

CORRECTIVE ACTION PLAN



Part A

Former Heating Oil Tank (HOT) Building 8593-1 Hunter Army Airfield, Georgia

Prepared for



U.S. ARMY CORPS OF ENGINEERS SAVANNAH DISTRICT

Contract No. DACA21-95-D-0022 Delivery Order 0019

September 1998



FINAL

CORRECTIVE ACTION PLAN - PART A REPORT FOR FORMER HEATING OIL TANK (HOT) BUILDING 8593-1 HUNTER ARMY AIRFIELD, GEORGIA

Prepared for:

U.S. Army Corps of Engineers - Savannah District and Fort Stewart Directorate of Public Works Under Contract Number DACA21-95-D-0022 Delivery Order 0019

Prepared by:

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September 1998

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ASTM A	American Society for Testing and Materials
	Iternate threshold level
	elow detection limit
	elow ground surface
	elow land surface
	enzene, toluene, ethylbenzene, and xylene
	elow threshold level
	Corrective Action Plan
	lay
	U.S. Army) Corps of Engineers
	enter of Excellence
	J.S. Department of Transportation
	Pirectorate of Public Works
	ata quality assessment
	aily Quality Control Report
	ate quality objective
	iesel-range organics

EPA U.S. Environmental Protection Agency EPD Environmental Protection Division

FS Fort Stewart

GA DNR Georgia Department of Natural Resources

GEL General Engineering Laboratories

gpm gallons per minute GRO gasoline-range organics

GUST Georgia Underground Storage Tank

HAAF Hunter Army Airfield HOT Heating Oil Tank ID inside diameter

IDW investigation-derived waste IWTP Industrial Waste Treatment Plant

LCS laboratory control sample
MCL maximum contaminant level
µg/kg micrograms per kilogram
µg/L micrograms per liter
mg/kg milligrams per kilogram
MPR Monthly Progress Report

MS matrix spike
MSL mean sea level
N/A not applicable

NCO noncommissioned officer NRC no regulatory criteria

OES Omega Environmental Services, Inc.

OVM organic vapor meter

PAH polynuclear aromatic hydrocarbon

PID photoionization detector

ppm parts per million PVC polyvinyl chloride QA quality assurance

QA/QC quality assessment/quality control QAPjP Quality Assurance Project Plan

QC quality control

QCSR Quality Control Summary Report

RCRA Resource Conservation and Recovery Act

RPD relative percent difference

SAIC Science Applications International Corporation

SAS South Atlantic Savannah (Division)

SC clayey sand SC-SM clayey, silty sand

SM silty sand

SP-SC poorly graded, clayey sand

SW sand

TBD to be determined

TCLP Toxicity Characteristic Leaching Procedure

TOC total organic carbon

TPH total petroleum hydrocarbon

UNK unknown

USACE U.S. Army Corps of Engineers

USGS U.S. Geological Survey UST underground storage tank

USTMP Underground Storage Tank Management Program

VOC volatile organic compound

CORRECTIVE ACTION PLAN PART A

	lity ID: N/A City: Savannah	_ County: _ Chatham	Zip Code: 31406
Latin	tude: 32°01'03" Longitude: 81°0	99'28"	
67.61	nitted by UST Owner/Operator: ne: Thomas C. Fry/Environmental Branch	Prepared by Consulta Name: C. Allison Ba	
	pany: U.S. Army/HQ 3d, Inf. Div. (Mech)	Company: SAIC	
	ress: DPW ERD ENV. Br. (Fry)		x 2502
	7 Frank Cochran Drive		N 2502
1,112,73	: Fort Stewart State: Georgia Code: 31314-4928		State: TN
Tele	phone: (912) 767-1078	Telephone: (423) 48	
	i hereby certify that the information co	ontained in this plan and in	all the attachments is true,
	I hereby certify that the information con accurate, and the plan satisfies all criteria and result Underground Storage Tank Management. Name: Thomas C. Fry	ontained in this plan and in equirements of rule 391-3-15	all the attachments is true, -09 of the Georgia Rules for
	accurate, and the plan satisfies all criteria and re	ontained in this plan and in equirements of rule 391-3-15 Date:	-09 of the Georgia Rules for
В.	accurate, and the plan satisfies all criteria and re Underground Storage Tank Management. Name: Thomas C. Fry	equirements of rule 391-3-15	-09 of the Georgia Rules for
В.	accurate, and the plan satisfies all criteria and re Underground Storage Tank Management. Name: Thomas C. Fry Signature: Thomas C. Fry	Date: 02/02/99 Tofessional Geologist Consupervised the field work and as a registered professional professional as defined tion and laboratory data in	ertification d preparation of this plan, in geologist and/or professional by the Georgia State Board this plan and in all of the
В,	Accurate, and the plan satisfies all criteria and result Underground Storage Tank Management. Name: Thomas C. Fry Signature: Thomas C. Fry Registered Professional Engineer or Professional Engineer or Professional Engineer or Professional Engineer, I certify that I have directed and accordance with State Rules and Regulations. A engineer, I certify that I am a qualified groundwoof Professional Geologists. All of the information	Date: 02/02/99 Tofessional Geologist Consupervised the field work and as a registered professional professional as defined tion and laboratory data in	ertification d preparation of this plan, in geologist and/or professional by the Georgia State Board this plan and in all of the

CAPA.FORM 98-151P(doc)090398

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5/98

General: READ THE GUIDANCE DOCUMENT FOR CAP PART-A BEFORE COMPLETING THIS FORM, FAILURE TO READ THE GUIDANCE DOCUMENT WILL MOST LIKELY RESULT IN PREPARATION OF AN UNACCEPTABLE REPORT. All text, figures, and tables requested in their respective sections should be prepared strictly in accordance with the Georgia EPD CAP-A guidance document. Please fill out this form as provided. Do not change the size of the fields or alter the placement of each section on each page.

(Appendix I: All Report Figures) (Appendix II: All Report Tables)

II.	INITIAL RESPONSE REPORT			
A.	Initial Abatement			
4	Were initial abatement actions initiated?	YES	NO	X
	If Yes, please summarize. If No, please explain why no	ot.		
Oil 7	ons were not required to abate imminent hazards and/or emer rank (HOT), Building 8593-1 site. Therefore, contaminant vapor mitigation, or emergency free product removal were oval of the Former HOT.	migration and releas	e prevent	ion, fir
В.	Free Product Removal (Table 1: Summary of Free Product Removal – must include Fre was detected, and volume of product removed)	e Product thickness in e	ach well in	which
	Free Product Detected?	YES	NO	X
	If Yes, please summarize free product recovery effort			
	William St.	Ar nowaki		~
	Continuing free product recovery proposed?	YES _	NO	X
	If yes, please indicate the method and frequency of r	emoval.		

C. Tank History

List current and former UST's operated at site based on owner/operator knowledge consistent with EPA 7530-1 Form). Systems must be illustrated on Figure 2 (Site Plan), as described in section D below.

