

CLOSURE REPORT ADDENDUM

**FACILITY ID. NO. 9-089105
UST #76**

APRIL 3, 1998

**NOTE: PLEASE INSERT THIS ADDENDUM INTO THE CLOSURE REPORT
SUBMITTED TO THE USTMP IN JULY 1997**

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CLOSURE REPORT

**Waste Oil Tank
Building 1223, Tank #76
Facility ID #: 9-089105**

Fort Stewart, Georgia

Prepared by

Fort Stewart Directorate of Public Works, Environmental Branch

June 1997



Fort Stewart, Georgia
Underground Storage Tank Removal and Closure Report

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Prepared by

Fort Stewart Directorate of Public Works, Environmental Branch

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Georgia Department of Natural Resources

Environmental Protection Division
Underground Storage Tank Management Program
4244 International Parkway, Suite 104, Atlanta, Georgia 30354
Lonice C. Barren, Commissioner
Harold F. Reheis, Director
(404)362-2687



CLOSURE REPORT FORM

Please complete the following form, include the listed items and check all of the boxes that apply. This form can be used as a Closure Report, provided documentation is attached when specified, to substantiate the information on this form, as outlined in the guidance document "So You Want to Close an UST?" (GUST-9). If one of the items does not apply to your tank closure, please provide a written explanation for the omission. If soil was excavated and disposed of, be sure to complete the applicable sections and attach the proper disposal documents.

1. Owner of UST System:

Name: Department of the Army
Phone Number: (912) 767-1234/2010
Company: US Army
Address: HQ, 3d Infantry Division (Mechanized) & Ft Stewart
Fort Stewart GA 31314-5000
(city) (state) (zip code)

I hereby certify that the information contained in this Closure Report and in all the attachments is true, accurate, and complete, and the Closure Report satisfies all criteria and requirements of Rule 391-3-15-.09 of the Georgia Rules for Underground Storage Tank Management.

Signature: _____ Date: _____

2. UST System Site Location:

Facility Name: FT STEWART/ FAC 1223
Street Address: FAC 1223
Fort Stewart GA 31314-5000
(city) (state) (zip code)
Facility ID#: 9-089105

3. Contractor Certification:

I hereby certify that I have performed or supervised the work detailed in this report, and have examined and am familiar with the information submitted in this and all attached documents. The submitted information is, to the best of knowledge, true, accurate, complete, and in accordance with the Georgia Rules for Underground Storage Tank Management, revised February, 1995.

Name: Anderson Columbia Environmental, Inc
Address: P.O. Box 1386
Lake City, Florida 32056-1386

Signature: D. J. B. U Date: _____

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4. Site-specific Hydrogeology:

Depth to Groundwater: 4.82 ft, if encountered (See TAB 6 for site specific data)

☐ Not Applicable

5. Site Map: Include the following items on an attached site map: (See TAB 5)

- Tank Pit Area
- Piping Trenches
- Dispensers
- Sewer Lines (if present)
- Water Lines
- Tanks with their ID#s, corresponding to the Notification Form 7530-1
- Sample Locations (with sample numbers and depths)
- Scale 1 in = 40 ft
- North Arrow

6. Tank Removal:

• Date of Removal: JUNE 1995

• Tank Information:

Tank #	Tank Size (gallons)	Tank Contents
<u>76</u>	<u>1,000</u>	<u>USED OIL</u>

(This information should correspond to the 7530-1 Form.)

• Attach Amended Notification Form 7530-1 (SEE TAB 6)

• Describe Soil Sampling Procedures (and groundwater, if encountered):
Sampling procedures for both tank removal activities and the
subsequent groundwater investigation are provided in TAB 6.

7. Laboratory Analytical Data: The following items must be included on attached copies of the data:

- Laboratory Method
- Date of Sampling
- Date of Analysis
- Detection Limits
- Signed Chain of Custody
- Quality Control Data

SEE TAB 7 for analytical data (Tank removal and Groundwater Investigation)

8. Regulated Substance Released: Check the applicable box(es).

☐ Gasoline ☐ Diesel ☐ Kerosene ☒ Used Oil ☐ Other _____

9. Excavation and Treatment/Disposal of Contaminated Soil:

- Attach Soil Disposal Manifests
- Volume of Soil Excavated (less than 6 ft from USTs and 4 ft from piping or dispenser islands)

_____ Tons OR _____ yd³

☒ Not Applicable



10. Local Water Resources: Attach documentation only if Table B Soil Threshold Values and/or In-Stream Water Quality Standards are proposed for soil disposal, or No Further Action Required status. Check the applicable box(es).

☐ Drinking water supplies are NOT located in:

High or average groundwater pollution susceptibility area:
Public water systems within 2.0 miles and
Non-public water systems within 0.5 mile

OR

Low groundwater pollution susceptibility area:
Public water systems within 1.0 mile and
Non-public water systems within 0.25 mile

* As defined by the Groundwater Pollution Susceptibility Map of Georgia.

☒ Streams, Lakes, and Ponds: MILL CREEK
Distance to closest surface water body: mile(s) or 3,000 feet

☐ Not Applicable

11. Conclusions or Recommendations: Choose one.

☒ Clean Closure, thus No Further Action is Required.

☐ Soil Excavated Within the Limits Specified in Question 7 (GUST-9) and Transported to an EPD Treatment/Disposal Facility, Thus No Further Action is Required.

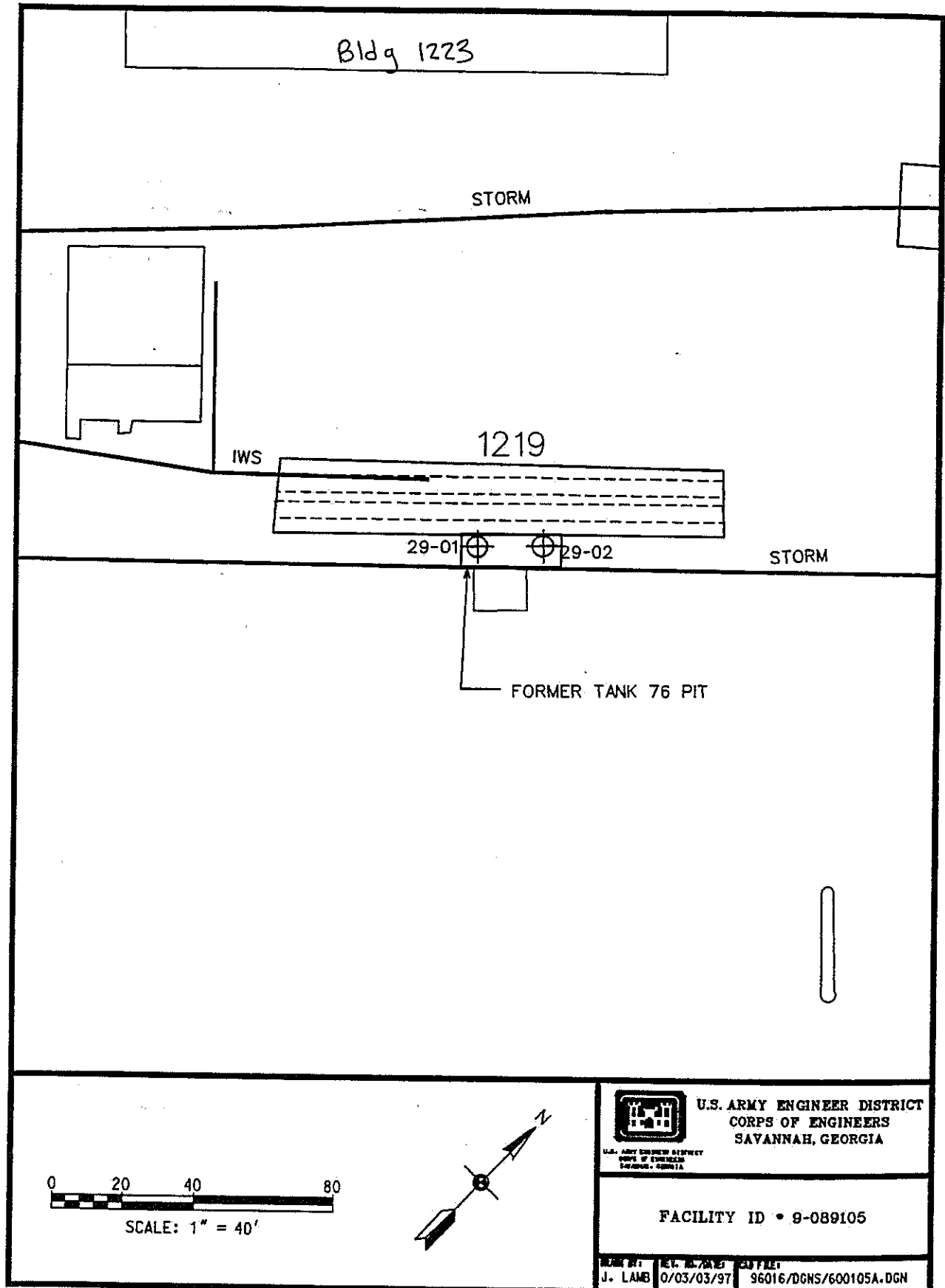
INFORMATION ON MAPS

MAP #1: Provided to Installation by SAIC after groundwater investigation

MAP #2: As-built drawing of motorpool with 1,000 gallon UST shown (This UST is located near Bldg 1223 which was formerly know as T-2197).

MAP #3: Provided to Installation by ACE after removal of UST

NOTE: This UST was used to store waste oil and DID NOT have a dispenser. Piping is shown on Map #2.



Map #1



BLDG. #1223

GREASE RAMPS

W.S.W.

S.S.W.

N.S.W.

TANK #76
1,000 GAL. WASTE OIL
CONCRETE SLAB

E.S.W.

CONCRETE AREA

NORTH

LEGEND/REF. DRWG.'S

TANK SIZE: 1,000 GAL. U.S.T.
TANK PIT DIMENSIONS:
10' WIDTH, 12' LENGTH, 12' DEPTH

ANDERSON COLUMBIA
ENVIRONMENTAL, INC.
P.O. BOX 1386 LAKE CITY, FLORIDA 32056 (804) 755-1186

DR. N.A.M. CH'D DR. APP.
ENGR. ENGR.'S DEPT.
DATE 1-7-96 SCALE N.T.S.

JOB #8084 - FT. STEWART

LOCATION: BLDG. #1223

TANK #76, Facility ID #9-0889105

DRAWING NO.: 27

Map #3

CLOSURE REPORT ADDENDUM
UST #76, FACILITY ID. NO. 9-089105

CLOSURE OF PIPING
TAB 6

The undersigned certifies that the piping associated with former Tank #76, located at Building 1223, Fort Stewart, Georgia, was purged and cleaned by our contractor, Anderson Columbia Environmental, prior to abandoning the piping in-place. In-place closure consisted of placing an absorbent sock in the pipe and then grouting the ends (i.e., the end at the tank and the end in the motorpool bay).

The undersigned also certifies that the piping at this facility was associated with Tank #76, which was used for storage of waste oil. The piping was not greater than 25 feet, and in accordance with GUST Rules, sampling is not required.

