, F- to Magnad. Vary dork gray (104/ 3/1) silty sandidry fo moist, F- to Magnad. grad, sl. packed.	8			
	2		PIIZ,	NIA	NIA	
	4	Olive brown (2.57)	reading at 13/H Collar= 6 ppm			
	5	sandy clay: moist, sl. soft, sl. plast, mothled. End of Boring		TD=5	\$ R+	
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	17.16	HTRW DRIL		7 1 0	$\widehat{\mathcal{U}}_{\alpha}$	SHEET Z OF Z
EV. A)	DEPTH (B)	Fuels Product Deli Description of Materials	HEADSPACE SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO.	REMARKS (G)
	_ =	Darkyellow-brown (164/ 4/6) Sand: dry, rel, 1005e, F-to M-grad. Very dork gray (104/ 3/1) silfy sand: dry t moist, K-to M-grad.	?			
	3	Block (10 YR =1) silt sand: moist, F-gra sl. pockad, mossive. becoming:		NIA	NIA	
	4	clayey: moist; sl. plastic.  Bluish-groy (1085)  clay: moist, plosti rel. soft, Sand E	at 13/14 collar =			
	5 -	rel. soft, sand &		TD= 5	* O P+.	
	6					
	7					
	9	,				
	10		D	-88		

Former UST	Third Annual Monitoring and Free Product Removal Report 117, Bulk Fuel Facility (HAA-09), Facility ID #9-025113*2
INSTALLATION LOGS ANI	O WELL CONSTRUCTION DIAGRAMS

Third Annual Monitoring and Free Product Removal Report Former UST 117, Bulk Fuel Facility (HAA-09), Facility ID #9-025113*2

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PROJECT: Bulk Fuel Facility DELIVERY ORDER: 0066
MONITORING WELL ID: PP-\$1
INSTALLATION START: DATE: 1/10/06, TIME: 1700
INSTALLATION FINISH: DATE: 11/10/06 TIME: 1330
ANNULAR SPACE MATERIALS INVENTORY:
GRANULAR FILTER PACK: TYPE: W.G.#1 QUANTITY: 5 165  BENTONITE SEAL: TYPE: DST Rasy Seal QUANTITY: 1-2 165
BENTONITE SEAL: TYPE: DST Basy Seal QUANTITY: 1-2 165
GROUT: TYPE: NIA QUANTITY: NIA
DESCRIPTION OF WELL SCREEN:
SLOT SIZE (inches): 4.41 SLOT CONFIGURATION: Horizontal
TOTAL OPEN AREA PER FOOT OF SCREEN:
OUTSIDE DIAMETER: 178-in. NOMINAL INSIDE DIAMETER: 158-in.
SCHEDULE/THICKNESS: School 40 COMPOSITION: PYC
MANUFACTURER: ECT Manufacturing.
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN: Native Formations
DESCRIPTION OF WELL CASING:
OUTSIDE DIAMETER: 1787h. NOMINAL INSIDE DIAMETER: 1987h.
SCHEDULE/THICKNESS: School 40 COMPOSITION: PVC
MANUFACTURER: PCT Manufacturing
JOINT DESIGN AND COMPOSITION: Flush-threaded/slip-cap on bottom
CENTRALIZERS DESIGN AND COMPOSITION:
DESCRIPTION OF PROTECTIVE CASING:
NOMINAL INSIDE DIAMETER: 670 COMPOSITION: Steel.
SPECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTRUCTION AND THEIR RESOLUTION:
Was all well screen and casing material used for construction free of foreign matter (e.g., adhesive tape, labels, soil,
etc.)? YES [/] NO [ ]
Was all well screen and casing material used for construction free of unsecured couplings, ruptures, and other physical
breakage and/or defects? YES [/] NO [ ]
Is deformation or bending of the installed well screen and casing minimized to the point of allowing the insertion and
retrieval of a 1.0-inch bailer throughout the entire length of the completed well? YES M NO [ ]
QUANTITY OF APPROVED WATER USED FOR FILTER PACK ENPLACEMENT: NOWE
RECORDED BY: Wholf fam 11/27/06 QA CHECK BY:
(Signature & Date)

MONITORING WELL **DELIVERY ORDER NO: 0066** PROJECT: Bulk Fuel Facility END: 11/10/06 BEGIN: ///10/06 WELL NUMBER: FP-01 COORDINATES: N: REFERENCE POINT: _ ELEVATION: DATUM/UNITS: E: Ground Surface. DATUM/UNITS: ELEV DEPTH (BGS) STEEL PROTECTIVE CASING WITH COVER TOP OF PVC FLUSH JOINT RISER WITH WATERTIGHT LOCKING CAP GROUND SURFACE PROTECTIVE CASING TYPE: Steel Flush-mount Box

BOTTOM OF SURFACE CASING re GAP BACKFILL MATERIAL TYPE: Concrete 22 1003 Quik-crete brand. RISER CASING DIA:(IN) / 787/2. FD, 17/8-1/2.0D TYPE: School. 40 PVC 6.6 ANNULAR SEAL TYPE: Cananular bentonite DOI Easy Seal 1.4 TOP OF FILTER PACK V.S. Silica Company TOP OF SCREEN DIA: HINI 1987h. TYPE: Sloffed configuration: Horizontal **BOTTOM OF SCREEN** 4.5 BOTTOM OF SUME 5.6 BOTTOM OF HOLE HOLE DIA: (IN) D-92

PROJECT: Bulk Fuel Facility	DELIVERY ORDER: 0066
MONITORING WELL ID: FP-PZ	
INSTALLATION START: DATE: 1/16/06	TIME: 14/00
INSTALLATION FINISH: DATE: 11/10/66	TIME: 1408 TIME: 1545
ANNULAR SPACE MATERIALS INVENTORY:	- d
GRANULAR FILTER PACK: TYPE: W.G. #	1 QUANTITY: 6 165
BENTONITE SEAL: TYPE: DST Co	54 500 QUANTITY: 1-2/65
GRANULAR FILTER PACK: TYPE: W.G. #  BENTONITE SEAL: TYPE: DST GO  GROUT: TYPE: NIP	4 QUANTITY: NIA
DESCRIPTION OF WELL SCREEN:	·
SLOT SIZE (inches): $\phi$ , $\phi$ / SLOT CO	INFIGURATION: Horizontal
TOTAL OPEN AREA PER FOOT OF SCREEN:	NIA
OUTSIDE DIAMETER: 178-in. NOMINA	L INSIDE DIAMETER: 198-in.
SCHEDULE/THICKNESS: Sched. 40	COMPOSITION: PVC
MANUEACTURED, FCT Monutcocts	20/ma_
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING	AND SCREEN: Native Formations.
DESCRIPTION OF WELL CASING:	
OUTSIDE DIAMETER: 176-in. NOMINA SCHEDULE/THICKNESS: School. 44	L INSIDE DIAMETER: 13/8-1/n.
SCHEDULE/THICKNESS: Sched. 40	COMPOSITION: PVC
MANUFACTURER: ECT Manufact	uring.
JOINT DESIGN AND COMPOSITION: Plush- the	readed/slip-cap on bottom.
CENTRALIZERS DESIGN AND COMPOSITION:	VIA .
DESCRIPTION OF PROTECTIVE CASING:	
NOMINAL INSIDE DIAMETER: 6-/n	composition: <u>Steel</u>
SPECIAL PROBLEMS ENCOUNTERED DURING WELL	
Signer.	
Was all well screen and casing material used for construct	ion free of foreign matter (e.g., adhesive tape, labels, soil,
# ## ## PES [V] NO [ ]	
Was all well screen and casing material used for construct	tion free of unsecured couplings, ruptures, and other physical
breakage and/or defects? YES [/] NO [ ]	•
Is deformation or bending of the installed well screen and	casing minimized to the point of allowing the insertion and
retrieval of a 1.0-inch bailer throughout the entire length	of the completed well? YES [ ] NO [ ]
QUANTITY OF APPROVED WATER USED FOR FILTE	R PACK ENPLACEMENT: NONE
	•
RECORDED BY: // Cyff for 11/27/06	QA CHECK BY:(Signature & Date)
Signature & Date/	D-93

PROJECT: Bulk Fuel Facility	DELIVERY ORDER: 0066
MONITORING WELL ID: FP-43	
INSTALLATION START: DATE: 11/11/66	
INSTALLATION FINISH: DATE: 11/11/66	TIME: <u> </u>
ANNULAR SPACE MATERIALS INVENTORY:	
GRANULAR FILTER PACK: TYPE: W.G. #  BENTONITE SEAL: TYPE: DST Eas	1 QUANTITY: 5/65
BENTONITE SEAL: TYPE: DST Eas	QUANTITY: 1-2 165
GROUT: TYPE: VIA	QUANTITY: MIA
DESCRIPTION OF WELL SCREEN:	, 1 1
SLOT SIZE (inches): 4,4 SLOT CONF	IGURATION: Horizontol
TOTAL OPEN AREA PER FOOT OF SCREEN: NIF	<u>+</u>
OUTSIDE DIAMETER: 1 76~in NOMINAL I	NSIDE DIAMETER: 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
SCHEDULE/THICKNESS: Sched. 40	COMPOSITION: PVC
SCHEDULE/THICKNESS: Sched. 4¢  MANUFACTURER: ECT Manufacturi	
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AN	ID SCREEN:
DESCRIPTION OF WELL CASING:	5/
OUTSIDE DIAMETER: 17/8-in. NOMINAL I	NSIDE DIAMETER: 198-in.
	7
MANUFACTURER: ECT Manufactur	ing.
JOINT DESIGN AND COMPOSITION: Flush- H	
CENTRALIZERS DESIGN AND COMPOSITION:	<u> </u>
DESCRIPTION OF PROTECTIVE CASING:	- t 1
NOMINAL INSIDE DIAMETER: 5-10 CO	IMPOSITION: Steel.
SPECIAL PROBLEMS ENCOUNTERED DURING WELL CO	ONSTRUCTION AND THEIR RESOLUTION:
None,	
i( <del></del>	
Was all well screen and casing material used for construction	free of foreign matter (e.g., adhesive tape, labels, soil,
otc.)? YES NO [ ]	
Was all well screen and casing material used for construction	free of unsecured couplings, ruptures, and other physical
breakage and/or defects? YES NO [ ]	the state water of allowing the incoming and
Is deformation or bending of the installed well screen and call	
retrieval of a 1.0-inch bailer throughout the entire length of the	
QUANTITY OF APPROVED WATER USED FOR FILTER P	ACK ENPLACEIVIENT:
" RECORDED BY William 11/12/06	QA CHECK BY: Ways H. Valler 11/27/06
(Signature & Date)	(Signature & Date)
·	D-95

MONITORING WELL **DELIVERY ORDER NO: 0066** PROJECT: Bulk Fuel Facility FD-03 END: 11/11/46 WELL NUMBER: BEGIN: /1/11/06 **COORDINATES:** N: REFERENCE POINT: E ELEVATION: DATUM/UNITS: E: DATUM/UNITS: DEPTH STEEL PROTECTIVE CASING WITH COVER TOP OF PVC FLUSH JOINT RISER WITH WATERTIGHT LOCKING CAP GROUND SURFACE PROTECTIVE CASING TYPE: Steel Flush-mount Box

BOTTOM OF SURFACE CASING TYPE: CONCRETE. Quik-crete Branch RISER CASING DIA:(IN) / 5/8-in. ID, 176-in. 05 TYPE: School. 40 PVC Ф.6 TOP OF SEAL ANNULAR SEAL TYPE: DSI Easy Seal Gronular Bentonite. 1,0 TOP OF FILTER PACK FILTER PACK TYPE: WG#1 Filpro Sond U.S. Silical Company 1,3 TOP OF SCREEN DIA: (IN) /5/8-in. TYPE: Slottod CONFIGURATION: BOTTOM OF SCREEN **BOTTOM OF SUMP** BOTTOM OF HOLE HOLE DIA: (IN)

PROJECT: Bulk Fuel Facility DELIVERY-ORDER: 0066
MONITORING WELL ID: FP-44
INSTALLATION START: DATE: 11/11/46 TIME: 4874
INSTALLATION FINISH: DATE: /// // db TIME: 4828
ANNULAR SPACE MATERIALS INVENTORY:
GRANULAR FILTER PACK: TYPE: #1 W.G. QUANTITY: 5 165.
BENTONITE SEAL: TYPE: DST Gasy Searl QUANTITY: 1-Z 165.
GROUT: TYPE: NIA QUANTITY: NIA
DESCRIPTION OF WELL SCREEN:
SLOT SIZE (inches): 4 4 SLOT CONFIGURATION: Horizontal
TOTAL OPEN AREA PER FOOT OF SCREEN: NIT
OUTSIDE DIAMETER: 1 18-in. NOMINAL INSIDE DIAMETER: 158-in.
schedule/thickness: School, 40 composition: PVC
MANUFACTURER: ECT Manufacturing.
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN: Native formations.
DESCRIPTION OF WELL CASING:
OUTSIDE DIAMETER: 1787. NOMINAL INSIDE DIAMETER: 1587.
schedule/thickness: Sched 46 composition: PVC
MANUFACTURER: ECT Manufacturing.
JOINT DESIGN AND COMPOSITION: Flush-threwded/slip-cap on bottom
CENTRALIZERS DESIGN AND COMPOSITION:
DESCRIPTION OF PROTECTIVE CASING:
NOMINAL INSIDE DIAMETER: 5-in. COMPOSITION: 5+eel
SPECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTRUCTION AND THEIR RESOLUTION:
! None.
Was all well screen and casing material used for construction free of foreign matter (e.g., adhesive tape, labels, soil,
erc.)? YES M NO[]
Was all well screen and casing material used for construction free of unsecured couplings, ruptures, and other physical
breakage and/or defects? YES X NO []
Is deformation or bending of the installed well screen and casing minimized to the point of allowing the insertion and
retrieval of a 1.0-inch bailer throughout the entire length of the completed well? YES NO []
QUANTITY OF APPROVED WATER USED FOR FILTER PACK ENPLACEMENT:
RECORDED BY: Washing of us 11/12/06  QA CHECK BY: Washing 11/12/06  (Signature & Date)  D-97

PROJECT: Bulk Fuel Facility	MONITORING WELL DELIVERY ORDER NO: 0066	
WELL NUMBER: FP- \$4	BEGIN: 11/11/46 END: 11/	11/06 x
COORDINATES: N:	· · · · · · · · · · · · · · · · · · ·	
E: DATUM/UNITS:	Ground Surface	DATUM/UNITS
STEEL P	ROTECTIVE CASING WITH COVER	DEPTH ELEV
	TOP OF PVC FLUSH JOINT RISER WITH WATERTIGHT LOCKING CAP	
	<b>⊋</b>	,
	GROUND SURFACE	<b>-</b>  0
	PROTECTIVE CASING DIA: (IN) 5-10	**
A. L. C. C. C. C. C. C. C. C. C. C. C. C. C.	TYPE: Steel Aust-mount Box	0.6
	BOTTOM OF SURFACE CASING	10.0
	TYPE: BACKFILL MATERIAL	y 2
	TYPE: Concrete.	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
	Quik-crete Brand.	41.
	RISER CASING	committee The committee
	DIA:(IN)/98-in TO, 17/8-in. OD	
	TYPE: Sched. 40 PVC	6.6
	TOP OF SEAL	140
	TYPE: DSI Basy Seal	12
	Granular Bentonite.	1
		1,0
	TOP OF FILTER PACK	•
	FILTER PACK  TYPE: U,G, #   Fi   DCD 50ml	
	U.S. Silica Company	
	TOP OF SCREEN	1.3
	SCREEN	
	DIA: HIN! / 5/8-in. TYPE: Slotted	
	SLOT SIZE: CONFIGURATION: \$\Phi \theta l - i'n . Hori Fontal.	4.5
	BOTTOM OF SCREEN	<del></del>
	BOTTOM OF SUMP	4.5
	BOTTOM OF HOLE	5.4
HOLE DIA: (IN)	D-98	

PROJECT: Bulk Fuel Facility DELIVERY ORDER: 0066
MONITORING WELL ID: FP-05
INSTALLATION START: DATE: 11/11/06 TIME: 4837
INSTALLATION FINISH: DATE: 11/11/06 TIME: 0854 0839
ANNULAR SPACE MATERIALS INVENTORY:
GRANULAR FILTER PACK: TYPE: WG.#1 QUANTITY: 5 165
BENTONITE SEAL: TYPE: DST Easy Stal QUANTITY: 1-2 165
BENTONITE SEAL:  TYPE: DST Fasy Seal QUANTITY: 1-2 165  GROUT:  TYPE: N/A QUANTITY: N/A
DESCRIPTION OF WELL SCREEN:
SLOT SIZE (inches): 4.41 SLOT CONFIGURATION: Horizontal
TOTAL OPEN AREA PER FOOT OF SCREEN: NIA
OUTSIDE DIAMETER: 17/8-in. NOMINAL INSIDE DIAMETER: 15/8-in.
SCHEDULE/THICKNESS: School 46 COMPOSITION: PVC
MANUFACTURER: ECT Manufacturing.
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN: Native Formations.
DESCRIPTION OF WELL CASING:
OUTSIDE DIAMETER: 17/8-in NOMINAL INSIDE DIAMETER: 15/8-in.
schedule/Thickness: Sched. 44 composition: PVC
MANUFACTURER: ECT Manufactoring.
Joint Design and Composition: Plush - Hreaded Slip-cap on bottom
CENTRALIZERS DESIGN AND COMPOSITION:
DESCRIPTION OF PROTECTIVE CASING:
NOMINAL INSIDE DIAMETER: 5-in. COMPOSITION: Steel.
BPECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTRUCTION AND THEIR RESOLUTION:
None:
Was all well screen and casing material used for construction free of foreign matter (e.g., adhesive tape, labels, soil,
•IC.)? YES NO [] Was all well screen and casing material used for construction free of unsecured couplings, ruptures, and other physical
brookage and/or defects? YES NO [ ]
In deformation or bending of the installed well screen and casing minimized to the point of allowing the insertion and
retrieval of a 1.0-inch bailer throughout the entire length of the completed well? YES ( NO [ ]
QUANTITY OF APPROVED WATER USED FOR FILTER PACK ENPLACEMENT:
COMMITTED OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PARTIES OF THE PART
RECORDED BY: Thustles offer 11/12/06 QA CHECK BY: Wing A Vala 11/24/06
(Signature & Date) (Signature & Date)

MOIROJECT: Bulk Fuel Facility	NITORING WELL DELIVERY ORDER NO: 006	6		sans T
VELL NUMBER: FP-\$5	BEGIN: 11/11/46	END: ////	106	
OORDINATES: N: E:  ATUM/UNITS:	REFERENCE POINT: ELE Ground Surface		ATUM/UNI	ΓS: * · ·
	Ground Surrace	-	DEPTH	ELEV
STEEL PROTECT	TVE CASING WITH COVER  TOP OF PVC FLUSH JC WATERTIGHT LOCKING		(8GS)	
	GROUND SURFACE			
	PROTECTIVE CASING		0	
	TYPE: Steel Flush-W. BOTTOM OF SURFACE CASING	ount-Box	Φ.6	# 
	TYPE: Cononete.			Section 2
	Quik-grete Br	rend		And the second
	PISER CASING  DIA:(IN) / 5/8-in. TD, / 3/8-			इ.स.
	TYPE: Sched, 40 PV	<u> </u>	\$.6	. 188
	ANNULAR SEAL			A STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STA
	Granular Benton	te,		
	TOP OF FILTER PACK		1.0	<del>-</del>
	TYPE: W. Gy. # F./pro	o Sancl.		<b>3</b>
	U.S. S. lica Compo	ony.	1,3	Account of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the contro
	SCREEN DIA: (IN) 15/87h. TYPE: 5/8/4	0		4 1
			1	đ
	SLOT SIZE: CONFIGURATION:  \$\int_{i}\infty \left(-i'n),  \text{Hot}_i'  BOTTOM OF SCREEN	tontal	4.5	
	BOTTOM OF SUMP	· · · · ·	4,5	
HOLE DIA: (IN)	BOTTOM OF HOLE		5.4	· ·

MONITORING WELL ID: FP-46
INSTALLATION START: DATE: 11/11/46 TIME: 4849
INSTALLATION FINISH: DATE: 11/11/06 TIME: 0854
ANNULAR SPACE MATERIALS INVENTORY:
GRANULAR FILTER PACK: TYPE: W.G. #1 QUANTITY: 5/55
BENTONITE SEAL: TYPE: DST Easy Seal QUANTITY: 1-2165  GROUT: TYPE: N/A QUANTITY: N/A
GROUT: TYPE: N/A QUANTITY: N/4
DESCRIPTION OF WELL SCREEN:
SLOT SIZE (inches): 6.01 SLOT CONFIGURATION: Horizontal
TOTAL OPEN AREA PER FOOT OF SCREEN: WIA
OUTSIDE DIAMETER: 17/8-in. NOMINAL INSIDE DIAMETER: 15/8-in.
schedule/thickness: Schod. 40 composition: PVC
MANUFACTURER: ECT Manufacturing
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN: Native Formations
DESCRIPTION OF WELL CASING:
OUTSIDE DIAMETER: 178-in. NOMINAL INSIDE DIAMETER: 198-in. SCHEDULE/THICKNESS: Sched. 44 COMPOSITION: PVC
SCHEDULE/THICKNESS: $\frac{5ched.49}{}$ composition: $\frac{FVC}{}$
MANUFACTURER: ECT Manufacturing
JOINT DESIGN AND COMPOSITION: Flush-threaded/slip-cap on bottom
CENTRALIZERS DESIGN AND COMPOSITION: None
DESCRIPTION OF PROTECTIVE CASING:
NOMINAL INSIDE DIAMETER: 5-in. COMPOSITION: 5+cel.
SPECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTRUCTION AND THEIR RESOLUTION:
Was all well screen and casing material used for construction free of foreign matter (e.g., adhesive tape, labels, soil,
#10.37 YES X NO [ ]
Was all well screen and casing material used for construction free of unsecured couplings, ruptures, and other physical
brenkage and/or defects? YES X NO [ ]
Is deformation or bending of the installed well screen and casing minimized to the point of allowing the insertion and
NO [ ]
QUANTITY OF APPROVED WATER USED FOR FILTER PACK ENPLACEMENT:
RECORDED BY Signature & Date)  OA CHECK BY: Wurft www 1/27/06  (Signature & Date)  D-101

PROJECT: Bulk Fuel Facility	MONITORING WELL DELIVERY ORDER NO: 00	66	
NELL NUMBER: PP-Φ6	BEGIN: 1/11/0/6	END: /////	166 6
COORDINATES: N: E: DATUM/UNITS:	REFERENCE POINT: - EL Ground Surfac	EVATION: DAT	TUM/UNITS:
	ground suitoc	<u>e.</u>	DEPTH ELEV
STEE	L PROTECTIVE CASING WITH COVER  TOP OF PVC FLUSH WATERTIGHT LOCKI		(BGS)
	GROUND SURFAC	CE	*:
	PROTECTIVE CASING		0
	TYPE: Steel Flush-m. BOTTOM OF SURFACE CASING	ount Bex	b.6
	Type: Concrete.  Quik-crete		\$ - may
	Quik-crete	Brand.	
	RISER CASING DIA:(IN)/98-14, ID, 176	7/200	
	TYPE: Sched. 40 1	ove II	6.6
	TOP OF SEAL  ANNULAR SEAL		4,6
	TYPE: Granulor Bent DSI Easy Sece		
	DST 6059 JEC		1.4
Tage V	TOP OF FILTER PACK  FILTER PACK		· <b></b>
	TYPE: W.G.#1 F. U.S. Silica Com	pony.	10
	TOP OF SCREEN	<u> </u>	1.3
	DIA: (IN) / 5/87'n . TYPE: Slot	tacl.	
	slot size: configuration: Φ.Φ(-in Honiz	ontal.	45
	BOTTOM OF SCREEN	1	45
	BOTTOM OF SUMP  BOTTOM OF HOLE		5·\$
HOLE DIA: (IN)	D-102	·	

PROJECT: Bulk Fuel Facility	DELIVERY ORDER: 0066
MONITORING WELL ID: FP-\$7	
INSTALLATION START: DATE: 11/11/06	TIME: <u>4941</u>
INSTALLATION FINISH: DATE: 11/11/06	TIME: $\phi 9 \phi 9$
ANNULAR SPACE MATERIALS INVENTORY:	,
GRANULAR FILTER PACK: TYPE: W.G. #	1 QUANTITY: 5 /65.
BENTONITE SEAL: TYPE: DST Ease	QUANTITY: 1-2 165.  QUANTITY: N/14
GROUT: TYPE: NIA	QUANTITY:
DESCRIPTION OF WELL SCREEN:	
SLOT SIZE (inches): 4:41 SLOT CONFI	
TOTAL OPEN AREA PER FOOT OF SCREEN:	4
OUTSIDE DIAMETER: 17/8-in NOMINAL IN	
schedule/Thickness: Sched. 40	
MANUFACTURER: ECT Manufactur	ing.
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AN	
DESCRIPTION OF WELL CASING:	, 5/2
DESCRIPTION OF WELL CASING:  OUTSIDE DIAMETER: 1/8-in NOMINAL IN SCHEDULE/THICKNESS: School 44	ISIDE DIAMETER: 1 18-in
MANUFACTURER: ECT Manufacturi Joint Design and Composition: Flush-H	$\frac{nq}{2}$
CENTRALIZERS DESIGN AND COMPOSITION:	A
DESCRIPTION OF PROTECTIVE CASING:	el and
, NOMINAL INSIDE DIAMETER: 6-1 cor	
BPECIAL PROBLEMS ENCOUNTERED DURING WELL CO	NSTRUCTION AND THEIR RESOLUTION:
harvel	
Service Service	
	for afficient makes to a substitution to be labeled as it
Was all well screen and casing material used for construction	tree of foreign matter (e.g., adnesive tape, labels, soil,
No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.   No.	free of unconvent couplings, runtures, and other physical
bronkage and/or defects? YES NO [ ]	nee of unsecured couplings, ruptures, and other physical
Is deformation or bending of the installed well screen and case	ing minimized to the point of allowing the insertion and
tellieval of a 1.0-inch bailer throughout the entire length of the	
QUANTITY OF APPROVED WATER USED FOR FILTER PA	11-40
MONITER OF PARTIES OF PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES PARTIES	I.I. III.
RECORDED BY Wester 5/1/13/46	DA CHECK BY: Mayo ( Jah 11/27/06
(Signature & Date)	(Signature & Date)

MONITORING WELL PROJECT: Bulk Fuel Facility **DELIVERY ORDER NO: 0066** WELL NUMBER: FP-67 END: 11/11/66 BEGIN: ///11/06 **COORDINATES:** N: REFERENCE POINT: **ELEVATION:** DATUM/UNITS: E: Ground Surface. **DATUM/UNITS:** ELEV DEPTH (BGS) STEEL PROTECTIVE CASING WITH COVER TOP OF PVC FLUSH JOINT RISER WITH WATERTIGHT LOCKING CAP GROUND SURFACE PROTECTIVE CASING DIA: (IN) 5-12 4.6 BACKFILL MATERIAL Concrete Quik-crete Brand. DIA:(IN) 15/8-in, ID, 17/8-in. OD TYPE: School. 40 PVC \$.6 ANNULAR SEAL TYPE: Granclor Bentonito DSI Easy Seal 1.0 TOP OF FILTER PACK TYPE:W.GI#1 Filpro Sand. U.S. Silica Company TOP OF SCREEN DIA: (IN) 15/8-in TYPE: STOHED BOTTOM OF SCREEN BOTTOM OF SUMP BOTTOM OF HOLE +1 Z-in. D-104