CURRENT UST SYSTEMS (if applicable)

Tank ID Number	Capacity (gal)	Substance Stored	Age (yrs)	Meets 1998 Upgrade
14 200				Standards (Yes/No)
N/A	N/A	N/A	N/A	N/A

FORMER UST SYSTEMS (if applicable)

Tank ID Number	Capacity (gal)	Substance Stored	Date Removed
N/A	3,000	fuel oil	January 15, 1997

D. Initial Site Characterization

(Figure 1: Vicinity/Location Map)

(Figure 2: Site Plan)

1. Regulated Substance Released (gasoline, diesel, used oil, etc.): <u>fuel oil</u>

Discuss how this determination was made and circumstances of discovery.

Characterization of petroleum-related contamination at the site was initiated during system closure activities on January 15, 1997, by Omega Environmental Services (OES). After removal of the Former HOT and ancillary piping, five soil samples were collected from the tank pit (Figure 7). Four soil samples (OES-N-1, OES-S-1, OES-E-1, and OES-W-4) were collected from native soil at the Former HOT excavation base approximately 10 feet below ground surface (BGS), and one soil sample (OES-PL-1) was collected adjacent to product lines at 3 feet BGS (OES 1997). Soil sample OES-N-1 contained benzene and total petroleum hydrocarbons (TPH) above applicable soil threshold levels (Table 5a).

2. Source(s) of Contamination: Unknown; piping leakage or tank overflow suspected.

Discuss how this determination was made.

A detailed schematic diagram illustrating the Former HOT and ancillary piping as configured during operation is not available. However, during removal activities by OES, no holes in the tank were reported. Therefore, the source of contamination is believed to have been piping leakage and/or tank overflow.

3.	Local	Water	Resources

(Figure 3: Quadrangle Map - Public and Private drinking water and surface water)
(Appendix III: Water resources survey documentation, including, but not limited to: USGS database search, interview forms, and documentation of field survey)

- a. Site located in high/average X OR low ____ groundwater pollution susceptibility area?
- b. Water Supplies within applicable radii? YES X NO _____

I. Nearest public water supply located within: 840 feet

- ii. Nearest down-gradient public water supply located within: 10,611 feet
- iii. Nearest non-public water supply located within: 5,040 feet
- iv. Nearest down-gradient non-public water supply located within: >9,000 feet
- c. Surface Water Bodies and sewers:
 - I. Nearest public water supply located within: _____150___feet
 - ii. Nearest down-gradient surface water located within: 750 feet
 - iii. Nearest storm or sanitary sewer located within: 92 feet
 - iv. Depth to bottom of sewer at a point nearest the plume: N/A feet

4. <u>Impacted Environmental Media</u>

a. Soil Impacted

(Table 2: Soil Analysis Results) (Figure 4: Soil Quality Map) (Appendix IV: Soil Boring Logs)

(Appendix V: Soil Laboratory Reports)

(Appendix VI: ATL Calculations, if applicable)

Provide a brief discussion of soil sampling.

Continuous direct-push soil cores were collected at 2.0-foot intervals during the installation of four boreholes. Field headspace gas analyses were performed on each sample to determine organic vapor concentration. Two soil samples were selected from each borehole for laboratory chemical analysis of benzene, toluene, ethylbenzene, and xylene (BTEX); total petroleum hydrocarbon (TPH) gasoline-range organics/diesel-range organics (GROs/DROs); and polynuclear aromatic hydrocarbon (PAH). In boreholes where organic vapors were detected, one sample was collected from the 2.0-foot interval where the highest vapor concentration was recorded, and the other from the 2.0-foot interval located immediately above the water table. If organic vapors were not detected, one sample was collected from the 2.0-foot interval directly below ground surface, and the other from the 2.0-foot interval located immediately above the water table. Refer to Attachment A for complete documentation of the technical approach implemented during this investigation.

	I. Soil contami	ination abo	ove appli	cable threst	old levels YES	? N() X
		indicate ns and dep		concentra cted.			
	ii. ATLs calcul If yes, p	ated? resent ATI	s.		YES	N	ю <u>х</u>
	iii. If ATL's cal	culated, is	soil cont		above ATL NO _		A <u>X</u>
<i>b</i> .	Groundwater In (Table 3: Groundw (Figure 5: Ground (Appendix VII: Mo (Appendix VIII: Gr	vater Analysi water Qualit nitoring Wel	y Map) l Details)	Results)			
	Provide a brief	discussion	of groun	ıdwater san	npling.		
At each borehole location below the water table groundwater samples we BGS (the estimated deput 40 feet BGS, the verduring the extraction of for laboratory analysis in the technical approach in	using a direct-put vere collected ever oth of the Hawthor rtical profile was groundwater sam included BTEX an	sh sampling y 10 feet be n confining terminated ples. Chem d PAH. Re	g device, elow the v unit). Alt at this de ical paran fer to Atta	At the vert water table d though the E opth because neters for gr	ical profile lown to app lawthorn w of the diff coundwater	e location, proximately as not enc ficulty exp samples s	discrete y 40 feet ountered perienced ubmitted
	I. Groundwater ii. Groundwater i				YES	NO ity Standar NO	X eds? X
	If yes, ina locations.		st concen	trations in g		110 010-11	

	C.	Surface Water Impacte	d?	YES	NO X	
			concentration(s) of s water body/bodies imp		ample(s) taken	
	d.	Point of Withdrawal In If Yes, indicate withdrawal poin	concentration(s) of	water sample(N/A X from	
5.	<u>Otl</u>	ner Geologic/Hydrogeolo	ogic Data			
	a.	Depth to Groundwater:_	4.59 to 8.71	(Table 4: Ground	vater Elevations)	
	b.	Groundwater Flow Direc	tion: southeast	(Figure 6: P	otentiometric Surfac	се Мар
	C.	Hydraulic Gradient:	0.006 feet/feet			
	d.	Geophysical Province:	Coastal Plain			
	e.	Unique geologic/hydroge	ological conditions: T	he surficial clave	v sand unit at	
		Building 8593-1 acts as a				
6.	(Tal	rrective Action Complete ble 5: UST System Closure Sa sure 7: UST System Closure So pendix IX: Contaminated Soil	mpling) ampling)	plicable)		
	a.	Underground Storage	Tank (UST) System Clo	guva: 1	N/A	
	u ,		ummarize UST system		-	
and al	l fuel vacui	red the Former HOT on Ja loil was subsequently ren um device. A backhoe wa ept the fill and vent. After	noved using a vacuum to s used to excavate down	ruck and/or comp to the tank top.	pressor-driven All lines were	

excavation pit.

indicator, all accessible tank openings were capped and the tank was lifted from the

b.	Excavation Check one.	and Treatment/Disposal of B No UST removal performed		nd Native Soils
	Check one.	Returned to UST excavation		
			2	
	If goils w	Excavated soils treated or d		
	activities:	ere excavated, summarize ex	ccavation and tre	atment/disposal
using a pho area located disposal fac Ludowici, C	toionization d I at Hunter A cility requirer 3A 31316. Th	yards of soil removed from the E etector (PID) and stockpiled at tarmy Airfield (HAAF) where it ments. The soil was transported the installation has records of all te-specific information is not available.	the OES temporary was tested in accorded to Kedesh, Inc. manifests and weigh	soil containment ordance with the Highway 84,
7.		ng: ntal Site Sensitivity Score: Site Ranking Form)	10	
8.		s and Recommendations pplicable section below, one se	ection only	
		Further Action Required (if a ovide justification)	pplicable)	N/A
Part A invector contamination exceed ground levels (see	estigation are on at this site. ndwater maxi	analytical data collected during sufficient to define the nature. The results of the investigation mum contaminant levels (MCL and 3). Therefore, further inverguired.	e and extent of per indicate that site cons) or the applicable	etroleum-related onditions do not e soil threshold
		nitoring Only (if applicable) ovide justification)		N/A X
		P-B (if applicable ovide justification)		N/A X