Name: Dale F. Kiefer

Title: Chief, Environmental
Natural Resources Division

Signature: Dale F. Kiefer Date: 3 April 98

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STATE OF GEORGIA
NOTIFICATION DATA FOR UNDERGROUND STORAGE TANK

state use only

Part I: Facility Data

FACILITY ID NUMBER: 9-089105

OWNER'S ID: 197

INITIAL DATE RECEIVED: 05-06-1986

DATE AMENDED LAST:

NOTIFICATION TYPE: ☐ New ☒ Amended ☒ Closure

OWNERSHIP OF TANK(S):

NUMBER OF TANK(S): 2

Name : US ARMY/FT STEWART
Mailing Address: HQ 24TH INF DIV (M) , AFZP-DEV/BLDG 1139
City : FT STEWART State : GA Zip Code: 31314-5000
Phone: (912) 767-1071 County: LIBERTY

LOCATION OF TANK(S):

Name : FT STEWART/FAC 1223
Street Address: FAC 1223
City : FT STEWART State : GA Zip Code : 31314-5000
County: LIBERTY Latitude: : : Longitude: : :
Phone : () -

OWNER TYPE: ☒ Federal ☐ State ☐ Local ☐ Commercial ☐ Private

FACILITY TYPE(S):

☐ Gas Station	☐ Local Government	☐ Contractor
☐ Petroleum Dist	☐ State Government	☐ Truck/Transport
☐ Air Taxi (Airport)	☐ Fed Non-Military	☐ Utilities
☐ Aircraft Owner	☒ Fed Military	☐ Farm
☐ Auto Dealership	☐ Commercial	☐ Residential
☐ Railroad	☐ Industrial	☐ Other
☐ Hospital	☐ Educational	

CONTACT PERSON IN CHARGE OF TANK(S):

Name : US ARMY/FT STEWART Title: JOHN SPEAR/ENV ENG
Address: HQ 24TH INF DIV (M) , AFZP-DEV/BLDG 1139
City : FT STEWART State: GA Zip Code: 31314-5000
Phone : (912) 767-1071



STATE OF GEORGIA
NOTIFICATION DATA FOR UNDERGROUND STORAGE TANK

Part II: Tank Data

FACILITY ID	9-089105			
TANK ID	76			
Use of Tank				
Currently In Use	X			
Temp. Out of Use	X			
Perm. Out of Use				
Date of Installation	01-01-1981			
Age	14			
Total Capacity	1,000			
Material of Construction				
Asphalt or Bare Steel	X			
Paint. Protected Steel				
Epoxy Coated Steel				
Composite				
Fiberglass Reinf. Plas.	X			
Lined Interior				
Double Walled				
Poly. Tank Jacket				
Concrete				
Excavation Liner				
Unknown				
Other, explanation				
Date Tank Repaired				
Coating Material				
Bare Steel	X			
Galvanized Steel				
Fiberglass				
Copper				
Cathodically Protected				
Double Walled				
Secondary Containment				
Unknown				
Other, explanation				
Date Piping Installed				
Piping Type				
Suction: No Valve				
Suction: Valve				
Pressure				
Gravity Fed				
Date Piping Repaired				
Substance Stored in Tank				
Gasoline				
Diesel				
Alcohol				
Gasoline				
Used Oil	X			
Propane				
Empty				
Other, explanation				

STATE OF GEORGIA
NOTIFICATION DATA FOR UNDERGROUND STORAGE TANK

Part II: Tank Data

FACILITY ID	9-089105			
TANK ID	76			
Substance Stored in Tank				
Hazardous Substance				
CERCLA Name				
CAS Number				
Mixture				
Mixture, Specification				
Out of Use/Change Service	Tank	Piping		
Est. Date Last Used	04-95			
Est. Date Closed				
Removed from Ground	06-95			
Closed in Ground				
Filled with Inert Mat.				
Change in Service				
Site Assessment Compl.				
Leak Detected				
Installation				
Certified by Mfg				
Certified by Imple Agn.				
Inspected by Engineer				
Checklists Completed				
Uher Allowed Method				
Method Description				
Release Detection	Tank	Piping		
Tank Tightness Testing				
Inventory Controls				
SIR				
Automatic Tank Gauging				
Inter. Mon./Double Wall				
Groundwater Monitoring				
Manual Tank Gauging				
Vapor Monitoring				
Inter. Mon./Sec. Cont.				
Auto. Line Leak Detect.				
Line Tightness Testing				
Other Method				
Other Description				
Spill and Overfill				
Date Overfill Device				
Date Spill Device				
Installer Certification				
Name				
Position				
any				
Date				

STATE OF GEORGIA
NOTIFICATION DATA FOR UNDERGROUND STORAGE TANK

Part III: Certifications

OATH OF

INSTALLATION: I certify the information concerning installation of the UST system, release detection, and spill/overflow protection specified in Part II-Tank Data is true to the best of my belief and knowledge.

Installer:

Company

Company Address

Authorized Representative

Signature

Date

Title

Telephone Number (include Area Code)

CERTIFICATION: I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Owner:

JOHN H. SPEARS

Chief, Environmental Branch

Owner Name

Title

Owner's Signature

Date

TAB 6
FIELD ASSESSMENT METHODS (Groundwater Investigation)

The groundwater investigation at the site included the following activities:

1. Drill two soil boreholes located within the former tank pit down to the local water table using a hollow-stem auger rig.
2. Continuously collect soil samples from 2.5 foot intervals during borehole drilling and perform field headspace gas analysis on each sample to determine organic vapor concentration.
3. Select soil samples for laboratory analysis according to the criteria noted below for each borehole drilled. Chemical parameters for soil samples submitted for laboratory analysis included BTEX, PAH, and TPH.

In boreholes where organic vapors were detected, collect one soil sample from the 2.5-foot interval where the highest vapor concentration was encountered, and the other from the 2.5-foot interval located immediately above or at the water table.

In boreholes where no organic vapors were detected, collect no soil samples for chemical analysis.

4. Upon reaching the water table, collect one groundwater sample from each borehole using a Hydropunch II or similar sampling device. Chemical parameters for groundwater samples submitted for laboratory analysis included BTEX and PAH.

GROUNDWATER DEPTH MEASUREMENTS AND CALCULATED GROUNDWATER ELEVATIONS

Tanks	Borehole	Water Level Depth	Ground Surface Elevation	Water Level Elevation
76	29-01	4.82 feet BGS	75.32 feet MLS	70.50 feet MLS
	29-02	13.68 feet BGS	75.48 feet MLS	61.80 feet MLS

TAB 6

FIELD ASSESSMENT METHODS (Tank Removal)

SOIL SAMPLES

Soil samples for analytical testing were collected by Anderson Columbia Environmental, Inc. (ACE) personnel two (2) feet below both ends of the excavated tank and from the sidewalls of the former tank pit (i.e., six (6) samples). Soil samples were collected into precleaned, labeled laboratory sample bottles and immediately placed on ice. The samples were shipped under Chain of Custody to the Corps of Engineers contract laboratory, James H. Carr & Associates, Inc., Environmental Services, located in Columbia, South Carolina.

Soil samples for field screening were collected by ACE personnel from each side of the excavation and from the bottom of the excavated tank pit. Soil samples were collected at various intervals and soil vapors were withdrawn for volatile organic compounds (VOCs) with a Heath PORTA-FID II, Model No. 8000 Flame Ionization Detector (FID) fitted with a membrane filter. Calibration was performed prior to field sampling with a 100 ppm methane/air mixture.

FID readings of soil samples were collected by filling a clean glass jar one-half full with soil, capping the jar with clean aluminum foil and allowing conditions to equilibrate for approximately 15 minutes. The tip of the FID was then carefully inserted through the aluminum foil and an air sample from the jar's headspace was analyzed for total VOCs.

CLOSURE REPORT ADDENDUM
UST #76, FACILITY ID. NO. 9-089105

LABORATORY ANALYTICAL DATA

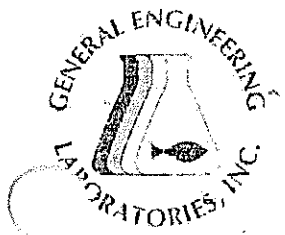
TAB 7

The contract laboratory for the samples collected at this site (Tank #76, Facility Id. No. 9-089105) was General Engineering Laboratory, a subcontractor of Science Application International Corporation. The Installation reviewed the laboratory data submitted with the closure report, and agree that the methodology used by the laboratory and the detection limits for compounds found above the detection limit was not provided. This information is contained in the attachment to this "coversheet", and should be added to Tab 7 of the Closure Report submitted in July 1997 for clarification.

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GENERAL ENGINEERING LABORATORIES

Meeting today's needs with a vision for tomorrow.

STATEMENT ON LABORATORY DETECTION LIMITS

General Engineering has been performing chemical analysis on soil and groundwater samples for SAIC managed Ft. Stewart, GA, UST CAP Part-A and CAP Part-B Investigations for the past two years.

In the course of these studies GEL has employed appropriate EPA SW-846 protocols according to Methods 8020 for BTEX compounds, 8270 for PAH compounds, and modified 8015 for TPH-GRO and TPH-DRO components.

In performance of these methods the laboratory has consistently maintained analyte reporting levels of:

<u>Analyte</u>	<u>Soil</u> <u>ug/Kg</u>	<u>Water</u> <u>ug/L</u>
Benzene	5	5
Toluene	5	5
Ethylbenzene	5	5
Xylenes	10	10
PAHs	330	10
	<u>mg/Kg</u>	<u>mg/L</u>
TPH-GRO	5	0.1
TPH-DRO	4	0.1
TPH	10	0.2

Analytical method detection levels (MDLs) have been maintained at the following levels:

<u>Analyte</u>	<u>Soil</u> <u>ug/Kg</u>	<u>Water</u> <u>ug/L</u>
Benzene	2	2
Toluene	2	2
Ethylbenzene	2	2
Xylenes	4	4
PAHs	70	2
	<u>mg/Kg</u>	<u>mg/L</u>
TPH-GRO	2	0.05
TPH-DRO	2	0.05
TPH	4	0.1

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When an analyte was observed between the laboratory MDL and the reporting level, an estimated ("J") value was reported. If an analyte is not determined above the MDL, the laboratory will report the reporting level as a "U" (undetected). The above reporting levels and MDLs are applicable for all values reported for these analyses. For example, when a Benzene concentration of 500 ug/Kg is reported the associated reporting level is 5 ug/Kg and the associated MDL is 2 ug/Kg.

Soil data has been reported on a dry weight basis. This introduces a correction factor based on the moisture content found in each sample for both positive values and for the reporting level and MDL. For example, when a soil sample's reporting level is corrected for its percent moisture (say 10% moisture), the dry weight reporting level for benzene becomes 5.5 ug/gm and the MDL becomes 2.2 ug/gm. Therefore soil reporting levels will vary based on the moisture.

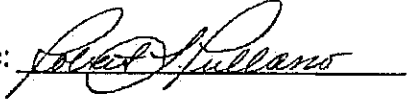
These reporting protocols follow current EPA direction.

GEL attempted in every sample analysis to achieve the requirements of GUST for soil and groundwater analyses. However, in some cases, it was not possible to achieve standard MDLs and reporting levels for each individual analyte. When a single analyte is found in the sample at high concentrations (example: xylenes at 5,000 ug/Kg), the sample must be diluted to properly quantify the level of that analyte. Dilution of the sample for one analyte will dilute the sample for all other analytes, raising the reporting levels for those analytes by the multiple of the dilution factor (example: a dilution of 1:10 will raise reporting levels of benzene to 50 ug/Kg). At other times concentrations of undetermined contaminants will require samples to be diluted, causing reporting levels and MDLs to become elevated.

The data produced for these Ft. Stewart UST Investigations was determined using approved EPA methodology by qualified analytical chemists. It has been reviewed by the laboratory and is considered technically sound and defensible.

Name: Robert L. Pullano

Title: Quality Systems Manager

Signature: 

Date: 1 April 98

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LABORATORY ANALYTICAL RESULTS

Analytical results for UST #76 with the corresponding data validation and chain of custody is provided for your use and convenience. The analytical results from the groundwater investigation (Fall 1996) is followed by the analytical results from the UST removal (June 1995). All contaminants detected above their respective detection limits have been highlighted.