PROJECT: Bulk Fuel Facility	DELIVERY ORDER: 0066
MONITORING WELL ID: FP-48	
INSTALLATION START: DATE: /// 1/ 66	TIME:
INSTALLATION FINISH: DATE: 11/11/46	TIME:
ANNULAR SPACE MATERIALS INVENTORY:	
GRANULAR FILTER PACK: TYPE: ₩. G. #	QUANTITY: 5 165
BENTONITE SEAL: TYPE: DSI EOS  GROUT: TYPE: N/A	Seal QUANTITY: 1-2 165
GROUT: TYPE:	QUANTITY: MIA
DESCRIPTION OF WELL SCREEN:	
SLOT SIZE (inches): $\cancel{\phi}$ . $\cancel{\psi}$ SLOT CON	
TOTAL OPEN AREA PER FOOT OF SCREEN:	<u>//4:</u>
OUTSIDE DIAMETER: 17/8-in. NOMINAL	INSIDE DIAMETER: 15/8-in.
SCHEDULE/THICKNESS: Sched . 40	COMPOSITION: PVC
- MANUFACTURER: ECT Monufact	oring.
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING A	IND SCREEN: Native Formations
DESCRIPTION OF WELL CASING:	.5/
OUTSIDE DIAMETER: 17/8-1, NOMINAL	INSIDE DIAMETER: 198-in.
SCHEDULE/THICKNESS: Sched. 44	COMPOSITION:
MANUFACTURER: ECT Manufacto	101011
JOINT DESIGN AND COMPOSITION: Flush-	threaded slip-cap on bottom
CENTRALIZERS DESIGN AND COMPOSITION:	)//-
DESCRIPTION OF PROTECTIVE CASING:  NOMINAL INSIDE DIAMETER: 5-10 C	
SPECIAL PROBLEMS ENCOUNTERED DURING WELL C	ONSTRUCTION AND THEIR RESOLUTION:
TONE.	
Was all well screen and casing material used for construction	n free of foreign metter (e.g. adhesive tage lahels soil
elc./? YES (% NO [ ]	Tree or rolling matter (e.g., admestive tupe, labore, com,
Was all well screen and casing material used for construction	n free of unsecured couplings motures, and other physical
• • • • • • • • • • • • • • • • • • •	, ,,,,, or an another observation, tapears, and the projection
) Addition or bending of the installed well screen and co	asing minimized to the point of allowing the insertion and
Patrieval of a 1.0-inch bailer throughout the entire length of	the completed well? YES M NO [ ]
QUANTITY OF APPROVED WATER USED FOR FILTER	PACK ENPLACEMENT:
NECORDED BY: (Signature & Mate)	D-105  OA CHECK BY: Nay / Van 11/27/06  (Signature & Date)

ROJECT: Bulk Fuel Facility	MONITORING WELL DELIVERY ORDER NO: 00	66	1 2 3 3 4 4 2 2
ELL NUMBER: PP-DB	BEGIN: 11/11/46	END: ///// 664	<b>4</b>
OORDINATES: N: E: ATUM/UNITS:	REFERENCE POINT: EL	EVATION: DATUM/UN	NITS: - ?
STE	EL PROTECTIVE CASING WITH COVER	DEPTH (BGS)	ELEV 3
	TOP OF PVC FLUSH WATERTIGHT LOCK		
	GROUND SURFA	CE0	ى مىلئىنىدغانلىد.
	DIA: (IN) 5-1/n.  TYPE: Stept Flush-mo	- A Roy A	
	BOTTOM OF SURFACE CASING	ount Box dif	
	TYPE: Concrete  Quik-crete	Brancl.	and de service de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante de la constante
	RISER CASING	13.4.0	
	DIA: IINI 198-in. FD, 178  TYPE: Schal. 40 F	VC 1	١,
	TOP OF SEAL	4.6	
	ANNULAR SEAL TYPE: GIYDNULOY DEN DST EOSY SO	tonite	-
		1,0	, sk.
	TOP OF FILTER PACK  FILTER PACK  TYPE: W. Gr. # / F./	on Sand	
	TYPE: W.Gr. #1 Fill U.S. Silica Co	inpopul 1.3	
	SCREEN  DIA: (IN) / 5/87/1, TYPE: 5/0	Had.	
	SLOT SIZE: CONFIGURATION:		_
	BOTTOM OF SCREEN	1.5 4.5	
	BOTTOM OF SUMP —	<u>4.5</u> 5.4	5   · · · · · · · · · · · · · · · · · ·
HOLE DIA: (IN)	BOTTOM OF HOLE  D-106		<del> </del>

<b> </b>	
PROJECT: Bulk Fuel Facility	DELIVERY ORDER: 0066
MONITORING WELL ID: $FP-\Phi9$	
INSTALLATION START: DATE: 11/11/06	TIME: $4933$
INSTALLATION FINISH: DATE: 11/11/46	TIME: _ ゆ944
ANNULAR SPACE MATERIALS INVENTORY:	
GRANULAR FILTER PACK: TYPE: W.G. #1	QUANTITY: 5 155,
GRANULAR FILTER PACK: TYPE: W.G. # 1  BENTONITE SEAL: TYPE: DSI Ends  GROUT: TYPE: VIA	Seal QUANTITY: 1-2 165.
GROUT: TYPE: 10/14	QUANTITY: NIA
DESCRIPTION OF WELL SCREEN:	
SLOT SIZE (inches): $4, 4$ SLOT CONFI	GURATION: Herizontal
TOTAL OPEN AREA PER FOOT OF SCREEN:	
OUTSIDE DIAMETER: 17/8-in- NOMINAL IN	ISIDE DIAMETER: 15/6-in.
schedule/thickness: Sched. 44	COMPOSITION: PVC
MANUFACTURER: ECT Mondacturi	
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AN	D SCREEN: Native Formations
DESCRIPTION OF WELL CASING:	
OUTSIDE DIAMETER: 178-in NOMINAL IN	
schedule/thickness: Schod. 40	
MANUFACTURER: ECT Manufacturin	
JOINT DESIGN AND COMPOSITION: Flush-	threadock/slip-cap on bottom
CENTRALIZERS DESIGN AND COMPOSITION:	1/4
DESCRIPTION OF PROTECTIVE CASING:	. 1.
NOMINAL INSIDE DIAMETER: 67/n . COM	MPOSITION: Steel
*PECIAL PROBLEMS ENCOUNTERED DURING WELL CO	NSTRUCTION AND THEIR RESOLUTION:
None,	
Was all well screen and casing material used for construction in	free of foreign matter (e.g., adhesive tape, labels, soil,
#10.17 YES [X NO [ ]	
Was all well screen and casing material used for construction	free of unsecured couplings, ruptures, and other physical
Wenkage and/or defects? YES NO [ ]	•
** dolormation or bending of the installed well screen and case	•
Filteral of a 1.0-inch bailer throughout the entire length of the	م مامران
QUANTITY OF APPROVED WATER USED FOR FILTER PA	ACK ENPLACEMENT:
process and must be aller 1/13/de	QA CHECK BY: Way 1 / 12406
(Signature & Date)	(Signature & Date)

ROJECT: Bulk Fuel Facility	MONITORING WELL DELIVERY ORDER NO: 00	066		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
VELL NUMBER: PP-49	BEGIN: 16/11/06	END: ///	11/46	3W.
OORDINATES: N: E: PATUM/UNITS:		EVATION: [	DATUM/UN	ITS:
STEE	L PROTECTIVE CASING WITH COVER  TOP OF PVC FLUSH WATERTIGHT LOCK		DEPTH (BGS)	2 ELEV
TOTAL SALAMAN CO.	PROTECTIVE CASING DIA: (IN) 5-17.  TYPE See Flosh-m BOTTOM OF SURFACE CASING	ce count Box	φ.6	
	Type: BACKFILLMATERIAL  TYPE: CONCrehe  Doik-crete B  RISER CASING	orancli.		<b>3</b>
	DIA:(IN) 15/8-1. ID, 17/8 TYPE: School. 40 F	rin.ob	4.6	
	TYPE: Granular SEAL  TYPE: Granular bent  DST Rasy Ba  TOP OF FILTER PACK	tonite al	1.0	
	TYPE: W. G. #1 Fill U.S. Silica Com	500 Sond	1,3	
	SCREEN  DIA: (IN) / Se-, n_ TYPE: SOH  SLOT SIZE: CONFIGURATION: /  \$\theta \theta   -in. He	· ·		
	BOTTOM OF SUMP		4.5	
HOLE DIA: (IN)	BOTTOM OF HOLE  D-108	<u> </u>	12.4	, a.

PROJECT: Bulk Fuel Facility	DELIVERY ORDER: 0066
MONITORING WELL ID: FP-14	
li	TIME: 1966
NSTALLATION FINISH: DATE: 11/11/06	TIME: <u>1446</u> TIME: <u>141</u>
ANNULAR SPACE MATERIALS INVENTORY:	· · · · · · · · · · · · · · · · · · ·
GRANULAR FILTER PACK: TYPE: W.G.#1	QUANTITY: 5/65,
BENTONITE SEAL: TYPE: DST Easy	Seel QUANTITY: 1-Z 165.
GRANULAR FILTER PACK:  BENTONITE SEAL:  TYPE: W.G.#1  TYPE: DST Easy  TYPE: NIA	QUANTITY: WIA
DESCRIPTION OF WELL SCREEN:	
SLOT SIZE (inches): $\frac{d \cdot \phi I}{}$ SLOT CONFIG	suration: Horizontal
TOTAL OPEN AREA PER FOOT OF SCREEN: NIA	· .
OUTSIDE DIAMETER: 178-in NOMINAL INS	SIDE DIAMETER: 15/8-in.
schedule/Thickness: School 40  MANUFACTURER: ECT Manufacturing	COMPOSITION: PVC
MANUFACTURER: ECT Manufactoring	
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND	SCREEN: Native Formations,
DESCRIPTION OF WELL CASING:	
OUTSIDE DIAMETER: 17/8 in NOMINAL IN	SIDE DIAMETER: 13/8-in.
schedule/Thickness: Sched. 44	
MANUFACTURER: ECT Manufacturin	
JOINT DESIGN AND COMPOSITION: Flosh - H	readed/Slip-cap on bottom.
CENTRALIZERS DESIGN AND COMPOSITION:	7
DESCRIPTION OF PROTECTIVE CASING:	r : 1
NOMINAL INSIDE DIAMETER: 6-10 COM	position: Steel.
PPECIAL PROBLEMS ENCOUNTERED DURING WELL CON	STRUCTION AND THEIR RESOLUTION:
Wone.	
Wes all well screen and casing material used for construction fr	ee of foreign matter (e.g., adhesive tape, labels, soil,
(ic.)? YES (i NO [ ]	
Was all well screen and casing material used for construction fr	ee of unsecured couplings, ruptures, and other physical
Weakage and/or defects? YES NO[]	
wideformation or bending of the installed well screen and casin	g minimized to the point of allowing the insertion and
willeval of a 1.0-inch bailer throughout the entire length of the	
QUANTITY OF APPROVED WATER USED FOR FILTER PAC	CK ENPLACEMENT: None
A ON Wales	War all keep wheeld
Signature & Date	Signature & Date)
D-1	09

MR

COORDINATES: N:  REFERENCE POINT: ELEVATION: DATUMIUNITS:  GROUND SUFFACE.  STEEL PROTECTIVE CASING WITH COVER  GROUND SUFFACE  GROUND SUFFACE  GROUND SUFFACE  GROUND SUFFACE  GROUND SUFFACE  GROUND SUFFACE  GROUND SUFFACE  GROUND SUFFACE  DIA SINI SE-IA.  TYPE: CANCELLE BROWN.  MISSER CASING  DIA SINI SE-IA.  TYPE: CANCELLE BROWN.  MISSER CASING  DIA SINI SE-IA.  TYPE: SAND. HO AVC  TOP OF FALTER PACE  TYPE W. GH. #1 5/pro Sond  U.S. S. I'C & Componed  TOP OF FALTER PACE  TYPE W. GH. #1 5/pro Sond  U.S. S. I'C & Componed  TOP OF FALTER PACE  TYPE W. GH. #1 5/pro Sond  U.S. S. I'C & Componed  TOP OF FALTER PACE  TYPE W. GH. #1 5/pro Sond  U.S. S. I'C & Componed  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TYPE W. GH. #1 5/pro Sond  U.S. S. I'C & Componed  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TYPE W. GH. #1 5/pro Sond  U.S. S. I'C & Componed  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TYPE W. GH. #1 5/pro Sond  U.S. S. I'C & Componed  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TYPE W. GH. #1 5/pro Sond  U.S. S. I'C & Componed  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TYPE W. GH. #1 5/pro Sond  U.S. S. I'C & Componed  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TYPE W. GH. #1 5/pro Sond  U.S. S. I'C & Componed  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FALTER PACE  TOP OF FA	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		- Addition of
WELL NUMBER: PD-10  BEGIN: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06  END: 11/11/06	PROJECT: Bulk Fuel Facility			a Same
COORDINATES: N:  REFERENCE POINT: ELEVATION: DATUM/UNITS:  GROUND SUPPOCE.  STELL PROTECTIVE CASING WITH COVER  TOT OF EVER FURSH JOHNT RISER WITH WATERTIGHT LOCKING CAN  GRACIEN MATERIAL  TYPE: CONCRETE  OURSIN 58-7-1			lulu	1 1
E: REFERENCE POINT: ELEVATION: DATUM/UNITS: 48 S  GROUND SUFFORM GROUND SUNPACE  STEEL PROTECTIVE CASING WITH COVER  ORIGINAL SIN STEEL  ORIGINAL SUN STEEL  ORIGINAL SUN STEEL  ORIGINAL SUN STEEL  ORIGINAL SUN STEEL  ORIGINAL SUN STEEL  ORIGINAL SUN STEEL  ORIGINAL SUN STEEL  ORIGINAL SUN STEEL  ORIGINAL SUN STEEL  ORIGINAL SUN STEEL  ORIGINAL SUN STEEL  ORIGINAL SUN STEEL  ORIGINAL SUN SUN SUN SUN SUN SUN SUN SUN SUN SUN		BEGIN: ///// Ø6 END: //	111/06	Servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the servery of the server
STEEL PROTECTIVE CASING WITH COVER  TOP OF PUT PLUSH JOINT RISER WITH WATERWART COCKING CAP  GROUND SUMFACE  GROUND SUMFACE  GROUND SUMFACE  GROUND SUMFACE  GROUND SUMFACE  GROUND SUMFACE CASING  TYPE: School How mount Box  SOTTOM OF SUMFACE CASING  TOP OF SEAL  TYPE: School How PVC  ANNUARS SEAL  TYPE: School How PVC  DS T. FOSS SCAL  TOP OF SCREEN  TOP OF SCREEN  DAI (NO. 15 S. 1 S. 1 S. 1 S. 1 S. 1 S. 1 S. 1	E:		DATUM/UN	
STEEL PROTECTIVE CASING WITH COVER  TOP OF PICK FLUSH JOINT RISER WITH WATERTIGHT LOCANIG CAP  GROUND SUIFFACE  GROUND SUIFFACE  GROUND SUIFFACE  GROUND SUIFFACE  GROUND SUIFFACE  GROUND SUIFFACE  BACKFUL MATERIAL  TYPE: Sheel Hosh-mount Box  BACKFUL MATERIAL  TYPE: Concrete  Gov. K. Crete Brand.  DIAMINI / Sen. TO, 17/8-10.005  TYPE: Sheel Hosh-mount fe  DIAMINI / Sen. TO, 17/8-10.005  TYPE: Sheel Hosh-mount fe  DIAMINI / Sen. TO, 17/8-10.005  TYPE: Sheel Hosh-mount fe  DIAMINI / Sen. TO, 17/8-10.005  TYPE: Sheel Hosh-mount fe  DIAMINI / Sen. TO, 17/8-10.005  TYPE: Sheel Hosh-mount fe  DIAMINI / Sen. TYPE: Sheel Hosh  BOTTOM OF SCREEN  DIAMINI / Sen. TYPE: Sheel L  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOT	DATUM/UNITS:	Ground Surface.		â.
BOTTOM OF SUMP  BOTTOM OF HOLE  S. C.	DATUM/UNITS:	TOP OF PLUSH JOINT RISER WITH WATERTIGHT LOCKING CAP  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  DIA: (IN) 5-10.  TYPE: Steel Flush-mount Box  BOTTOM OF SURFACE CASING  TYPE: Concrete  DO: K-crete Brand.  RISER CASING  DIA:(IN) 58-in. TD, 178-in. OD  TYPE: Sched. HD PVC  TOP OF SEAL  ANNULAR SEAL  TYPE: Granular benton, fe  DST. Easy Seal  TOP OF FILTER PACK  FILTER PACK  TYPE: W. G. #1 F. Ipro Sand  U.S. S. I. Ca Company  TOP OF SCREEN  DIA:(IN) 198-in. TYPE: Slothed,  SCREEN  DIA:(IN) 198-in. TYPE: Slothed,  SLOT SIZE: CONFIGURATION: How Zonhal	(BGS) 0 0 0 1,6 1,3	ELEV A
BOTTOM OF HOLE		BOTTOM OF SUMP	4.5	
BOTTOM OF HOLE			5, ¢	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
, 12=1111	HOLE DIA: (IN)	D-110		3

PROJECT: Bulk Fuel Facility	DELIVERY ORDER: 0066
MONITORING WELL ID: FP-11	
INSTALLATION START: DATE: 11/11/46	
INSTALLATION START: DATE: 11/11/46	TIME: 1ゆとろ
ANNULAR SPACE MATERIALS INVENTORY:	. 1
GRANULAR FILTER PACK: TYPE: W.G.#	QUANTITY: 5/65.
BENTONITE SEAL: TYPE: DSI Eos	QUANTITY: 1-2 165.  QUANTITY: NIA
BENTONITE SEAL:  GROUT:  TYPE: N/A	QUANTITY: N/A
DESCRIPTION OF WELL SCREEN:	
SLOT SIZE (inches): 4.41 SLOT CON	
TOTAL OPEN AREA PER FOOT OF SCREEN:	
OUTSIDE DIAMETER: 17/6-in NOMINAL	
schedule/thickness: Sched. 44	
MANUFACTURER: ECT Manufacturin	nas,
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING A	
OUTSIDE DIAMETER: 176-in NOMINAL SCHEDULE/THICKNESS: School 40	
OUTSIDE DIAMETER: 1 1/6-in NOMINAL	INSIDE DIAMETER: 198-in.
MANUFACTURER: ECT Manu Ractor	ring.
JOINT DESIGN AND COMPOSITION: Flush-	threaded slip-cap on bottom.
CENTRALIZERS DESIGN AND COMPOSITION:	)/A. '
DESCRIPTION OF PROTECTIVE CASING:	· /
-NOMINAL INSIDE DIAMETER: 6 in 1 C	OMPOSITION: Steel.
PECIAL PROBLEMS ENCOUNTERED DURING WELL C	ONSTRUCTION AND THEIR RESOLUTION:
None.	
	<u> </u>
Was all well screen and casing material used for construction	free of foreign matter (e.g., adhesive tape, labels, soil,
(nc.)? YES ( NO [ ]	
Was all well screen and casing material used for construction	free of unsecured couplings, ruptures, and other physical
Preskage and/or defects? YES NO [ ]	
deformation or bending of the installed well screen and ca	
Herrieval of a 1.0-inch bailer throughout the entire length of	
DUANTITY OF APPROVED WATER USED FOR FILTER	PACK ENPLACEMENT: None
AECORDED BY: Minother offer 11/13/06	QA CHECK BY: Nays H. Van 11/2406
(Signature>& 'Date)	/(Signature & Date). '

MONITORING WELL **DELIVERY ORDER NO: 0066** PROJECT: Bulk Fuel Facility WELL NUMBER: FP-11 END: 11/11/06 BEGIN: 11/11/06 COORDINATES: N: ELEVATION: DATUM/UNITS: E: Ground Surface. **DATUM/UNITS:** TEEL PROTECTIVE CASING WITH COVER TOP OF PVC FLUSH JOINT RISER WITH WATERTIGHT LOCKING CAP **GROUND SURFACE** PROTECTIVE CASING # GEOTE MPLE! TYPE: CONCRETE # \$4₽OSI Quik-crete Brand. f**Ö**CATI RISER CASING DIA: (INI / 9/8-in. ID, / 1/6-in. O) TYPE: Schrad. 40 6.6 ANNULAR SEAL TYPE: Granular bentonite DSI Easy Seal. 1,0 TYPE: W.G. #1 Filpro Sand U.S. Silica Company - TOP OF SCREEN DIA: (IN)/5/6-In. TYPE: Slotted. configuration: Horizontal BOTTOM OF HOLE HOLE DIA: (IN)

	The transfer of the second of the second of the second of the second of the second of the second of the second
PROJECT: Bulk Fuel Facility	DELIVERY ORDER: 0066
MONITORING WELL ID: FP-1Z	
INSTALLATION START: DATE: 11/11/06	TIME: $/\phi 31$
NSTALLATION FINISH: DATE: 1/1/46	TIME: 1046
ANNULAR SPACE MATERIALS INVENTORY:	
GRANULAR FILTER PACK: TYPE: W.G. #	QUANTITY: 5/65
GRANULAR FILTER PACK: TYPE: W.GI. #  BENTONITE SEAL: TYPE: DST East  GROUT: TYPE: NIA	Seal QUANTITY: 1-2 165
GROUT: TYPE: 101A	QUANTITY: NIA
DESCRIPTION OF WELL SCREEN:	1.1
SLOT SIZE (inches): $\frac{\phi, \phi l}{\phi}$ SLOT CON	
TOTAL OPEN AREA PER FOOT OF SCREEN:	<u>A</u>
OUTSIDE DIAMETER: 17/8-in. NOMINAL	
schedule/Thickness: School 44	COMPOSITION: PVC
MANUFACTURER: ECT Manufacturing	<del>-</del>
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING A	and screen: Native Formations,
DESCRIPTION OF WELL CASING:	<i>5</i> / .
OUTSIDE DIAMETER: 17/8-10 NOMINAL	
schedule/Thickness: School 44	COMPOSITION:
MANUFACTURER: ECT Manufactori	
	thradal/slip-cap on bottom.
CENTRALIZERS DESIGN AND COMPOSITION:	U/A '
DESCRIPTION OF PROTECTIVE CASING:	
- NOMINAL INSIDE DIAMETER: 5-in. c	omposition: <u>Steel</u>
SPECIAL PROBLEMS ENCOUNTERED DURING WELL C	CONSTRUCTION AND THEIR RESOLUTION:
-None.	
ton	
Was all well screen and casing material used for construction	n free of foreign matter (e.g., adhesive tape, labels, soil,
06.)? YES	
	n free of unsecured couplings, ruptures, and other physical
Heakage and/or defects? YES NO [ ]	a take to the terror and
Adelormation or bending of the installed well screen and c	
Atrieval of a 1.0-inch bailer throughout the entire length of	
QUANTITY OF APPROVED WATER USED FOR FILTER	PACK ENPLACEMENT:
ACCORDED BY: Sweetles of lan 11/13/06	QA CHECK BY:
Signature a (Date)	(Signature & Date)
<b>1 ■ 2</b>	D 113

ROJECT: Bulk Fuel Facility	MONITORING WELL DELIVERY ORDER NO: 0066	<u> </u>
VELL NUMBER: FP-17	BEGIN: 11/11/06 END: /	1/11/06 :
COORDINATES: N:	REFERENCE POINT: ELEVATION:	DATUM/UNITS:
DATUM/UNITS:	Ground Sorface.	) N
HOLE DIA: (IN)	STEEL PROTECTIVE CASING WITH COVER  TOP OF PVC FLUSH JOINT RISER WITH WATERTIGHT LOCKING CAP  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  BOTTOM OF SURFACE CASING  BACKFILL MATERIAL  TYPE: CONCrete  GUIK-Crete  BURNOL  RISER CASING  DIA:(IN) 156-in. ID., 176-in. OD.  TYPE: Sched. 4d. PVC  TOP OF SEAL  ANNULAR SEAL  TYPE: GIPPINION BENHAMING  DST Eas Seal.  TOP OF FILTER PACK  FILTER PACK  TYPE: W.G. #1 F. Ipro Sond  U.S. S. Inc. Company  TOP OF SCREEN  DIA:(IN) 188-in. TYPE: Slotted.  SCREEN  DIA:(IN) 188-in. TYPE: Slotted.  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SUMP  BOTTOM OF HOLE	

PROJECT: Bulk Fuel Facility DELIVERY ORDER: 0066
MONITORING WELL ID: FP-13
INSTALLATION START: DATE: 11/11/06 TIME: 1055
INSTALLATION FINISH: DATE: 11/11/46 TIME: 1459
ANNULAR SPACE MATERIALS INVENTORY:
GRANULAR FILTER PACK: TYPE: W.G.#1 QUANTITY: 5/65  BENTONITE SEAL: TYPE: DST Easy Seal QUANTITY: 1-2 165  GROUT: TYPE: NIA QUANTITY: NIA
BENTONITE SEAL: TYPE: DST Easy Seal QUANTITY: 1-2 165
GROUT: TYPE: NIA QUANTITY: NIA
DESCRIPTION OF WELL SCREEN.
SLOT SIZE (inches): did SLOT CONFIGURATION: Horizontal
TOTAL OPEN AREA PER FOOT OF SCREEN: NIA
OUTSIDE DIAMETER: 176-in NOMINAL INSIDE DIAMETER: 158-in
schedule/thickness: Sched. 44 composition: PVC
MANUFACTURER: ECT Manufacturing.
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN: Native Formations,
DESCRIPTION OF WELL CASING:
OUTSIDE DIAMETER: 1/8-in NOMINAL INSIDE DIAMETER: 15/8-in.
schedule/thickness: School 46 composition: PVC.
outside diameter: 17/8-in. Nominal inside diameter: 15/8-in.  schedule/thickness: School 46 composition: PVC.  manufacturer: ECT Manufacturing.
JOINT DESIGN AND COMPOSITION: Flush-threadod/slip-cop on bottom.
CENTRALIZERS DESIGN AND COMPOSITION:
DESCRIPTION OF PROTECTIVE CASING:
NOMINAL INSIDE DIAMETER: 5-in, COMPOSITION: Steel.
SPECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTRUCTION AND THEIR RESOLUTION:
None
Was all well screen and casing material used for construction free of foreign matter (e.g., adhesive tape, labels, soil,
tetc./7 YES NO[]
Was all well screen and casing material used for construction free of unsecured couplings, ruptures, and other physical
Abroakage and/or defects? YES NO [ ]
in deformation or bending of the installed well screen and casing minimized to the point of allowing the insertion and
mitdeval of a 1.0-inch bailer throughout the entire length of the completed well? YES NO [ ]
QUANTITY OF APPROVED WATER USED FOR FILTER PACK ENPLACEMENT: None.
MECORDED BY: Sweeting office 11/13/06 QA CHECK BY: Way H. Jan 1/24/06
(Signature & Date) D-115 (Signature & Date)

	MONITORING INC.		
PROJECT: Bulk Fuel Facility	MONITORING WELL DELIVERY ORDER NO: 0066		
WELL NUMBER: FP-13	BEGIN: 11/11/46	END: 11/11/66	
COORDINATES: N:	REFERENCE POINT: ELEVA	l	INITS
E: DATUM/UNITS:	Ground Surface,	TION. DATOWING	Juli 3.
STEEL P	ROTECTIVE CASING WITH COVER	DEPTH (BGS)	ELEV
	TOP OF PVC FLUSH JOINT I		
			SHE SHE SHE
	GROUND SURFACE		
\$ 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 - 1.45 -	PROTECTIVE CASING DIA: (IN) 5-/n ,	,	internal author
2. July 2. S. S. S. S. S. S. S. S. S. S. S. S. S.	TYPE: Stad Flost mount  BOTTOM OF SURFACE CASING	130x 0.6	>
	BACKFILL MATERIAL	<del></del> -	
	TYPE: Concrete.		
	quik-crete br	and.	
			000
	RISER CASING  DIA:(IN) 156-in. FD; 178-in		
	TYPE: Sched, 40 PV		2
	sinear 40 PV	p.Le	
	TOP OF SEAL  ANNULAR SEAL		
	TYPE: Granulor bento	onite!	
	DSI Easy Seal		3
		1.0	
	TOP OF FILTER PACK		
	TYPE: W. GI. #1 F. low	San Q.	
	TYPE: W. GI, #1 F. Ipro U.S. Silica Compo	ong.	
	TOP OF SCREEN	1,3	)
	SCREEN	<del>:                                    </del>	
	DIA: (IN) 15/8-in, TYPE: Slotted	2	1.
	SLOT SIZE: CONFIGURATION:	$f \circ f$	45.4
	SLOT SIZE: CONFIGURATION: HONT	tontal 4,6	5
	BOTTOM OF SCREEN	·	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	BOTTOM OF SUMP	4,4	
	◆ BOTTOM OF HOLE	. Sig	
HOLE DIA: (IN)	D-116		
.,,,,,	D-110		