III.	MONITORING ONLY PLAN (if applicable):	N/AX
Α.	Monitoring points	
В.	Period/Frequency of monitoring and reporting	
C.	Monitoring Parameters	
D.	Milestone Schedule	
Е.	Scenarios for site closure or CAP-Part B	
IV.	SITE INVESTIGATION PLAN (if applicable): (Figure 8: Proposed additional boring/monitoring well location)	N/AX
A.	Proposed Investigation of Horizontal and Vertical Extent of Contaminat	tion In:
	1. Soil	N/AX

۷.	Groundwater	
	a. Free Product	N/A X
	b. Dissolved phase	NA_X
3.	Surface Water	N/AX

B. Proposed Investigation of Vadose Zone And Aquifer Characteristics:

V. PUBLIC NOTICE

(Figure 9. Tax Map)

(Appendix XI: Copies of public notification letters & certified return receipts or newspaper notice if approved)

Public notification letters are not required for the Former HOT, Building 8593-1 site because heating oil tanks are not regulated as defined by Georgia Department of Natural Resources (GA DNR) guidance.

VI. CLAIM FOR REIMBURSEMENT (for GUST Trust Fund sites only): N/A X
(Appendix XII: GUST Trust Fund Reimbursement Application and Claim for reimbursement)

The HAAF is a federally owned facility and has funded the investigation for the Former HOT, Building 8593-1 site, which is unregulated as defined by GA DNR guidance and has no Facility Identification Number, using Environmental Restoration Account funds. Application for Georgia Underground Storage Tank Trust Fund reimbursement is not being pursued at this time.

APPENDIX I

REPORT FIGURES

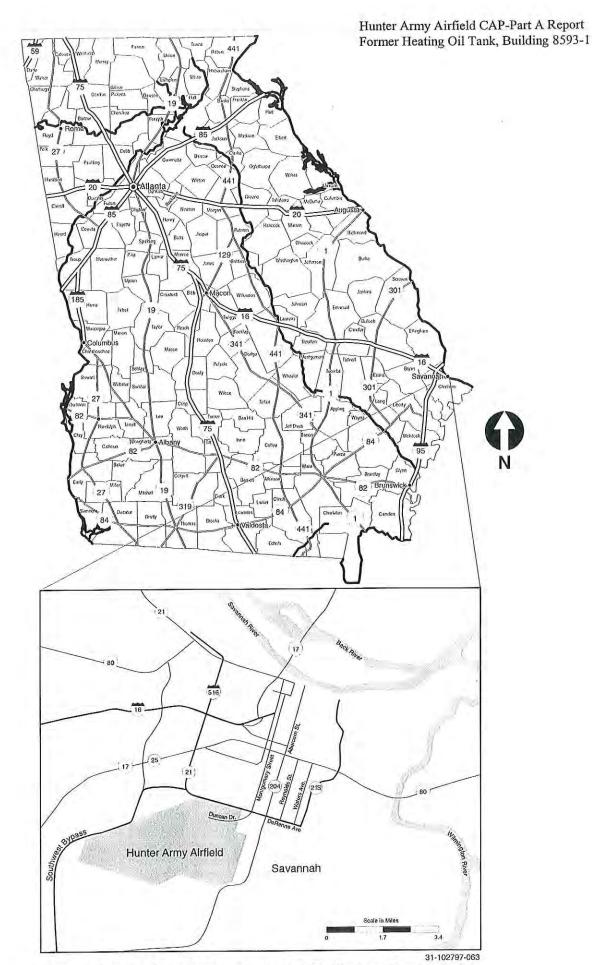


Figure 1. Location Map of Hunter Army Airfield, Chatham County, Georgia

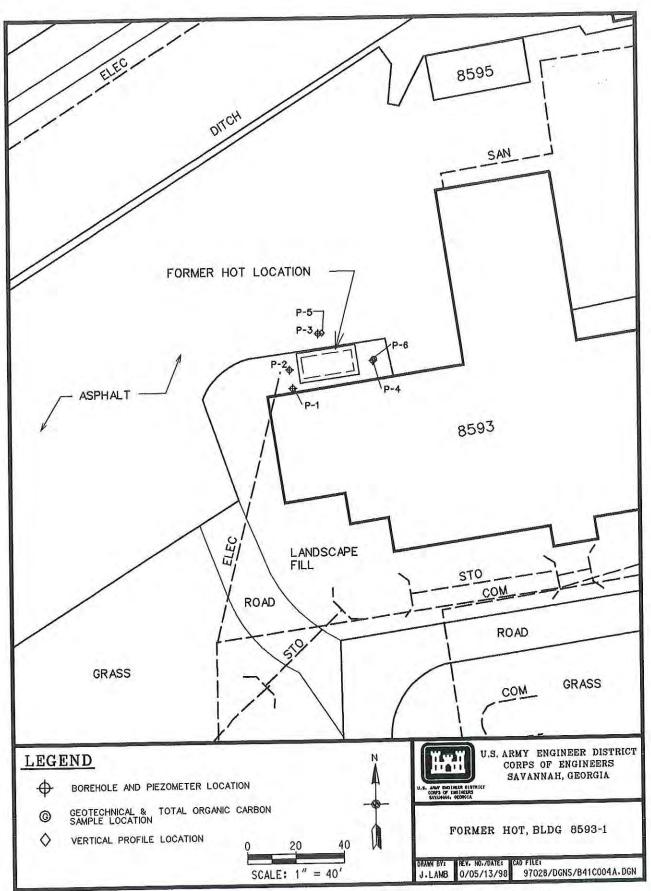


Figure 2. Site Plan for the Former HOT, Building 8593-1 Site Investigation

GA State Plane NAD83 (feet)