NOTE: Map #1, included in Tab 5, indicate sampling locations for the groundwater investigation. Map #2, also included in Tab 5, indicate sampling locations from the tank removal.

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Investigation: 29		Station	29-01	29-02
		Sample ID	2901A1	2902B1
		Date Collected	9/18/96	9/18/96
		Depth	1.0 - 2.5 FT	2.5 - 5.0 FT
GDNRL Level				
Polynuclear Aromatic Hydrocarbons		MG/KG	MG/KG	MG/KG
2-Chloronaphthalene		NA	0.362 U	0.407 U
Acenaphthene		NA	0.362 U	0.407 U
Acenaphthylene		NA	0.362 U	0.407 U
Anthracene		NA	0.362 U	0.407 U
Benzo(a)anthracene		NA	0.362 U	0.407 U
Benzo(a)pyrene		NA	0.362 U	0.407 U
Benzo(b)fluoranthene		NA	0.362 U	0.407 U
Benzo(g,h,i)perylene		NA	0.362 U	0.407 U
Benzo(k)fluoranthene		NA	0.362 U	0.407 U
Chrysene		NA	0.362 U	0.407 U
Dibenzo(a,h)anthracene		NA	0.362 U	0.407 U
Fluoranthene		NA	0.362 U	0.407 U
Fluorene		NA	0.362 U	0.407 U
Indeno(1,2,3-cd)pyrene		NA	0.362 U	0.407 U
Naphthalene		NA	0.362 U	0.407 U
Phenanthrene		NA	0.362 U	0.407 U
Pyrene		NA	0.362 U	0.407 U
GDNRL Level				
Petroleum Hydrocarbons		MG/KG	MG/KG	MG/KG
Total Petroleum Hydrocarbons		NRC	119 =	66 = 11 U
GDNRL Level				
Volatile Organics		MG/KG	MG/KG	MG/KG
Benzene		0.008	0.0055 U	0.0057 U
Ethylbenzene		10	0.0055 U	0.0057 U
Toluene		6	0.0055 U	0.0057 U
Xylenes, Total		700	0.0055 U	0.0057 U

NRC - No Regulatory Criteria

NA - Not Applicable, the health based threshold level would be exceeded only if free product conditions existed

U - Indicates the compound was not detected at the concentration reported.

J - Indicates that the value for the compound is an estimated value.

UU - Indicates the compound was not detected at the reported concentration and the concentration was estimated.

= - Indicates the compound was detected at the concentration reported.

Soil Analytical Results for the Facility ID #9-089105, UST 76, Site Investigation

Investigation: 29		Station	29-01	29-02
		Sample ID	2901W2	2902W2
		Date Collected	9/18/96	9/18/96
		Depth	5.0 - 8.0 FT	9.0 - 14.0 FT
EPA MCL				
Polynuclear Aromatic Hydrocarbons				
2-Chloronaphthalene	UG/L	10 U	IV	
Acenaphthene	NA	10 U	IV	
Acenaphthylene	NA	10 U	IV	
Anthracene	NA	10 U	IV	
Benzo(a)anthracene	NA	10 U	IV	
Benzo(a)pyrene	0.2	10 U	IV	
Benzo(b)fluoranthene	NRC	10 U	IV	
Benzo(g,h,i)perylene	NA	10 U	IV	
Benzo(k)fluoranthene	NRC	10 U	IV	
Chrysene	NRC	10 U	IV	
Dibenzo(a,h)anthracene	NRC	10 U	IV	
Fluoranthene	NA	10 U	IV	
Fluorene	NA	10 U	IV	
Indeno(1,2,3-cd)pyrene	NRC	10 U	IV	
Naphthalene	NA	10 U	IV	
Phenanthrene	NA	10 U	IV	
Pyrene	NA	10 U	IV	
EPA MCL				
Volatile Organics				
Benzene	UG/L	5 U	5 U	5 U
Ethylbenzene	700	5 U	5 U	5 U
Toluene	1000	5 U	5 U	5 U
Xylenes, Total	10000	5 U	5 U	5 U

NRC - No Regulatory Criteria

NA - Not Applicable, the health based threshold level would be exceeded only if free product conditions existed

IV - Insufficient volume to collect sample for analysis

U - Indicates the compound was not detected at the concentration reported.

J - Indicates that the value for the compound is an estimated value.

UU - Indicates the compound was not detected at the reported concentration and the concentration was estimated.

= - Indicates the compound was detected at the concentration reported.

Groundwater Analytical Results for the Facility ID #9-089105, USR 76, Site Investigation

SAMPLE ID- #76-T1-S1
 LOCATION- FT. Stewart
 SAMPLE NUMBER- 7988
 SAMPLE MATRIX- SOIL

TIME RECEIVED- 1140
 DATE SAMPLED- 06/21/95 DELIVERED BY- Grayhound
 TIME SAMPLED- 1520 RECEIVED BY- DH
 DATE RECEIVED- 06/23/95 SAMPLER- Lamar L. Kennedy

ANALYSIS	RESULT UNITS	DET. LIMIT	DATE PREPARED	DATE ANALYZED	METHOD	DIL. FACTOR
% SOLIDS	86.5 %	0.01		07/07/95		
TOT. PET. HYDROCARBONS-OIL	903 mg/Kg	11.6	07/06/95	07/12/95	9071	
VOLATILE ORGANIC COMPOUNDS				07/04/95	8020	
BENZENE	<1.16 ug/Kg	1.16				
TOLUENE	34.6 ug/Kg	1.16				
CHLOROBENZENE	<1.16 ug/Kg	1.16				
M,P-XYLENES	187. ug/Kg	1.16				
O-XYLENES	109. ug/Kg	1.16				
ETHYL BENZENE	<1.16 ug/Kg	1.16				
1,2-DICHLOROBENZENE	<1.16 ug/Kg	1.16				
1,3-DICHLOROBENZENE	<1.16 ug/Kg	1.16				
1,4-DICHLOROBENZENE	<1.16 ug/Kg	1.16				
SURROGATE BROMOFLUOROBENZENE	93.8 % Recovery					
SURROGATE aaa-TRIFLUOROTOLUENE	63.4 % Recovery					
MTBE	<5.78 ug/Kg	5.78				
IPE	<5.78 ug/Kg	5.78				
POLYNUCLEAR AROMATIC HYDROCARB			07/05/95	07/10/95	8100	
NAPHTHALENE	<763. ug/Kg	763.				
ACENAPHTHYLENE	<763. ug/Kg	763.				
ACENAPHTHENE	<763. ug/Kg	763.				
FLUORENE	<763. ug/Kg	763.				
PHENANTHRENE	<763. ug/Kg	763.				
ANTHRACENE	<763. ug/Kg	763.				
FLUORANTHENE	<763. ug/Kg	763.				
PYRENE	<763. ug/Kg	763.				
BENZO(A)ANTHRACENE	<763. ug/Kg	763.				
CHRYSENE	<763. ug/Kg	763.				
BENZO(B)FLUORANTHENE	<763. ug/Kg	763.				
BENZO(K)FLUORANTHENE	<763. ug/Kg	763.				
BENZO(A)PYRENE	<763. ug/Kg	763.				
INDENO(1,2,3-CD)PYRENE	<763. ug/Kg	763.				
DIBENZ(A,H)ANTHRACENE	<763. ug/Kg	763.				
BENZO(G,H,I)PERYLENE	<763. ug/Kg	763.				
SURROGATE 2-FLUOROBIPHENYL	58.0 % Recovery					
SURROGATE O-TERPHENYL	MASKED % Recovery					



SAMPLE ID- #76-T1-S2
 LOCATION- FT. Stewart
 SAMPLE NUMBER- 7989
 SAMPLE MATRIX- SOIL

TIME RECEIVED- 1140
 DATE SAMPLED- 06/21/95 DELIVERED BY- Greyhound
 TIME SAMPLED- 1525 RECEIVED BY- DH
 DATE RECEIVED- 06/23/95 SAMPLER- Lamar L. Kennedy

ANALYSIS	RESULT UNITS	DET. LIMIT	DATE PREPARED	DATE ANALYZED	DIL. FACTOR
% SOLIDS	88.3 %	0.01		07/07/95	
TOT. PET. HYDROCARBONS-OIL	683 mg/Kg	11.3	07/06/95	07/12/95	9071
VOLATILE ORGANIC COMPOUNDS				07/04/95	8020
BENZENE	<1.13 ug/Kg	1.13			
TOLUENE	<1.13 ug/Kg	1.13			
CHLOROBENZENE	<1.13 ug/Kg	1.13			
M,P-XYLENES	76.8 ug/Kg	1.13			
O-XYLENES	<1.13 ug/Kg	1.13			
ETHYL BENZENE	138. ug/Kg	1.13			
1,2-DICHLOROBENZENE	<1.13 ug/Kg	1.13			
1,3-DICHLOROBENZENE	<1.13 ug/Kg	1.13			
1,4-DICHLOROBENZENE	<1.13 ug/Kg	1.13			
SURROGATE BROMOFLUOROBENZENE	99.2 % Recovery				
SURROGATE aaa-TRIFLUOROTOLUENE	70.6 % Recovery				
MTBE	<5.66 ug/Kg	5.66			
IPE	<5.66 ug/Kg	5.66			
POLYNUCLEAR AROMATIC HYDROCARB				07/05/95	07/10/95 8100
NAPHTHALENE	<747. ug/Kg	747.			
ACENAPHTHYLENE	<747. ug/Kg	747.			
ACENAPHTHENE	<747. ug/Kg	747.			
FLUORENE	<747. ug/Kg	747.			
PHENANTHRENE	<747. ug/Kg	747.			
ANTHRACENE	<747. ug/Kg	747.			
FLUORANTHENE	<747. ug/Kg	747.			
PYRENE	<747. ug/Kg	747.			
BENZO(A)ANTHRACENE	<747. ug/Kg	747.			
CHRYSENE	<747. ug/Kg	747.			
BENZO(B)FLUORANTHENE	<747. ug/Kg	747.			
BENZO(K)FLUORANTHENE	<747. ug/Kg	747.			
BENZO(A)PYRENE	<747. ug/Kg	747.			
INDENO(1,2,3-CD)PYRENE	<747. ug/Kg	747.			
DIBENZ(A,H)ANTHRACENE	<747. ug/Kg	747.			
BENZO(G,H,I)PERYLENE	<747. ug/Kg	747.			
SURROGATE 2-FLUOROBIPHENYL	16.0 % Recovery				
SURROGATE O-TERPHENYL	MASKED % Recovery				

Sample is being reextracted for 8100's due to low surrogates.