<b> </b>		3.5
PROJECT: Bulk Fuel Facility	DELIVERY ORDER: 00	<b>366</b>
MONITORING WELL ID: FP-14	· ·	
INSTALLATION START: DATE: 11/11/06	TIME: _// &	_
INSTALLATION FINISH: DATE: 11/11/06	TIME:	
ANNULAR SPACE MATERIALS INVENTORY:		
GRANULAR FILTER PACK: TYPE: W.G.ギ	L QUANTITY:	5/bs.
GRANULAR FILTER PACK: TYPE: W.G.#  BENTONITE SEAL: TYPE: DSI Eas  GROUT: TYPE: N/A	sy Seed QUANTITY: 1- 3	z 166.
GROUT: TYPE: NA	QUANTITY:	J14
DESCRIPTION OF WELL SCREEN:		
SLOT SIZE (inches): $\phi_i \phi_l$ SLOT COM	IFIGURATION: Horizontal	
TOTAL OPEN AREA PER FOOT OF SCREEN:		
OUTSIDE DIAMETER: 176-In. NOMINAL	INSIDE DIAMETER: 15/8-in	, ===
schedule/Thickness: School 40	COMPOSITION:	<u> </u>
schedule/thickness: School 40 manufacturer: ECT Manufacturi type of material between bottom of boring a	ra,	_
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING A	and screen: Native 1	formations,
DESCRIPTION OF WELL CASING:		
outside diameter: 17/8-in. Nominal schedule/thickness: School 40	INSIDE DIAMETER: 17/8-in	, <del>.</del>
SCHEDULE/THICKNESS: School 40	COMPOSITION: PV	<u> </u>
MANUFACTURER: ECT Manufactur	ing.	1 41
JOINT DESIGN AND COMPOSITION: Flush-	threaded/slip-	cap on bottom,
CENTRALIZERS DESIGN AND COMPOSITION:	JIA	· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF PROTECTIVE CASING:	i i	
NOMINAL INSIDE DIAMETER: 5-in. C	OMPOSITION: <u>Steel.</u>	
SPECIAL PROBLEMS ENCOUNTERED DURING WELL O	ONSTRUCTION AND THEIR RE	SOLUTION:
None		
Was all well screen and casing material used for construction	n free of foreign matter (e.g., adhe	esive tape, labels, soil,
(etc.)? YES ( NO [ )		
Was all well screen and casing material used for construction	n free of unsecured couplings, rup	tures, and other physical
breakage and/or defects? YES NO[]		•
hedeformation or bending of the installed well screen and c		_
ntrieval of a 1.0-inch bailer throughout the entire length of		
QUANTITY OF APPROVED WATER USED FOR FILTER	PACK ENPLACEMENT:	ne:
RECORDED BY: Smaller offer 11/13/06	QA CHECK BY: Want	Valu 11/27/06
Claignature WVate	)-117 (Sign:	ature Q Date)

So

PROJECT: Bulk Fuel Facility	MONITORING WELL DELIVERY ORDER NO: 006	66	
VELL NUMBER: FP-14	BEGIN: 11/11/06	END: 11/11/06	
COORDINATES: N:		VATION: DATUM/U	A Service Control
E: DATUM/UNITS:	Ground Surface.		16.3
		DEPTH (BGS)	FELEV P
STEEL	PROTECTIVE CASING WITH COVER  TOP OF PVC FLUSH J		114
	WATERTIGHT LOCKIN	IG CAP	
	GROUND SURFAC	E	
	PROTECTIVE CASING DIA: (IN) 5/n,		
	TYPE: Steel Flush-m	ount BOX \$,6	
	BOTTOM OF SURFACE CASING		*
	BACKFILL MATERIAL TYPE: CONCIDENCE	<u> </u>	5.4
	Doik-crote b	, , , , , , , , , , , , , , , , , , ,	
	1401K-chete b	warex'	****
	RISER CASING		SOE
	DIA:(IN) / SATINITO, 176	E .1	
	TYPE: Sched 40. 1	PVC	0
	TOP OF SEAL	4.4	
	ANNULAR SEAL	/ /	
	Type: Giranular be	~ 11	કે. આ જો⊀ કો વ્યા
	DSI Easy Se		,
	TOP OF FILTER PACK	1.4	>   
	FILTER PACK		4
	TYPE:WG#1 Filp	pro Sand	
	U.S. Silica Con	mpany. 1.3	
	TOP OF SCREEN		19 19 19 19 19 19 19 19 19 19 19 19 19 1
	SCREEN	(/ ()	F 4
	DIA: (IN) / 1/8 Tin. TYPE: Slot	<b>!</b> !	<b></b>
	SLOT SIZE: CONFIGURATION:	201201	4
	BOTTOM OF SCREEN	4,5	5
		4,5	1 1
	BOTTOM OF SUMP	<u> </u>	L
	BOTTOM OF HOLE	<u>5</u> 4	2
HOLE DIA: (IN) - Z-IN,	D-118		

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PROJECT: Bulk Fuel Facility	DELIVERY ORDER: 0066
MONITORING WELL ID: FP-15	
INSTALLATION START: DATE: 11/11/46	TIME: 1758
	TIME: 13¢7
ANNULAR SPACE MATERIALS INVENTORY	· · · · · · · · · · · · · · · · · · ·
GRANULAR FILTER PACK: TYPE: 😢 🕒 🗲	#1 QUANTITY: 5/65
BENTONITE SEAL: TYPE: DSI Ea	sy Seal QUANTITY: 1-Z 165.
GRANULAR FILTER PACK: TYPE: W.G. *  BENTONITE SEAL: TYPE: DST Ea  GROUT: TYPE: NIP	QUANTITY: NIA
DESCRIPTION OF WELL SCREEN:	
SLOT SIZE (inches): $\phi$ , $\phi$ ! SLOT COI	NFIGURATION: Itorizontal
TOTAL OPEN AREA PER FOOT OF SCREEN: $$	1/4
outside diameter: 178-in. Nominal schedule/thickness: Sched. 44	INSIDE DIAMETER: 15/6-in
schedule/thickness: Sched. 40	COMPOSITION: PVC
MANUFACTURER: <u>ECT Monufactor</u> TYPE OF MATERIAL BETWEEN BOTTOM OF BORING A	cing.
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING	AND SCREEN: Native Formations
DESCRIPTION OF WELL CASING:	•
OUTSIDE DIAMETER: 17/8-1/2 NOMINAL	. INSIDE DIAMETER: 13/8-in.
schedule/thickness: Sched. 44 manufacturer: ECT Monufactu	COMPOSITION: PYC.
MANUFACTURER: ECT Monufacto	oring.
JOINT DESIGN AND COMPOSITION: Flush-	threaded /slip-cap on bottom.
CENTRALIZERS DESIGN AND COMPOSITION:	U/A
DESCRIPTION OF PROTECTIVE CASING:	· · · · · ·
NOMINAL INSIDE DIAMETER: $6$ -in.	composition: Steel.
SPECIAL PROBLEMS ENCOUNTERED DURING WELL	CONSTRUCTION AND THEIR RESOLUTION:
Very hard/packed gravel	layer: move drilling location
Was all well screen and casing material used for construction	n free of foreign matter (e.g., adhesive tape, labels, soil,
etc.)? YES [X NO [ ]	·
Was all well screen and casing material used for construction	n free of unsecured couplings, ruptures, and other physical
i breakage and/or defects? YES NO[]	
is deformation or bending of the installed well screen and c	asing minimized to the point of allowing the insertion and
Netrieval of a 1.0-inch bailer throughout the entire length of	the completed well? YES [X] NO [ ]
QUANTITY OF APPROVED WATER USED FOR FILTER	PACK ENPLACEMENT:
RECORDED BY with offer 11/13/06	DA CHECK BY: Mayor H. Vash
4 <del>Signature</del> <b>(Date</b> )	O-119 (Signature & Date)

PROJECT: Bulk Fuel Facility	MONITORING WELL DELIVERY ORDER NO: 006	66	
WELL NUMBER: FP-15	BEGIN: 11/11/066	END: 11/11/66	n.
COORDINATES: N:	<u> </u>	VATION: DATUM/UN	TS:
DATUM/UNITS:	Ground Surface		7 4
		DEPTH (BGS)	*~ ELEV
STEEL	PROTECTIVE CASING WITH COVER  TOP OF PVC FLUSH JO	OINT RISER WITH	, it is
	WATERTIGHT LOCKIN	IG CAP	
	GROUND SURFACE	E	
			N d
	PROTECTIVE CASING DIA: (IN) 57/h		
10 A	TYPE: Steel Flush-mc	ount Box 0,6	
	BOTTOM OF SURFACE CASING		
	BACKFILL MATERIAL TYPE: CONCNEL-C		
	Quik-crete bo	and I	
	CANV-CIELS OF	4	म् विस् ^{री}
	RISER CASING		1 - 18 /g
	DIA:(IN) / 98-in. 70, 178-	<b>I</b> 1	4,
	TYPE: Sched: 40	p.6	, s
	TOP OF SEAL		7.1 
	annular seal Type Garanolar bent	lonite	20 mm
	DOIL Easy SA		يو. شيطه ع
		1.0	
	TOP OF FILTER PACK		اهداد در پاها است
	FILTER PACK	Son Son O	**************************************
	U.S. Silica Co	InDahu	
	TOP OF SCREEN	1/3	
			•
	DIA: (IN) /56-in, TYPE: STOT	Her Q.	
	· · · · · · · · · · · · · · · · · · ·		
	SLOT SIZE; CONFIGURATION:	prizontal 4,5	
	BOTTOM OF SCREEN		
	BOTTOM OF SUMP	4,5	
		5,0	2
HOLE DIA: (IN)	BOTTOM OF HOLE		7 "
HOLE DIA: (IN)	D-120		

PROJECT: Bulk Fuel Facility	DELIVERY ORDER: 0066
MONITORING WELL ID: FP-16	
INSTALLATION START: DATE: 11/11/46	TIME: 1323
INSTALLATION FINISH: DATE: 11/11/46	TIME: 133¢
ANNULAR SPACE MATERIALS INVENTORY:	
GRANULAR FILTER PACK: TYPE: W.G.#1	QUANTITY: 5 /bs.
BENTONITE SEAL: TYPE: DST Easy Se	QUANTITY: 5 /55.
BENTONITE SEAL:  TYPE: DST Easy Sea	QUANTITY: N/A
DESCRIPTION OF WELL SCREEN:	
SLOT SIZE (inches): $\phi \phi l$ SLOT CONFIGUR	RATION: Horizontal
TOTAL OPEN AREA PER FOOT OF SCREEN: WIA	·
OUTSIDE DIAMETER: 178-in NOMINAL INSID	DE DIAMETER: 15/8-in,
SCHEDULE/THICKNESS: School 44	COMPOSITION: PYC
MANUFACTURER: ECT Manufacturing.	
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND S	CREEN: Native Formations,
DESCRIPTION OF WELL CASING:	
OUTSIDE DIAMETER: 176-in NOMINAL INSID	
SCHEDULE/THICKNESS: School 44	COMPOSITION: PVC
MANUFACTURER: ECT Manufacturing	<del>,</del>
JOINT DESIGN AND COMPOSITION: Flush - Har	readed/slip-cap on bottom.
CENTRALIZERS DESIGN AND COMPOSITION:	7
DESCRIPTION OF PROTECTIVE CASING:	
- NOMINAL INSIDE DIAMETER: 5-in- COMPO	sition: <u>Steet.</u>
SPECIAL PROBLEMS ENCOUNTERED DURING WELL CONST	TRUCTION AND THEIR RESOLUTION:
Encounter hard/backed grow	el layer: break up rocks
Jusing hammer and bor.	
Was all well screen and casing material used for construction free	of foreign matter (e.g., adhesive tape, labels, soil,
PIG.//2 YES NO[]	
Was all well screen and casing material used for construction free	of unsecured couplings, ruptures, and other physical
threakage and/or defects? YES NO []	•
th deformation or bending of the installed well screen and casing in	•
netrieval of a 1.0-inch bailer throughout the entire length of the co	<b>'</b> 1.
QUANTITY OF APPROVED WATER USED FOR FILTER PACK	ENPLACEMENT: None,
AECORDED BY: Country of the 11/13/de QA (Signature & Date) D-121	CHECK BY: May 1/2406 (Signature & Date)

PROJECT: Bulk Fuel Facility	MONITORING WELL DELIVERY ORDER NO: 00	66	
WELL NUMBER: FP-16	BEGIN: 11/11/46	END: 11/11/06	
COORDINATES: N: E: DATUM/UNITS:	REFERENCE POINT: ELI	EVATION: DATUM/UNITS:	
	STEEL PROTECTIVE CASING WITH COVER  TOP OF PVC FLUSH . WATERTIGHT LOCK!		
The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	PROTECTIVE CASING  DIA: (IN) 5-in I  TYPE: Steel Flush-me  BOTTOM OF SURFACE CASING		
	BACKFILL MATERIAL TYPE: CONCINETE.  QUIK-CNETE	brand.	
	TYPE: School. HO  TOP OF SEAL  ANNULAR SEAL	PVC \$16	- Marie
	TYPE: Garanular ber DSIP Easy Se	reli I-p	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon
	TYPE: WG.# LF.	pro Sand.	: ::::::::::::::::::::::::::::::::::::
	SCREEN  DIA: (IN) / 5/87/n. TYPE: Slo  SLOT SIZE: CONFIGURATION:  \$\phi\$, \$\phi -in\$, \$\frac{1}{2}\$	l. !	· · · · · · · · · · · · · · · · · · ·
	BOTTOM OF SCREEN  BOTTOM OF SUMP  BOTTOM OF HOLE	4.5 5.0	
HOLE DIA: (IN)	-i'n, D-122		

PROJECT: Bulk Fuel Facility # DELIVERY	ORDER: • 0066	
MONITORING WELL ID: FP-17		
INSTALLATION START: DATE: 11/11/06 TIME: 1	1338 :	
INSTALLATION FINISH: DATE: $\frac{n/n/\phi_{\phi}}{\sqrt{\phi_{\phi}}}$ TIME: $\frac{1}{\sqrt{\phi_{\phi}}}$	344	
ANNULAR SPACE MATERIALS INVENTORY:		
GRANULAR FILTER PACK: TYPE: 60.61. #1 QL	JANTITY: 5 165.	
BENTONITE SEAL: TYPE: DST Easy Secol OL	JANTITY: 1-2 165,	
GRANULAR FILTER PACK: TYPE: CO.G. # 1 QL  BENTONITE SEAL: TYPE: DST Fast Sect QL  GROUT: TYPE: N/A QL  DESCRIPTION OF WELL SCREEN:	JANTITY: N/A	
SLOT SIZE (inches): $\frac{\cancel{\phi}, \cancel{\phi}}{}$ SLOT CONFIGURATION: $\cancel{H}$	orizonta (	
TOTAL OPEN AREA PER FOOT OF SCREEN: NIA		
OUTSIDE DIAMETER: 17/8-10 NOMINAL INSIDE DIAMETE	R: 15/6-in.	
SCHEDULE/THICKNESS: Sched. 40 COMPOSIT	TION: PVC	
MANUFACTURER: ECT Manufacturing.		
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN:	Native Formations,	
DESCRIPTION OF WELL CASING:	E1	
OUTSIDE DIAMETER: 1767h. NOMINAL INSIDE DIAMETE SCHEDULE/THICKNESS: School 40 COMPOSIT	:R: <u>/ ³/8 - in ,</u>	
SCHEDULE/THICKNESS: School 40 COMPOSIT	TION: PVC	
MANUFACTURER: ECT Manufacturing.	11.1	
JOINT DESIGN AND COMPOSITION: Flush-threaded	2/slip-cap on bottom	١.
CENTRALIZERS DESIGN AND COMPOSITION:		
DESCRIPTION OF PROTECTIVE CASING:	-1 1	
NOMINAL INSIDE DIAMETER: 5-in COMPOSITION:	steel.	<del></del>
SPECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTRUCTION	AND THEIR RESOLUTION:	
Mone:	<u> </u>	_
	· · · · · · · · · · · · · · · · · · ·	
Was all well screen and casing material used for construction free of foreign r	matter (e.g., adhesive tape, labels, soil,	
Fitc./? YES M NO []		•
Was all well screen and casing material used for construction free of unsecure	ed couplings, ruptures, and other physical	1
breakage and/or defects? YES 💢 NO [ ]		
h deformation or bending of the installed well screen and casing minimized t		
etrieval of a 1.0-inch bailer throughout the entire length of the completed we		
RECORDED BY:  Signature & Date)  D-123	MENT: Nove,  1: Way H. Valla 1/27/06  (Signature & Date)	<del></del>

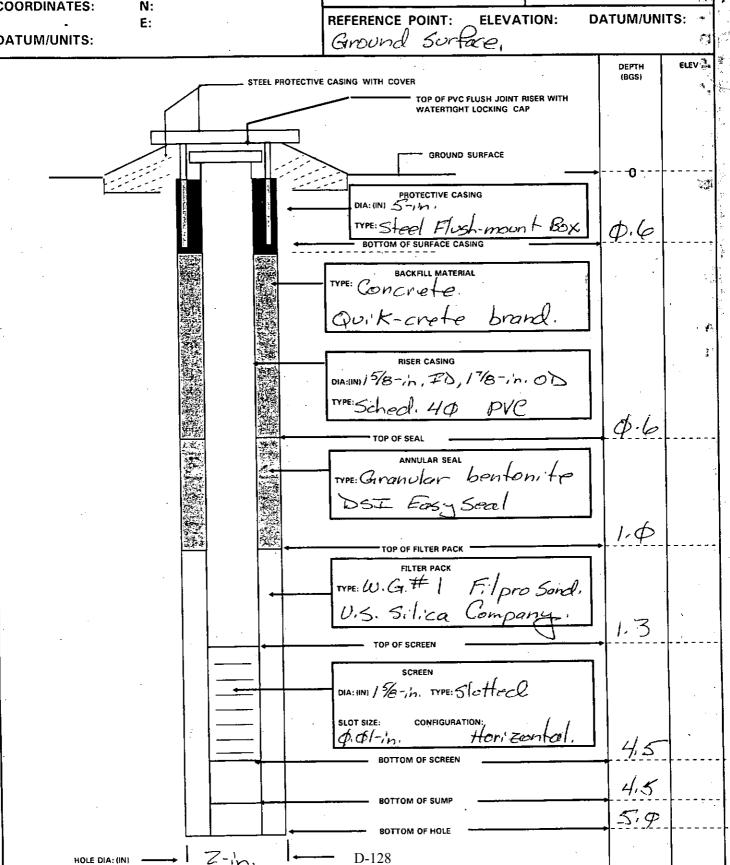
PROJECT: Bulk Fuel Facility	DNITORING WELL DELIVERY ORDER NO: 0066	
WELL NUMBER: FP-17	BEGIN: ////////////////////////////////////	11/66
COORDINATES: N: E:		DATUM/UNITS:
DATUM/UNITS:	Ground Surface.	44
		DEPTH ELEV
STEEL PROTEC	TOP OF PVC FLUSH JOINT RISER WITH	
	WATERTIGHT LOCKING CAP	
	GROUND SURFACE	
		→ · O
	PROTECTIVE CASING	
	TYPE Stad Flud-mount BOX.	4.6
	BOTTOM OF SURFACE CASING	
	TYPE: CONCINCTO	
	TYPE: CONCRETE.  Ouik-crete brand,	
	3	
	RISER CASING	
	DIA:(IN) / 5/8-in. ID, 17/8-in. OD  TYPE: School. 40 DVC	
	Sched 40 PVC	4.6
	TOP OF SEAL  ANNULAR SEAL	<u> </u>
	TYPE: Granular bentonite	
	DET Easy Seel	
		1.0
	TOP OF FILTER PACK	
	TYPE:W G,# / Filono Sand,	
	U.S. Silica Conpany	1 7
	TOP OF SCREEN	1,3
	SCREEN	1
	DIA: (IN) 15/8-in. TYPE: Slotted	
	sLOT SIZE: CONFIGURATION: Hori Eantal.	
	BOTTOM OF SCREEN	4,5
		4,5
	BOTTOM OF SUMP	5.0
	BOTTOM OF HOLE	- 1 2'P
HOLE DIA: (IN) - Z-15,		

PROJECT: Bulk Fuel Facility DELIVERY	ORDER: 0066
MONITORING WELL ID: FP-18	to the time a proposal sound of the same sounded again the second
INSTALLATION START: DATE: 11/11/66 TIME: 13	357
INSTALLATION FINISH: DATE: 11/11/06 TIME: 14	<u> </u>
ANNULAR SPACE MATERIALS INVENTORY:	
GRANULAR FILTER PACK: TYPE: W.G. #1 QUA  BENTONITE SEAL: TYPE: DST Easy Seal QUA  GROUT: TYPE: N/A QUA	INTITY: 5 /65
BENTONITE SEAL: TYPE: DST Easy Seal QUA	INTITY: 1-2 165
GROUT: TYPE: NIA QUA	INTITY: WIA
DESCRIPTION OF WELL SCREEN:	, ,
SLOT SIZE (inches): $\phi$ , $\phi$ ! SLOT CONFIGURATION: $H_{c}$	prizontal
TOTAL OPEN AREA PER FOOT OF SCREEN:	
OUTSIDE DIAMETER: 178-in. NOMINAL INSIDE DIAMETER:	15/8-in.
schedule/Thickness: Sched. 44 composition	IN: <i>PVC</i>
MANUFACTURER: BCT Manufacturing.	
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN:	Vative Formations
DESCRIPTION OF WELL CASING:	*
OUTSIDE DIAMETER: 176-70 NOMINAL INSIDE DIAMETER:	13/8-in.
SCHEDULE/THICKNESS: Sched 46 COMPOSITION	N: <u>PVC</u>
MANUFACTURER: ECT Monufacturing.	
JOINT DESIGN AND COMPOSITION: Flush-horaded	/slip-cap on bottom.
CENTRALIZERS DESIGN AND COMPOSITION:	
DESCRIPTION OF PROTECTIVE CASING:	.1 1
NOMINAL INSIDE DIAMETER: 5-10 COMPOSITION: 5	
SPECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTRUCTION A	ND THEIR RESOLUTION:
None.	
	·
**************************************	
Was all well screen and casing material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of foreign material used for construction free of fo	tter (e.g., adhesive tape, labels, soil,
### NO []	
Was all well screen and casing material used for construction free of unsecured	couplings, ruptures, and other physical
breakage and/or defects? YES NO [ ]	
Is deformation or bending of the installed well screen and casing minimized to tretrieval of a 1.0-inch bailer throughout the entire length of the completed well?	
QUANTITY OF APPROVED WATER USED FOR FILTER PACK ENPLACEME	NI:
RECORDED BY: Junetty offin 11/14/06 QA CHECK BY:	Wand H. W. H wholah
(Signature & Date) D-125	(Signature & Date)

DELIVERY ORDER NO: 0066		1997 1 299
BEGIN: ///11/\$6 END:	11/11/06	
REFERENCE POINT: FLEVATION:	DATUM/UNI	
Ground Surface	,	**
	DEPTH (RGS)	ELEV
TOP OF PVC FLUSH JOINT RISER WITH	15507	74.A.
WATERTIGHT LOCKING CAP		
GROUND SURFACE		
-		
PROTECTIVE CASING DIA: (IN) 5-15,		4
	: d.6	- American
BOTTOM OF SURFACE CASING		
TYPE: COINC POLO		
		-87
CYVIK-crete brand:		
RISER CASING	$\neg \mid  \mid$	331
	7	4
TYPE: Sched. 40 PVC		* 5
TOP OF SEAL	$ \varphi$ , $\varphi$	
ANNULAR SEAL	$\neg \mid  \mid$	8
TYPE: Granular bentonite	-	
DSI Easy Seal	,	
TOP OF FILTER PACK	1.Φ	 
FILTER PACK	$\exists$	
TYPE: W. G. # / F. Ipro Sam	Q	
U.S. Silica Compony	.     , 2	
TOP OF SCREEN	<del></del>	
SCREEN		A STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STA
1 1		4.4
SLOT SIZE: CONFIGURATION:	/	. b
	<u>"</u>   4,5"	l l
BOTTOM OF SCHEEN	را <u>د</u>	
BOTTOM OF SUMP	413	}
BOTTOM OF HOLE	<u> 3</u> ,Φ	
「日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日	TOP OF FILTER PACK  TOP OF FILTER PACK  TOP OF FILTER PACK  TOP OF SCREEN  SOTTOM OF SURPACE  TOP OF SCREEN  SOTTOM OF SURPACE  TOP OF SCREEN  SOTTOM OF SURPACE  SCREEN  DIA: (IN)	GROUND SURFACE.  TEEL PROTECTIVE CASING WITH COVER  TOP OF PVC FLUSH JOINT RISER WITH WATERTIGHT LOCKING CAP  GROUND SURFACE  ON PROTECTIVE CASING  DIA: (IN) 5-7),  TYPE: SHAP Flush-mount box.  BOTTOM OF SURFACE CASING  TYPE: CONC. (Perce)  OU. K-Crebe brand.  TYPE: Grandor benkon: he  TYPE: Grandor benkon: he  LST Easy Seal.  TYPE: W.G. # Filoro Sand.  U.S. Silica Compony.  TOP OF SCREEN  SCREEN  DIA: (IN) / For, TYPE: Slotted.  SLOT SIZE: CONFIGURATION: hor zonkol.  BOTTOM OF SCREEN  BOTTOM OF SUMP  BOTTOM OF SUMP  BOTTOM OF SUMP  BOTTOM OF SUMP

PROJECT: Bulk Fuel Facility	DELIVERY ORDER: 0066
MONITORING WELL ID: FP-19	The A there is a martine larger to a real for good to reasonable and touch the second to
INSTALLATION START: DATE: 11/11/46	TIME: 1437
INSTALLATION FINISH: DATE: 1/11/06	TIME: 1440b
ANNULAR SPACE MATERIALS INVENTORY:	, <u>, , , , , , , , , , , , , , , , , , </u>
GRANULAR FILTER PACK: TYPE: (4 3. Cg. #)	QUANTITY: 5165
BENTONITE SEAL: TYPE: DET EOSA	Seel QUANTITY: 1-2/65
BENTONITE SEAL: TYPE: DET Easy GROUT: TYPE: NIA	QUANTITY: NIA
DESCRIPTION OF WELL SCREEN:	
SLOT SIZE (inches): $\phi.\phi!$ SLOT CONFI	guration: Horizontal
TOTAL OPEN AREA PER FOOT OF SCREEN:	4
OUTSIDE DIAMETER: 176-in. NOMINAL IN	SIDE DIAMETER: 15/8-in.
SCHEDULE/THICKNESS: Sched, 40	COMPOSITION: PVC
MANUFACTURER: ECT Monufactorin	1.
MANUFACTURER: ECT Monufactoring TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AN	DSCREEN: Native Formations
DESCRIPTION OF WELL CASING:	
OUTSIDE DIAMETER: 17/6-in. NOMINAL IN	ISIDE DIAMETER: 15/8-in.
SCHEDULE/THICKNESS: School 40	
MANUFACTURER: ECT Manufacturi	
JOINT DESIGN AND COMPOSITION: Flush-	threaded / slip-cap on bottom
CENTRALIZERS DESIGN AND COMPOSITION:	/A
DESCRIPTION OF PROTECTIVE CASING:	-1 (
NOMINAL INSIDE DIAMETER: Sin. COM	MPOSITION: <u>Steel</u>
SPECIAL PROBLEMS ENCOUNTERED DURING WELL COI	NSTRUCTION AND THEIR RESOLUTION:
t- None.	
	·
Was all well screen and casing material used for construction f	ree of foreign matter (e.g., adhesive tape, labels, soil,
etc./? YES [V] NO []	
Was all well screen and casing material used for construction to	ree of unsecured couplings, ruptures, and other physical
breakage and/or defects? YES NO []	
Is deformation or bending of the installed well screen and casi	
retrieval of a 1.0-inch bailer throughout the entire length of the	
RECORDED BY: (Signature & Date)  OUANTITY OF APPROVED WATER USED FOR FILTER PA	QA CHECK BY: Way H. May 11/27/06