FORMER HOT, BLDG 8593-1

FILE REFERENCES

A. Bailey

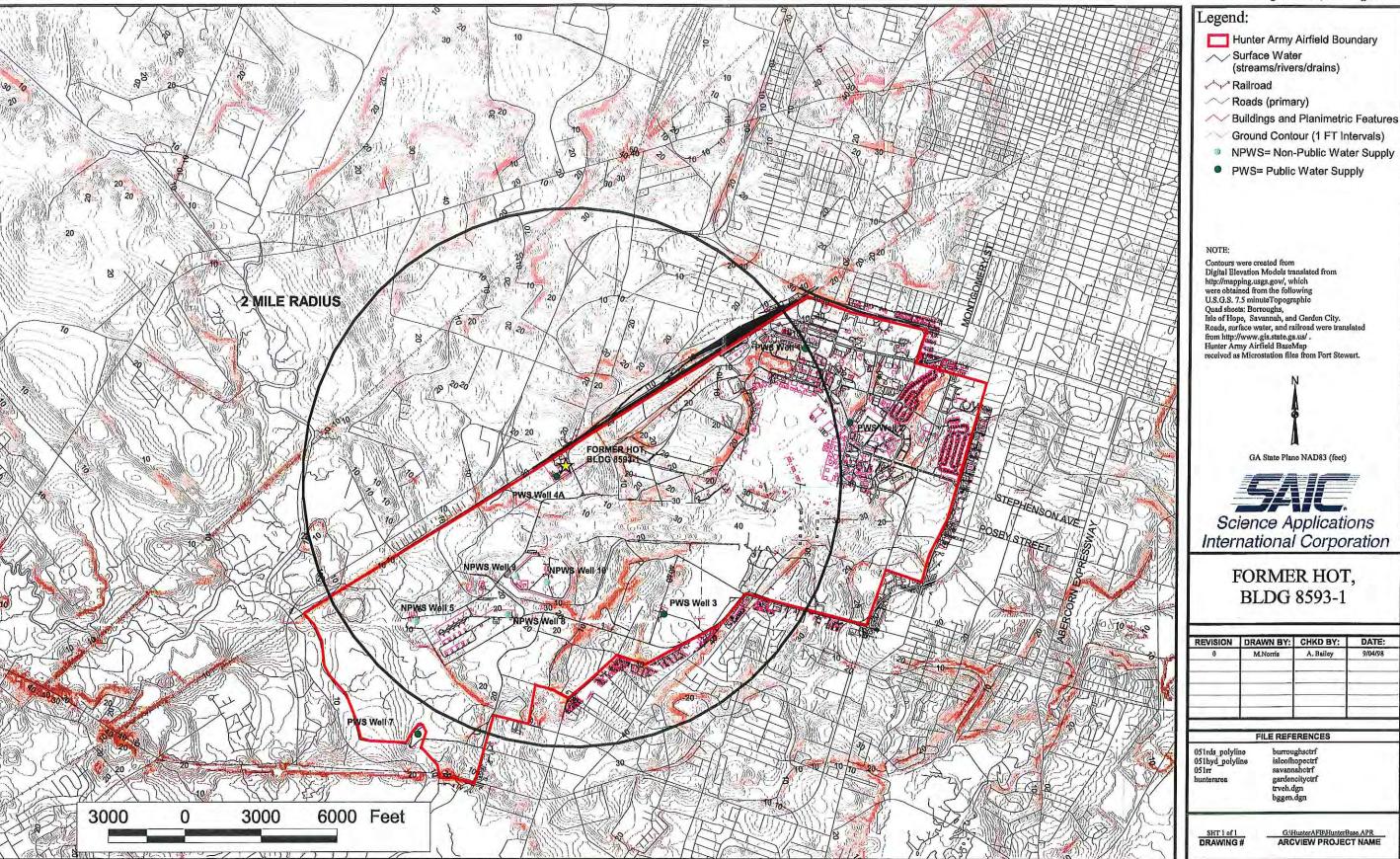


Figure 3a. Topographic Quadrangle Map of Hunter Army Airfield and Surrounding Area

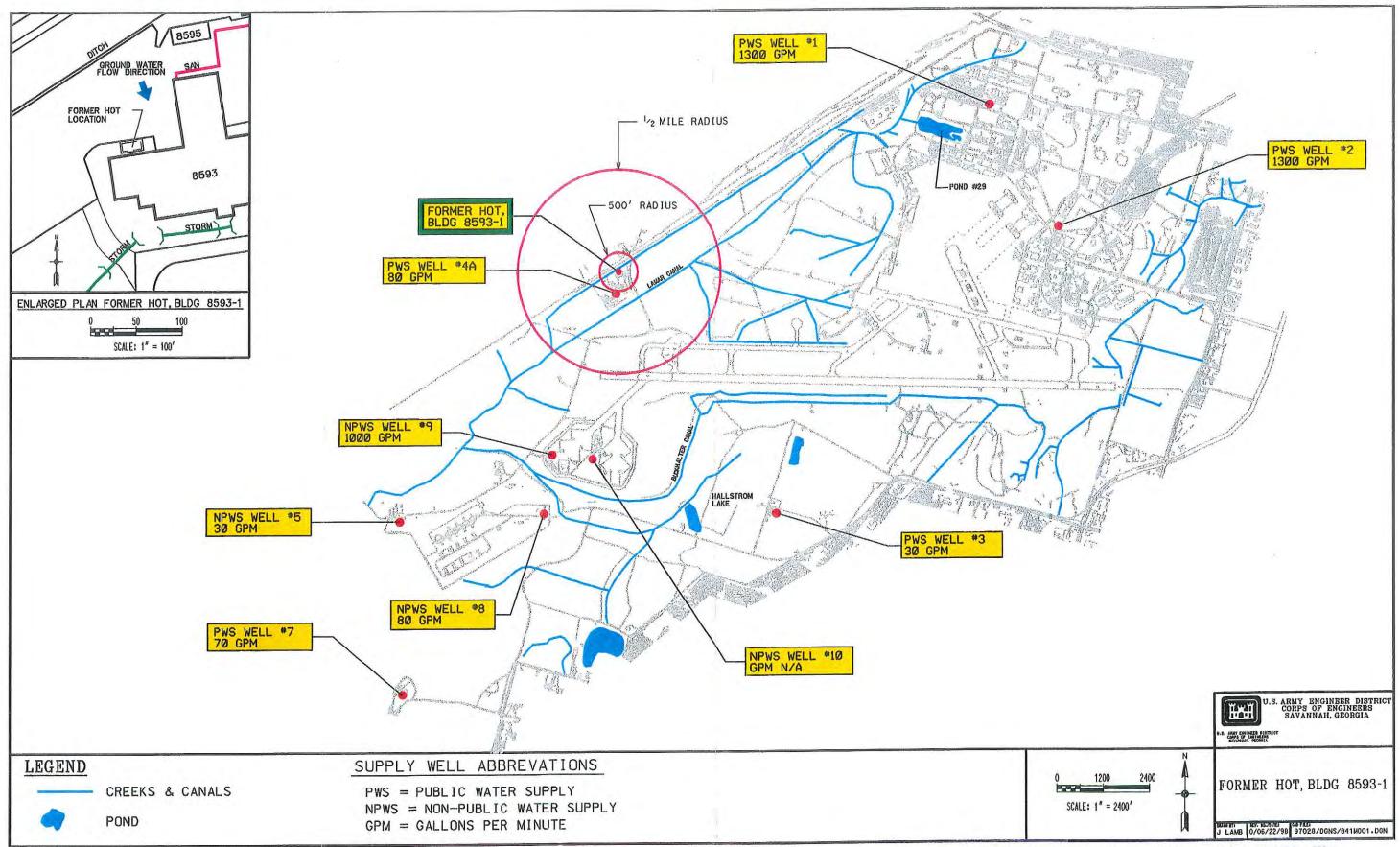


Figure 3b. Detailed Map Showing Public and Private Drinking Water Sources and Surface Water Bodies at Hunter Army Airfield