SAMPLE ID- #76-E.S.W.
 LOCATION- FT. Stewart
 SAMPLE NUMBER- 7990
 SAMPLE MATRIX- SOIL

DATE SAMPLED- 06/21/95
 TIME SAMPLED- 1530
 DATE RECEIVED- 06/23/95

TIME RECEIVED- 1140
 DELIVERED BY- Greyhound
 RECEIVED BY- DH
 SAMPLER- Lamar L. Kennedy

ANALYSIS	RESULT UNITS	DET. LIMIT	DATE PREPARED	DATE ANALYZED	METHOD	DIL. FACTOR
% SOLIDS	91.8 %	0.01		07/07/95		
TOT. PET. HYDROCARBONS-OIL	374 mg/Kg	10.9	07/06/95	07/12/95	9071	
VOLATILE ORGANIC COMPOUNDS				07/04/95	8020	
BENZENE	<1.09 ug/Kg	1.09				
TOLUENE	580 ug/Kg	1.09				
CHLOROBENZENE	<1.09 ug/Kg	1.09				
M,P-XYLENES	2290 ug/Kg	1.09				
O-XYLENES	1370 ug/Kg	1.09				
ETHYL BENZENE	<1.09 ug/Kg	1.09				
1,2-DICHLOROBENZENE	56.9 ug/Kg	1.09				
1,3-DICHLOROBENZENE	<1.09 ug/Kg	1.09				
1,4-DICHLOROBENZENE	<1.09 ug/Kg	1.09				
SURROGATE BROMOFLUOROBENZENE	92.0 % Recovery					
SURROGATE aaa-TRIFLUOROTOLUENE	97.3 % Recovery					
TBE	<5.45 ug/Kg	5.45				
IPE	<5.45 ug/Kg	5.45				
POLYNUCLEAR AROMATIC HYDROCARB			07/05/95	07/10/95	8100	
NAPHTHALENE	<3590 ug/Kg	3590				5
ACENAPHTHYLENE	<3590 ug/Kg	3590				5
ACENAPHTHENE	<3590 ug/Kg	3590				5
FLUORENE	<3590 ug/Kg	3590				5
PHENANTHRENE	<3590 ug/Kg	3590				5
ANTHRACENE	<3590 ug/Kg	3590				5
FLUORANTHENE	<3590 ug/Kg	3590				5
PYRENE	<3590 ug/Kg	3590				5
BENZO(A)ANTHRACENE	<3590 ug/Kg	3590				5
CHRYSENE	<3590 ug/Kg	3590				5
BENZO(B)FLUORANTHENE	<3590 ug/Kg	3590				5
BENZO(K)FLUORANTHENE	<3590 ug/Kg	3590				5
BENZO(A)PYRENE	<3590 ug/Kg	3590				5
INDENO(1,2,3-CD)PYRENE	<3590 ug/Kg	3590				5
DIBENZ(A,H)ANTHRACENE	<3590 ug/Kg	3590				5
BENZO(G,H,I)PERYLENE	<3590 ug/Kg	3590				5
SURROGATE 2-FLUOROBIPHENYL	70.0 % Recovery					
SURROGATE O-TERPHENYL	MASKED % Recovery					

THESE RESULTS ARE ESTIMATED, THE TRUE VALUES EXCEEDED THE CURVE LIMITS



SAMPLE ID- #76-W.S.W.
 LOCATION- FT. Stewart
 SAMPLE NUMBER- 7991
 SAMPLE MATRIX- SOIL

DATE SAMPLED- 06/21/95
 TIME SAMPLED- 1535
 DATE RECEIVED- 06/23/95

TIME RECEIVED- 1140
 DELIVERED BY- Greyhound
 RECEIVED BY- DH
 SAMPLER- Lamar L. Kennedy

ANALYSIS	RESULT UNITS	DET. LIMIT	DATE PREPARED	DATE ANALYZED	METHOD	DIL. FACTOR
% SOLIDS	88.0 %	0.01		07/07/95		
TOT. PET. HYDROCARBONS-OIL	959. mg/Kg	11.4	07/06/95	07/12/95	9071	
VOLATILE ORGANIC COMPOUNDS				07/05/95	8020	
BENZENE	<5.68 ug/Kg	5.68				5
TOLUENE	<5.68 ug/Kg	5.68				5
CHLOROBENZENE	<5.68 ug/Kg	5.68				5
M, P-XYLENES	<5.68 ug/Kg	5.68				5
O-XYLENES	198 ug/Kg	5.68				5
ETHYL BENZENE	164 ug/Kg	5.68				5
1,2-DICHLOROBENZENE	<5.68 ug/Kg	5.68				5
1,3-DICHLOROBENZENE	30.1 ug/Kg	5.68				5
1,4-DICHLOROBENZENE	<5.68 ug/Kg	5.68				5
SURROGATE BROMOFLUOROBENZENE	138 % Recovery					
SURROGATE aaa-TRIFLUOROTOLUENE	166 % Recovery					
MTBE	<28.4 ug/Kg	28.4				5
IPE	<28.4 ug/Kg	28.4				5
POLYNUCLEAR AROMATIC HYDROCARB				07/05/95	07/10/95 8100	
NAPHTHALENE	<750. ug/Kg	750.				
ACENAPHTHYLENE	<750. ug/Kg	750.				
ACENAPHTHENE	<750. ug/Kg	750.				
FLUORENE	<750. ug/Kg	750.				
PHENANTHRENE	<750. ug/Kg	750.				
ANTHRACENE	<750. ug/Kg	750.				
FLUORANTHENE	<750. ug/Kg	750.				
PYRENE	<750. ug/Kg	750.				
BENZO (A) ANTHRACENE	<750. ug/Kg	750.				
CHRYSENE	<750. ug/Kg	750.				
BENZO (B) FLUORANTHENE	<750. ug/Kg	750.				
BENZO (K) FLUORANTHENE	<750. ug/Kg	750.				
BENZO (A) PYRENE	<750. ug/Kg	750.				
INDENO (1,2,3-CD) PYRENE	<750. ug/Kg	750.				
DIBENZ (A,H) ANTHRACENE	<750. ug/Kg	750.				
BENZO (G,H,I) PERYLENE	<750. ug/Kg	750.				
SURROGATE 2-FLUOROBIPHENYL	36.0 % Recovery					
SURROGATE O-TERPHENYL	MASKED % Recovery					

THESE ARE ESTIMATED RESULTS, THE TRUE VALUES EXCEEDED CURVE LIMITS

SAMPLE ID- #76-S.S.W.
 LOCATION- FT. Stewart
 SAMPLE NUMBER- 7992
 SAMPLE MATRIX- SOIL

DATE SAMPLED- 06/21/95
 TIME SAMPLED- 1540
 DATE RECEIVED- 06/23/95

TIME RECEIVED- 1140
 DELIVERED BY- Greyhound
 RECEIVED BY- DH
 SAMPLER- Lamar L. Kennedy

ANALYSIS	RESULT UNITS	DET. LIMIT	DATE PREPARED	DATE ANALYZED	METHOD	DIL. FACTOR
% SOLIDS	86.9 %	0.01		07/07/95		
TOT. PET. HYDROCARBONS-OIL	1190 mg/Kg	11.5	07/07/95	07/12/95	9071	
VOLATILE ORGANIC COMPOUNDS				07/05/95	8020	
BENZENE	<1.15 ug/Kg	1.15				
TOLUENE	40.5 ug/Kg	1.15				
CHLOROBENZENE	<1.15 ug/Kg	1.15				
M,P-XYLENES	273 ug/Kg	1.15				
O-XYLENES	219 ug/Kg	1.15				
ETHYL BENZENE	<1.15 ug/Kg	1.15				
1,2-DICHLOROBENZENE	<1.15 ug/Kg	1.15				
1,3-DICHLOROBENZENE	12.3 ug/Kg	1.15				
1,4-DICHLOROBENZENE	<1.15 ug/Kg	1.15				
SURROGATE BROMOFLUOROBENZENE	92.3 % Recovery					
SURROGATE aaa-TRIFLUOROTOLUENE	106 % Recovery					
TBE	<5.75 ug/Kg	5.75				
TPE	<5.75 ug/Kg	5.75				
POLYNUCLEAR AROMATIC HYDROCARB				07/05/95	07/10/95	8100
NAPHTHALENE	<3800 ug/Kg	3800				5
ACENAPHTHYLENE	<3800 ug/Kg	3800				5
ACENAPHTHENE	<3800 ug/Kg	3800				5
FLUORENE	<3800 ug/Kg	3800				5
PHENANTHRENE	<3800 ug/Kg	3800				5
ANTHRACENE	<3800 ug/Kg	3800				5
FLUORANTHENE	<3800 ug/Kg	3800				5
PYRENE	<3800 ug/Kg	3800				5
BENZO(A)ANTHRACENE	<3800 ug/Kg	3800				5
CHRYSENE	<3800 ug/Kg	3800				5
BENZO(B)FLUORANTHENE	<3800 ug/Kg	3800				5
BENZO(K)FLUORANTHENE	<3800 ug/Kg	3800				5
BENZO(A)PYRENE	<3800 ug/Kg	3800				5
INDENO(1,2,3-CD)PYRENE	<3800 ug/Kg	3800				5
DIBENZ(A,H)ANTHRACENE	<3800 ug/Kg	3800				5
BENZO(G,H,I)PERYLENE	<3800 ug/Kg	3800				5
SURROGATE 2-FLUOROBIPHENYL	32.0 % Recovery					
SURROGATE O-TERPHENYL	MASKED % Recovery					

SAMPLE ID- #76-N.S.W.
 LOCATION- FT. Stewart
 SAMPLE NUMBER- 7993
 SAMPLE MATRIX- SOIL

TIME RECEIVED- 1140
 DELIVERED BY- Greyhound
 RECEIVED BY- DH
 DATE SAMPLED- 06/21/95
 TIME SAMPLED- 1545
 DATE RECEIVED- 06/23/95
 SAMPLER- Lamar L. Kennedy

ANALYSIS	RESULT UNITS	DET. LIMIT	DATE PREPARED	DATE ANALYZED	METHOD	DIL. FACTOR
% SOLIDS	69.4 %	0.01		07/07/95		
TOT. PET. HYDROCARBONS-OIL	1840 mg/Kg	14.4	07/07/95	07/12/95	9071	
VOLATILE ORGANIC COMPOUNDS				07/05/95	8020	
BENZENE	<1.44 ug/Kg	1.44				
TOLUENE	<1.44 ug/Kg	1.44				
CHLOROBENZENE	<1.44 ug/Kg	1.44				
M, P-XYLENES	<1.44 ug/Kg	1.44				
O-XYLENES	268. ug/Kg	1.44				
ETHYL BENZENE	<1.44 ug/Kg	1.44				
1,2-DICHLOROBENZENE	<1.44 ug/Kg	1.44				
1,3-DICHLOROBENZENE	<1.44 ug/Kg	1.44				
1,4-DICHLOROBENZENE	<1.44 ug/Kg	1.44				
SURROGATE BROMOFLUOROBENZENE	78.8 % Recovery					
SURROGATE aaa-TRIFLUOROTOLUENE	80.6 % Recovery					
MTBE	<7.20 ug/Kg	7.20				
IPE	<7.20 ug/Kg	7.20				
POLYNUCLEAR AROMATIC HYDROCARB			07/05/95	07/10/95	8100	
NAPHTHALENE	<4760 ug/Kg	4760				5
ACENAPHTHYLENE	<4760 ug/Kg	4760				5
ACENAPHTHENE	<4760 ug/Kg	4760				5
FLUORENE	<4760 ug/Kg	4760				5
PHENANTHRENE	<4760 ug/Kg	4760				5
ANTHRACENE	<4760 ug/Kg	4760				5
FLUORANTHENE	<4760 ug/Kg	4760				5
PYRENE	<4760 ug/Kg	4760				5
BENZO(A)ANTHRACENE	<4760 ug/Kg	4760				5
CHRYSENE	<4760 ug/Kg	4760				5
BENZO(B)FLUORANTHENE	<4760 ug/Kg	4760				5
BENZO(K)FLUORANTHENE	<4760 ug/Kg	4760				5
BENZO(A)PYRENE	<4760 ug/Kg	4760				5
INDENO(1,2,3-CD)PYRENE	<4760 ug/Kg	4760				5
DIBENZ(A,H)ANTHRACENE	<4760 ug/Kg	4760				5
BENZO(G,H,I)PERYLENE	<4760 ug/Kg	4760				5
SURROGATE 2-FLUOROBIPHENYL	40.0 % Recovery					
SURROGATE O-TERPHENYL	MASKED % Recovery					

THESE ARE ESTIMATED RESULTS, THE TRUE VALUES ARE BEYOND CURVE LIMITS



JAMES H. CARR & ASSOCIATES, INC.