MONITORING WELL **DELIVERY ORDER NO: 0066** PROJECT: Bulk Fuel Facility WELL NUMBER: PP-19 END: 11/11/06 BEGIN: 11/11/066 **COORDINATES:** N: REFERENCE POINT: **ELEVATION:** E: Ground Surface, DATUM/UNITS: DEPTH (BGS) STEEL PROTECTIVE CASING WITH COVER TOP OF PVC FLUSH JOINT RISER WITH WATERTIGHT LOCKING CAP



PROJECT: Bulk Fuel Facility	DELIVERY ORDER: 0066
MONITORING WELL ID: FP-24	
INSTALLATION START: DATE: 11/11/46 INSTALLATION FINISH: DATE: 11/11/46	
INSTALLATION FINISH: DATE: 11/11/44	TIME: 1516
ANNULAR SPACE MATERIALS INVENTORY:	,
. GRANULAR FILTER PACK: TYPE: ₩. G. #1	QUANTITY: 5/65
BENTONITE SEAL: TYPE: DST Gasa	Seal QUANTITY: 1-2 165
GRANULAR FILTER PACK: TYPE: W. G. #    BENTONITE SEAL: TYPE: DST Gaso  GROUT: TYPE: NIA	QUANTITY: MA
. DESCRIPTION OF WELL SCREEN:	
SLOT SIZE (inches): $4.41$ SLOT CONF	IGURATION: Hon zonto
TOTAL OPEN AREA PER FOOT OF SCREEN: NIV-	
OUTSIDE DIAMETER: 178-in NOMINAL I	NSIDE DIAMETER: 15/6-in.
schedule/thickness: Sched. 46	COMPOSITION: PVC
MANUFACTURER: ECT Manufactoring TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AN	<u> </u>
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AN	ND SCREEN: Native Formations.
DESCRIPTION OF WELL CASING:	<u> </u>
OUTSIDE DIAMETER: 178-in, NOMINAL I SCHEDULE/THICKNESS: School, 44	NSIDE DIAMETER: 15/6-in
MANUFACTURER: ECT Manufacturing	1 11
JOINT DESIGN AND COMPOSITION: Flush	treaded / slip-cap on bottom.
CENTRALIZERS DESIGN AND COMPOSITION:	4.
DESCRIPTION OF PROTECTIVE CASING:	-1 1
NOMINAL INSIDE DIAMETER: 5-in co	IMPOSITION: Steel,
SPECIAL PROBLEMS ENCOUNTERED DURING WELL CO	ONSTRUCTION AND THEIR RESOLUTION:
Mone.	
	·
Was all well screen and casing material used for construction	free of foreign matter (e.g., adhesive tape, labels, soil,
etc./? YES NO[]	
Was all well screen and casing material used for construction	free of unsecured couplings, ruptures, and other physical
breakage and/or defects? YES NO [ ]	
ts deformation or bending of the installed well screen and case	sing minimized to the point of allowing the insertion and
retrieval of a 1.0-inch bailer throughout the entire length of the	
QUANTITY OF APPROVED WATER USED FOR FILTER P.	ACK ENPLACEMENT: None
RECORDED BY: Wester 11/14/66	QA CHECK BY: May 11/27/06
(Signature & Date)	0-129 (Signature & Date)

ROJECT: Bulk Fuel Facility  DELIVERY ORDER NO: 0068  VELL NUMBER: FP-ZD  BEGIN: JIJGG  REFERENCE POINT: ELEVATION: DATUMIUNITS: CORDINATES: N: E: REFERENCE POINT: ELEVATION: DATUMIUNITS: CORDINATES: N: GROWN SUPPLIES WITH  TOP OF FULL JOINT RESERVITH  WATERTIGHT LOCKING CAPPING  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPLIES  OALINE JOINT SUPPL		MONITORING WELL		<u> </u>
REFERENCE POINT: ELEVATION: DATUM/UNITS:  CHARM SCHARCE  STEEL PROTECTIVE CASING WITH COVER  ORIGINO SURFACE  ORIGINATE SHARE  ORIGINO SURFACE  ORIGINATE SHARE	ROJECT: Bulk Fuel Facility	MONITORING WELL  DELIVERY ORDER NO: 0	066	i k
REFERENCE POINT: ELEVATION: DATUM/UNITS:  BATUM/UNITS:  STELL MOTECTIVE CASING WITH COURT  TOP OF PUT HELEN JOHN MERR WITH  WATERTICHE LASING  DALEN STELL MOTECTIVE CASING  TYPE SCHOOL SURFACE  DALEN STELL MOTECTIVE CASING  TYPE SCHOOL SURFACE  DALEN STELL MOTECTIVE CASING  TYPE SCHOOL SURFACE  DALEN SCHOOL SURFACE  DALEN SCHOOL SURFACE  DALEN SCHOOL SURFACE  DALEN SCHOOL SURFACE  DALEN SCHOOL SURFACE  DALEN SCHOOL SURFACE  DALEN SCHOOL SURFACE  TYPE CONTROL SURFACE  TYPE CONTROL SURFACE  TYPE CONTROL SURFACE  TOP OF REER PACK  TYPE W.G. #1 Flore Sand  DALEN SCHOOL  TOP OF SCHEEN  DALEN SCHOOL  SOFT SHE CONTROLATION.  GO SCHOOL  SOFT SHE CONTROLATION.  GO SCHOOL  SOFT SHE CONTROLATION.  GO SCHOOL  SOFT SHE CONTROLATION.  GO SCHOOL  SOFT SHE CONTROLATION.  GO SCHOOL  SOFT SHE CONTROLATION.  GO SCHOOL  SOFT SHE CONTROLATION.  GO SCHOOL  SOFT SHE CONTROLATION.  GO SCHOOL  SOFT SHE CONTROLATION.  GO SCHOOL  SOFT SHE CONTROLATION.  GO SCHOOL  SOFT SHE CONTROLATION.  GO SCHOOL  SOFT SHE CONTROLATION.  GO SCHOOL  SOFT SHE CONTROLATION.  GO SCHOOL  SOFT SHE CONTROLATION.  GO SCHOOL  SOFT SHE CONTROLATION.  GO SCHOOL  SOFT SHE STORM SCHOOL  SOFT SHE STORM SCHOOL  SOFT SHE STORM SCHOOL  SOFT SHE STORM SCHOOL  SOFT SHE STORM SCHOOL  SOFT SHE STORM SCHOOL  SOFT SHE STORM SCHOOL  SOFT SHE STORM SCHOOL  SOFT SHE SCHOOL  SOFT SHE STORM SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL  SOFT SHE SCHOOL	VELL NUMBER: FP-ZØ	BEGIN: ululo60	END: 11/11/06	
STEEL PROTECTIVE CASING WITH COVER  TOP OF PACE BLUSH JOHN RISER WITH WATERTICHEL LOCKING CAP  PROTECTIVE CASING  THE STATE PROTECTIVE CASING  THE CONTROL OF MURIFACE CASING  TYPE CONTROL OF MURIFACE CASING  TYPE CONTROL OF MURIFACE CASING  TYPE CONTROL OF MURIFACE CASING  TYPE CONTROL OF MURIFACE CASING  TYPE CONTROL OF MURIFACE CASING  TYPE CONTROL OF MURIFACE CASING  TYPE CONTROL OF MURIFACE CASING  TYPE CONTROL OF MURIFACE CASING  TOP OF PACE AND ADDRESS  TOP OF PACE ADDRESS  TOP OF PACE ADDRESS  TOP OF PACE ADDRESS  TOP OF PACE ADDRESS  TOP OF SCREEN  J. D.  BOTTOM OF SCREEN  SOUTHON OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN				IITE:
STEEL PROTECTIVE CASING WITH COVER INTO OF INCE PLUSH JOHN RESER WITH WATERTICH LOCKING CAP  RECTION OF SURFACE CASING  DALEN STATE  TYPE CONCRETE  BACKFILL MATERIAL  TYPE CONCRETE  BACKFILL MATERIAL  TYPE CONCRETE  TOP OF SEAL  ANNUAS SEAL  TYPE CARANGOV BATHON FOR THE DATA  ANNUAS SEAL  TYPE CARANGOV BATHON FOR THE DATA  TOP OF SEAL  TOP OF SEAL  TOP OF SCREEN  OAK HILL FROM COMPANIA  TOP OF SCREEN  SCREEN  OAK HILL FROM COMPANIA  BOTTOM OF SCREEN  SCREEN  SOLIC ONPOQUANTION:  \$4.5  SOTTOM OF SCREEN  SOLIC ONPOQUANTION:  \$4.5  SOTTOM OF SCREEN  SOLIC ONPOQUANTION:  \$4.5  SOTTOM OF SCREEN  SOLIC ONPOQUANTION:  \$5.9  SOTTOM OF SCREEN  SOLIC ONPOQUANTION:  \$5.9  SOTTOM OF SCREEN  SOLIC ONPOQUANTION:  \$5.9  SOTTOM OF SCREEN  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTION:  \$5.9  SOLIC ONPOQUANTIO		Ground Surface	C	5.4 
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DURING STAND  DURING STAND  DURING STAND  DURING STAND  DURING SUPPRECASING  BACKPLI MATERIAL  TYPE: CONCRETE  DURING TOP OF SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE: BY ANNALAR SEAL  TYPE:		TOP OF PVC FLUS		
PROTECTIVE CASHING  DOA: IN 57:11  TYPE-STEM FLUSH-MOWN BOX  BOTTOM OF SURFACE CASHING  TYPE: CONCRETE  OMAINIT FB-11, TD, 178-11, OB  TYPE: BOYAND AND BEAL  ANNULAR SEAL  TYPE: BYANDLAY BEAL  TYPE: BYANDLAY BEAL  TYPE: BYANDLAY BEAL  TYPE: W.G. #FT  U.S. S. I.K. Company  TOP OF FRIER PACK  TYPE: W.G. #FT  TOP OF SCREEN  SCREEN  SCREEN  SCREEN  DIA: INIT FB-11, TYPE: SI offed  SOTTOM OF SURFACE  DOTTOM OF SURFACE  SOTTOM OF SURFACE  BOTTOM OF SURFACE  SOTTOM OF SURFACE  SOTTOM OF SUMP  BOTTOM OF SUMP  SOTTOM OF SUMP  SOTTOM OF SUMP  SOTTOM OF SUMP  SOTTOM OF SUMP				].
TOPE STATE FLOSH MATERIAL  BOTTON OF SURFACE CASING  TYPE: CONCRETE BROWN  TYPE: CONCRETE BROWN  TOPE: SCHOOL 44 AND  TOPO OF SEAL  TOP OF FATER PACK  TYPE: GIVENUL 85 ACEL.  TOP OF FATER PACK  FILTER PACK  TYPE: W. G. + F. I pro Sord:  U. S. S. II'CA Company  TOP OF SCHOOL  SCREEN  DAA: INI I 78-11. TYPE: SI OHTOL  SLOT SIZE. CONFIGURATION: AOT: TOWN OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  SORTOM OF SCREEN  BOTTOM OF SCREEN  SOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  SOTTOM OF SCREEN  BOTTOM OF SCREEN  SOTTOM OF SCREEN  BOTTOM OF SCREEN  SOTTOM OF SCREEN  BOTTOM OF SCREEN  S. P.		GROUND SURF	ACE	
TOP OF FLIER PACK  TYPE: GENERAL FLOSH MATERIAL  DAI K-Crote brand  THERE CASHIG  DIABBIT FB-7n, TD, 17B-7n. OD  TYPE: Sched. 4D AND  TOP OF SEAL  TOP OF FLIER PACK  FLIER PACK  TYPE: W.G. + F. Ipro Sord:  U.S. S. Il'Ca Company  TOP OF SCREEN  SCREEN  DAI-IBNI JB-7n, TYPE: Slotted.  SLOT SIZE. COMPANY  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  S.D.  BOTTOM OF SCREEN  S.D.  S.D.  BOTTOM OF SCREEN  S.D.  S.D.  BOTTOM OF SCREEN		PROTECTIVE CASING		्रा
BOTTOM OF SURFACE CASING  BACKILL MATERIAL  TYPE: CONCRETE  QUI K-CRETE Brand  DIA-1811/158-71, TD, 178-71, OB  TYPE: Sched. 40 PVC  TOP OF SEAL  ANNULAR SEAL  TYPE: CONTROL OF BRACK  FILTER PACK  TYPE: W. G. #1 F. I pro Sand.  U. S. S. I ica Company  TOP OF SCREEN  DIA-1811/158-71, TYPE: SI STHED  SCREEN  DIA-1811/158-71, TYPE: SI STHED  SOTTOM OF SUMP  BOTTOM OF SUMP  BOTTOM OF SUMP  SOTTOM OF SUMP  SOTTOM OF HOLE	- u - 1'48'	DIA: (IN) 57/n	10	
RISER CASING  OLAHINI FB. In. TD, I B. In. OD  TYPE: Cheal. 40 PMC  TOP OF SEAL  ANNULAR SEAL  TYPE: Chanvior bentonite  DST Easy Scal.  I TOP OF FILTER PACK  TYPE: W.G. #1 Filpro Sondi  U.S. S. I'ca Company  TOP OF SCREEN  DIA: INIT JB. In. TYPE: SI OHEAL  SCREEN  DIA: INIT JB. In. TYPE: SI OHEAL  BOTTOM OF SUMP  BOTTOM OF SUMP  BOTTOM OF SUMP  SCREEN  BOTTOM OF SUMP  SCREEN  SONTOM OF SUMP  SOTTOM OF SUMP  SOTTOM OF SUMP  SOTTOM OF SUMP	*.		ount 130x, 10,6	.
RISER CASING  OLAHINI FB VIN. TD, I B VIN. OD  TYPE: Grand ov bentonite  DST Easy Scal.  TOP OF FILTER PACK  FILTER PACK  TYPE: W.G. #I Filpre Sord.  U.S. Silica Company  TOP OF SCREEN  DIA: INI 1 FB VIN. TYPE: SI offect  SCREEN  DIA: INI 1 FB VIN. TYPE: SI offect  SCREEN  DIA: INI 1 FB VIN. TYPE: SI offect  BOTTOM OF SUMP  BOTTOM OF SUMP  BOTTOM OF SUMP  BOTTOM OF SUMP  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN		BACKFILL MATERIAL		
RISER CASING  OIA:INI 1 1 1 7 1 7 1 1 1 1 1 1 1 1 1 1 1 1 1		TYPE: Concrete		
RISER CASING  DIA-INI 1 1 1 7 1 7 1 1 1 1 1 1 1 1 1 1 1 1 1		Quik-crete 1	orand.	
DIA: INI 1 1 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2				1
TYPE: Sched. 40 AVC  TOP OF SCAL  ANNULAR SEAL  TYPE: Grandov bentonite  DST Easy Sæel.  TOP OF FILTER PACK  FILTER PACK  TYPE: W.G. # Filpro Sandi  U.S. S. Ilica Company  TOP OF SCREEN  DIA: IIIN 1 76-in. Type: Slotted  SCREEN  DIA: IIIN 1 76-in. Type: Slotted  SLOT SIZE: CONFIGURATION: # Hor: Fourtal  ### ### ### ### ### ### #### ########		CALLETTE .		
TOP OF SEAL  ANNULAR SEAL  TYPE: BYANULOV BENTON: te  DST Easy Seel.  1. \$\phi\$  TOP OF FILTER PACK  FILTER PACK  TYPE: W. Ga. #1 F. I pro Sond.  U. S. S. I. ica Company  TOP OF SCREEN  DIA: IIII 1 / 76-in. TYPE: SI of Head.  SLOT SIZE: CONFIGURATION: \$\phi\$, \$\phi - in. \text{ Hori Fontal}\$  BOTTOM OF SCREEN  BOTTOM OF SCREEN  #, \$5  BOTTOM OF SUMP  BOTTOM OF HOLE				
ANNULAR SEAL  TYPE: BYANULOV BENLONI'+E  DST Easy Seel.  1. \$\phi\$  TOP OF FILTER PACK  FILTER PACK  TYPE: W. G. #1 F.   pro Sandi  U. S. S.   l'ca Company  TOP OF SCREEN  SCREEN  DIA: IIN1   78-in. TYPE: 8   offed.  SLOT SIZE: CONFIGURATION: #0. \$\phi - in. \$\phi \text{ Contail}\$  BOTTOM OF SCREEN  BOTTOM OF SCREEN  4. \$5  BOTTOM OF HOLE		Jeneal 40	A Co	
TYPE: Granular bentonite  DST Easy Seed.  1. D  TOP OF FILTER PACK  FILTER PACK  TYPE: W.G. # Filpro Sond,  U.S. Silica Company  TOP OF SCREEN  SCREEN  DIA: INI 1 / 5/6-in, TYPE: Slotted.  SLOT SIZE: CONFIGURATION: Hori Fourtal  ### ### ### ### ### ### ### ### ### #		TOP OF SEAL	4.4	-
TOP OF FILTER PACK  FILTER PACK  FILTER PACK  FILTER PACK  TYPE: W. G., #1 F. I pro Sordi  U. S. S. I ca Company  TOP OF SCREEN  SCREEN  DIA: IINI 1 78-in. TYPE: Slotted.  SLOT SIZE: CONFIGURATION: Hori Tourtal  ##5  BOTTOM OF SCREEN  ##5  BOTTOM OF SCREEN  ##5  BOTTOM OF HOLE		ANNULAR SEAL	ntonite	
TOP OF FILTER PACK  FILTER PACK  TYPE: W.G. # / F, / pro Sand,  U.S. S, / l'ca Company  TOP OF SCREEN  SCREEN  DIA: IINI 1 56-in. TYPE: Slotted.  SLOT SIZE: CONFIGURATION: Horizontal  ### ### ### ### ### ### ### ### ### #				. ]
TOP OF FILTER PACK  FILTER PACK  TYPE: W.G. #1 Filpro Sandi  U.S. S. li'ca Company  TOP OF SCREEN  SCREEN  DIA: IINI   576-in. TYPE: Slotted  SLOT SIZE: CONFIGURATION: Hori Fourtal  #4.5  BOTTOM OF SCREEN  BOTTOM OF SUMP  SOME SOME SOME SOME SOME SOME SOME SOME	Day of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of			] ]
TYPE: W. G. #1 Filpro Sandi  U. S. Silica Company  TOP OF SCREEN  SCREEN  DIA: HIN1 / 5/6-in. TYPE: Slotted.  SLOT SIZE: CONFIGURATION: Hori Fourtal  4,5  BOTTOM OF SCREEN  4,5  BOTTOM OF HOLE		TOP OF FILTER PACK	<u>Γ</u> .Ψ.	
TOP OF SCREEN  SCREEN  DIA: IINI / 7/8-in. Type: Stothad.  SLOT SIZE: CONFIGURATION: Hori Fourtal  4,5  BOTTOM OF SCREEN  BOTTOM OF SUMP  BOTTOM OF HOLE		FILTER PACK		
TOP OF SCREEN  SCREEN  DIA: IINI / 7/8-in. Type: Stothad.  SLOT SIZE: CONFIGURATION: Hori Zoutal.  4,5  BOTTOM OF SCREEN  BOTTOM OF SUMP  BOTTOM OF HOLE		TYPE: W. Ca. H / F, 1	pro Sandi	
SCREEN  DIA: IINI / 5/6-in. TYPE: Slotted.  SLOT SIZE: CONFIGURATION: Hori Fourtal  4.5  BOTTOM OF SCREEN  4.5  BOTTOM OF HOLE		0.5.5.1/ca Vo	mpany 13	
DIA: IIN] i 5/8-in. TYPE: Slotted.  SLOT SIZE: CONFIGURATION: Hori Zoutal 4,5  BOTTOM OF SCREEN  BOTTOM OF SUMP  SIGN SIZE: CONFIGURATION: Hori Zoutal 4,5  BOTTOM OF HOLE		TOP OF SCREEN	<u> </u>	
SLOT SIZE: CONFIGURATION: Hori Fourtal 4,5  BOTTOM OF SUMP  BOTTOM OF HOLE  SLOT SIZE: CONFIGURATION: Hori Fourtal 4,5  BOTTOM OF HOLE				
BOTTOM OF SUMP  BOTTOM OF HOLE  BOTTOM OF HOLE  Herizontal  4,5  5.0		DIA: (IN) /3/8-1/n, TYPE: 5/0	ottack.	
BOTTOM OF SCREEN  BOTTOM OF SUMP  BOTTOM OF HOLE  7.5  4,5			Har Zout !	.
BOTTOM OF SUMP  BOTTOM OF HOLE  4, 5  5, $\phi$		_	4,5	
BOTTOM OF HOLE 5.4		SOTTONI OF SORLER		
BOTTOM OF HOLE		BOTTOM OF SUMP —		
HOLE DIA: JIN D-130		BOTTOM OF HOLE -	<u> </u>	
	HOLE DIA: IINI	D-130		

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PROJECT: Bulk Fuel Facility DELIVERY ORDER: 0066				
MONITORING WELL ID: FP-21				
INSTALLATION START: DATE: 11/11/06 TIME: 1544				
INSTALLATION FINISH: DATE: 11/11/06 TIME: 1545				
ANNUL AD ODAGE MATERIAL CHIVENTORY				
GRANULAR FILTER PACK: TYPE: $\omega_G \# 1$ QUANTITY: $5 166$				
GRANULAR FILTER PACK: TYPE: W.G. #1 QUANTITY: 5 165.  BENTONITE SEAL: TYPE: DSI Fasy Seal QUANTITY: 1-Z 165  GROUT: TYPE: NIA QUANTITY: NIA				
GROUT: TYPE: NIA QUANTITY: NIA				
DESCRIPTION OF WELL SCREEN:				
SLOT SIZE (inches): $\frac{\phi \cdot \phi l}{}$ SLOT CONFIGURATION: Horizon to				
TOTAL OPEN AREA PER FOOT OF SCREEN:				
OUTSIDE DIAMETER: 1 1/8-in NOMINAL INSIDE DIAMETER: 15/8-in.				
schedule/thickness: Sched. 40 composition: PVC				
MANUFACTURER: ECT Monufacturing				
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN:				
DESCRIPTION OF WELL CASING:				
OUTSIDE DIAMETER: 178-in. NOMINAL INSIDE DIAMETER: 15/8-in.				
SCHEDULE/INICKIVESS: SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SCHOOL SC				
MANUFACTURER: ECT Manufacturing				
JOINT DESIGN AND COMPOSITION: Flush threaded.				
CENTRALIZERS DESIGN AND COMPOSITION:				
DESCRIPTION OF PROTECTIVE CASING:				
NOMINAL INSIDE DIAMETER: 6-in composition: 51-ee.				
SPECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTRUCTION AND THEIR RESOLUTION:				
None,				
Was all well screen and casing material used for construction free of foreign matter (e.g., adhesive tape, labels, soil,				
atc.)? YES NO []				
Was all well screen and casing material used for construction free of unsecured couplings, ruptures, and other physical				
breakage and/or defects? YES NO[]  Is deformation or bending of the installed well screen and casing minimized to the point of allowing the insertion and				
retrieval of a 1.0-inch bailer throughout the entire length of the completed well? YES NO []  QUANTITY OF APPROVED WATER USED FOR FILTER PACK ENPLACEMENT:				
UDANTITY OF APPROVED WATER OSED FORTYLETERS AGREEM EAGEMENT.				
RECORDED BY: Way of Farly 11/14/66 QA CHECK BY: Way of Farly 11/27/06 (Signature & Date)				
(Signature & Date)				

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Ľ	PROJECT: Bulk Fuel Facility DELIVERY ORDER: 0066			
1	MONITORING WELL ID: PP-ZZ			
ĺ	NSTALLATION START: DATE: 11/11/6/ TIME: 1554			
į	NSTALLATION FINISH: DATE: 11/11/06 TIME: 1558			
	ANNULAR SPACE MATERIALS INVENTORY:			
i	GRANULAR FILTER PACK: TYPE: 6.6 #1 QUANTITY: 5 165			
į	GRANULAR FILTER PACK: TYPE: W.G. #1 QUANTITY: 5 165  BENTONITE SEAL: TYPE: DST Easy Seal QUANTITY: 1-2 165  GROUT: TYPE: NIA QUANTITY: NIA			
1	GROUT: TYPE: VIA QUANTITY: VIA			
8	DESCRIPTION OF WELL SCREEN:			
* **	SLOT SIZE (inches): $\phi, \phi l$ SLOT CONFIGURATION: Horizontal			
9	TOTAL OPEN AREA PER FOOT OF SCREEN:			
OUTSIDE DIAMETER: 17/8-in. NOMINAL INSIDE DIAMETER: 15/8-in.				
OUTSIDE DIAMETER: 17/8-in. NOMINAL INSIDE DIAMETER: 15/8-in.  SCHEDULE/THICKNESS: Sched. 40 COMPOSITION: PVC  MANUFACTURER: ECT Manufacturing-				
7	MANUFACTURER: ECT Manufacturing-			
	TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN: Native Formations.			
*	DESCRIPTION OF WELL CASING:			
OUTSIDE DIAMETER: 178-in. NOMINAL INSIDE DIAMETER: 158-in.				
schedule/thickness: Sched. 40 composition: PVC				
MANUFACTURER: ECT Manufacturing.				
JOINT DESIGN AND COMPOSITION: Flush- threaded/slip-cop on botto				
-	CENTRALIZERS DESIGN AND COMPOSITION:			
DESCRIPTION OF PROTECTIVE CASING:				
a dimin	NOMINAL INSIDE DIAMETER: 5-in. COMPOSITION: Stee!			
	SPECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTRUCTION AND THEIR RESOLUTION:			
All Indian	None			
300				
	Was all well screen and casing material used for construction free of foreign matter (e.g., adhesive tape, labels, soil,			
•				
1	#IC.]? YES NO [ ]  Was all well screen and casing material used for construction free of unsecured couplings, ruptures, and other physical			
	hroakage and/or defects? YES NO [ ]			
1	la deformation or bending of the installed well screen and casing minimized to the point of allowing the insertion and			
	fetrieval of a 1.0-inch bailer throughout the entire length of the completed well? YES NO [ ]			
٠.	QUANTITY OF APPROVED WATER USED FOR FILTER PACK ENPLACEMENT:			
4.	RECORDED BY: Western Stray 11/14/06 QA CHECK BY: Way H. Fark 11/27/06 (Signature & Date)			
	(Signature & Date)			

MONITORING WELL **DELIVERY ORDER NO: 0066** PROJECT: Bulk Fuel Facility WELL NUMBER: FP-ZZ END: 4/1/06 BEGIN: 11/11/46 N: COORDINATES: DATUM/UNITS: REFERENCE POINT: **ELEVATION:** E: Ground Sonface DATUM/UNITS: DEPTH STEEL PROTECTIVE CASING WITH COVER TOP OF PVC FLUSH JOINT RISER WITH WATERTIGHT LOCKING CAP GROUND SURFACE 4.6 TYPE: CONCRETE brondi Quik-crete RISER CASING DIA:1111/5/8-11.70, 17/8-11.00 TYPE: Sched 40 PVC TOP OF SEAL ANNULAR SEAL TYPE: Granular bentonite Seal. 1.0 TYPE: U.G. #1 Filpro Sand. U.S. Silica Company TOP OF SCREEN DIA: (IN) 15/67 h. TYPE: Slotted configuration: Horizontal SLOT SIZE: Φ. Øl-in. 4.5 BOTTOM OF SCREEN 4.5 **BOTTOM OF SUMP** 5.0 BOTTOM OF HOLE - HOLE DIA: (IN) - Z-/h.