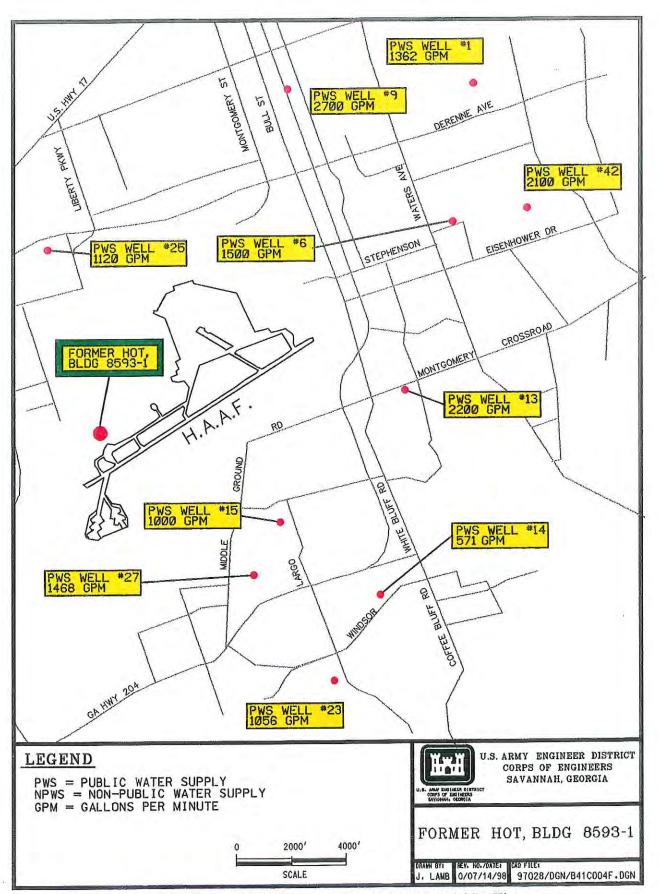


Figure 3c. Detailed Map Showing Public and Private Drinking Water Sources in Areas Adjacent to Hunter Army Airfield