Environmental Services

QC REPORT FOR ANDERSON COLUMBIA ENVIRON., INC 07/21/95

QA/QC for SAMPLE Nos: 7976, 7977, 7978, 7979, 7980, 7981, 7982, 7983, 7984, 7985, 7986, 7987, 7988, 7989, 7990, 7991, 7992, 7993, 7994, 7995, 7996, 7997, 7998, 7999, 8000, 8001, 8002, 8003, 8004, 8005,
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Analysis	Precision Data			Accuracy Data			Ref. Sample Data					Analy. Batch Number		
	Blank Conc.	Sample Rep A	Sample Rep B	RPD %	Samp Type	Raw Spk Conc.	Add Conc.	Observed Conc.	Rec. %	Sample ID	Target Conc.		Found Conc.	
TOT. PET.	< 10.0	7977	MSD	9.90	9.90	0.00	---	---	---	---	---	---	---	8085, 8085,
HYDROCARBONS-OIL	< 10.0	7985	MSD	159	133	17.81	---	---	---	---	---	---	---	8141, 8141,
9071	< 10.0	7985	MSD	159	133	17.81	---	---	---	---	---	---	---	8141, 8141,
mg/Kg	< 10.0	7992	MSD	1020	1050	2.90	---	---	---	---	---	---	---	8142, 8142,
	< 10.0	8000	MSD	7290	4020	57.82	---	---	---	---	---	---	---	8142, 8143,
	< 10.0	---	---	---	---	---	BS	.001	.0172	.0168	91.9	---	---	8143, 8085,
	---	---	---	---	---	---	BS	.001	.0172	.0168	91.9	---	---	, 8141,
	---	---	---	---	---	---	BS	.001	.0172	.0168	91.9	---	---	, 8141,
	---	---	---	---	---	---	BS	.0007	.0146	.0144	93.8	---	---	, 8142,
	---	---	---	---	---	---	BS	.0007	.0146	.0144	93.8	---	---	, 8143,
BENZENE	< 1	7987	MS	16.4	14.0	15.79	MS	0	20.0	16.4	82.0	---	---	8185, 8271, 8271,
8020	< 1	7987	---	---	---	---	MSD	0	20.0	14.0	70.0	---	---	8271, 8271,
ug/Kg	< 1	8143	MS	14.9	13.1	12.86	MS	0	20.0	14.9	74.5	---	---	8278, 8185, 8185,
	< 1	8143	---	---	---	---	MSD	0	20.0	13.1	65.5	---	---	8346, 8185,
	< 1	---	BS	16.9	13.3	23.84	BS	0	20.0	16.9	84.5	---	---	8347, 8185, 8185,
	---	---	BS	18.7	18.1	3.26	BSD	0	20.0	13.3	66.5	---	---	, 8271, 8185,
	---	---	BS	19.0	18.5	2.67	BS	0	20.0	18.7	93.5	---	---	, 8278, 8271,
	---	---	BS	19.4	18.0	7.49	BSD	0	20.0	18.1	90.5	---	---	, 8346, 8271,
	---	---	BS	17.8	17.0	4.60	BS	0	20.0	19.0	95.0	---	---	, 8347, 8278,
	---	---	---	---	---	---	BSD	0	20.0	18.5	92.5	---	---	, 8278,
	---	---	---	---	---	---	BS	0	20.0	19.4	97.0	---	---	, 8346,
	---	---	---	---	---	---	BS	0	20.0	17.8	89.0	---	---	, 8347,

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CHLOROBENZENE	< 1	7987	MS	16.4	14.4	12.99	MS	0	20.0	16.4	82.0	---	8185, 8271, 8271,
8020	< 1	7987		---	---	---	MSD	0	20.0	14.4	72.0	---	8271, , 8271,
ug/kg	< 1	8143	MS	14.6	14.8	1.36	MS	0	20.0	14.6	73.0	---	8278, 8185, 8185,
	< 1	8143		---	---	---	MSD	0	20.0	14.8	74.0	---	8346, , 8185,
	< 1	---	BS	19.7	15.7	22.60	BS	0	20.0	19.7	98.5	---	8347, 8185, 8185,
	---	---	BS	19.4	18.4	5.29	BSD	0	20.0	15.7	78.5	---	, 8271, 8185,
	---	---	BS	19.5	19.0	2.60	BS	0	20.0	19.4	97.0	---	, 8278, 8271,
	---	---	BS	19.3	19.1	1.04	BSD	0	20.0	18.4	92.0	---	, 8346, 8271,
	---	---	BS	18.9	18.1	4.32	BS	0	20.0	19.5	97.5	---	, 8347, 8278,
	---	---		---	---	---	BSD	0	20.0	19.0	95.0	---	, , 8278,
	---	---		---	---	---	BS	0	20.0	19.3	96.5	---	, , 8346,



JAMES H. CARR & ASSOCIATES, INC.

Environmental Services

QC REPORT FOR ANDERSON COLUMBIA ENVIRON., INC 07/21/95

QA/QC for SAMPLE Nos: 7976, 7977, 7978, 7979, 7980, 7981, 7982, 7983, 7984, 7985, 7986, 7987, 7988, 7989, 7990, 7991, 7992, 7993, 7994, 7995, 7996, 7997, 7998, 7999, 8000, 8001, 8002, 8003, 8004, 8005,
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Analysis	Precision Data				Accuracy Data				Ref. Sample Data				Analy.			
	Blank Conc.	Sample Number	Rep A	Rep B	RPD %	Samp Type	Raw Conc.	Spk Add Conc.	Observed Conc.	Rec. %	Sample ID	Target Conc.		Found Conc.	Rec. %	Batch Number
M,P-XYLENES 8020 ug/Kg	< 1	7987	MS	33.9	29.2	14.90	MS	0	20.0	18.9	94.5					8185, 8271, 8271,
	< 1	7987					MSD	0	40.0	33.9	84.7					8271, , 8271,
	< 1	8143	MS	17.6	15.7	11.41	MS	0	40.0	29.2	73.0					8278, 8185, 8185,
	< 1	8143					MSD	0	40.0	17.6	44.0					8346, , 8185,
	< 1		BS	34.3	27.1	23.45	BS	0	40.0	15.7	39.2					8347, 8185, 8185,
			BS	39.7	38.5	3.07	BSD	0	40.0	34.3	85.8					8271, 8185,
			BS	41.3	39.5	4.46	BS	0	40.0	27.1	67.8					8278, 8271,
			BS	39.4	38.5	2.31	BSD	0	40.0	39.7	99.3					8346, 8271,
			BS	39.1	36.9	5.79	BS	0	20.0	38.5	192.5					8347, 8278,
							BSD	0	40.0	41.3	103.3					8278,
O-XYLENES 8020 ug/Kg	< 1	7987	MS	14.2	11.5	21.01	MS	0	20.0	39.5	98.8					8185, 8271, 8271,
	< 1	7987					MSD	0	40.0	39.4	98.5					8271, , 8271,
	< 1	8143	MS	14.8	12.7	15.27	MS	0	20.0	39.1	97.8					8278, 8185, 8185,
	< 1	8143					MSD	0	20.0	14.2	71.0					8346, , 8185,
	< 1		BS	17.6	14.3	20.69	BS	0	20.0	12.7	63.5					8347, 8185, 8185,
			BS	17.5	16.7	4.68	BSD	0	20.0	17.6	88.0					8271, 8185,
			BS	17.8	16.4	8.19	BS	0	20.0	14.3	71.5					8278, 8271,
			BS	24.5	23.6	3.74	BSD	0	20.0	17.5	87.5					8346, 8271,
			BS	16.5	16.0	3.08	BS	0	20.0	16.7	83.5					8347, 8278,
								0	40.0	17.8	89.0					

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JAMES H. CARR & ASSOCIATES, INC.

Environmental Services

QC REPORT FOR ANDERSON COLUMBIA ENVIRON., INC 07/21/95

QA/QC for SAMPLE Nos: 7976, 7977, 7978, 7979, 7980, 7981, 7982, 7983, 7984, 7985, 7986, 7987, 7988, 7989, 7990, 7991, 7992, 7993, 7994, 7995, 7996, 7997, 7998, 7999, 8000, 8001, 8002, 8003, 8004, 8005,
 Page 4

Analysis	Precision Data			Accuracy Data			Ref. Sample Data					Analy. Batch Number				
	Blank Conc.	Sample Number	Samp Type	Rep A	Rep B	RPD %	Samp Type	Raw Conc.	Spk Add Conc.	Observed Conc.	Rec. %		Sample ID	Target Conc.	Found Conc.	Rec. %
ETHYL BENZENE 8020 ug/Kg	< 1	7987	MS	18.3	15.5	16.57	MS	0	20.0	16.4	82.0					8278,
	< 1	7987					BSD	0	20.0	24.5	122.5					8346,
	< 1	8143	MS	8.14	8.12	0.25	MS	0	20.0	16.5	82.5					8347,
	< 1	8143					BS	0	20.0							
	< 1		BS	17.0	13.7	21.50	BS	0	20.0	18.3	91.5					8185, 8271, 8271,
			BS	20.5	19.6	4.49	BSD	0	20.0	15.5	77.5					8271, 8271,
			BS	21.1	20.1	4.85	BS	0	20.0	8.14	40.7					8278, 8185, 8185,
			BS	20.6	20.0	2.96	BSD	0	20.0	8.12	40.6					8346, 8185,
			BS	20.1	18.9	6.15	BS	0	20.0	17.0	85.0					8347, 8185, 8185,
							BS	0	20.0	13.7	68.5					8271, 8185,
1,2-DICHLOROBENZENE E 8020 ug/Kg	< 1	7987	MS	14.9	13.4	10.60	MS	0	20.0	20.5	102.5					8278, 8271,
	< 1	7987					BS	0	20.0	19.6	98.0					8346, 8271,
	< 1	8143	MS	16.1	14.5	10.46	MS	0	20.0	21.1	105.5					8347, 8278,
	< 1	8143					BSD	0	20.0	20.1	100.5					8278,
	< 1		BS				BS	0	20.0	20.6	103.0					8346,
			BS				BS	0	20.0	20.1	100.5					8347,
							MSD	0	20.0	14.9	74.5					8185, 8271, 8271,
							MSD	0	20.0	13.4	67.0					8271, 8271,
							MS	0	20.0	16.1	80.5					8278, 8185, 8185,
							MSD	0	20.0	14.5	72.5					8346, 8185,

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Analysis	Blank Conc.	Sample Number	Samp Type	Precision Data			Accuracy Data			Ref. Sample Data				Analy. Batch Number			
				Rep A	Rep B	RPD %	Samp Type	Raw Conc.	Spk Add Conc.	Observed Conc.	Rec. %	Sample ID	Target Conc.		Found Conc.	Rec. %	