To the suppression of	
PROJECT: Bulk Fuel Facility	DELIVERY, ORDER: 0066
MONITORING WELL ID: PP-23	
INSTALLATION START: DATE: 1	1/11/\$6 TIME: 1639 1/11/\$6 TIME: 1645
INSTALLATION FINISH: DATE: /	1/11/06 TIME: 1645
ANNULAR SPACE MATERIALS INVENTO	
GRANULÁR FILTER PACK: TY	OUANTITY: 30 65.  OPE: DST Easy Seal QUANTITY: 4-5 65.  OPE: NIA QUANTITY: NIA
BENTONITE SEAL: TY	(PE: DST Easy Seal QUANTITY: 4-5 65.
GROUT: TY	PE: NIA QUANTITY: NIA
DESCRIPTION OF WELL SCREEN:	7° ( )
SLOT SIZE (inches): $\frac{\phi, \phi l}{}$	SLOT CONFIGURATION: Horizontal
TOTAL OPEN AREA PER FOOT OF S	CREEN: N/A
OUTSIDE DIAMETER: 1/8-in.	NOMINAL INSIDE DIAMETER: 1 78-in,
schedule/Thickness: Sche	composition: PVC
MANUFACTURER: ECT Ma	notactoring.
TYPE OF MATERIAL BETWEEN BOTTOM	M OF BORING AND SCREEN: Native Formations.
DESCRIPTION OF WELL CASING:	
OUTSIDE DIAMETER: 18-in.	NOMINAL INSIDE DIAMETER: 15/8-in
	d. 40 composition: PVE
MANUFACTURER: ECT Man	outactoring.
JOINT DESIGN AND COMPOSITION:	Flush-threadocl/slip cap on bottom.
CENTRALIZERS DESIGN AND COMPOS	
DESCRIPTION OF PROTECTIVE CASING	G://
NOMINAL INSIDE DIAMETER:	5-in, composition: Steel
RPECIAL PROBLEMS ENCOUNTERED D	DURING WELL CONSTRUCTION AND THEIR RESOLUTION:
Encounter hard/p	couger.
Jusé 3-in, diam.	auger.
Was all well screen and casing material us	ed for construction free of foreign matter (e.g., adhesive tape, labels, soil,
#10.17 YES NO [ ]	
Was all well screen and casing material us	ed for construction free of unsecured couplings, ruptures, and other physical
inankage and/or defects? YES 1 NO [ ]	
li deformation or bending of the installed	well screen and casing minimized to the point of allowing the insertion and
retrieval of a 1.0-inch bailer throughout the	e entire length of the completed well? YES [X NO [ ]
QUANTITY OF APPROVED WATER US	ED FOR FILTER PACK ENPLACEMENT: Wone.
RECORDED BY Sweller of	3 11/14/06 QA CHECK BY: Ways H. Keller 11/27/06
(Signature & De	(Signature & Date) /

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PROJECT: Bulk Fuel Facility	LIVERY ORDER: 0066			
MONITORING WELL ID: FP-74				
INSTALLATION START: DATE: 11/12/46 TI	ME: <u>6745</u>			
INSTALLATION FINISH: DATE: 11/12/6/6 TI	ME: 0754			
ANNULAR SPACE MATERIALS INVENTORY:				
GRANULAR FILTER PACK: TYPE: W.G.#/	QUANTITY: $3\phi/6s$			
BENTONITE SEAL: TYPE: DST Easy Seat	QUANTITY: 4-5/55			
GRANULAR FILTER PACK: TYPE: W.G.#/  BENTONITE SEAL: TYPE: DST Easy Sear  GROUT: TYPE: NIA	QUANTITY: NIA			
DESCRIPTION OF WELL SCREEN:				
SLOT SIZE (inches): $\phi \phi l$ SLOT CONFIGURA	rion: Horizontal			
TOTAL OPEN AREA PER FOOT OF SCREEN:				
OUTSIDE DIAMETER: 17/8-in NOMINAL INSIDE I				
schedule/thickness: Sched. 46 c	OMPOSITION: PVC			
MANUFACTURER: ECT Manufacturing.				
TYPE OF, MATERIAL BETWEEN BOTTOM OF BORING AND SCE	REEN: Native Formations, '			
DESCRIPTION OF WELL CASING:	. ~/			
OUTSIDE DIAMETER: 176-in. NOMINAL INSIDE DIAMETER: 15/8-in.				
schedule/Thickness: School 40 c	OMPOSITION: PVC			
MANUFACTURER: ECT Manufacturing.	1 1			
JOINT DESIGN AND COMPOSITION: Flush threaded	1/Slip cap on bottom.			
CENTRALIZERS DESIGN AND COMPOSITION:				
DESCRIPTION OF PROTECTIVE CASING:				
+ NOMINAL INSIDE DIAMETER: 5-in COMPOSI				
SPECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTR				
Encounter hard/packed grave	el layer: Use 3-in diam.			
Lauger.				
Was all well screen and casing material used for construction free of	foreign matter (e.g., adhesive tape, labels, soil,			
etc./7 YES M NO[]				
Was all well screen and casing material used for construction free of	unsecured couplings, ruptures, and other physical			
hreakage and/or defects? YES NO[]	•			
is determation or bending of the installed well screen and casing mi	<u>.</u> "			
petrieval of a 1.0-inch bailer throughout the entire length of the com	1.5			
QUANTITY OF APPROVED WATER USED FOR FILTER PACK E	NPLACEMENT:			
RECORDED BY: Signature & Date)  D 137	HECK BY: Wing A. Vinda 11/27/06 (Signature & Date)			
11 1 <i>11</i>				

PROJECT: Bulk Fuel Facility DELIVERY ORDER: 0066		
MONITORING WELL ID: FP-25		
INSTALLATION START: DATE: 11/12/46 TIME: 6845		
INSTALLATION FINISH: DATE: 11/12/06 TIME: 0850		
ANNULAR SPACE MATERIALS INVENTORY:		
GRANULAR FILTER PACK: TYPE: W.G.#1 QUANTITY: 5 /65		
GRANULÁR FILTER PACK: TYPE: W.G. # 1 QUANTITY: 5 /65.  BENTONITE SEAL: TYPE: DST Easy Seal. QUANTITY: 1-2 /65.  GROUT: TYPE: N/A QUANTITY: N/A		
GROUT: TYPE: N/A QUANTITY: N/A		
DESCRIPTION OF WELL SCREEN:		
SLOT SIZE (inches): 4.01 SLOT CONFIGURATION: Horizontal		
TOTAL OPEN AREA PER FOOT OF SCREEN:		
OUTSIDE DIAMETER: 176-in NOMINAL INSIDE DIAMETER: 15/8-in.		
schedule/Thickness: Sched. 40 composition: PVC		
MANUFACTURER: ECT Manufacturing.		
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN: Native Formations,		
DESCRIPTION OF WELL CASING:		
OUTSIDE DIAMETER: 17/8-in. NOMINAL INSIDE DIAMETER: 15/8-in.		
schedule/Thickness: Schad. 40 composition: PVC		
MANUFACTURER: ECT Manufacturing.		
JOINT DESIGN AND COMPOSITION: Flush-threaded / Slip-cop on bottom.		
CENTRALIZERS DESIGN AND COMPOSITION:		
DESCRIPTION OF PROTECTIVE CASING:		
NOMINAL INSIDE DIAMETER: 6-in. COMPOSITION: 5+ee.		
SPECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTRUCTION AND THEIR RESOLUTION:		
Mone.		
Was all well screen and casing material used for construction free of foreign matter (e.g., adhesive tape, labels, soil,		
FIG. 17 YES NO []		
Was all well screen and casing material used for construction free of unsecured couplings, ruptures, and other physical		
htenkage and/or defects? YES NO []		
In deformation or bending of the installed well screen and casing minimized to the point of allowing the insertion and		
Thirdeval of a 1.0-inch bailer throughout the entire length of the completed well? YES X NO []		
OUANTITY OF APPROVED WATER USED FOR FILTER PACK ENPLACEMENT:		
TSignature & Date)  QA CHECK BY: Winglif land 11/27/06  (Signature & Date)		
(Signature & Date)		

MRTit MONITORING WELL PROJECT: Bulk Fuel Facility **DELIVERY ORDER NO: 0066** PP-Z5 END: 4/13/06 WELL NUMBER: BEGIN: 11/12/66 **COORDINATES:** N: REFERENCE POINT: **ELEVATION: DATUM/UNITS:** E: Ground Surface DATUM/UNITS: DEPTH ELEV ¥ STEEL PROTECTIVE CASING WITH COVER TOP OF PVC FLUSH JOINT RISER WITH WATERTIGHT LOCKING CAP ii) OVERE GROUND SURFACE 4LORPTH PROTECTIVE CASING BACKFILL MATERIAL
TYPE: CONCRETE B BAPOSI Quik-crete brand. LOCAT RISER CASING DIA:(IN) 15/8-in. PD, 17/8-in. OD. TYPE: Sched, 40 \$.6 TOP OF SEAL ANNULAR SEAL TYPE: Granular bentonite DSI Eosy Seal 1,0 TOP OF FILTER PACK FILTER PACK U.S. Silica Company 1.3 - TOP OF SCREEN DIA: (IN) /5/8-in, TYPE: Slotted configuration: Horizontal. BOTTOM OF SCREEN 4,5 BOTTOM OF SUMP 5,0 BOTTOM OF HOLE HOLE DIA: (IN) - 1 Z-in,

PROJECT: Bulk Fuel Facility DÉLÎVERY ORDER: 0066 4
MONITORING WELL ID: PP-26
INSTALLATION START: DATE: 11/12/06 TIME: 090/
INSTALLATION FINISH: DATE: 11/12/06 TIME: 0906
ANNULAR SPACE MATERIALS INVENTORY:
GRANULAR FILTER PACK: TYPE: $\omega G^{\#}/$ QUANTITY: $5/66$
GROUT: TYPE: DST Easy Said QUANTITY: 1-Z 165.  QUANTITY: NIA.
GROUT: TYPE: N/A QUANTITY: N/A
DESCRIPTION OF WELL SCREEN:
SLOT SIZE (inches): $\phi$ , $\phi$   SLOT CONFIGURATION: Horizontal
TOTAL OPEN AREA PER FOOT OF SCREEN: NAME OF SCREEN:
OUTSIDE DIAMETER: 1/8-1/2 NOMINAL INSIDE DIAMETER: 1/8-1/2
schedule/thickness: Sched. 44 composition: PVC
MANUFACTURER: ECT Manufacturing.
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN: Native Formations.
DESCRIPTION OF WELL CASING:
OUTSIDE DIAMETER: 178 in NOMINAL INSIDE DIAMETER: 15/8-in.
SCHEDULE/THICKNESS: School 40 COMPOSITION: PVC
MANUFACTURER: ECT Manufacturing.
Joint Design and Composition: Flush-threaded/slip-cap on bottom.
CENTRALIZERS DESIGN AND COMPOSITION:
DESCRIPTION OF PROTECTIVE CASING:
NOMINAL INSIDE DIAMETER: 6/n. composition: Steel
PPECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTRUCTION AND THEIR RESOLUTION:
None
The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
Was all well screen and casing material used for construction free of foreign matter (e.g., adhesive tape, labels, soil,
PIC.J? YES NO[]
Was all well screen and casing material used for construction free of unsecured couplings, ruptures, and other physical
hmakage and/or defects? YES NO [ ]
to deformation or bending of the installed well screen and casing minimized to the point of allowing the insertion and
tellieval of a 1.0-inch bailer throughout the entire length of the completed well? YES M NO []
QUANTITY OF APPROVED WATER USED FOR FILTER PACK ENPLACEMENT: None
NECORDED BY: New 11/14/06  OA CHECK BY: Name of the 11/12/06  (Signature & Date)

		<del></del>	
ROJECT: Bulk Fuel Facility	MONITORING WELL DELIVERY ORDER NO: 0066		
VELL NUMBER: PP-76	BEGIN: U/12/06 END	: 11/12/06	31
OORDINATES: N:	REFERENCE POINT: ELEVATION:	DATUM/UNI	TS:
ATUM/UNITS:	Ground Surface.		, The same
STEE	PROTECTIVE CASING WITH COVER	DEPTH (BGS)	ELEV
	TOP OF PVC FLUSH JOINT RISER WI WATERTIGHT LOCKING CAP	тн	
	$\supseteq$		- THE
	GROUND SURFACE	0	ng ng
	PROTECTIVE CASING DIA: (IN) 5-15-1		en to
	TYPE: Steel Flush-mount E	3× 0.6	
	BOTTOM OF SURFACE CASING		
	TYPE: CONCRETE.		
	Quik-crete branch		
	Gur-crete brance,		4 100
	RISER CASING		**
	DIA:(IN) 198-in. ID, 178-in. OF	>	38: B
		J 6.6	
	TOP OF SEAL  ANNULAR SEAL	, 7	
	Type: Granular Bentonit		
	DSI Easy Socal.		
	TOP OF FILTER PACK	Ι,φ	
	TYPE: W.GI.#/ Filpro Son	عک. 📗	*
	U.S. Silica Company	1,3	
	TOP OF SCREEN		
	DIA: (IN) / 5/8 in, Type: 5/0HeQ		4,
		, ,	<b>\$</b>
	SLOT SIZE: CONFIGURATION: Horizon+	4.5	
	BOTTOM OF SCREEN	4,5	1
	BOTTOM OF SUMP		
	BOTTOM OF HOLE	5.6	
HOLE DIA: (IN)	D-142		

MONITORING WELL INSTALLATION LOG
PROJECT: Bulk Fuel Facility DELIVERY ORDER: 0066
MONITORING WELL ID: FP-Z7
INSTALLATION START: DATE: 11/12/06 TIME: 0914
INSTALLATION FINISH: DATE: 11/12/06 TIME: 0919
ANNULAR SPACE MATERIALS INVENTORY:
GRANULAR FILTER PACK: TYPE: W.G.#   QUANTITY: 5 165,  BENTONITE SEAL: TYPE: DST Easy Seal QUANTITY: 1-Z-165.  GROUT: TYPE: NIA QUANTITY:
BENTONITE SEAL: TYPE: DST Easy Seal QUANTITY: 1-7-165.
GROUT: TYPE: NA QUANTITY: NA
DESCRIPTION OF WELL SCREEN:
SLOT SIZE (inches): $\phi, \phi 1$ SLOT CONFIGURATION: Horizontal
TOTAL OPEN AREA PER FOOT OF SCREEN: N/A
NOMINAL INSIDE DIAMETER: 198-16
schedule/Thickness: School 40 composition: PC
- SCHEDULE/THICKNESS: School 4th composition: PC
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN: Native Formations.
DESCRIPTION OF WELL CASING:
OUTSIDE DIAMETER: 17/8-in. NOMINAL INSIDE DIAMETER: 15/8-in.
schedule/Thickness: School 44 composition: PVC
MANUFACTURER: ECT Manufactoring.
Joint Design and composition: Flosh-threaded/slip-cap on bottom.
CENTRALIZERS DESIGN AND COMPOSITION:
DESCRIPTION OF PROTECTIVE CASING:
NOMINAL INSIDE DIAMETER: 5-in composition: Steel
SPECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTRUCTION AND THEIR RESOLUTION:
Was all well screen and casing material used for construction free of foreign matter (e.g., adhesive tape, labels, soil,
elc./? YES NO[]
Was all well screen and casing material used for construction free of unsecured couplings, ruptures, and other physical
breakage and/or defects? YES NO [ ]
n deformation or bending of the installed well screen and casing minimized to the point of allowing the insertion and
retrieval of a 1.0-inch bailer throughout the entire length of the completed well? YES NO []
QUANTITY OF APPROVED WATER USED FOR FILTER PACK ENPLACEMENT:
RECORDED BY:  (Signature & Date)  OA CHECK BY: Wing / Furb 11/27/06  (Signature & Date)
, υτι-υ

PROJECT: Bulk Fuel Facility DELIVERY ORDER: 0066
MONITORING WELL ID: FP-28
INSTALLATION START: DATE: 11/12/66 TIME: $\Phi926$
INSTALLATION FINISH: DATE: 11/12/06 TIME: 4934
ANNULAR SPACE MATERIALS INVENTORY:
GRANULAR FILTER PACK: TYPE: W.G.#1 QUANTITY: 5/65
BENTONITE SEAL:  TYPE: DST Easy Seal QUANTITY: 1-2 165  GROUT:  TYPE: N/A QUANTITY: N/A
GROUT: TYPE: NA QUANTITY: NA
DESCRIPTION OF WELL SCREEN:
" SLOT SIZE (inches): 4,41 SLOT CONFIGURATION: Hon Fonta
TOTAL OPEN AREA PER FOOT OF SCREEN: N/A
OUTSIDE DIAMETER: 176-in NOMINAL INSIDE DIAMETER: 158-in
schedule/thickness: Sched. 40 composition: PVC
- MANUFACTURER: ECT Manufacturing.
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN: Native Formations.
DESCRIPTION OF WELL CASING:
OUTSIDE DIAMETER: 178-in NOMINAL INSIDE DIAMETER: 158-in
SCHEDULE/THICKNESS: School 40 COMPOSITION: PVC
MANUFACTURER: ECT Manufacturing.
JOINT DESIGN AND COMPOSITION: Flush threaded Slip-cap on bottom,
CENTRALIZERS DESIGN AND COMPOSITION:
DESCRIPTION OF PROTECTIVE CASING:
***NOMINAL INSIDE DIAMETER: 6-1/n1 COMPOSITION: 5+001
APECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTRUCTION AND THEIR RESOLUTION:
-None
Was all well screen and casing material used for construction free of foreign matter (e.g., adhesive tape, labels, soil,
#10.17 YES (1 NO [ ]
Was all well screen and casing material used for construction free of unsecured couplings, ruptures, and other physical
Pronkage and/or defects? YES [X] NO [ ]
is deformation or bending of the installed well screen and casing minimized to the point of allowing the insertion and
***trileval of a 1.0-inch bailer throughout the entire length of the completed well? YES NO []
QUANTITY OF APPROVED WATER USED FOR FILTER PACK ENPLACEMENT: None,
ATTCORDED BY: Simething of 11/14/66 QA CHECK BY: Wing A from 11/27/06
(Signature & Bate)  D-145

MONITORING WELL **DELIVERY ORDER NO: 0066** PROJECT: Bulk Fuel Facility END: 11/12/06 WELL NUMBER: 11/12/00 BEGIN: N: **COORDINATES: ELEVATION:** DATUM/UNITS: REFERENCE POINT: E: Ground Sonface **DATUM/UNITS:** DEPTH (BGS) STEEL PROTECTIVE CASING WITH COVER TOP OF PVC FLUSH JOINT RISER WITH WATERTIGHT LOCKING CAP GROUND SURFACE 10TAL DIA: (IN) 5-17 ф.6 TYPE: Concret RISER CASING DIA:(IN) 19/8-in, ID, 17/8-in, OD TYPE: School, 40 de la TOP OF SEAL lip TOP OF FILTER PACK FILTER PACK U.S. Silica Company. TOP OF SCREEN DIA: IIN) / 8-in. TYPE: Slotted configuration: Horr Zoutal SLOT SIZE: \$41-in 1 BOTTOM OF SCREEN **BOTTOM OF SUMP** BOTTOM OF HOLE Z-in. D-146

PROJECT: Bulk Fuel Facility DELIVERY ORDER: 0066
MONITORING WELL ID: PP-29
NSTALLATION START: DATE: 11/12/06 TIME: 4939
NSTALLATION FINISH: DATE: 11/12/66 TIME: 4943
ANNULAR SPACE MATERIALS INVENTORY:
GRANULAR FILTER PACK: TYPE: W.G.#1 QUANTITY: 5 /65.
BENTONITE SEAL: TYPE: DSI Fasy Seal QUANTITY: 1-2 165
GRANULAR FILTER PACK: TYPE: W.G.#1 QUANTITY: 5 165.  BENTONITE SEAL: TYPE: DST Easy Seal QUANTITY: 1-Z 166.  GROUT: TYPE: NIA QUANTITY: NIA
DESCRIPTION OF WELL SCREEN:
SLOT SIZE (inches): 4.01 SLOT CONFIGURATION: Horizontal
TOTAL OPEN AREA PER FOOT OF SCREEN: N/A
OUTSIDE DIAMETER: 1/8-in. NOMINAL INSIDE DIAMETER: 19/8-in.
schedule/thickness: School. 40 composition: TVC
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN: Notive Formations.
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN: Notive formations.
DESCRIPTION OF WELL CASING:
OUTSIDE DIAMETER: 178-in NOMINAL INSIDE DIAMETER: 15/8-in
schedule/Thickness: Bched 40 composition: VC
schedule/thickness: Bched. 40 composition: PVC  MANUFACTURER: ECT Manufactoring.
JOINT DESIGN AND COMPOSITION: Plush threadow Slip-Cop on bottom,
CENTRALIZERS DESIGN AND COMPOSITION:
DESCRIPTION OF PROTECTIVE CASING:
NOMINAL INSIDE DIAMETER: Srin. composition: Steel
*PECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTRUCTION AND THEIR RESOLUTION:
None.
Was all well screen and casing material used for construction free of foreign matter (e.g., adhesive tape, labels, soil,
PIO. J7 YES NO [ ]
Was all well screen and casing material used for construction free of unsecured couplings, ruptures, and other physical
hrenkege and/or defects? YES 1/4 NO [ ]
Buttormation or bending of the installed well screen and casing minimized to the point of allowing the insertion and
₩Irleval of a_1.0-inch bailer throughout the entire length of the completed well? YES NO []
QUANTITY OF APPROVED WATER USED FOR FILTER PACK ENPLACEMENT:
ALCORDED BY: June 11 11/06 QA CHECK BY: Ning / fruh 1/27/06
(Signature & Date) D-147

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OJECT: Bulk Fuel Facility	MONITORING WELL DELIVERY ORDER NO: 00	66	meter of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state
ELL NUMBER: FP-29	BEGIN: il/12/06	END: 11/12/06	
OORDINATES: N:		EVATION: DATUM/L	
ATUM/UNITS:	Ground Surface		JIVI 3:
STEE	EL PROTECTIVE CASING WITH COVER	DEPTH (BGS)	《 <b>引</b>
	TOP OF PVC FLUSH A		
			in the second
	GROUND SURFACE	cè . ———————————————————————————————————	### 10.75 ###
<u> </u>	PROTECTIVE CASING		ាទី
	TYPE: Steel Flush-n	nount-Box dil	2
	BOTTOM OF SURFACE CASING		
	TYPE: CONCYCTO		
	Quik-crete 1	Smand.	
	RISER CASING	<u>.</u>	
	DIA: IIN / 5/8 - 1/2 . ITD , / 1/8	8-in.00	¥
	TYPE: Schadule 40	PVC doll	
	TOP OF SEAL  ANNULAR SEAL	· · · ·	
	Translav be	entonite	
	DSI Easy S		
	TOP OF FILTER PACK	1.4	>,
	FILTER PACK	< 0	1
	TYPE: W. Q. # ( F./p) U.S. Silica Co	Smoony	-n## -
	TOP OF SCREEN	1.3	, see
	SCREEN		
	DIA: (IN) / %-h. TYPE: 3101	[ ] ·	**************************************
	SLOT SIZE: CONFIGURATION:	orizontal 110	
	BOTTOM OF SCREEN	4,5	
	BOTTOM OF SUMP	4.5	
	BOTTOM OF HOLE	<i>5</i> ∙¢	
HOLE DIA: (IN)	<b>→</b> D-148		*

	A service to the service of
PROJECT: Bulk Fuel Facility DELIVERY ORDER: 10066	weight !
MONITORING WELL ID: FP-30	
NSTALLATION START: DATE: $11/12/46$ TIME: $4955$	
NSTALLATION FINISH: DATE: 11/12/46 TIME: 4958	
ANNULAR SPACE MATERIALS INVENTORY:	,
GRANULAR FILTER PACK: TYPE: W.G.#1  BENTONITE SEAL: TYPE: DST Eosy Seal QUANTITY: 1-2 1/5,  GROUT: TYPE: N/A QUANTITY: N/A	
BENTONITE SEAL: TYPE: DST Easy Seal QUANTITY: 1-2 /56,	
GROUT: TYPE: N/A QUANTITY: N/A	
DESCRIPTION OF WELL SCREEN:	. •
SLOT SIZE (inches): $\phi.\phi$   SLOT CONFIGURATION: Horizontal	
TOTAL OPEN AREA PER FOOT OF SCREEN: W/A	
OUTSIDE DIAMETER: 176-in: NOMINAL INSIDE DIAMETER: 156-in:	
schedule/Thickness: School. 40 composition: PVC  MANUFACTURER: ECT Manufacturing.	
MANUFACTURER: ECT Manufacturing.	
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN: Mative Formation	<u>s,                                    </u>
DESCRIPTION OF WELL CASING:	
OUTSIDE DIAMETER: 1/6-in NOMINAL INSIDE DIAMETER: 15/6-in .  SCHEDULE/THICKNESS: School 46 COMPOSITION: PVC	
schedule/thickness: Sched: 40 composition: PVC	
MANUFACTURER: ECT Manufacturing	4
VOINT DESIGN AND COMPOSITION: Flush-threaded / Slip-cap on botto	<u>'m'</u>
CENTRALIZERS DESIGN AND COMPOSITION:	
DESCRIPTION OF PROTECTIVE CASING:	•
NOMINAL INSIDE DIAMETER: 5-10. COMPOSITION: 5+eel	
PECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTRUCTION AND THEIR RESOLUTION:	0 .
Stick the auger: use pipe whench to unthread	<del>义•</del>
Continue augering.	<u> </u>
Was all well screen and casing material used for construction free of foreign matter (e.g., adhesive tape, label	s, soil,
inc. 17 YES NO []	
Was all well screen and casing material used for construction free of unsecured couplings, ruptures, and othe	r physical
heakage and/or defects? YES NO [ ]	
Midelormation or bending of the installed well screen and casing minimized to the point of allowing the inser	tion and
Metrieval of a 1.0-inch bailer throughout the entire length of the completed well? YES NO []	
DUANTITY OF APPROVED WATER USED FOR FILTER PACK ENPLACEMENT: None	<del>.</del>
MECORDED BY: Cometter of the 1/14 do QA CHECK BY: 1/ha & A. Vinla 1	127/16
(Signature & Date) Signature & Date)	- LIJUN
D-149	

SH

ROJECT: Bulk Fuel Facility	MONI	ITORING WELL DELIVERY ORDER NO: 0066		
VELL NUMBER: FP-34		BEGIN: 11/12/06	END: 11/12/0	6 1.
OORDINATES: N: E: OATUM/UNITS:	•	REFERENCE POINT: ELEVA Ground Scarface	ATION: DATUM	Alexander (1995)
	STEEL PROTECTIV	TOP OF SEAL  TOP OF PVC FLUSH JOINT WATERTIGHT LOCKING CO  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  ASING  DIA: (IN) 5-1n.  TYPE: Sheel Flush-moce  BOTTOM OF SURFACE CASING  TYPE: Concrete bray  RISER CASING  DIA: (IN) 158-in. ID, 178-in.  TYPE: Sched. HO  TOP OF SEAL  ANNULAR SEAL  TYPE: Granular bent  BST Easy Sea	TRISER WITH CAP  ON POX D,  On to on to	
		TOP OF FILTER PACK  FILTER PACK  TYPE: W.G. #1 Filpi  U.S. Silica Com	ro Sond	3
	Tage of State of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Contr	TOP OF SCREEN  SCREEN  DIA: (IN) /5/87/n. TYPE: 5/0#4	Q	
	The year	SLOT SIZE: CONFIGURATION:		5
	Z-in.	BOTTOM OF SUMP  BOTTOM OF HOLE	ir. 51	5 ° 44 Ø