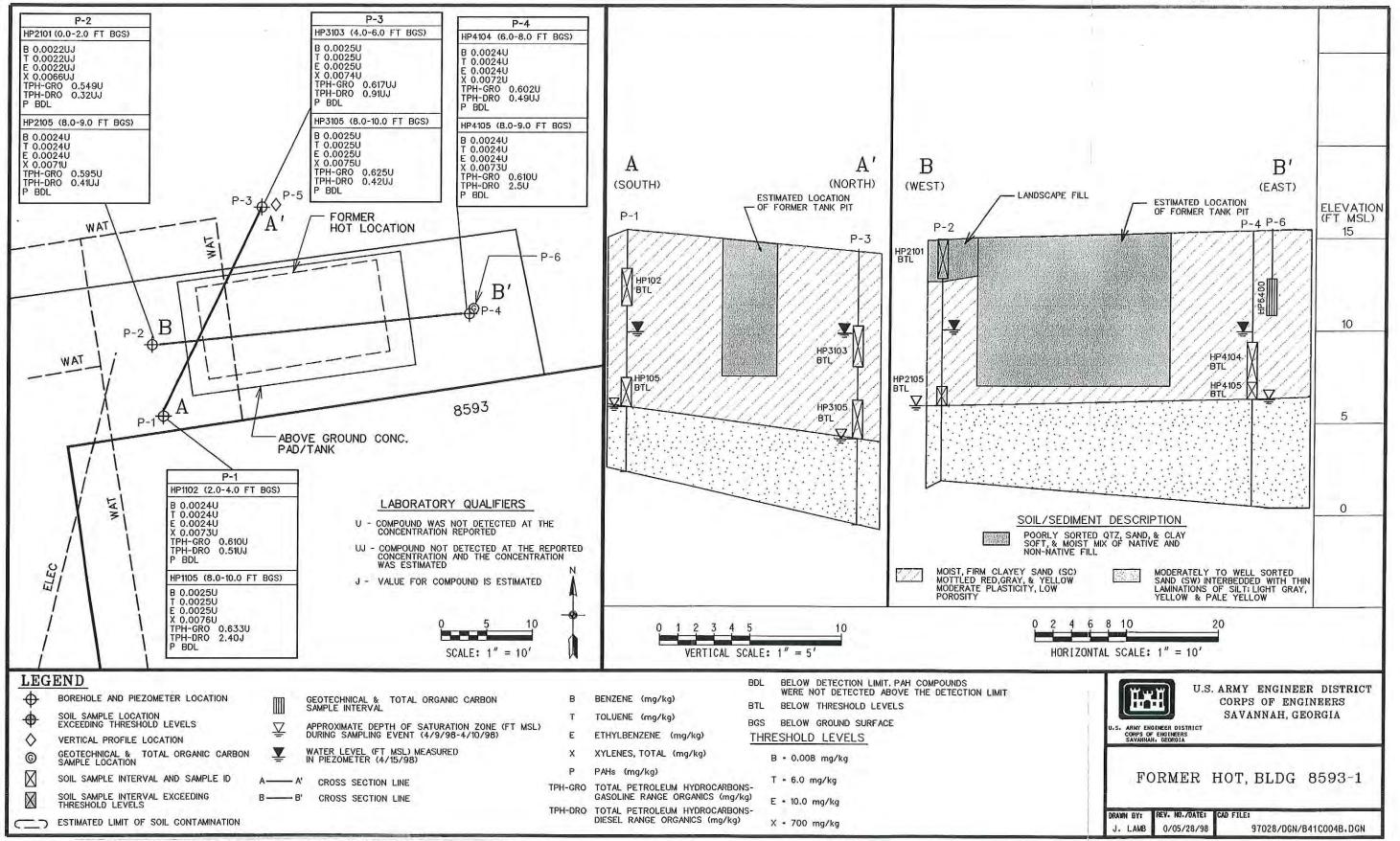


Figure 4. Soil Quality Map of the Former HOT, Building 8593-1 Site

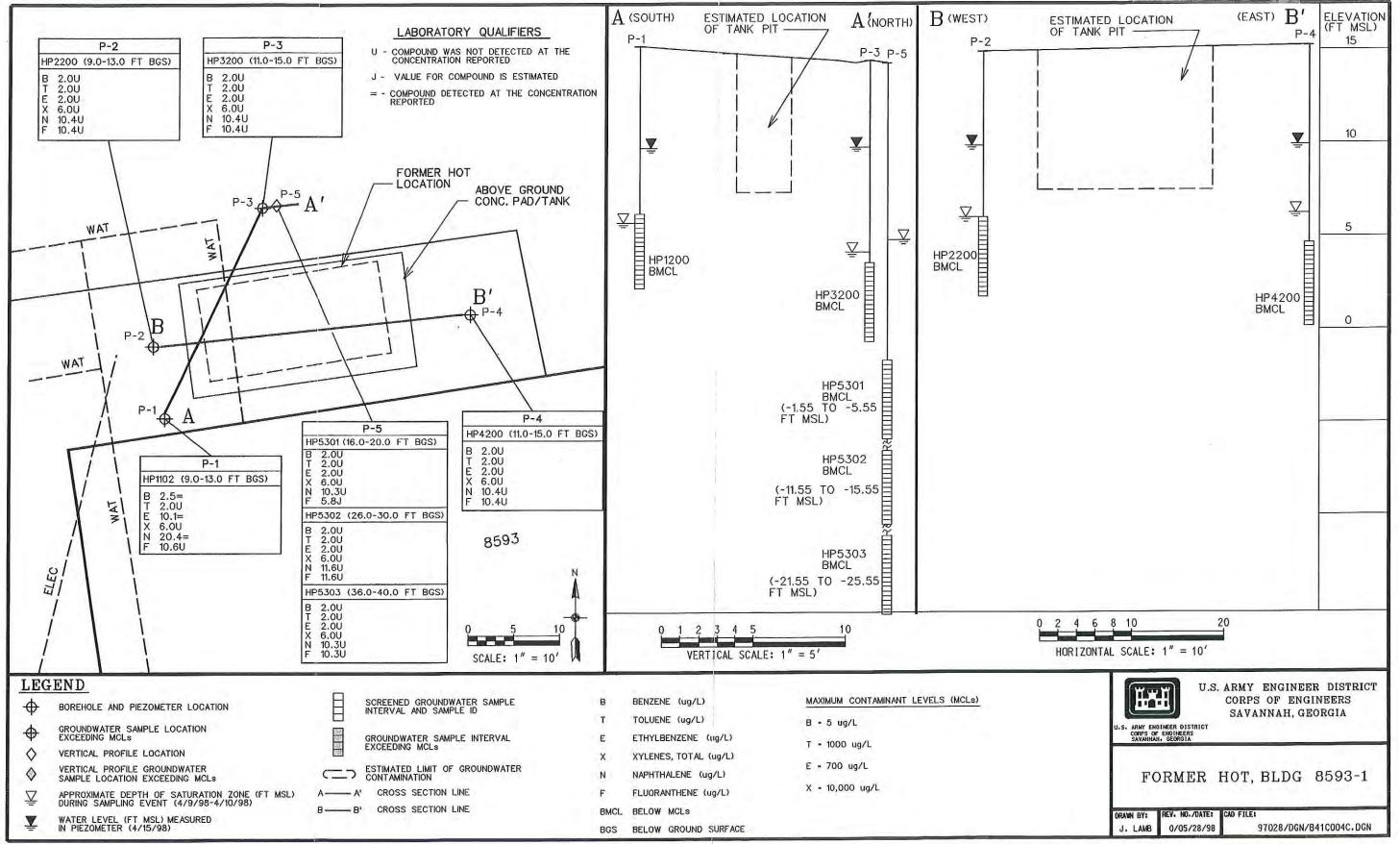


Figure 5. Groundwater Quality Map of the Former HOT, Building 8593-1 Site

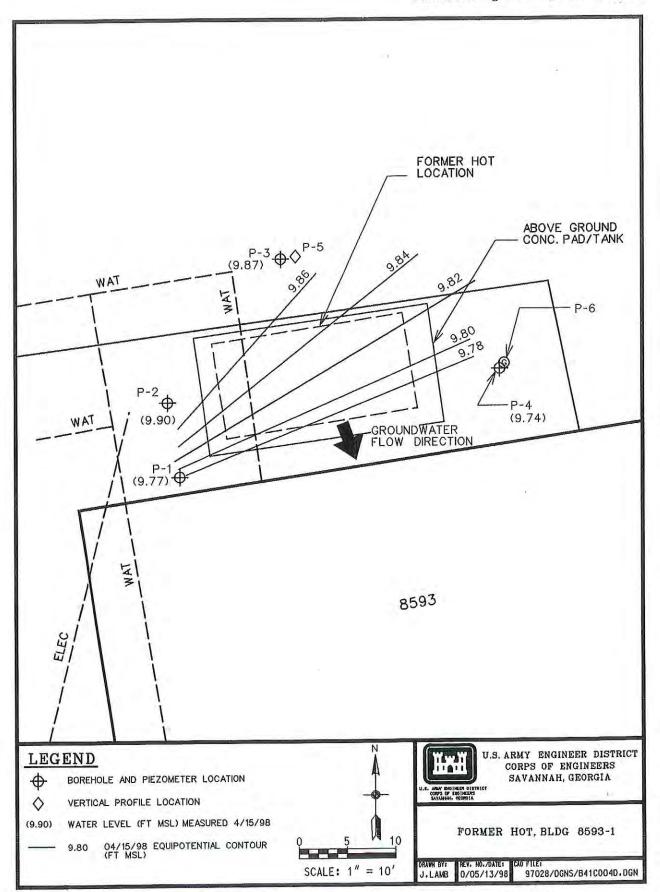


Figure 6. Potentiometric Surface Map of the Former HOT, Building 8593-1 Site

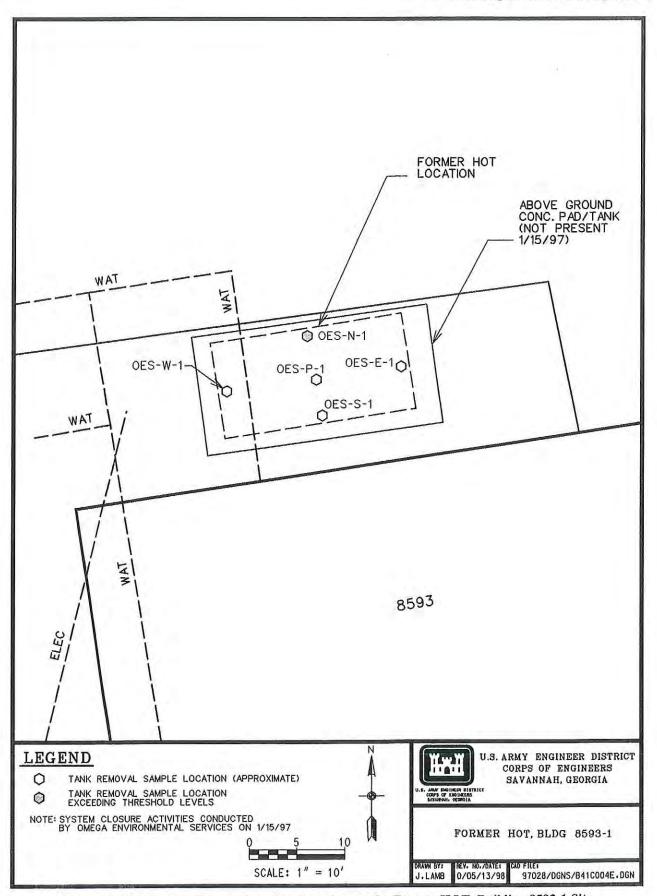


Figure 7. HOT System Closure Sampling Locations at the Former HOT, Building 8593-1 Site