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Analysis	Blank Conc.	Sample Number	Sample Type	Precision Data			Accuracy Data			Ref. Sample Data				Analy. Batch Number			
				Rep A	Rep B	RPD %	Samp Type	Raw Spk Conc.	Add Conc.	Observed Conc.	Rec. %	Sample ID	Target Conc.		Found Conc.	Rec. %	
ACENAPHTHYLENE 8100 ug/Kg	< 660	8004	MS	1480	1550	4.62	MS	0	1750	1480	84.6					8359, 8359,	
	< 660	8004					MSD	0	1750	1550	88.6					, 8359,	
	< 660	8054	LD	< 660	< 660	0.00										, 8359,	
			BS	21.8	30.1	31.98	BS	0	50.0	21.8	43.6					, 8288, 8288,	
			BS	36.0	32.0	11.76	BSD	0	50.0	30.1	60.2					, 8358, 8288,	
			BS	39.0	37.8	3.13	BS	0	50.0	36.0	72.0					, 8359, 8358,	
							BSD	0	50.0	32.0	64.0					, 8358,	
							BS	0	50.0	39.0	78.0					, 8359,	
							BSD	0	50.0	37.8	75.6					, 8359,	
	< 660	7936	MS	1420	1370	3.58	MS	0	2030	1420	70.0					8288, 8288, 8288,	
	< 660	7936					MSD	0	2030	1370	67.5					, 8358, , 8288,	
	< 660	7939	LD	< 660	< 660	0.00										, 8359, 8288, ,	
		7987	MS	1980	2040	2.99	MS	0	2070	1980	95.7					, 8358, 8358,	
		7987					MSD	0	2070	2040	98.6					, 8358,	
		7996	LD	< 660	< 660	0.00										, 8358, ,	
		8004	MS	1770	1770	0.00	MS	0	1750	1770	101.1					, 8359, 8359,	
		8004					MSD	0	1750	1770	101.1					, 8359,	
		8054	LD	< 660	< 660	0.00										, 8359, ,	
			BS	24.8	33.6	30.14	BS	0	50.0	24.8	49.6					, 8288, 8288,	
			BS	36.4	31.9	13.18	BSD	0	50.0	33.6	67.2					, 8358, 8288,	
			BS	38.5	38.2	0.78	BS	0	50.0	36.4	72.8					, 8359, 8358,	
							BSD	0	50.0	31.9	63.8					, 8358,	
							BS	0	50.0	38.5	77.0					, 8359,	

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FLUORENE	< 660	7936 MS	1570	1600	1.89 MS	0	2030	1570	77.3	8288, 8288,
B100	< 660	7936			MSD	0	2030	1600	78.8	8358, 8288,
ug/Kg	< 660	7939 LD	< 660	< 660	0.00					8359, 8288,
		7987 MS	2770	2970	6.97 MS	0	2070	2770	133.8	8358, 8358,
		7987			MSD	0	2070	2970	143.5	8358,
		7996 LD	< 660	< 660	0.00					8358,

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Analysis	Precision Data			Accuracy Data			Ref. Sample Data					Analy. Batch Number				
	Blank Conc.	Sample Number	Sample Type	Rep A	Rep B	RPD %	Samp Type	Raw Spk Conc.	Add Conc.	Observed Conc.	Rec. %		Sample ID	Target Conc.	Found Conc.	Rec. %
PHENANTHRENE 8100 ug/kg	< 660	8004	MS	1550	1430	8.05	MS	0	1750	1550	88.6					8359, 8359,
	< 660	8004					MSD	0	1750	1430	81.7					, 8359,
	< 660	8054	LD	< 660	< 660	0.00										, 8359,
			BS	30.4	38.6	23.77	BS	0	50.0	30.4	60.8					, 8288, 8288,
			BS	39.6	35.7	10.36	BSD	0	50.0	38.6	77.2					, 8358, 8288,
			BS	40.5	41.2	1.71	BS	0	50.0	39.6	79.2					, 8359, 8358,
							BSD	0	50.0	35.7	71.4					, 8358,
							BS	0	50.0	40.5	81.0					, 8359,
							BSD	0	50.0	41.2	82.4					, 8359,
	< 660	7936	MS	1490	1570	5.23	MS	0	2030	1490	73.4					8288, 8288, 8288,
	< 660	7936					MSD	0	2030	1570	77.3					, 8358, , 8288,
	< 660	7939	LD	< 660	< 660	0.00										, 8359, 8288, ,
		7987	MS	2080	2300	10.05	MS	0	2070	2080	100.5					, 8358, 8358,
		7987					MSD	0	2070	2300	111.1					, 8358,
		7996	LD	< 660	< 660	0.00										, 8358,
		8004	MS	1380	1440	4.26	MS	0	1750	1380	78.9					, 8359, 8359,
		8004					MSD	0	1750	1440	82.3					, 8359,
		8054	LD	< 660	< 660	0.00										, 8359,
			BS	33.2	40.2	19.07	BS	0	50.0	33.2	66.4					, 8288, 8288,
			BS	40.3	34.3	16.09	BSD	0	50.0	40.2	80.4					, 8358, 8288,
			BS	38.6	40.8	5.54	BS	0	50.0	40.3	80.6					, 8359, 8358,
							BSD	0	50.0	34.3	68.6					, 8358,
							BS	0	50.0	38.6	77.2					, 8359,

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Analysis	Precision Data			Accuracy Data			Ref. Sample Data					Analy.					
	Blank Conc.	Sample Type	Rep	Rep	RPD	Samp Type	Raw Conc.	Samp Conc.	Spk Add Conc.	Observed Conc.	Rec. %	Sample ID	Target Conc.	Found Conc.	Rec. %	Batch Number	
ANTHRACENE 8100 ug/Kg	< 660	7936	MS	1490	1570	5.23	MS	0	50.0	40.8	81.6						8359,
	< 660	7936						0	2030	1490	73.4						8288, 8288, 8288,
	< 660	7939	LD	< 660	< 660	0.00		0	2030	1570	77.3						8358, , 8288,
		7987	MS	2080	2300	10.05	MS	0	2070	2080	100.5						8359, 8288, ,
		7987						0	2070	2300	111.1						8358, 8358, ,
		7996	LD	< 660	< 660	0.00											8358, ,
		8004	MS	1380	1440	4.26	MS	0	1750	1380	78.9						8359, 8359,
		8004						0	1750	1440	82.3						8359, ,
		8054	LD	< 660	< 660	0.00											8359, ,
			BS	33.2	40.2	19.07	BS	0	50.0	33.2	66.4						8288, 8288,
FLUORANTHENE 8100 ug/Kg	< 660	7936	MS	1800	1940	7.49	MS	0	2030	1800	88.7						8288, 8288, 8288,
	< 660	7936						0	2030	1940	95.6						8358, , 8288,
	< 660	7939	LD	< 660	< 660	0.00											8359, 8288, ,
		7987	MS	2460	2500	1.61	MS	0	2070	2460	118.8						8358, 8358, ,
		7987						0	2070	2500	120.8						8358, , 8358,
		7996	LD	< 660	< 660	0.00											8358, ,
			BS	33.2	40.2	19.07	BS	0	50.0	33.2	66.4						8288, 8288,
			BS	40.3	34.3	16.09	BS	0	50.0	40.2	80.4						8358, 8288,
			BS	38.6	40.8	5.54	BS	0	50.0	40.3	80.6						8359, 8358,
								0	50.0	34.3	68.6						8358, ,

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Analysis	Precision Data			Accuracy Data			Ref. Sample Data				Analy.					
	Blank Conc.	Sample Type	Rep A	Rep B	RPD %	Samp Type	Raw Conc.	Spk Add Conc.	Observed Conc.	Rec. %		Sample ID	Target Conc.	Found Conc.	Rec. %	Batch Number
PYRENE 100 ug/Kg	< 660	LD	< 660	< 660	0.00	---	---	---	---	---	---	---	---	---	---	8359, ,
	< 660	BS	39.6	47.8	18.76	BS	0	50.0	39.6	79.2	---	---	---	---	---	8288, 8288,
	< 660	BS	48.1	41.3	15.21	BSD	0	50.0	47.8	95.6	---	---	---	---	---	8358, 8288,
	< 660	BS	43.5	47.4	8.58	BS	0	50.0	48.1	96.2	---	---	---	---	---	8359, 8358,
	< 660	---	---	---	---	BSD	0	50.0	41.3	82.6	---	---	---	---	---	8358,
	< 660	---	---	---	---	BS	0	50.0	43.5	87.0	---	---	---	---	---	8359,
	< 660	---	---	---	---	BSD	0	50.0	47.4	94.8	---	---	---	---	---	8359,
	< 660	MS	1680	1960	15.38	MS	0	2030	1680	82.8	---	---	---	---	---	8288, 8288, 8288,
	< 660	---	---	---	---	MSD	0	2030	1960	96.6	---	---	---	---	---	8358, , 8288,
	< 660	LD	< 660	< 660	0.00	---	---	---	---	---	---	---	---	---	---	---
	< 660	MS	3620	3540	2.23	MS	0	2070	3620	174.9	---	---	---	---	---	8358, 8358,
	< 660	---	---	---	---	MSD	0	2070	3540	171.0	---	---	---	---	---	8358,
	< 660	LD	< 660	< 660	0.00	---	---	---	---	---	---	---	---	---	---	8358,
	< 660	LD	< 660	< 660	0.00	---	---	---	---	---	---	---	---	---	---	8359, ,
	< 660	BS	38.1	46.9	20.71	BS	0	50.0	38.1	76.2	---	---	---	---	---	8288, 8288,
	< 660	BS	48.8	42.3	14.27	BSD	0	50.0	46.9	93.8	---	---	---	---	---	8358, 8288,
	< 660	BS	43.9	46.6	5.97	BS	0	50.0	48.8	97.6	---	---	---	---	---	8359, 8358,
	< 660	---	---	---	---	BSD	0	50.0	42.3	84.6	---	---	---	---	---	8358,
	< 660	---	---	---	---	BS	0	50.0	43.9	87.8	---	---	---	---	---	8359,
	< 660	---	---	---	---	BSD	0	50.0	46.6	93.2	---	---	---	---	---	8359,

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Analysis	Precision Data				Accuracy Data				Ref. Sample Data				Analy.			
	Blank Conc.	Sample Number	Sample Type	Rep A	Rep B	RPD %	Samp Type	Raw Spk Conc.	Add Conc.	Observed Conc.	Rec. %	Sample ID	Target Conc.	Found Conc.	Rec. %	Batch Number
BENZO(A)ANTHRACENE 8100 ug/Kg	< 660	7936	MS	2120	1940	8.87	MS	0	2030	2120	104.4					8288, 8288, 8288,
	< 660	7936					MSD	0	2030	1940	95.6					8358, , 8288,
	< 660	7939	LD	< 660	< 660	0.00										8359, 8288, ,
		7987	MS	2860	3240	12.46	MS	0	2070	2860	138.2					, 8358, 8358,
		7987					MSD	0	2070	3240	156.5					, , 8358,
		7996	LD	< 660	< 660	0.00										, 8358, ,
		8054	LD	< 660	< 660	0.00										, 8359, ,
			BS	37.0	45.6	20.82	BS	0	50.0	37.0	74.0					, 8288, 8288,
			BS	45.0	38.9	14.54	BSD	0	50.0	45.6	91.2					, 8358, 8288,
			BS	41.4	47.8	14.35	BS	0	50.0	45.0	90.0					, 8359, 8358,
							BSD	0	50.0	38.9	77.8					, , 8358,
							BS	0	50.0	41.4	82.8					, , 8359,
							BSD	0	50.0	47.8	95.6					, , 8359,
CHRYSENE 8100 ug/Kg	< 660	7936	MS	2120	1940	8.87	MS	0	2030	2120	104.4					8288, 8288, 8288,
	< 660	7936					MSD	0	2030	1940	95.6					8358, , 8288,
	< 660	7939	LD	< 660	< 660	0.00										8359, 8288, ,
		7987	MS	2860	3240	12.46	MS	0	2070	2860	138.2					, 8358, 8358,
		7987					MSD	0	2070	3240	156.5					, , 8358,
		7996	LD	< 660	< 660	0.00										, 8358, ,
		8054	LD	< 660	< 660	0.00										, 8359, ,
			BS	37.0	45.6	20.82	BS	0	50.0	37.0	74.0					, 8288, 8288,
			BS	45.0	38.9	14.54	BSD	0	50.0	45.6	91.2					, 8358, 8288,
			BS	41.4	47.8	14.35	BS	0	50.0	45.0	90.0					, 8359, 8358,