PROJECT: Bulk Fuel Facility DELIVERY ORDER: 0066
MONITORING WELL ID: FP-31
NSTALLATION START: DATE: $11/12/\phi c$ TIME: $1/\phi/3$
ASTALLATION FINISH: DATE: 11/12/4/5 TIME: 14/6
ANNULAR SPACE MATERIALS INVENTORY:
GRANULAR FILTER PACK: TYPE: W. G. #1 QUANTITY: 5165
BENTONITE SEAL:  TYPE: DST Easy Seal QUANTITY: 1-2 165.  TYPE: NIA QUANTITY: NIA
GROUT: TYPE: VIA QUANTITY: VIA
DESCRIPTION OF WELL SCREEN:
SLOT SIZE (inches): 4.01 SLOT CONFIGURATION: for izontal
TOTAL OPEN AREA PER FOOT OF SCREEN: WIA
OUTSIDE DIAMETER: 18/8-in.
schedule/Thickness: Sched 40 composition: PVC
MANUFACTURER: ECT Manufacturing.
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN: Native Formations.
DESCRIPTION OF WELL CASING:
OUTSIDE DIAMETER: 178-in NOMINAL INSIDE DIAMETER: 15/8-in.
SCHEDULE/THICKNESS: Sched. 44 COMPOSITION: PVC
MANUFACTURER: ECT Manufacturing. JOINT DESIGN AND COMPOSITION: Flugh-threaded/slip-cap on bottom.
CENTRALIZERS DESIGN AND COMPOSITION:
DESCRIPTION OF PROTECTIVE CASING:  NOMINAL INSIDE DIAMETER: 5-in. COMPOSITION: 5feet
SPECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTRUCTION AND THEIR RESOLUTION:
Mone:
Was all well screen and casing material used for construction free of foreign matter (e.g., adhesive tape, labels, soil,
elc./2 YES X NO []
Was all well screen and casing material used for construction free of unsecured couplings, ruptures, and other physical
₩eskage and/or defects? YES NO []
Landson and the installed well screen and casing minimized to the point of allowing the insertion and
No [ ]
QUANTITY OF APPROVED WATER USED FOR FILTER PACK ENPLACEMENT: None
AECORDED BY: Swother oly 1/15/46 QA CHECK BY: Way 1/1. June 11/27/02
(Signature & Date) (Signature & Date)

PROJECT: Bulk Fuel Facility	MONITORING WELL DELIVERY ORDER NO: 0066	75.08.0
WELL NUMBER: FP-31	BEGIN: 11/12 (Φ6 END:	11/12/06
COORDINATES: N:		· +3
E: DATUM/UNITS:	Ground Surface.	DATUM/UNITS:
STEEL	ROTECTIVE CASING WITH COVER	DEPTH ELEV
	TOP OF PVC FLUSH JOINT RISER WITH WATERTIGHT LOCKING CAP	
	7	4.00 (1995)
	GROUND SURFACE	
<u> </u>	PROTECTIVE CASING DIA: (IN) 5-/2	7
	TYPE: Steel Flush-mount Box	d.6
	BOTTOM OF SURFACE CASING	
	TYPE: CONCORE TO	
	Quik-crete brand.	
	quin crei c. prana.	
	PISER CASING  DIA:(IN) /5/8-in. FD, 13/8-in. OD	
	TYPE: Sched. 40 PVC	
	*	1 66
	TOP OF SEAL  ANNULAR SEAL	7
	TYPE: Gironular bentonite DSI Easy Seal.	
	DSI Easy Sool.	
	TOP OF FILTER PACK	J. p
		7
-	TYPE: W.G. # Filpro Sord	1 \
	U.S. Dilica Company	] , 2   -1
	TOP OF SCREEN	
	DIA: (IN) / 5/8-in. TYPE: Blothe Q.	1
	SLOT SIZE: CONFIGURATION: POPI ZONTO	4.6
	BOTTOM OF SCREEN	- 1'O
	BOTTOM OF SUMP	4,5
	BOTTOM OF HOLE	5.p.
HOLE DIA: (IN) - Z-in.	D-152	

PROJECT: Bulk Fuel Facility DELIVERY ORDER: 0066
MONITORING WELL ID: PP-3Z
NSTALLATION START: DATE: 11/12/66 TIME: 1043  NSTALLATION FINISH: DATE: 11/12/66 TIME: 1047
NSTALLATION FINISH: DATE: 1/12/66 TIME: 1047
ANNULAR SPACE MATERIALS INVENTORY:
GRANULAR FILTER PACK: TYPE: W.G.#1 QUANTITY: 5/65.  BENTONITE SEAL: TYPE: DST Easy Seal QUANTITY: 1-Z 1/65.  GROUT: TYPE: NIA QUANTITY: NIA.
BENTONITE SEAL: TYPE: DST Easy Seal QUANTITY: 1-Z 165.
*GROUT: TYPE: N/A QUANTITY: N/A.
DESCRIPTION OF WELL SCREEN:
SLOT SIZE (inches): 4.41 SLOT CONFIGURATION: Horizontal
TOTAL OPEN AREA PER FOOT OF SCREEN: NIA OUTSIDE DIAMETER: 15/8-in. NOMINAL INSIDE DIAMETER: 15/8-in.  SCHEDULE/THICKNESS: Sched. 40 COMPOSITION: PVC
OUTSIDE DIAMETER: 1/8-in. NOMINAL INSIDE DIAMETER: 13/8-in.
schedule/Thickness: School 40 composition: PVC
MANUFACTURER: ECT Manufacturing.  14PE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN: Notive Formations.
DESCRIPTION OF WELL CASING:
outside diameter: 17/8-in. Nominal inside diameter: 15/8-in.  schedule/thickness: Sched. 44 composition: PVC
SCHEDULE/THICKNESS: SCHOOL 44 COMPOSITION: PYC
MANUFACTURER: ECT Manufactoring.
JOINT DESIGN AND COMPOSITION: Flush-Threaded Slip-cap on bottom,
CENTRALIZERS DESIGN AND COMPOSITION:
DESCRIPTION OF PROTECTIVE CASING:
NOMINAL INSIDE DIAMETER: 5-in   COMPOSITION: Steel
SPECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTRUCTION AND THEIR RESOLUTION:
None,
Was all well screen and casing material used for construction free of foreign matter (e.g., adhesive tape, labels, soil,
(#10.)? YES X NO [ ]
Was all well screen and casing material used for construction free of unsecured couplings, ruptures, and other physical
indeformation or bending of the installed well screen and casing minimized to the point of allowing the insertion and
QUANTITY OF APPROVED WATER USED FOR FILTER PACK ENPLACEMENT:
WORNTITT OF AFFROVED WATER USED FOR FILTER PACK ENPLACEMENT:
MICORDED BY: Junelle 3/1/5/06 QA CHECK BY: Ward / Park 1/17/06
(Signature & Date) D-153 (Signature & Date)
$\nu$ -100

WELL NUMBER: PD 32  BEGIN: W/12/66  END: W/12/66 22  COORDINATES: N: REFERENCE POINT: ELEVATION: DATUMIUNTS:  GYOUND SONFACE  OPPIN CONTROL CARROW WITH COURT  TOP OF PLUSH JOINT RESER WITH WATERFRONT LOCKING CARRO  UNINE STATE MAKE  THE CONCRETE DATUM  NESSE CARROW  ONLY STATE MAKE  THE CONCRETE DATUM  NESSE CARROW  ONLY STATE MAKE  THE CONCRETE DATUM  NESSE CARROW  ONLY STATE MAKE  THE CONCRETE DATUM  NESSE CARROW  THE CONCRETE DATUM  NESSE CARROW  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MAKE  THE CONCRETE MA	PROJECT: Bulk Fuel Facility	MONITORING WELL DELIVERY ORDER NO: 0066	
REFERENCE POINT: ELEVATION: DATUMIUNITS: ME GROUND SURFACE  STELL PROTECTIVE CASING WITH COVER  ORGANIA SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  TYPE: Concrete branch  GROUND SURFACE  TYPE: Concrete branch  TOP OF RATER FACE  THE W. G. # 1 F.   pro Sand.  U. S. S. INTER  SOUTION OF SURFACE  DIAL ROW! \$ F.   pro Sand.  U. S. S. INTER  SOUTION OF SURFACE  DIAL ROW! \$ F.   pro Sand.  HOT SOUTION OF SURFACE  SOUTION OF SURFACE  SOUTION OF SURFACE  BOTTOM OF SURFACE  SOUTION OF SURFACE  SOUTION OF SURFACE  SOUTION OF SURFACE  SOUTION OF SURFACE  SOUTION OF SURFACE  SOUTION OF SURFACE  SOUTION OF SURFACE  SOUTION OF SURFACE  SOUTION OF SURFACE  SOUTION OF SURFACE  SOUTION OF SURFACE  SOUTION OF NOBE  SOUTION O			: 11/12/06
DATUM/UNITS:  Ground Sorface  STEEL PRIOTECTIVE CASING WITH COVER  TOP OF PURPLISH JOHN RISER WITH WATERITCH LOCKING CAP  GROUND BURFACE  GROUND BURFACE  GROUND BURFACE  GROUND BURFACE  GROUND BURFACE  GROUND BURFACE  GROUND BURFACE  GROUND BURFACE  GROUND BURFACE  GROUND BURFACE  GROUND BURFACE  GROUND BURFACE  GROUND BURFACE  GROUND BURFACE  GROUND BURFACE  GROUND BURFACE  GROUND BURFACE  GROUND BURFACE  GROUND BURFACE  GROUND BURFACE  GROUND BURFACE  GROUND BURFACE  GROUND BURFACE  GROUND BURFACE  TYPE CHARLES  FATER MACK  TYPE CHARLES  FATER MACK  TYPE W. G. #1 F. I pro Sond  U.S. SI I'VE COMPOUNTS  TOP OF SCHEEN  DIALING 1986 T., TYPE: SIGHTFO  SLOT SCHEEN  BOTTOM OF SCHEEN  BOTTOM OF SCHEEN  BOTTOM OF SCHEEN  BOTTOM OF SCHEEN  BOTTOM OF SCHEEN  BOTTOM OF SCHEEN  BOTTOM OF SCHEEN  BOTTOM OF SCHEEN  BOTTOM OF SCHEEN  BOTTOM OF BURP  S. D.		<u> </u>	
STEEL PROTECTIVE CASING WITH COVER  TO OF PURSUAND SURFACE  ORGUND SURFACE  OR	· —-	· · · · · · · · · · · · · · · · · · ·	
ORDINO BURFACE  ORDINO STATE  THE SHEET FLOSH MOONT BOX  DIALIBLE STATE  TYPE: CONCRETE  CON K-CVETS  DIALIBLE STATE  TYPE: CONCRETE  CON K-CVETS  DIALIBLE STATE  TOP OF SEAL  TYPE: GHAM HO PYC  TOP OF SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TYPE: GHAM SEAL  TY	STEEL PRO		
OAZINI SUIFECTIVE CASINO  OAZINI STOTOM OF SUIFECT CASINO  TYPE Shed Flush mount Box  DIAGON OF SUIFECT CASINO  OXINI SOLOTOM OF SUIFECT CASINO  OXINI SOLOTOM OF SUIFECT CASINO  OXINI SOLOTOM OF SUIFECT CASINO  OXINI SOLOTOM OF SUIFECT CASINO  OXINI SUIFECT CASINO  OXINI SOLOTOM OF SUIFECT CASINO  OXINI SOLOTOM OF SUIFECT CASINO  OXINI SOLOTOM OF SUIFECT CASINO  OXINI SOLOTOM OF SUIFECT CASINO  OXINI SOLOTOM OF SUIFECT CASINO  OXINI SOLOTOM OF SUIFECT CASINO  OXINI SOLOTOM OF SUIFECT  BOTTOM OF SUIFECT  BOTTOM OF SUIFECT  OXINI SOLOTOM OF SUIFECT  OXINI SOLOTOM OF SUIFECT  BOTTOM OF SUIFECT  OXINI SOLOTOM OF HOLE  OXINI SOLOTOM OF HOLE  OXINI SOLOTOM OF SUIFECT  OXINI SOLOTOM OF HOLE  OXINI SOLOTOM OF HOLE  OXINI SUIFECT  OXINI SOLOTOM OF HOLE  OXINI SOLOTOM OF HOLE  OXINI SOLOTOM OF HOLE  OXINI SOLOTOM OF HOLE  OXINI SOLOTOM OF HOLE  OXINI SOLOTOM OF HOLE  OXINI SOLOTOM OF HOLE  OXINI SOLOTOM OF HOLE  OXINI SOLOTOM OF HOLE  OXINI SOLOTOM OF HOLE			пн
DIA: IMP 5-7h, TYPE: Shed Floth mount Box  BOTTOM OF SUMPACE CASING  WASCAFFLA MATERIAL  TYPE: CONCUPE TO  DIA: IMP 1 1/8 - 11. OD  TOP OF SEAL  ANNULAR SEAL  TYPE: GITORNOLOF DEMANDE  DIA: IMP 1 1/8 - 11. OD  TOP OF SEAL  ANNULAR SEAL  TYPE: W. G. #1 F. I pro Sond.  D. S. Si'I ca Coupony  TOP OF SOREN  DIA: IMP 1 1/8 - 11. TYPE: SIOTHOUS  SCOREN  DIA: IMP 1 1/8 - 11. TYPE: SIOTHOUS  SIOT SIZE: CONFIGURATION: AD  BOTTOM OF SUMP  BOTTOM OF SUMP  BOTTOM OF SUMP  BOTTOM OF SUMP  BOTTOM OF SUMP  BOTTOM OF SUMP  BOTTOM OF SUMP  BOTTOM OF SUMP  BOTTOM OF SUMP  BOTTOM OF HOLE			4
DIA: INI 1 5 - IN TOP OF SCREEN  TYPE: Shed Flosh mount Bex  DISTRICT OF SUMPRICE CRAINED  TYPE: CONC ME HE  DISTRICT OF SUMPRICE CRAINED  TYPE: CONC ME HE  DISTRICT OF STALL  TYPE: Ched. 40 PVC  TOP OF SEAL  TYPE: W. G. #1 F. I pro Sond.  U. S. S. I ca Companya.  TOP OF SCREEN  DIA: 1841 1 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		GROUND SURFACE	
DIA: INI 5-th.  TYPE: Sted Flash mount Box  DISTOM OF SURFACE CASING  BACKFALL MATERIAL  TYPE: CONCUREDE  DIA: INI 185-th. D. 185-th. OD  TYPE: School Hap PVC  TOP OF SEAL  TYPE: GHRANNULAR SEAL  TYPE: GHRANNULAR SEAL  TYPE: GHRANNULAR SEAL  TYPE: W. G. H. F. I pro Sond.  U. S. S. I ca Company  TOP OF SCREEN  DIA: INI 185-th. TYPE: Slotted  SCREEN  DIA: INI 185-th. TYPE: Slotted  SOTTOM OF SCREEN  BOTTOM OF SUMP  BOTTOM OF SUMP  BOTTOM OF SUMP  BOTTOM OF SUMP  BOTTOM OF SUMP		PROTECTIVE CASING	
TYPE: CONCRETE BRANCH MATERIAL  TYPE: CONCRETE BRANCH  RISER CASING  DIA:INA 1 FB-In. TD 1 1 B-In. OD  TYPE: Schad. HD PVC  TOP OF SEAL  ANNULAR SEAL  TYPE: Grannular benkon; HE  DST ROSY SOAL  TOP OF FILTER PACK  FILTER PACK  THERE W. G. H F. I pro Sond.  U. S. Si I ca Company  TOP OF SCREEN  DIA: UNI 1 B-In., TYPE: SIGHTAD  SUT SIZE: CONFIGURATION: HON ZONAL  BOTTOM OF SUMP  BOTTOM OF SUMP  BOTTOM OF SUMP  BOTTOM OF SUMP  SOTTOM OF SUMP  BOTTOM OF SUMP  SOTTOM OF SUMP  BOTTOM OF SUMP  SOTTOM OF SUMP		DIA: (IN) 5-/h,	
RISER CASING  DIASINI 1 1/8 - IN. CD  TYPE: Sched. HQ PVC  TOP OF SEAL  TYPE: Grannular bendonite  DST ROSY Seal  TOP OF FILTER PACK  FILTER PACK  TYPE: W. G. #1 F. / pro Sond.  U.S. Silica Company  TOP OF SCREEN  DIA: (IN) 1 1/8 - In., TYPE: Slotted:  SLOT SIZE: CONFIGURATION: ADDRESS OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF STATE OF S			$\times$ $\varphi_{i}b$
RISER CASING  DIASHINI FORM TO, 178-in. OD  TYPE: Sched. HA PVP  TOP OF SEAL  TYPE: Grannular bentonite  DST ROSY Seal  TOP OF FILTER PACK  FILTER PACK  TYPE: W. G. #1 F. I pro Sond.  U.S. Silica Company  TOP OF SCREEN  DIA: LINI 178-in, TYPE: Slotted:  SLOT SIZE: CONFIGURATION:  DIA: LINI 178-in, TYPE: Slotted:  SLOT SIZE: CONFIGURATION:  DIA: DOTTOM OF SCREEN  BOTTOM OF SCREEN  #1,5		SACKFILL MATERIAL	
RISER CASING  DIASHINI FORM TO, 178-in. OD  TYPE: Sched. HA PVP  TOP OF SEAL  TYPE: Grannular bentonite  DST ROSY Seal  TOP OF FILTER PACK  FILTER PACK  TYPE: W. G. #1 F. I pro Sond.  U.S. Silica Company  TOP OF SCREEN  DIA: LINI 178-in, TYPE: Slotted:  SLOT SIZE: CONFIGURATION:  DIA: LINI 178-in, TYPE: Slotted:  SLOT SIZE: CONFIGURATION:  DIA: DOTTOM OF SCREEN  BOTTOM OF SCREEN  #1,5		TYPE: Concrete	
RISER CASING  DIASHINI FORM TO, 178-in. OD  TYPE: Sched. HA PVP  TOP OF SEAL  TYPE: Grannular bentonite  DST ROSY Seal  TOP OF FILTER PACK  FILTER PACK  TYPE: W. G. #1 F. I pro Sond.  U.S. Silica Company  TOP OF SCREEN  DIA: LINI 178-in, TYPE: Slotted:  SLOT SIZE: CONFIGURATION:  DIA: LINI 178-in, TYPE: Slotted:  SLOT SIZE: CONFIGURATION:  DIA: DOTTOM OF SCREEN  BOTTOM OF SCREEN  #1,5		Quik-crete brand	
DIA:INI 198-in. TD, 198-in. OD  TYPE: Sched. HAP PVC  TOP OF SEAL  ANNULAR SEAL  TYPE: GIPANNULAR JEAL  TOP OF FILTER PACK  FILTER PACK  TYPE: W. G. #1 F. I pro Sond.  U. S. S. I ca Company  TOP OF SCREEN  DIA: INI 198-in. TYPE: Slotted  SICT SIZE: CONFIGURATION: HON Zontal  BOTTOM OF SCREEN  BOTTOM OF SCREEN  #55			
TOP OF SEAL  TOP OF SEAL  ANNULAR SEAL  TYPE: GHANNULAR DENHON; HE  DST. ROSY Seal  TOP OF FILTER PACK  FILTER PACK  TYPE: W. G. #   F.   pro Sond.  U.S. Si   i ca Company  TOP OF SCREEN  DIA: (IN)			
TOP OF SEAL  ANNULAR SEAL  TYPE: Grannular bentonite  DS.T. EOSY, Soal  TOP OF FILTER PACK  FILTER PACK  TYPE: W. G. #   F.   pro Sond.  U. S. Si'lica Company.  TOP OF SCREEN  SCREEN  DIA: (IN)   # -in, type: Slotted  SLOT SIZE: CONFIGURATION: HON ZONTAL  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SUMP  SOTTOM OF HOLE		DIA:(IN) 78-10, 40, 18-10, 00	and hade
TOP OF SEAL  ANNULAR SEAL  TYPE: Grannular bendon; te  DSF Edsy Seal  TOP OF FILTER PACK  FILTER PACK  TYPE: W. G. # 1 F. I pro Sond.  U. S. Si I ca Company  TOP OF SCREEN  SCREEN  DIA: UND 1 // 8 - in, TYPE: Slotted:  SLOT SIZE: CONFIGURATION: Hom Zontal  ## Off-in:  BOTTOM OF SCREEN  ## 55		sched. 40 PrC	
TYPE: Grannular bentonite  DST EOSY Seal  TOP OF FILTER PACK  FILTER PACK  TYPE: W. G. #1 F. I pro Sand.  U.S. Silica Company  TOP OF SCREEN  SCREEN  JIA: (IN) 1 /6 - in, TYPE: Slotted  SLOT SIZE: CONFIGURATION: Hom Zonkal  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF HOLE  S. D.			
TOP OF FILTER PACK  FILTER PACK  TYPE: W. G. # 1 F. I pro Sond.  U. S. Si I ca Company  TOP OF SCREEN  SCREEN  DIA: (IN) 1 / B - in, Type: Slotted.  SLOT SIZE: CONFIGURATION: Hon: Zonka!  ### ### ### ### ####################			
TOP OF FILTER PACK  FILTER PACK  TYPE: W. G. #   F.   pro Sond.  U. S. Si   Ca Company.  TOP OF SCREEN  SCREEN  DIA: (IN)   7/8 - in, Type: Slotland.  SLOT SIZE: CONFIGURATION: Hon Zontal  4,5  BOTTOM OF SCREEN  4,5  BOTTOM OF HOLE		DSF Easy Seal	4
TOP OF FILTER PACK  FILTER PACK  TYPE: W. G. #   F.   pro Sand.  U. S. Si'li'Ca Company  TOP OF SCREEN  SCREEN  DIA: (IN)   5/6-in, TYPE: Slotted  SLOT SIZE: CONFIGURATION: Hom Zontal  ### ### ### ### ### ### ### ### ### #			
TYPE: W. G. #   F.   pro Sond.  U.S. Silica Company  TOP OF SCREEN  SCREEN  DIA: (IN)   //B-in, Type: Slotted:  SLOT SIZE: CONFIGURATION: Hom Zontal  BOTTOM OF SCREEN  # 5.			
SCREEN  DIA: (IN) 15/8-in, TYPE: Slotted  SLOT SIZE: CONFIGURATION: Hom Zontal  BOTTOM OF SCREEN  BOTTOM OF SUMP  BOTTOM OF HOLE  SCREEN  4,5		FILTER PACK	
SCREEN  DIA: (IN) 15/8-in, TYPE: Slotted  SLOT SIZE: CONFIGURATION: Hom Zontal  BOTTOM OF SCREEN  BOTTOM OF SUMP  BOTTOM OF HOLE  SCREEN  4,5		De Silve Parmer	2,
SCREEN  DIA: (IN) 1 % -in, TYPE: Slotted:  SLOT SIZE: CONFIGURATION: Hon Zontal  4,5  BOTTOM OF SCREEN  BOTTOM OF SUMP  BOTTOM OF HOLE			1/3
DIA: (IN) 1 1/8 -in, Type: Slotted  SLOT SIZE: CONFIGURATION: Hon Zontal  4,5  BOTTOM OF SCREEN  BOTTOM OF SUMP  BOTTOM OF HOLE		TOP OF SCREEN	1
SLOT SIZE: CONFIGURATION:  ### Hon Zontal  4,5  BOTTOM OF SUMP  BOTTOM OF HOLE			1
BOTTOM OF SUMP  BOTTOM OF HOLE  # 5			
BOTTOM OF SCREEN  BOTTOM OF SUMP  BOTTOM OF HOLE		SLOT SIZE: CONFIGURATION: Hon' Zonte	21 11 1
BOTTOM OF SUMP  BOTTOM OF HOLE	· [7]		7,0
BOTTOM OF HOLE  BOTTOM OF HOLE		Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Contro	4,5
BOTTOM OF HOLE			
HOLE DIA: (IN) $\longrightarrow$ $\bigcirc$ $\bigcirc$ $\bigcirc$ D-154		80TTOM OF HOLE	
· · · · · · · · · · · · · · · · · · ·	HOLE DIA: (IN)	D-154	2 APORT 190

	PROJECT: Bulk Fuel Facility
Ĺ	MONITORING WELL ID: PP-33
(	NSTALLATION START: DATE: WIZ 66 TIME: 1058
ĺ	NSTALLATION FINISH: DATE: 11/12/046 TIME: 1143-
į	MNULAR SPACE MATERIALS INVENTORY:
	GRANULAR FILTER PACK: TYPE: W.G. #1 - QUANTITY: 5/65.
100	BENTONITE SEAL:  TYPE: DSP Easy Seal QUANTITY: 1-2-165.  GROUT:  TYPE: NIA QUANTITY: NIA
	GROUT: TYPE: 10/A QUANTITY: 11/A
I	DESCRIPTION OF WELL SCREEN:
i	SLOT SIZE (inches): $\frac{\phi, \phi_1}{}$ SLOT CONFIGURATION: Horizontal TOTAL OPEN AREA PER FOOT OF SCREEN: ${}$ ${}$ ${}$ ${}$
/	TOTAL OPEN AREA PER FOOT OF SCREEN: W/A
	OUTSIDE DIAMETER: 18-in. NOMINAL INSIDE DIAMETER: 15/8-in.
	schedule/Thickness: Sched. 46 composition: PVC
	MANUFACTURER: ECT Manufacturing
	TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN: Native Formations,
	OUTSIDE DIAMETER: 16/8-in. NOMINAL INSIDE DIAMETER: 15/8-in.
	SCHEDULE/THICKNESS: School: 40 COMPOSITION: PVC
	MANUFACTURER: ECT Manufacturing.
Ì	JOINT DESIGN AND COMPOSITION: Plush-threaded/slip-cop on bottom,
	CENTRALIZERS DESIGN AND COMPOSITION: 107/4
	DESCRIPTION OF PROTECTIVE CASING:
	NÕMINAL INSIDE DIAMETER: 5-10. COMPOSITION: Stee
	SPECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTRUCTION AND THEIR RESOLUTION:
	None.
1	
1	Was all well screen and casing material used for construction free of foreign matter (e.g., adhesive tape, labels, soil,
- Ann.	HEJZ YES NO[]
	Was all well screen and casing material used for construction free of unsecured couplings, ruptures, and other physical
I	NO[]
1	deformation or bending of the installed well screen and casing minimized to the point of allowing the insertion and
	Cirleval of a 1.0-inch bailer throughout the entire length of the completed well? YES NO []
1	QUANTITY OF APPROVED WATER USED FOR FILTER PACK ENPLACEMENT:
I	ACCORDED BY: Smither office 11/15/06 QA CHECK BY: New 1/2406
	(Signature & Date) D-155 (Signature & Date)
<b></b>	