NOT APPLICABLE FOR THE FORMER HOT, BUILDING 8593-1 SITE INVESTIGATION

Figure 8. Proposed Additional Boring/Monitoring Well Locations

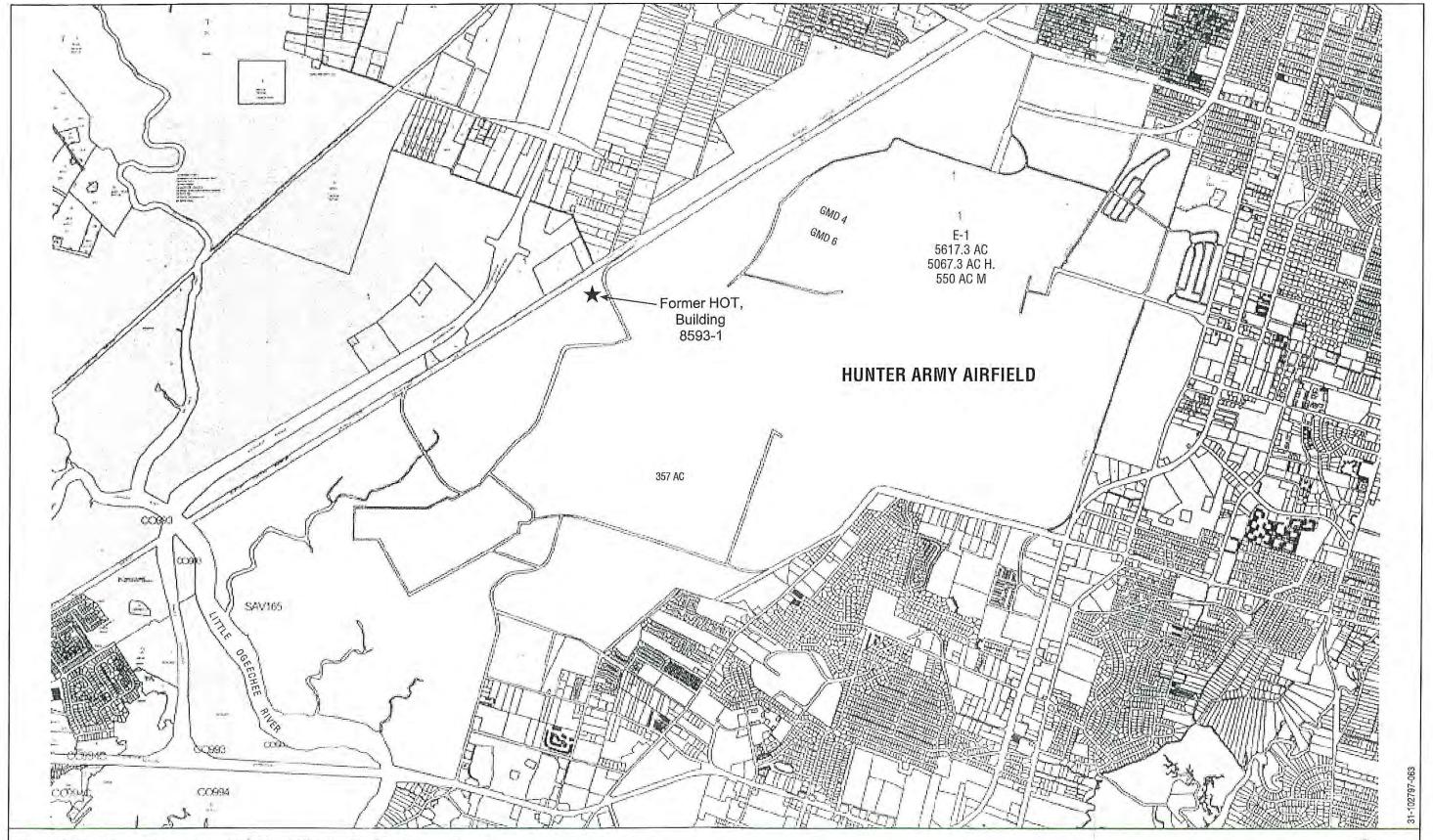


Figure 9. Tax Map of Hunter Army Airfield and Vicinity, Chatham County, Georgia



APPENDIX II

REPORT TABLES

Former HOT, Building 8593-1 Hunter Army Airfield Chatham County, Facility ID #: N/A

TABLE 1: FREE PRODUCT REMOVAL

		Monitoring Well Nur	nber: N/A	
Date of Measurement	Groundwater Elev. (ft MSL)	Product Thickness (ft)	Corrected Water Elev. (ft MSL)	Product Removed (gal)
			TOTAL	NONE1

		Monitoring Well Nur	mber: N/A	
Date of Measurement	Groundwater Elev. (ft MSL)	Product Thickness (ft)	Corrected Water Elev. (ft MSL)	Product Removed (gal)
			TOTAL	NONE ¹

NOTE: ¹ Free product was not found. MSL - mean sea level.

Former HOT, Building 8593-1 Hunter Army Airfield Chatham County, Facility ID #: N/A

TABLE 2a: SOIL ANALYTICAL RESULTS³ (VOLATILE ORGANIC COMPOUNDS)

	_	7	-	_	_	_	_	_	_	_
TPH - GRO	(mg/kg)	0.61011	0.633 U	0.549 U	0.595 U	0.617111	0.625 U	0.602 U	0.610 U	NRC
TPH - DRO	(mg/kg)	0.51 [1]	2.40 J	0.32 UJ	0.41 UJ	0.91 UJ	0.42 UJ	0.44 UJ	2.5 U	NRC
Total BTEX ²	(mg/kg)	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	NRC
Xylenes	(mg/kg)	0.0073 U	0.0076 U	0.0066 UJ	0.0071 U	0.0074 U	0.0075 U	0.0072 U	0.0073 U	700
Ethylbenzene	(mg/kg)	0.0024 U	0.0025 U	0.0022 UJ	0.0024 U	0.0025 U	0.0025 U	0.0024 U	0.0024 U	10
Toluene	(mg/kg)	0.0024 U	0.0025 U	0.0022 UJ 0.0022 UJ	0.0024 U	0.0025 U	0.0025 U	0.0024 U	0.0024 U	000.9
Benzene	(mg/kg)	0.0024 U	0.0025 U	0.0022 UJ	0.0024 U	0.0025 U	0.0025 U	0.0024 U	0.0024 U	0.008
Date	Sampled	04/09/98	04/09/98	04/09/98	04/09/98	04/10/98	04/10/98	04/10/98	04/10/98	
Depth	(ft BGS)	2.0 - 4.00	8.0 - 10.0	0.0 - 2.0	8.0 - 9.0	4.0 - 6.0	8.0 - 10.0	0.8 - 0.9	8.0 - 9.0	pplicable Standards1
Sample	Д	HP1102	HP1105	HP2101	HP2105	HP3103	HP3105	HP4104	HP4105	Applicable
Sample	Location	P-1	P-1	P-2	P-2	P-3	P-3	P-4	P-4	

NOTE: 1 Georgia Department of Natural Resources (GA DNR) Applicable Soil Threshold Levels.

² The total value reported represents the sum of all detected compounds. A total is not reported if all the compounds are below the laboratory detection limits. 3 All field work and analytical sampling were performed prior to the release of the new GA DNR Corrective Action Plan (CAP)-Part A Guidance (i.e., May 1998); therefore, the new analytical methods specified were not used.

BDL - Below detection limit

BGS - Below ground surface.

BTEX - Benzene, toluene, ethylbenzene, and xylene.

NRC - No regulatory criteria.

TPH - DRO - Total petroleum hydrocarbon - diesel-range organics.

ГРН - GRO - Total petroleum hydrocarbon - gasoline-range organics.

Laboratory Qualifiers

R - Indicates the compound was

U - Indicates the compound was not detected at the concentration reported.