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Analysis	Precision Data				Accuracy Data				Ref. Sample Data				Analy.		
	Blank Conc.	Sample Type	Rep A	Rep B	RPD %	Samp Type	Raw Conc.	Spk Add Conc.	Observed Conc.	Rec. %	Sample ID	Target Conc.	Found Conc.	Rec. %	Batch Number
BENZO(A)PYRENE .100 ug/Kg	< 660	8054 LD	< 660	< 660	0.00	---	---	---	---	---	---	---	---	---	8359, ,
	< 660	---	38.2	46.5	19.60 BS	0	50.0	---	38.2	76.4	---	---	---	---	8288, 8288, ,
	< 660	---	43.8	37.0	16.83 BSD	0	50.0	---	46.5	93.0	---	---	---	---	8358, 8288, ,
	< 660	---	41.6	44.9	7.63 BS	0	50.0	---	43.8	87.6	---	---	---	---	8359, 8358, ,
	< 660	---	---	---	---	0	50.0	---	37.0	74.0	---	---	---	---	8358, ,
	< 660	---	---	---	---	0	50.0	---	41.6	83.2	---	---	---	---	8359, ,
	< 660	---	---	---	---	0	50.0	---	44.9	89.8	---	---	---	---	8359, ,
	< 660	7936 MS	2440	1820	29.11 MS	0	2030	---	2440	120.2	---	---	---	---	8288, 8288, 8288, ,
	< 660	7936	---	---	---	MSD	0	2030	1820	89.7	---	---	---	---	8358, , 8288, ,
	< 660	7939 LD	< 660	< 660	0.00	---	---	---	---	---	---	---	---	---	---
< 660	7987 MS	3230	3150	2.51 MS	0	2070	---	3230	156.0	---	---	---	---	8358, 8358, ,	
< 660	7987	---	---	---	MSD	0	2070	3150	152.2	---	---	---	---	8358, ,	
< 660	7996 LD	< 660	< 660	0.00	---	---	---	---	---	---	---	---	---	---	8358, ,
< 660	8054 LD	< 660	< 660	0.00	---	---	---	---	---	---	---	---	---	---	8359, ,
< 660	---	39.3	64.0	47.82 BS	0	50.0	---	39.3	78.6	---	---	---	---	---	8288, 8288, ,
< 660	---	44.9	39.0	14.06 BSD	0	50.0	---	64.0	128.0	---	---	---	---	---	8358, 8288, ,
< 660	---	50.5	54.9	8.35 BS	0	50.0	---	44.9	89.8	---	---	---	---	---	8359, 8358, ,
< 660	---	---	---	---	0	50.0	---	39.0	78.0	---	---	---	---	---	8358, ,
< 660	---	---	---	---	0	50.0	---	50.5	101.0	---	---	---	---	---	8359, ,
< 660	---	---	---	---	0	50.0	---	54.9	109.8	---	---	---	---	---	8359, ,

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Analysis	Precision Data				Accuracy Data				Ref. Sample Data				Analy. Batch Number		
	Blank Conc.	Sample Number	Rep A	Rep B	RPD %	Samp Type	Raw Conc.	Spk Add Conc.	Observed Conc.	Rec. %	Sample ID	Target Conc.		Found Conc.	Rec. %
INDENO(1,2,3-CD)PY RENE 8100 ug/Kg	< 660	7936 MS	2070	1840	11.76	MS	0	2030	2070	102.0					8288, 8288, 8288,
	< 660	7936				MSD	0	2030	1840	90.6					8358, , 8288,
	< 660	7939 LD	< 660	< 660	0.00										8359, 8288, ,
		7987 MS	1990	2170	8.65	MS	0	2070	1990	96.1					, 8358, 8358,
		7987				MSD	0	2070	2170	104.8					, , 8358,
		7996 LD	< 660	< 660	0.00										, 8358, ,
		8054 LD	< 660	< 660	0.00										, 8359, ,
			BS	38.5	46.8	19.46	BS	0	50.0	38.5	77.0				, 8288, 8288,
			BS	35.8	29.2	20.31	BSD	0	50.0	46.8	93.6				, 8358, 8288,
			BS	36.9	39.6	7.06	BS	0	50.0	35.8	71.6				, 8359, 8358,
DIBENZ(A,H)ANTHRAC ENE 8100 ug/Kg						BSD	0	50.0	29.2	58.4					, , 8358,
						BS	0	50.0	36.9	73.8					, , 8359,
						BSD	0	50.0	39.6	79.2					, , 8359,
	< 660	7936 MS	2070	1840	11.76	MS	0	2030	2070	102.0					8288, 8288, 8288,
	< 660	7936				MSD	0	2030	1840	90.6					8358, , 8288,
	< 660	7939 LD	< 660	< 660	0.00										8359, 8288, ,
		7987 MS	1990	2170	8.65	MS	0	2070	1990	96.1					, 8358, 8358,
		7987				MSD	0	2070	2170	104.8					, , 8358,
		7996 LD	< 660	< 660	0.00										, 8358, ,
		8054 LD	< 660	< 660	0.00										, 8359, ,
			BS	38.5	46.8	19.46	BS	0	50.0	38.5	77.0				, 8288, 8288,
			BS	35.8	29.2	20.31	BSD	0	50.0	46.8	93.6				, 8358, 8288,
			BS	36.9	39.6	7.06	BS	0	50.0	35.8	71.6				, 8359, 8358,

[illegible]

JAMES H. CARR & ASSOCIATES, INC.

Environmental Services

QC REPORT FOR ANDERSON COLUMBIA ENVIRON., INC 07/21/95

QA/QC for SAMPLE Nos: 7976, 7977, 7978, 7979, 7980, 7981, 7982, 7983, 7984, 7985, 7986, 7987, 7988, 7989, 7990, 7991, 7992, 7993, 7994, 7995, 7996, 7997, 7998, 7999, 8000, 8001, 8002, 8003, 8004, 8005,

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Analysis	Precision Data			Accuracy Data			Ref. Sample Data						Analy.									
	Blank	Sample	Samp	Rep	Rep	RPD	Samp	Raw	Samp	Spk	Add	Observed		Rec.	%	Sample	Target	Found	Conc.	%	Batch	
	Conc.	Number	Type	A	B	%	Type	Conc.	Conc.	%	ID	Conc.	Conc.	%							Number	
	8004						MSD	0	50.0	59.0	118.0										8359,	
			BS	55.0	72.0	26.77	BS	0	100	55.0	55.0										8288, 8288,	
							BSD	0	100	72.0	72.0										8288,	
							B	0	50.0	37.0	74.0										8358,	
							BS	0	50.0	39.5	79.0										8358,	
							BSD	0	50.0	35.5	71.0										8358,	
							BS	0	50.0	45.3	90.6										8359,	
							BSD	0	50.0	42.8	85.6										8359,	
							B	0	50.0	46.0	92.0										8359,	
	SURROGATE O-TERPHENYL 8100 % Recovery	90.0	7936	MS	91.0	99.0	8.42	MS	0	100	91.0	91.0										8288, 8288, 8288,
			7936					MSD	0	100	99.0	99.0										8288,
			7939	LD	94.0	84.0	11.24															8288,
		7987					MS	0	50.0	59.6	119.2										8358,	
		7987					MSD	0	50.0	80.7	161.4										8358,	
		8004					MS	0	50.0	58.0	116.0										8359,	
		8004					MSD	0	50.0	52.7	105.4										8359,	
			BS	86.0	97.0	12.02	BS	0	100	86.0	86.0										8288, 8288,	
							BSD	0	100	97.0	97.0										8288,	
							B	0	50.0	41.8	83.6										8358,	
							BS	0	50.0	54.1	108.2										8358,	
							BSD	0	50.0	43.3	86.6										8358,	
						BS	0	50.0	50.3	100.6										8359,		
						BSD	0	50.0	51.0	102.0										8359,		

Environmental Services

QA/QC for SAMPLE Nos: 7976, 7977, 7978, 7979, 7980, 7981, 7982, 7983, 7984, 7985, 7986, 7987, 7988, 7989, 7990, 7991, 7992, 7993, 7994, 7995, 7996, 7997, 7998, 7999, 8000, 8001, 8002, 8003, 8004, 8005,

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	Precision Data						Accuracy Data				Ref. Sample Data				Analy.		
	Blank Conc.	Sample Number	Samp Type	Rep A	Rep B	RPD %	Samp Type	Raw Conc.	Spk Conc.	Add Conc.	Observed Conc.	Rec. %	Sample ID	Target Conc.		Found Conc.	Rec. %
Analysis																	
							B	0	50.0	51.6	103.2						8359

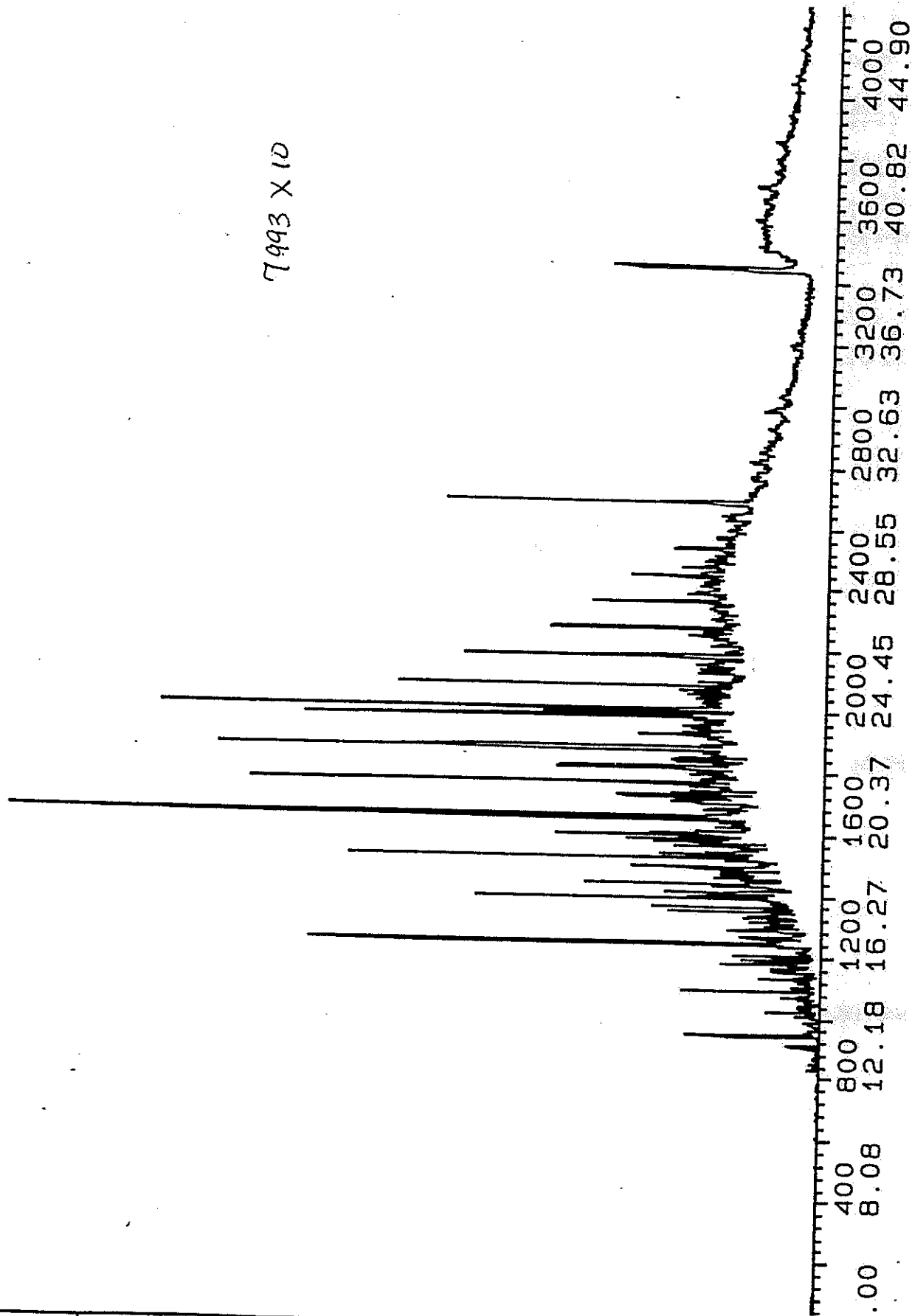
CASE NARRATIVE FOR FORT STEWART 8100 PAHS

Samples 7976-8005: Many of these samples contained high concentrations of mid-range boiling hydrocarbons, making it necessary to use dilutions for both analysis by GC and confirmation by GC/MS. The GC/MS confirmations were done at the highest concentration possible in order to attempt to keep reasonable detection limits. Representative GC/MS chromatograms are attached.