WELL NUMBER: FD 33  BEGIN: 11/12/66  END: 11/12/66  REFERENCE POINT: ELEVATION: DATUMIUNITS:  GROUND SUPPOSE  STEL PROTECTIVE CASHON WITH COVER  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  TOP OF FIVE FLOW PROTECTIVE CASHON  TYPE: GROWN MITH COVER  GROUND SUPPOSE  GROUND SUPPOSE  TYPE: GROWN MITH COVER  BACKIN, WATERION  TYPE: GROWN MITH COVER  BACKIN, WATERION  TYPE: GROWN MITH COVER  TYPE: GROWN MITH COVER  BACKIN, WATERION  TYPE: GROWN MITH COVER  TYPE: GROWN MITH COVER  BACKIN, WATERION  TYPE: GROWN MITH COVER  BACKIN, WATERION  TYPE: GROWN MITH COVER  TYPE: GROWN MITH COVER  BACKIN, WATERION  TYPE: GROWN MITH COVER  BACKIN, WATERION  TYPE: GROWN MITH COVER  BACKIN, WATERION  TYPE: GROWN MITH COVER  BACKIN, WATERION  TYPE: GROWN MITH COVER  BACKIN, WATERION  TYPE: GROWN MITH COVER  BACKIN, WATERION  TYPE: GROWN MITH COVER  BACKIN, WATERION  TYPE: GROWN MITH COVER  BACKIN, WATERION  TYPE: GROWN MITH COVER  BACKIN, WATERION  TYPE: GROWN MITH COVER  BACKIN, WATERION  TYPE: GROWN MITH COVER  BACKIN, WATERION  TYPE: GROWN MITH COVER  BACKIN, WATERION  TYPE: GROWN MITH COVER  BACKIN, WATERION  TYPE: GROWN MITH COVER  BACKIN, WATERION  TYPE: GROWN MITH COVER  BACKIN, WATERION  TYPE: GROWN MITH COVER  BACKIN, WATERION  TYPE: GROWN MITH COVER  BACKIN, WATERION  TYPE: GROWN MITH COVER  BACKIN, WATERION  TYPE: GROWN MITH COVER  BACKIN, WATERION  TYPE: GROWN MITH COVER  BACKIN, WATERION  TYPE: GROWN MITH COVER  BACKIN, WATERION  TOP OF FICHE WITH COVE		MONITORING WELL	
REFERENCE POINT: ELEVATION: DATUM/UNITS:  REFERENCE POINT: ELEVATION: DATUM/UNITS: GROWN SUNFACE  STEEL PROTECTIVE CASING WITH COVER  TOP OF PICTURE CASING  TYPE: CASING  DIABIN: ST. TYPE: CASING  TYPE: CASING  DIABIN: ST. TYPE: CASING  TYPE: CASING  DIABIN: ST. TYPE: CASING  TYPE: CASING  DIABIN: ST. TYPE: CASING  TYPE: CASING  DIABIN: ST. TYPE: CASING  TYPE: CASING  DIABIN: ST. TYPE: TYPE: TYPE: TYPE: TYPE: TYPE: CASING  TYPE: CASING  DIABIN: ST. TYPE: ST. TYPE: TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: ST. TYPE: S	PROJECT: Bulk Fuel Facility	DELIVERY ORDER NO: 0066	
E: REFERENCE POINT: ELEVATION: DATUM/UNITS:  GNOWLD SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  GROUND SUPPOSE  G	WELL NUMBER: FP-33	BEGIN:  1/12/Φ/	ND: ////2/46
DATURN/UNITS:  Great Surface  OFFIN 1 SURFINDED  STEEL MOTECTIVE DASING WITH COVER  TOP OF PUT LUSS JOINT BEST WITH WATERTOUT LOCKING CAP  GROUND SURFACE CABING  DIAGRIL FOR SURFACE CABING  TYPE: CACLE HO DATE  BECKFLI, MATERIAL  TYPE: CACLE HO DATE  RESER CASING  DIAGRIL FOR FALL HO PYC  TOP OF SEAL  TYPE: GIVEN MALES BENFONTE  DETTO OF FILTER PACK  TYPE: W. G. # 1 Filpro Sand  TOP OF SCHEEN  SIGNER  TOP OF SCHEEN  SIGNER  SOLEM  TOP OF SCHEEN  SIGNER  TOP OF SCHEEN  SIGNER  TOP OF SCHEEN  SIGNER  TOP OF SCHEEN  SIGNER  TOP OF SCHEEN  SIGNER  TOP OF SCHEEN  SIGNER  TOP OF SCHEEN  SIGNER  TOP OF SCHEEN  SIGNER  TOP OF SCHEEN  SIGNER  TOP OF SCHEEN  SIGNER  TOP OF SCHEEN  SIGNER  TOP OF SCHEEN  SIGNER  TOP OF SCHEEN  SIGNER  TOP OF SCHEEN  SIGNER  TOP OF SCHEEN  SIGNER  TOP OF SCHEEN  SIGNER  TOP OF SCHEEN  SIGNER  TOP OF SCHEEN  SIGNER  TOP OF SCHEEN  SIGNER  TOP OF SCHEEN  SIGNER  TOP OF SCHEEN  SIGNER  TOP OF SCHEEN  SIGNER  TOP OF SCHEEN  SIGNER  TOP OF SCHEEN  SIGNER  TOP OF SCHEEN  SIGNER  TOP OF SCHEEN  SIGNER  SIGNER  SOUTHOM OF SUMP		REFERENCE POINT: FLEVATION	ON: DATUM/UNITS:
TOP OF PUT LUSH JOHN RESER WITH WATERTIGHT LOCKING CAP  OROUND SUPFACE  OROUND SUPFACE  OROUND SUPFACE  ORACINI STATI  TYPE CAP HUMMOUNT BOX  DOTTOM OF SUPFACE CASING  TYPE: CAP HUMMOUNT BOX  OLALINI / BATA, TO, I BOTTOM OF SUPFACE  TYPE: GIVANULAR SEAL  TYPE: GIVANULAR SEAL  TYPE: GIVANULAR SEAL  TYPE: GIVANULAR SEAL  TYPE: GIVANULAR SEAL  TYPE: GIVANULAR SEAL  TYPE: W. G. # F. I pro Sord.  1. 4.  TOP OF FUTTA PACK  TYPE: W. G. # F. I pro Sord.  SOTTOM OF SURFACE  SUPFACE  OLALINI / BATA, TYPE: SLAFE Q.  SLOTTOM OF SURFACE  SOTTOM OF SURFACE  SOTTOM OF SURFACE  BOTTOM OF SURF			A5 B 1 P
BASING STAND  THE CANNOT SUIR FACE CASHO  THE CANNOT SUIR FACE CASHO  BASINIA FROM TO SUIR FACE CASHO  TYPE: CANNOT SUIR FACE CASHO  RISER CASHO  GIAINIA FROM TO, I MOTOR OF THE PACK  THE CANNOT SUIR FACE  TOP OF SCREEN  JAMES CASHO  TOP OF SCREEN  JAMES CASHO  JAMES CASHO  TOP OF SCREEN  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  JAMES CASHO  J	STEEL	PROTECTIVE CASING WITH COVER	
ORGUND BUNFACE  ORGUND BUNFACE  ORGUND STATEMAN  TOPPE STORM OF SURE CASING  TYPE: CANCER HATEMAN  ORALL ARREST CASING  ORALINI / BETIN . FD . / /B-IN . OD  TYPE: Sched . LLQ PYC  TOP OF BEAL  TYPE: CAS SCAL  TOP OF FATER PACK  FILTER PACK  FILTER PACK  TYPE: W. G. #   F,   pro Sand.  1.3  TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF SCREEN  ORALUNI TOP OF		TOP OF PVC FLUSH JOINT RISE	R WITH
DIA: IN SCIENT  DIA: IN SCIENT  TYPE Sted Flushmount Box  BOTTOM OF SUPERACE CASING  TYPE: CONCRETE  DURCK-Crote Brand  INSER CASING  DIA: IN 1 / Brin. TD, 1 / Brin. OD  TYPE: Sched. 40 PVC  TOP OF SEAL  TYPE: GWANDON Bentom te  DST Fasy Scal.  TOP OF STEEP PACK  TYPE: W. G. # 1 Filpro Sond.  TOP OF SCREEN  DIA: IN 1 / Brin. TPO SOND.  SCREEN  DIA: IN 1 / Brin. TYPE: Stotled.  SCREEN  DIA: IN 1 / Brin. TYPE: Stotled.  SCREEN  SCREEN  DIA: IN 1 / Brin. TYPE: Stotled.  SCREEN  DIA: IN 1 / Brin. TYPE: Stotled.  SLOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  W. S. M. SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  W. S. M. SCREEN  BOTTOM OF SCREEN  W. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M. S. M.			in the second
DAILON SENTENCE CASING  TYPE: CONTROL MATERIAL  TYPE: CONTROL TO DIAMENTAL AMERICAL  TYPE: CONTROL TO DIAMENTAL  TYPE: CONTROL TO DIAMENTAL  TYPE: CONTROL TO DIAMENTAL  TYPE: CONTROL TO DIAMENTAL  TYPE: GVANULOR BENTONITE  DIAMENTAL  TOP OF FILTER PACK  FILTER PACK  TYPE: W. G. # 1 Filpro Sond.  J. A.  TOP OF SCREEN  DIA: (80) 1 / B. T. TYPE: SLOTFOLL  SCREEN  DIA: (80) 1 / B. T. TYPE: SLOTFOLL  SLOT SIZE: CONFIGURATION: HON BONTOM OF SURBEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN		GROUND SURFACE	
DAILON SENTENCE CASING  TYPE: CONTROL MATERIAL  TYPE: CONTROL TO DIAMENTAL AMERICAL  TYPE: CONTROL TO DIAMENTAL  TYPE: CONTROL TO DIAMENTAL  TYPE: CONTROL TO DIAMENTAL  TYPE: CONTROL TO DIAMENTAL  TYPE: GVANULOR BENTONITE  DIAMENTAL  TOP OF FILTER PACK  FILTER PACK  TYPE: W. G. # 1 Filpro Sond.  J. A.  TOP OF SCREEN  DIA: (80) 1 / B. T. TYPE: SLOTFOLL  SCREEN  DIA: (80) 1 / B. T. TYPE: SLOTFOLL  SLOT SIZE: CONFIGURATION: HON BONTOM OF SURBEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN			
TYPE: GENTLAMATERIAL  TYPE: CONVETE  BACKPILL MATERIAL  TYPE: CONVETE  CHAINI / BETT. FD / 1/6-1/10 OD  TYPE: Sched. 40 PVC  TOP OF SEAL  TYPE: GYANULAR SEAL  TYPE: GYANULAR SEAL  TYPE: GYANULAR SEAL  TYPE: W. G. # 1 F. / pro Sand.  TYPE: W. G. # 1 F. / pro Sand.  TOP OF SCREEN  OLA: UNI / 5/8-1/10  SCREEN  OLA: UNI / 5/8-1/10  SCREEN  OLA: UNI / 5/8-1/10  SCREEN  OLA: UNI / 5/8-1/10  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN	<u> </u>	PROTECTIVE CASING	
BOTTOM OF SUMP  BOTTOM OF SUMP  DIAGRILL MATERIAL  TYPE: CONCRETE Brand:  DIAGINI / SBTM. FD, / /B-in. OD  TYPE: Schad. 40 PVC  TOP OF SEAL  ANNULAR SEAL  TYPE: GWANULOF Benfonte  DST Easy Seal.  I.D.  TOP OF FILTER PACK  FILTER PACK  TYPE: W. G. #1 Filpro Sord.  1.3  TOP OF SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SLOT SIZE: CONFIGURATION: HON ZONTO!.  BOTTOM OF SCREEN.  BOTTOM OF SCREEN.  4.5			+ Ray   A /
RISER CASING  DIA:INI   FB-7n, FD,   7B-7n, OD  TYPE: School. 40 PVC  TOP OF SEAL  ANNULAR SEAL  TYPE: G. YA N VICO'N Benton, te  DST EBS SEED.  TOP OF FILTER PACK  TYPE: W. G. #   F,   pro Sord.  TOP OF SCREEN  OIA: (INI   FB-7h, TYPE: Slotted.  SCREEN  OIA: (INI   FB-7h, TYPE: Slotted.  SCREEN  OIA: (INI   FB-7h, TYPE: Slotted.  SCREEN  OIA: (INI   FB-7h, TYPE: Slotted.  A DI-7h, HOW SONTOL.  BOTTOM OF SCREEN  BOTTOM OF SCREEN			$\varphi \varphi $
RISER CASING DIA:INI   FB-1/N . FD ,   7/8-1/N . OD TYPE: Schal . 40 PVC  TOP OF SEAL  ANNULAR SEAL TYPE: GYAN ULON Benton . te DST 625 Sect.  TOP OF FILTER PACK TYPE: W. G. #   Fi   pro Sord.  TOP OF SCREEN  DIA:(IN)   5/8-1/N . TYPE: Slotted.  SCREEN DIA:(IN)   5/8-1/N . TYPE: Slotted.  SICT SIZE: CONFIGURATION: ACT SORTED.  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN		BACKELL MATERIAL	
RISER CASING DIA:INI / SBTh. FD, / BTM. OD TYPE: Schal. 40 PVC  TOP OF SEAL  ANNULAR SEAL TYPE: GYANULOY Bentonite DST Easy Stal.  TOP OF FILTER PACK TYPE: W. G. #1 Filpro Sord.  TOP OF SCREEN  DIA:INI / SBYh. TYPE: Slotted  SCREEN  DIA:INI / SBYh. TYPE: Slotted  SUT SIZE: CONFIGURATION: HOW SONTO!  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  GOTTOM OF SCREEN		TYPE: Concrete	
RISER CASING DIA:INI / SBTh. FD, / BTM. OD TYPE: Schal. 40 PVC  TOP OF SEAL  ANNULAR SEAL TYPE: GYANULOY Bentonite DST Easy Stal.  TOP OF FILTER PACK TYPE: W. G. #1 Filpro Sord.  TOP OF SCREEN  DIA:INI / SBYh. TYPE: Slotted  SCREEN  DIA:INI / SBYh. TYPE: Slotted  SUT SIZE: CONFIGURATION: HOW SONTO!  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  GOTTOM OF SCREEN		Durk cooks forms	
DIA:INI   78-71. FD,   78-71. OD  TYPE: Sched. 40 PVC  TOP OF SEAL  ANNULAR SEAL  TYPE: GYANULON BENTON TE  DST Easy Seal.  TOP OF FILTER PACK  FILTER PACK  TYPE: W. G. # 1 F, I pro Sand.  TOP OF SCREEN  DIA: (IN)   78-71. TYPE: Slotted  SLOT SIZE: CONFIGURATION:  ### DIA: (IN)   78-71. TYPE: Slotted  SLOT SIZE: CONFIGURATION:  #### DIA: (IN)   78-71. TYPE: Slotted  BOTTOM OF SCREEN  BOTTOM OF SCREEN  ##################################		GUCK-EVETE DIATE	
TYPE: Sched. 40 PVC  TOP OF SEAL  ANNULAR SEAL  TYPE: GYMNUTOR Bentonite  DST Easy Seal.  TOP OF FILTER PACK  FILTER PACK  TYPE: W. G. # 1 Filpro Sond.  TOP OF SCREEN  SCREEN  DIA: (IN) 15/8/h, TYPE: Slotted.  SLOT SIZE: CONFIGURATION: HON ZONTOL.  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  4.5		RISER CASING	
TOP OF SCREEN  TOP OF SCREEN  SCREEN  DIA: (IN) 15/84/h, Type: Slotted  SLOT SCREEN  SLOT SIZE: CONFIGURATION: HON ZONTO!  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SCREEN  4.5		DIA: 111/5/87/n. FD, 178-in.	00
TOP OF SEAL  ANNULAR SEAL  TYPE: GIVANULON BENTONITE  DST Easy Seal.  I. D.  TOP OF FILTER PACK  FILTER PACK  TYPE: W. Gr. #   Filpro Sord.  TOP OF SCREEN  SCREEN  DIA: (IN)   5/8 yr. Type: Slotted.  SLOT SIZE: CONFIGURATION: HOW ZONTON.  BOTTOM OF SCREEN  BOTTOM OF SCREEN  #55			
TOP OF SEAL  TYPE: GIVANULAR SEAL  TYPE: GIVANULAR SEAL  TYPE: GIVANULAR SEAL  TOP OF FILTER PACK  FILTER PACK  TYPE: W. G. #   Filpro Sond.  TOP OF SCREEN  DIA: (IN)   5/Byh. TYPE: Stoffed  SLOT SIZE: CONFIGURATION: HON FONTOIL.  BOTTOM OF SCREEN  BOTTOM OF SCREEN  ## 15 19 19 19 19 19 19 19 19 19 19 19 19 19			$ \phi_{6}$
TYPE: GIVANULON BENTONITE  DST GOS SECOL.  TOP OF FILTER PACK  FILTER PACK  TYPE: W. G. #   Filpro Sond.  TOP OF SCREEN  DIA: (IN)   5/B yh., TYPE: Slotted  SLOT SIZE: CONFIGURATION:  ### HON-BONTON.  BOTTOM OF SCREEN  BOTTOM OF SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE SCREEN  ### STONE			
TOP OF FILTER PACK  FILTER PACK  TYPE: W. G. # 1 F. I pro Sond.  TOP OF SCREEN  SCREEN  DIA: (IN) 15/8 yh. TYPE: Stotled.  SLOT SIZE: CONFIGURATION: HON ZONTOL.  BOTTOM OF SCREEN  BOTTOM OF SCREEN  # 45		ANNULAR SEAL	nto 1
TOP OF FILTER PACK  FILTER PACK  TYPE: W.G. #   Filpro Sond.  TOP OF SCREEN  SCREEN  DIA: (IN)   5/Byh. Type: Slotted.  SLOT SIZE: CONFIGURATION: Hon Bontal.  ### ### ### ########################		91 Ic - , /	
TOP OF FILTER PACK  FILTER PACK  TYPE: W. G. #   Filpro Sond.  TOP OF SCREEN  SCREEN  DIA: (IN)   5/8 yh. TYPE: Stotled  SLOT SIZE: CONFIGURATION: Hon Zontal.  BOTTOM OF SCREEN  BOTTOM OF SCREEN		DOL ERSY SEN	
FILTER PACK  TYPE: W. G. # 1 Filpro Sond.  TOP OF SCREEN  SCREEN  DIA: (IN) 15/87h. TYPE: Stotled.  SLOT SIZE: CONFIGURATION: Hon Zontal.  BOTTOM OF SCREEN  BOTTOM OF SCREEN  BOTTOM OF SUMP			$\rho_{ij}$
TYPE: W.G.#1 Filpro Sond.  TOP OF SCREEN  SCREEN  DIA: (IN) 15/8 Yh. TYPE: Stotled.  SLOT SIZE: CONFIGURATION: HOW ZONTOL.  BOTTOM OF SCREEN  BOTTOM OF SUMP			
TOP OF SCREEN  SCREEN  DIA: (IN)   FBYh. TYPE: Stotled.  SLOT SIZE: CONFIGURATION: HON ZONTOL.  BOTTOM OF SCREEN  BOTTOM OF SUMP			5000
SCREEN  DIA: (IN)   5/8 y h. TYPE: Stotled.  SLOT SIZE: CONFIGURATION: Hon Zontal.  BOTTOM OF SCREEN  BOTTOM OF SUMP		1 17 tpic .	
SCREEN  DIA: (IN)   5/8 m. TYPE: Stotled.  SLOT SIZE: CONFIGURATION: Hon Zontal.  BOTTOM OF SCREEN.  BOTTOM OF SUMP			—— 1,3 N
DIA: (IN) 15/8 Yh. TYPE: Slotted  SLOT SIZE: CONFIGURATION: HON ZONTOL.  BOTTOM OF SCREEN  BOTTOM OF SUMP		TOP OF SCREEN	
SLOT SIZE: CONFIGURATION: HON ZONTO!  BOTTOM OF SCREEN  BOTTOM OF SUMP			
BOTTOM OF SUMP		DIA: (IN) 15/8 Yh. TYPE: STOTTED	
BOTTOM OF SUMP		SLOT SIZE: CONFIGURATION: /	
BOTTOM OF SUMP	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$\phi\dolin, Honzo	ntol.
BOTTOM OF SUMP		BOTTOM OF SCREEN	
		the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	4.5
· · · · · · · · · · · · · · · · · · ·		BOTTOM OF SUMP	7
BOTTOM OF HOLE		BOTTOM OF HOLE	5.0
HOLE DIA: (IN) $\longrightarrow$ $1$ $7$ $1$ $1$ $1$ $1$ $1$ $1$ $1$ $1$ $1$ $1$	HOLE DIA (INI)	D 156	

PROJECT: Bulk Fuel Facility DELIVERY, ORDER: 0066
MONITORING WELL ID: FP-34
NSTALLATION START: DATE: 11/12/06 TIME: 11/2
NSTALLATION FINISH: DATE: 11/12/46 TIME: 1118
ANNULAR SPACE MATERIALS INVENTORY:
GRANULAR FILTER PACK: TYPE: W,G1.#1 QUANTITY: 5 165.
BENTONITE SEAL: TYPE: DST Easy Seal QUANTITY: 1-Z. 16S.  GROUT: TYPE: NIA QUANTITY: NIA
GROUT: TYPE: NIA QUANTITY: NIA
DESCRIPTION OF WELL SCREEN:
SLOT SIZE (inches): $\frac{\phi \cdot \phi \cdot }{}$ SLOT CONFIGURATION: Horizontal
TOTAL OPEN AREA PER FOOT OF SCREEN: NIA
OUTSIDE DIAMETER: 176-in. NOMINAL INSIDE DIAMETER: 156-in.
schedule/thickness: Sched. 44 composition: PVC
MANUFACTURER: ECT Manufacturing.
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN: Native Formations,
DESCRIPTION OF WELL CASING:
OUTSIDE DIAMETER: 18-in NOMINAL INSIDE DIAMETER: 15/8-in.
SCHEDULE/THICKNESS: Sched. 44 COMPOSITION: PYC
MANUFACTURER: ECT Manufacturing.
JOINT DESIGN AND COMPOSITION: Flush-threaded/ slip-cop on bottom.
CENTRALIZERS DESIGN AND COMPOSITION:
DESCRIPTION OF PROTECTIVE CASING:
NOMINAL INSIDE DIAMETER: $6 \cdot \phi$ composition: $5 + ee$
SPECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTRUCTION AND THEIR RESOLUTION:
Mone.
Was all well screen and casing material used for construction free of foreign matter (e.g., adhesive tape, labels, soil,
[nc.]? YES [X] NO [ ]
Was all well screen and casing material used for construction free of unsecured couplings, ruptures, and other physical
NO []
deformation or bending of the installed well screen and casing minimized to the point of allowing the insertion and
initieval of a 1.0-inch bailer throughout the entire length of the completed well? YES NO []
QUANTITY OF APPROVED WATER USED FOR FILTER PACK ENPLACEMENT: 10hc
ALCORDED BY: The DAY 1/15/06 QA CHECK BY: May 1/12/06
(Signature & Date) (Signature & Date)
D-157

MONITORING WELL **DELIVERY ORDER NO: 0066** PROJECT: Bulk Fuel Facility END: /1/12/46 WELL NUMBER: FP 34 BEGIN: ///12/06 **COORDINATES:** N: REFERENCE POINT: **ELEVATION: DATUM/UNITS:** E: Ground Surface. DATUM/UNITS: * ELEV DEPTH STEEL PROTECTIVE CASING WITH COVER TOP OF PVC FLUSH JOINT RISER WITH WATERTIGHT LOCKING CAP GROUND SURFACE PROTECTIVE CASING DIA: (IN) 5-1/n, 1.6 TYPE: Concrete. Quik-crete brand. DIA:(11)/5/8-in. ID, 1/8-in. OD TYPE: Sched. 40 ANNULAR SEAL TYPE: Granular benton to TYPE: W. G. # / U.S. Silica TOP OF SCREEN DIA: IIN / 5/8-in. TYPE: Slotted CONFIGURATION: SLOT SIZE: BOTTOM OF HOLE HOLE DIA: (IN)

MONITORING WELL INSTALLATION LOG
Mark the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second
PROJECT: Bulk Fuel Facility DELIVERY ORDER: 0066
MONITORING WELL ID: FP-35
INSTALLATION START: DATE: 11/12/66 TIME: 1142
INSTALLATION FINISH: DATE: 11/12/46 TIME: 1152
ANNULAR SPACE MATERIALS INVENTORY:
GRANULAR FILTER PACK: TYPE: W.G. #1 QUANTITY: 5/65
BENTONITE SEAL: TYPE: DET Easy Secol QUANTITY: 1-2 (65)
GRANULAR FILTER PACK: TYPE: W.G. #1 QUANTITY: 5/65  BENTÓNITE SEAL: TYPE: DST Easy Secol QUANTITY: 1-2/65.  GROUT: TYPE: N/A QUANTITY: N/A
DESCRIPTION OF WELL SCREEN:
SLOT SIZE (inches): 4.01 SLOT CONFIGURATION: Horizontal
TOTAL OPEN AREA PER FOOT OF SCREEN:
OUTSIDE DIAMETER: 17/8-1h. NOMINAL INSIDE DIAMETER: 15/8-1h.
schedule/thickness: Sched. 44 composition: PVC
MANUFACTURER: ECT Mono Foctoring
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN: Native Formations.
DESCRIPTION OF WELL CASING:
outside diameter: 17/8-in nominal inside diameter: 15/6-in. schedule/thickness: Sched: 40 composition: PVC
schedule/thickness: $\frac{Sched}{Q}$ composition: $\frac{PVC}{Q}$
MANUFACTURER: ECT Manufacturing.
JOINT DESIGN AND COMPOSITION: Flush-threaded / slip-cap on bottom.
CENTRALIZERS DESIGN AND COMPOSITION:
DESCRIPTION OF PROTECTIVE CASING:
NOMINAL INSIDE DIAMETER: 5-1/n. COMPOSITION: Steel.
SPECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTRUCTION AND THEIR RESOLUTION:
Auger gets stuck: loosen by unthreading using a
pipe wrench. Continue,
Was all well screen and casing material used for construction free of foreign matter (e.g., adhesive tape, labels, soil,
(eic.)? YES NO []
Was all well screen and casing material used for construction free of unsecured couplings, ruptures, and other physical
Preskage and/or defects? YES NO [ ]
is deformation or bending of the installed well screen and casing minimized to the point of allowing the insertion and
intrieval of a 1.0-inch bailer throughout the entire length of the completed well? YES [ NO [ ]
DUANTITY OF APPROVED WATER USED FOR FILTER PACK ENPLACEMENT: None
RECORDED BY: Sweether of lay 11/15/46 QA CHECK BY: Wuys & Viale 11/27/06
(Signature & Pate) D-159 (Signature & Date)
$ u^{-1} \partial_{\mu} $

PROJECT: Bulk Fuel Facility	MONITORING WELL DELIVERY ORDER NO: 0066
WELL NUMBER: PP-35	BEGIN: 11/12/06 END: 11/12/06
COORDINATES: N:	Andrew Miles
E: DATUM/UNITS:	Ground Surface
DATOM/ONTO.	DEPTH DEPTH LELEV
STE	EEL PROTECTIVE CASING WITH COVER
	TOP OF PVC FLUSH JOINT RISER WITH WATERTIGHT LOCKING CAP
	GROUND SURFACE
	PROTECTIVE CASING
¥.7.	DIA:(IN) 5-1h
**************************************	TYPE: Steel Flush-mount Box. D.6.
	BOTTOM OF SURFACE CASING
	TYPE: CONCVETO
	Quik-chete brandi
	RISER CASING
	DIA:(IN) 178-in, ID; 178-in, OD
	TYPE: School 40 PVC
	4.6
	TOP OF SEAL  ANNULAR SEAL
	TYPE Geranular bentonite
	DST FOSS SOOK
\(\frac{1}{2}\)	TOP OF FILTER PACK
*	FILTER PACK
	TYPE: W. GI, # 1. F. Ipro Sond
	U.S. Silica Conpany.
the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the service of the se	TOP OF SCREEN
	SCREEN
	DIA: (IN) 15/87h. TYPE: Softed
	SLOT SIZE: CONFIGURATION:
	D.Ol-in. Horizonteli 45
	BOTTOM OF SCREEN
	THE COMPANY OF THE STANDS
	BOTTOM OF SUMP
	BOTTOM OF HOLE
HOLE DIA: (IN) - Z-in.	D-160