3Y0: 2SV071813
9-JUL-95 03: 43: 14
Total Ion Current
Quad 1 scanning mode

100%
129604

7993 X 10



1

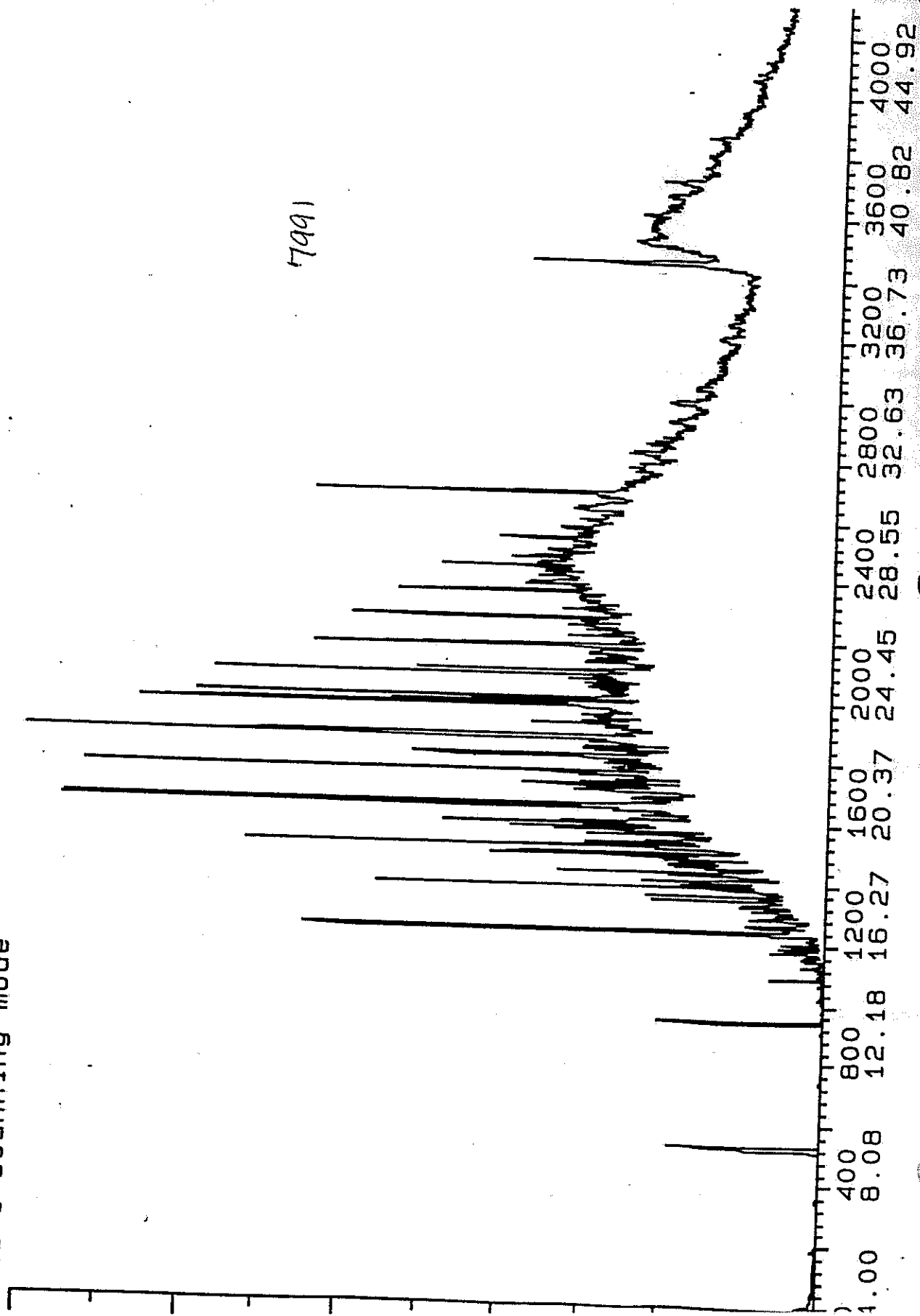
2

3

SY0: 2SV071809
18-JUL-95 23: 04: 31
Total Ion Current
Quad 1 scanning mode

100%
129912

7991



1

2

3

Box 1955

ANDERSON COLUMBIA

ENVIRONMENTAL, INC.

CHAIN OF CUSTODY RECORD

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Project No.	Project Name	Signatures (Signature)		Date	Time	Sample Location	No. of Containers	Preservative	Relinquished by:	Relinquished by:	Date / Time	Received by:	Received by:	Date / Time	Remarks	
#3084	FT. STEWART	<i>Samuel Pennely</i>		6-21-95	15:20	TANK #1	3	-	✓	✓	✓	✓	✓	✓	SOILS THESE SAMPLES ARE FROM TANK #76.	
7988				6-21-95	15:25	"	3	-	✓	✓	✓	✓	✓			
7989				6-21-95	15:30	"	3	-	✓	✓	✓	✓	✓			
7990				6-21-95	15:35	"	3	-	✓	✓	✓	✓	✓			
7991				6-21-95	15:40	"	3	-	✓	✓	✓	✓	✓			
7992				6-21-95	15:45	"	3	-	✓	✓	✓	✓	✓			
7993				6-21-95	15:45	"	3	-	✓	✓	✓	✓	✓			
Relinquished by:										Relinquished by:		Relinquished by:		Relinquished by:		
<i>Samuel Pennely</i>										<i>Samuel Pennely</i>		<i>Samuel Pennely</i>		<i>Samuel Pennely</i>		
Relinquished by:										Relinquished by:		Relinquished by:		Relinquished by:		
<i>Samuel Pennely</i>										<i>Samuel Pennely</i>		<i>Samuel Pennely</i>		<i>Samuel Pennely</i>		
Relinquished by:										Relinquished by:		Relinquished by:		Relinquished by:		
<i>Samuel Pennely</i>										<i>Samuel Pennely</i>		<i>Samuel Pennely</i>		<i>Samuel Pennely</i>		

Excavation of Contaminated Soil and Supporting Manifests

Anderson Columbia (ACE) did not maintain accurate records from individual UST removals prior to 1996. Therefore, the Installation cannot confirm whether or not soil was removed from these sites. Conversations with ACE personnel who were on this project support the claim that soil was NOT excavated at these sites.

NOTE: All contaminated soil removed during the **entire** project (i.e., all 52 USTs removed under contract with ACE, to include clean and non-clean closures) was tested and transported to Kedesh, Inc., Highway 84, Ludowici, GA 31316. The Installation has records of all manifests and weight tickets for this project. However, site/UST specific information is not available.

1

2

3

SECRET

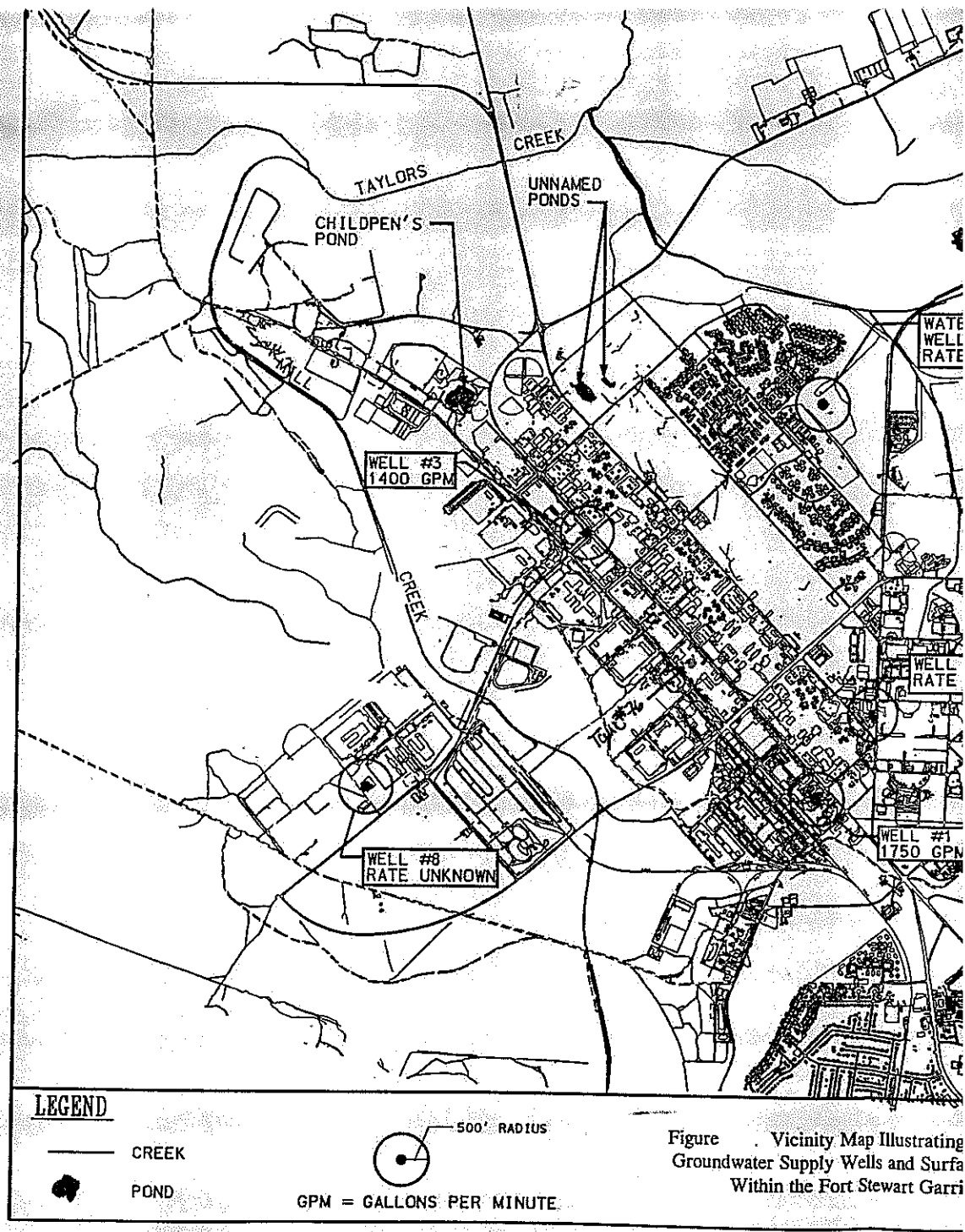


Figure . Vicinity Map Illustrating Groundwater Supply Wells and Surfa Within the Fort Stewart Garri