MONITORING WELL INSTALLATION LOG
PROJECT: Bulk Fuel Facility DELIVERY ORDER: 0066
MONITORING WELL ID: FP-36
INSTALLATION START: DATE: 11/12/06 TIME: 1326 INSTALLATION FINISH: DATE: 11/12/06 TIME: 1344 133)
INSTALLATION FINISH: DATE: 11/12/46 TIME: +344 133)
PANNIII AR SPACE MATERIAL CINIVENTARY.
GRANULAR FILTER PACK: TYPE: W.G. QUANTITY: 5/65  BENTONITE SEAL: TYPE: DST FOSY Seal QUANTITY: 1-Z 165  GROUT: TYPE: NIA QUANTITY: NIA
BENTONITE SEAL: TYPE: DST EOSY Seal QUANTITY: 1-Z 165
GROUT: TYPE: NIA QUANTITY: NIA
DESCRIPTION OF WELL SCREEN:
SLOT SIZE (inches): 4.41 SLOT CONFIGURATION: Horizontal
TOTAL OPEN AREA PER FOOT OF SCREEN:
OUTSIDE DIAMETER: 176-in. NOMINAL INSIDE DIAMETER: 15/8-in.
schedule/thickness: 3ched 40 composition: PVC
MANUFACTURER: ECT Manufactoring:
outside diameter: 176-in. Nominal inside diameter: 15/8-in. schedule/thickness: 3ched. 4d composition: PVC  MANUFACTURER: ECT Manufactoring:  TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN: Native Formations
DESCRIPTION OF WELL CASING:
OUTSIDE DIAMETER: 1767h. NOMINAL INSIDE DIAMETER: 15/87h.
schedule/thickness: School 40 composition: PVC
MANUFACTURER: ECT Manufactoring.
MANUFACTURER: ECT Manufactoring.  MOINT DESIGN AND COMPOSITION: Flush-Throaded/Slip-cap on bottom
CENTRALIZERS DESIGN AND COMPOSITION:
DESCRIPTION OF PROTECTIVE CASING:
NOMINAL INSIDE DIAMETER: 6-in. composition: Steel.
PECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTRUCTION AND THEIR RESOLUTION:
Auger got stuck; loosen using pipewrench,
and continue.
Was all well screen and casing material used for construction free of foreign matter (e.g., adhesive tape, labels, soil,
(nc.)? YES NO []
Was all well screen and casing material used for construction free of unsecured couplings, ruptures, and other physical
makage and/or defects? YES ☑ NO[]
deformation or bending of the installed well screen and casing minimized to the point of allowing the insertion and
Mitrieval of a 1.0-inch bailer throughout the entire length of the completed well? YES NO [ ]
QUANTITY OF APPROVED WATER USED FOR FILTER PACK ENPLACEMENT:
RECORDED BY: 1/24/66 QA CHECK BY: 1/27/06 MWW/ hum
(Signature & Date) D-161 (Signature & Date)

D-161

PROJECT: Bulk	Fuel Facility		MON	NITORING WELL DELIVERY ORDER NO: (	0066		
WELL NUMBER:		0	_ <del></del>	BEGIN: 11/12/06	END: [//	12/06	79 • 3°
COORDINATES:	N:					ATUM/UNI	
DATUM/UNITS:	<b>E:</b>			Ground Surface		JA I OWI/OM	ای: انگار کا
	<u> </u>	81	TEEL PROTECT	TIVE CASING WITH COVER		DEPTH / (BGS)	ELEV 2
		1			SH JOINT RISER WITH		wati i
		<del>-</del> - F					<i>μ</i>
			╢	GROUND SUF	RFACE		
				PROTECTIVE CASING			177
			<b>←</b>	TYPE: Steel Flush	mount-BOX.	0,6	s e
	ita			BOTTOM OF SURFACE CASING			
				TYPE: CONCROTO		.   ,	e
				TYPE: Concrete b	mno		Ĥ,
•	7 2 2 3			SHOW TO BEE D	TUTEL 1		104 /
	100 100 100 100			RISER CASING	6-1-0	*	
				TYPE: School 40		The second of the second	ž
					/ / C	P.6	·
•		+		TOP OF SEAL  ANNULAR SEAL	/ /		1 3 V
				TYPE: Genanular b		8 18 18 18 18 18 18 18 18 18 18 18 18 18	A.T.
				DSI Easys	eal '	· is ,	Fol/Sec. :
	,			TOP OF FILTER PACK	Mary James	1.0	
				FILTER PACK	-/ - 1	*	13
			-	TYPE: W.G.#1 F U.S. Silica Coi	pro Sand	(	12
	·			TOP OF SCREEN	mpary,	1,3	A18. + 24
	<b>!</b>			SCREEN			*
		¥ 5.	25	DIA: (IN) / 987/n. TYPE: SI	offed "	e force	. VE
				SLOT SIZE: CONFIGURATION	Horizontal.	erde i pro	Sec. 1
	a-₹		on Take		· ···· · contal,	4.5	122
			7.04 7.04	BOTTOM OF SCREEN	* * 2	11/5	
				BOTTOM OF SUMP		5,0	-}
	N.		<u> </u>	BOTTOM OF HOLE		<u> </u>	
HOLE	DIA: (IN)	1 Z-iv	ղ,  ⊷	D-162		}	

MONITORING WELL INSTALLATION LOG
PROJECT: Bulk Fuel Facility DELIVERY ORDER: 0066
MONITORING WELL ID: FP-37
INSTALLATION START: DATE: $\frac{\mu/z/\phi_{6}}{\sqrt{12}}$ TIME: $\frac{1353}{\sqrt{12}}$
INSTALLATION FINISH: DATE: 11/12/06 TIME: 1356
ANNULAR SPACE MATERIALS INVENTORY:
GRANULAR FILTER PACK: TYPE: W.G.#1 QUANTITY: 5/65.
BENTONITE SEAL:  TYPE: DST Easy Seal QUANTITY: 1-Z 165.  GROUT:  TYPE: NIA QUANTITY: NIA
GROUT: TYPE: NIA QUANTITY: NIA
DESCRIPTION OF WELL SCREEN:
SLOT SIZE (inches): $\phi \phi l$ SLOT CONFIGURATION: Horizon fal
TOTAL OPEN AREA PER FOOT OF SCREEN: WIA-
OUTSIDE DIAMETER: 178-in. NOMINAL INSIDE DIAMETER: 15/6-in.
- schedule/thickness: Sched. 40 composition: PVC
MANUFACTURER: ECT Manufactoring.
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN: _ Mative Formations
DESCRIPTION OF WELL CASING:
OUTSIDE DIAMETER: 178-in. NOMINAL INSIDE DIAMETER: 158-in.
schedule/thickness: School: 4¢ composition: PVC
MANUFACTURER: ECT Manufacturing
Joint Design and composition: Flush-threaded/slip-cap on bottom.
CENTRALIZERS DESIGN AND COMPOSITION: N/A
DESCRIPTION OF PROTECTIVE CASING:
NOMINAL INSIDE DIAMETER: 5-in COMPOSITION: 5/cel
SPECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTRUCTION AND THEIR RESOLUTION:
None.
Was all well screen and casing material used for construction free of foreign matter (e.g., adhesive tape, labels, soil,
forc./? YES 🔼 NO [ ]
Was all well screen and casing material used for construction free of unsecured couplings, ruptures, and other physical
breakage and/or defects? YES (A NO []
Is deformation or bending of the installed well screen and casing minimized to the point of allowing the insertion and
netrieval of a 1.0-inch bailer throughout the entire length of the completed well? YES NO []
QUANTITY OF APPROVED WATER USED FOR FILTER PACK ENPLACEMENT: None
RECORDED BY: Thrust office 1/24/06 QA CHECK BY: Way A. Yarlan 11/27/06
(Signature & Date)

D-163

PROJECT: Bulk Fuel Facility	MONITORING WELL DELIVERY ORDER NO: 0066	
WELL NUMBER: FP-37		1/12/4/
COORDINATES: N:	BEGIN: 11/12/06 END: 1	1/16/06
E:	REFERENCE POINT: ELEVATION:	DATUM/UNITS:
DATUM/UNITS:	Ground Surface.	
STEE	PROTECTIVE CASING WITH COVER  TOP OF PVC FLUSH JOINT RISER WITH WATERTIGHT LOCKING CAP	DEPTH (BGS)
	GROUND SURFACE	<b>→</b> o
	PROTECTIVE CASING  DIA: (IN) 5-1h,  TYPE: Steel Flush-mount Box  BOTTOM OF SURFACE CASING	] \$\phi_{16}\$
	BACKFILL MATERIAL TYPE: CONCNETP	
	TYPE: Concrete brand.	* **
	RISER CASING  DIA:(IN) 15/8-11. TD, 17/8-11.0D	
	TYPE: School, 40 PVC	0,6
	TYPE: Granukor benton to	を開かれる。 本語では 本語では 大田 ではまたできる。
	DSI Easy Seal.	1.9
	TYPE: W. Gr. #1 Filpro Sand U.S. Silica Company	
	U.S. Silica Company	<u> </u>
, , , , , , , , , , , , , , , , , , , ,	DIA: (IN) /5/83/2, TYPE: Stothal.	
l.   <del></del>  ;	slot size: configuration: Hon zon la	4.5
	BOTTOM OF SCREEN	4.5
	BOTTOM OF HOLE	5,4
HOLE DIA: (IN) -   Z-1h.	D-164	

#### MONITORING WELL INSTALLATION LOG PROJECT: Bulk Fuel Facility MONITORING WELL ID: FP-38 DATE: 11/12/06 TIME: $14\phi3$ INSTALLATION START: TIME: 1447 DATE: 11/12/06 INSTALLATION FINISH: ANNULAR SPACE MATERIALS INVENTORY: TYPE: W.GI.#1 QUANTITY: 5 /65 **GRANULAR FILTER PACK:** TYPE: DSI ROSY Seed QUANTITY: 1-2 165. BENTONITE SEAL: GROUT: TYPE: WIA DESCRIPTION OF WELL SCREEN: SLOT SIZE (inches): 4.41 SLOT CONFIGURATION: Horizontal TOTAL OPEN AREA PER FOOT OF SCREEN: 10/A OUTSIDE DIAMETER: 17/8-in. NOMINAL INSIDE DIAMETER: 13/8-in. SCHEDULE/THICKNESS: School 44 COMPOSITION: PVC MANUFACTURER: ECT Manufacturing TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN: Native Formations DESCRIPTION OF WELL CASING: outside diameter: 178-in. Nominal inside diameter: 15/8-in schedule/thickness: Sched. 44 composition: PVC MANUFACTURER: ECT Manufocturina JOINT DESIGN AND COMPOSITION: Flush-threaded / slip-cap on bottom. CENTRALIZERS DESIGN AND COMPOSITION: DESCRIPTION OF PROTECTIVE CASING: NOMINAL INSIDE DIAMETER: 5 in composition: Steel SPECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTRUCTION AND THEIR RESOLUTION: * None. Was all well screen and casing material used for construction free of foreign matter (e.g., adhesive tape, labels, soil, etc./? YES 🔀 NO[] Was all well screen and casing material used for construction free of unsecured couplings, ruptures, and other physical breakage and/or defects? YES 💢 NO[] Is deformation or bending of the installed well screen and casing minimized to the point of allowing the insertion and retrieval of a 1.0-inch bailer throughout the entire length of the completed well? YES 1 NO [ ] QUANTITY OF APPROVED WATER USED FOR FILTER PACK ENPLACEMENT: None

D-165

RECORDED BY

PROJECT: Bulk Fuel Facility DELIVERY ORDER: 0066
MONITORING WELL ID: _ FP- 39
INSTALLATION START: DATE: 1/12/do TIME: 1414
INSTALLATION FINISH: DATE: 11/12/46 TIME: 1418
ANNULAR SPACE MATERIALS INVENTORY:
GRANULAR FILTER PACK: TYPE: W.G.#1 QUANTITY: 5 165,
BENTONITE SEAL: TYPE: DST Easy Seal QUANTITY: 1-2 165, GROUT: TYPE: NIA QUANTITY: NIA
GROUT: TYPE: NIA QUANTITY: NIA
DESCRIPTION OF WELL SCREEN:
SLOT SIZE (inches): 4.41 SLOT CONFIGURATION: Honzonto
TOTAL OPEN AREA PER FOOT OF SCREEN: N/A
OUTSIDE DIAMETER: 178-in NOMINAL INSIDE DIAMETER: 15/8-in
SCHEDULE/THICKNESS: Schad. 40 COMPOSITION: PVC
MANUFACTURER: ECT Manusacturing.
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN: Native Formations.
DESCRIPTION OF WELL CASING:
OUTSIDE DIAMETER: 178-in. NOMINAL INSIDE DIAMETER: 158-in.
SCHEDULE/THICKNESS: School, 40 COMPOSITION: PVC
MANUFACTURER: ECT Monutacturing
JOINT DESIGN AND COMPOSITION: Flush-threaded/slip-cop on bottom.
CENTRALIZERS DESIGN AND COMPOSITION:
DESCRIPTION OF PROTECTIVE CASING:
NOMINAL INSIDE DIAMETER: 5-in. composition: Sted.
SPECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTRUCTION AND THEIR RESOLUTION:
- / - / - / - / - / - / - / - / - / - /
Was all well screen and casing material used for construction free of foreign matter (e.g., adhesive tape, labels, soil,
etc.]? YES NO[]
Was all well screen and casing material used for construction free of unsecured couplings, ruptures, and other physical
breakage and/or defects? YES NO [ ]
Is deformation or bending of the installed well screen and casing minimized to the point of allowing the insertion and
retrieval of a 1.0-inch bailer throughout the entire length of the completed well? YES NO[]
QUANTITY OF APPROVED WATER USED FOR FILTER PACK ENPLACEMENT: None.
RECORDED BY: Color (Signature & Date)  OA CHECK BY: Way H who 177/06  D-167  OA CHECK BY: Way H who 177/06  Signature & Date)

DORDINATES:  REFERENCE POINT: ELEVATION: DATUM/UNITS:  GROUND SUFFACE,  STEEL PROTECTIVE CASING WITH COUVER  TOP OF PICTURE ASING  DATION OF SUPPLIES JOINT MEER WITH WATERTIGHT LOCKING CAP  GROUND SUPPLIES  GROUND SUPPLIES  GROUND SUPPLIES  DATION OF SUPPLIES  DATION OF SUPPLIES  MARCHAI, MATERIAL  TYPE: CONCrete brand.  TYPE: Sched Huskmouth Box  DOASHIN! 5%-in. ID, 1%-in. OD  TYPE: Sched. Huskmouth  ANNUAR SEAL  TYPE: Sched. Huskmouth  ANNUAR SEAL  TYPE: Sched. Huskmouth  TOP OF FAITER PACK  TYPE: M. G. IF! Filips Sand.  U.S. Silica Company  TOP OF SCREEN  SCREEN  TOP OF SCREEN  SCREEN  TOP OF SCREEN  SCREEN  TOP OF SCREEN  SCREEN  SCREEN  TOP OF SCREEN  SCREEN  SCREEN  DIA: INN 1 186-71. TYPE: Slotted	REFERENCE POINT: ELEVATION: DATUM/UNITS:  CHOURD SUFFACE,  STEEL PROTECTIVE CASING WITH COVER  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE  OROUND SUFFACE
REFERENCE POINT: ELEVATION: DATUM/UNITS:  GROUND SUPFACE,  STEEL PROTECTIVE CASING WITH COVER  TOP OF PUT CLUSH JOINT RISER WITH WATERTIGHT LOCKING CAP  PROTECTIVE CASING  TYPE: Sched Flushmount Box  BOTTON OF SUPFACE CASING  TYPE: Concrete  Qu. K-Crete brand.  RISER CASING  OIA: HILL 786-IA. TD, 178-IA. OID  TYPE: Sched. HD PVC  TOP OF FATER PACK  FATER PACK  FATER PACK  TOP OF FATER PACK  TOP OF FATER PACK  SCREEN  DAI: SINI 188-IA. TYPE: Slotted.  TOP OF SCREEN  SCREEN  DAI: SINI 188-IA. TYPE: Slotted.	E: REFERENCE POINT: ELEVATION: DATUM/UNITS:  GROUND SUPPACE,  STEEL PROTECTIVE CASING WITH COVER  TOP OF PUC FLUSH JOINT RISER WITH WATERIGHT LOCKING CAP  OBJUND SURFACE  PROTECTIVE CASING  OLA: IN 5-71  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  DIA: IN 5-10  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  TYPE: CANCAR CASING  T
STEEL PROTECTIVE CASING WITH COVER  TOP OF PUCTUUSH JOINT RESER WITH WATERTIGHT LOCKING CAP  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  BOTTON OF SURFACE CASING  TYPE: CONCEPT E  QU. K-Crete brand.  MISER CASING  DIA:INII / 58-in. ID.   17/8-in. OD. TYPE: Sched. H.D. PVC  TOP OF SEAL  ANNUARS SEAL  TYPE CASING  TOP OF FRIER PACK  FATER PACK  TYPE: W. G #F   F.   pro Sand.,  U.S. S.   lica Company  TOP OF SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  SCREEN  DA:INI / 48-in. TYPE: Slotted.	STEEL PROTECTIVE CASING WITH COVER  TOP OF PUC PLUSH JOINT RISER WITH WATERTICHT LOCKING CAP  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE  GROUND SURFACE
- di-in, Horizontal 4.5	DIA: (IN) / 98-in. TYPE: 5 otted

PROJECT: Bulk Fuel Facility DELIVERY ORDER: 0066
MONITORING WELL ID: FP-40
INSTALLATION START: DATE: 11/12/06 TIME: 1425
INSTALLATION FINISH: DATE: 11/12/06 TIME: 1430
ANNULAR SPACE MATERIALS INVENTORY:
GRANULAR FILTER PACK: TYPE: WG#1 QUANTITY: 5/65
BENTONITE SEAL: TYPE: DST Easy Seal QUANTITY: 1-Z 165.
GROUT: TYPE: NIA QUANTITY: NIA
DESCRIPTION OF WELL SCREEN:
SLOT SIZE (inches): did SLOT CONFIGURATION: Horizontal
TOTAL OPEN AREA PER FOOT OF SCREEN: N/A
OUTSIDE DIAMETER: 178-in. NOMINAL INSIDE DIAMETER: 158-in.
SCHEDULE/THICKNESS: School 40 COMPOSITION: PVC
MANUFACTURER: ECT Manufacturing.
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN: Native Formations.
DESCRIPTION OF WELL CASING:
OUTSIDE DIAMETER: 17/6-in. NOMINAL INSIDE DIAMETER: 15/8-in.
schedule/thickness: School 46 composition: PVC
MANUFACTURER: ECT Manufacturing.
JOINT DESIGN AND COMPOSITION: Flush-threaded/slip-cap on bottom,
CENTRALIZERS DESIGN AND COMPOSITION: NIA
DESCRIPTION OF PROTECTIVE CASING:
NOMINAL INSIDE DIAMETER: 5-in. composition: Steel
SPECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTRUCTION AND THEIR RESOLUTION:
None.
Was all well screen and casing material used for construction free of foreign matter (e.g., adhesive tape, labels, soil,
etc.)? YES 74 NO[]
Was all well screen and casing material used for construction free of unsecured couplings, ruptures, and other physical
breakage and/or defects? YES NO [ ]
Is deformation or bending of the installed well screen and casing minimized to the point of allowing the insertion and
retrieval of a 1.0-inch bailer throughout the entire length of the completed well? YES NO [ ]
QUANTITY OF APPROVED WATER USED FOR FILTER PACK ENPLACEMENT: None,
DECORDED BY II/20/06 OA CHECK BY
RECORDED BY: (Signature & Date) QA CHECK BY: (Signature & Date)
D-169

ROJECT: Bulk Fuel Facility	MONITORING WELL DELIVERY ORDER NO: 00	066		
VELL NUMBER: FD-40	BEGIN: 11/12/06 END: /1/12/06			
OORDINATES: N: E: DATUM/UNITS:		REFERENCE POINT: ELEVATION: DATUM/UNITS: Ground Surface,		
STEE	GROUND SURF  GROUND SURF  DIA: (IN) 5-11  TYPE: Steel Flush-M  BOTTOM OF SURFACE CASING  TYPE: Concrete  QUIK-crete  CONCRETE  TYPE: Schell, 44  TOP OF SEAL  TYPE: Granular bey  DST Easy See  TOP OF FILTER PACK  TYPE: W.G. # 1 F.1  U.S. Silica Concrete  SCREEN  DIA: (IN) 188-10. TYPE: Slo	pro Sand ompany. In the Anizontals 4,	6	

MONITORING WEI	LLUNSTALLATION LOG
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PROJECT: Bulk Fuel Facility	DELIVERY UNDER: 0000
MONITORING WELL ID: FP-4	
INSTALLATION START: DATE: 11/12/06	TIME: <u>1452                                    </u>
INSTALLATION START: DATE: 11/12/06	TIME:
AMMULIAD SPACE MATERIALS INVENTORY	
GRANULAR FILTER PACK: TYPE:	QUANTITY: 3 /55
GRANULAR FILTER PACK: TYPE: W.G.#  BENTONITE SEAL: TYPE: DST Eas	QUANTITY: $\frac{1-2}{165}$
GROUT: TYPE: N/14	QUANTITY: N/A
DESCRIPTION OF WELL SCREEN:	1 1 1
SLOT SIZE (inches): $\phi \cdot \phi l$ SLOT CO	NFIGURATION: Horizontal.
TOTAL OPEN AREA PER FOOT OF SCREEN:	<u> </u>
OUTSIDE DIAMETER: 178-in NOMINAL	L INSIDE DIAMETER: 1/8-in
SCHEDULE/THICKNESS: School 40	COMPOSITION:
MANUFACTURER: ECT Manufacture	11/
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING	AND SCREEN: Native formations,
DESCRIPTION OF WELL CASING:	15/0
OUTSIDE DIAMETER: 178-in. NOMINA	L INSIDE DIAMETER: 1 18 10 10 10 10 10 10 10 10 10 10 10 10 10
SCHEDULE/THICKNESS: School 46	COMPOSITION: PVC
MANUFACTURER: ECT Manufacturin	DI OTAL
JOINT DESIGN AND COMPOSITION: Flush-thre	
	U/A
DESCRIPTION OF PROTECTIVE CASING:	
NOMINAL INSIDE DIAMETER: 5-in.	
SPECIAL PROBLEMS ENCOUNTERED DURING WELL	CONSTRUCTION AND THEIR RESOLUTION:
None	
	the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
Was all well screen and casing material used for construct	ion free of foreign matter (e.g., adnesive tape, laueis, suil,
etc.)? YEST NO[]	and other physical
•	ion free of unsecured couplings, ruptures, and other physical
breakage and/or defects? YES NO[]	and a sharping the insertion and
	casing minimized to the point of allowing the insertion and
retrieval of a 1.0-inch bailer throughout the entire length of	/ 1 = = =
RECORDED BY 11/20/06	QA CHECK BY: Nime / Value /1/27/06 (Signature & Date)
(Silliamine of pare)	D-171

MONITORING WELL **DELIVERY ORDER NO: 0066** PROJECT: Bulk Fuel Facility END: 11/12/06 FP-4 WELL NUMBER: BEGIN: 11/12/06 COORDINATES: N: **DATUM/UNITS: ELEVATION:** REFERENCE POINT: E: Ground Surface DATUM/UNITS: DEPTH (BGS) STEEL PROTECTIVE CASING WITH COVER TOP OF PVC FLUSH JOINT RISER WITH WATERTIGHT LOCKING CAP GROUND SURFACE PROTECTIVE CASING DIA: (IN) 5-17 4.6 TYPE: Steel Flush-mount BOX: BACKFILL MATERIAL TYPE: Concrete Quik-crete brand. RISER CASING DIA:(IN) /5/8-in. FD; 17/8-in. OD TYPE: Sched, 40 PVC D.6 TOP OF SEAL ANNULAR SEAL TYPE Giranular bentonite DST Easy Seal 1.6 TOP OF FILTER PACK FILTER PACK Filpro Sincli TYPE: W.GY,#1 U.S. Silica Con 1.3 TOP OF SCREEN DIA: (IN) /5/87 n. TYPE: Slotted  $\phi \phi l = h_c$ BOTTOM OF SCREEN ROTTOM OF SUMP BOTTOM OF HOLE - 1 Zini HOLE DIA: (IN) D-172

PROJECT: Bulk Fuel Facility DELIVERY ORDER: 0066
MONITORING WELL ID: PP-4Z
INSTALLATION START: DATE: 1/12/06 TIME: 1507
INSTALLATION FINISH: DATE: 11/12/46 TIME: 1524
ANNULAR SPACE MATERIALS INVENTORY:
GRANULAR FILTER PACK: TYPE: 心色, 丰/ QUANTITY: 5 165
BENTONITE SEAL: TYPE: DET Easy Seal QUANTITY: 1-2/65.  GROUT: TYPE: NIA QUANTITY: NIA
GROUT: TYPE: NIA QUANTITY: NIA
DESCRIPTION OF WELL SCREEN:
SLOT SIZE (inches): 4.41 SLOT CONFIGURATION: Horizontal
TOTAL OPEN AREA PER FOOT OF SCREEN: WIA
OUTSIDE DIAMETER: 178-in NOMINAL INSIDE DIAMETER: 15/8-in.
schedule/thickness: Sched: 40 composition: PVC
MANUFACTURER: ECT Manufacturing.
TYPE OF MATERIAL BETWEEN BOTTOM OF BORING AND SCREEN: Native Farmations.
DESCRIPTION OF WELL CASING:
OUTSIDE DIAMETER: 178-in. NOMINAL INSIDE DIAMETER: 198-in.
SCHEDULE/THICKNESS: Sched. 44 COMPOSITION: PVC
MANUFACTURER: ECT Manufacturing
JOINT DESIGN AND COMPOSITION: Plush-threaded/slip-copen bottom,
CENTRALIZERS DESIGN AND COMPOSITION: NIA-
DESCRIPTION OF PROTECTIVE CASING:
NOMINAL INSIDE DIAMETER: 5-in. COMPOSITION: 5+ce/,
SPECIAL PROBLEMS ENCOUNTERED DURING WELL CONSTRUCTION AND THEIR RESOLUTION:
None,
Was all well screen and casing material used for construction free of foreign matter (e.g., adhesive tape, labels, soil,
61c.]? YES [X NO [ ]
Was all well screen and casing material used for construction free of unsecured couplings, ruptures, and other physical
breekage and/or defects? YES NO [ ]
Is deformation or bending of the installed well screen and casing minimized to the point of allowing the insertion and
retrieval of a 1.0-inch bailer throughout the entire length of the completed well? YES NO [ ]
QUANTITY OF APPROVED WATER USED FOR FILTER PACK ENPLACEMENT: None.
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RECORDED BY (Signature & Date)  (Signature & Date)
D-173

PROJECT: Bulk Fuel Facility	MONITORING WELL DELIVERY ORDER NO: 00	66	
WELL NUMBER: FP-4Z	BEGIN: 11/12/046	END: 11/12/06	
COORDINATES: N: E: DATUM/UNITS:		EVATION: DATUM/UNI	TS:
STE	EL PROTECTIVE CASING WITH COVER  TOP OF PVC FLUSH WATERTIGHT LOCK!		ELEV
	DIA: (IN) S-In.  TYPE: Shed Flush-me BOTTOM OF SURFACE CASING		
	RISER CASING DIA:HINI 178 VIN ITD, 178- TYPE: Sched. 40 PVC	jn. 00	
	TYPE: Granular band DSI Basy Sea		
	TYPE: W.G. #   Fill  U.S. SILICA CON  TOP OF SCREEN  SCREEN  DIA: (IN) / 5/8 in TYPE: Slot		CAS MALIAN LANGUAGE AND AND AND AND AND AND AND AND AND AND
	SLOT SIZE; CONFIGURATION:	1 1	