J - Indicates the value for the compound is an estimated value.

UJ - Indicates the compound was not detected at the reported concentration and the concentration was estimated.

Chatham County, Facility ID #: N/A Former HOT, Building 8593-1 Hunter Army Airfield

TABLE 2b: SOIL ANALYTICAL RESULTS³

(POLYNUCLEAR AROMATIC HYDROCARBONS)

Sample	Sample	Denth	Date	Detected DAH Communds (maffer)	Tretal DAIL
		1.1	=	(gy/girl) compounts (mg/g/g/	10tal FARS
Location	П	(ft BGS)	Sampled		(mg/kg)
P-1	HP1102	2.0 - 4.0	04/09/98		BDL ²
P-1	HP1105	8.0 - 9.5	04/09/98		BDL
P-2	HP2101	0.0 - 2.0	04/09/98		BDL
P-2	HP2105	8.0 - 9.0	04/09/98		BDL
P-3	HP3103	4.0 - 6.0	_		BDI
P-3	HP3105	8.0 - 10.0	_		BDI
P-4	HP4104	6.0 - 8.0	_		BDI.
P-4	HP4105	8.0 - 9.0	04/10/98		BDL
	Applicable Standa	Standards1			N/A

'Georgia Department of Natural Resources (GA DNR) Applicable Soil Threshold Levels. NOTE:

² BDL - Below detection limit; PAH compounds were not detected above the laboratory detection limit. Refer to Appendix V, Table V-A, for a

complete list of PAH results.

³ All field work and analytical sampling were performed prior to the release of the new GA DNR Corrective Action Plan (CAP)-Part A Guidance (i.e., May 1998); therefore, the new analytical methods specified were not used.

BGS - Below ground surface.

N/A - Not applicable.

PAH - Polynuclear aromatic hydrocarbon.

Laboratory Qualifiers

- R Indicates the compound was rejected.
- U Indicates the compound was not detected at the concentration reported.
 - J-Indicates the value for the compound is an estimated value.
- UJ Indicates the compound was not detected at the reported concentration and the concentration was estimated.

Former HOT, Building 8593-1 Hunter Army Airfield Chatham County, Facility ID #: N/A

TABLE 3a: GROUNDWATER ANALYTICAL RESULTS⁵ (VOLATILE ORGANIC COMPOUNDS)

Sample Location	Sample . ID	Depth (ft BGS)	Date Sampled	Benzene (μg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Xylenes (μg/L)	Total BTEX ⁴ (μg/L)
P-1	HP1200	9.0 - 13.0	04/09/98	2.5 =	2 U	10.1 =	6 U	12.6
P-1	HP1210	9.0 - 13.0	04/09/98	2 U	2 U	4.4 =	6 U	4.4
P-2	HP2200	9.0 - 13.0	04/09/98	2 U	2 U	2 U	6 U	BDL
P-3	HP3200	11.0 - 15.0	04/10/98	2 U	2 U	2 U	6 U	BDL
P-4	HP4200	11.0 - 15.0	04/10/98	2 U	2 U	2 U	6 U	BDL
P-5	HP5301	16.0 - 20.0	04/10/98	2 U	2 U	2 U	6 U	BDL
P-5	HP5302	26.0 - 30.0	04/10/98	2 U	2 U	2 U	6 U	BDL
P-5	HP5303	36.0 - 40.0	04/10/98	2 U	2 U	2 U	6 U	BDL
	Applicab	le Standards ¹		5	700	1000	10000	NRC

TABLE 3b: GROUNDWATER ANALYTICAL RESULTS⁵ (POLYNUCLEAR AROMATIC HYDROCARBONS)

Sample	Sample	Depth	Date	Detected	d PAH Compou	ınds (µg	/L)	Total PAHs4
Location	ID.	(ft BGS)	Sampled	Naphthalene	Fluoranthene	BDL^2	BDL^2	(µg/L)
P-1	HP1200	9.0 - 13.0	04/09/98	20.4=	10.6 U			20.4
P-1	HP1210	9.0 - 13.0	04/09/98	22.2 J	10.2 U			22.2
P-2	HP2200	9.0 - 13.0	04/09/98	10.4 U	10.4 U			BDL
P-3	HP3200	11.0 - 15.0	04/10/98	10.4 U	10.4 U			BDL
P-4	HP4200	11.0 - 15.0	04/10/98	10.4 U	10.4 U		()	BDL
P-5	HP5301	16.0 - 20.0	04/10/98	10.3 U	5.8 J			5.8
P-5	HP5302	26.0 - 30.0	04/10/98	11.6 U	11.6 U			BDL
P-5	HP5303	36.0 - 40.0	04/10/98	10.3 U	10.3 U			BDL
	Applicab	le Standards		N/A ³	N/A ³			NRC

NOTE:

- ¹ U.S. Environmental Protection Agency maximum contaminant level.
- ² BDL Below detection limit; PAH compounds were not detected above the laboratory detection limit. Refer to Appendix VIII, Table VIII-A, for complete list of PAH results.
- ³ N/A Not applicable; the health-based threshold level is exceeded only if free product exists.
- ⁴ The total value reported represents the sum of all detected compounds. A total is not reported if all the compounds are below the laboratory detection limits.
- ⁵ All field work and analytical sampling were performed prior to the release of the new Georgia Department of Natural Resources (GA DNR) Corrective Action Plan (CAP)-Part A Guidance (i.e., May 1998); therefore, the new analytical methods specified were not used.
- BGS Below ground surface.
- BTEX Benzene, toluene, ethylbenzene, and xylene.
- NRC No regulatory criteria.
- PAH Polynuclear aromatic hydrocarbons.

Laboratory Qualifiers

- U Indicates the compound was not detected at the concentration reported.
- J Indicates the value for the compound is an estimated value.
- U.J.- Indicates the compound was not detected at the reported concentration and the concentration was estimated.
- = Indicates the compound was detected at the concentration reported.

Former HOT, Building 8593-1 Hunter Army Airfield Chatham County, Facility ID #: N/A

TABLE 4: GROUNDWATER ELEVATIONS

Well Number	Date Measured	Ground Surface Elev. (ft MSL)	Top of Casing Elev. (ft MSL)	Depth of Screened Interval (ft BGS)	Depth of Free Product (ft BTOC)	Water Depth (ft BTOC)	Product Thickness (ft)	Specific Gravity Adjustment	Corrected Groundwater Elev. (ft MSL)
P-1	4/15/98	15.30	17.70	8.0 - 13.0	N/A	7.93	N/A	N/A	9.77
P-2	4/15/98	14.86	18.61	8.0 - 13.0	N/A	8.71	N/A	N/A	9.90
P-3	4/15/98	14.46	14.46	10.0 - 15.0	N/A	4.59	N/A	N/A	9.87
P-4	4/15/98	15.02	16.50	10.0 - 15.0	N/A	6.76	N/A	N/A	9.74

NOTE: MSL - Mean sea level.

BGS - Below ground surface, BTOC - Below top of casing. N/A - Not applicable.

Former HOT, Building 8593-1 Hunter Army Airfield Chatham County, Facility ID#: N/A

TABLE 5a: HOT SYSTEM CLOSURE¹ - SOIL ANALYTICAL RESULTS (VOLATILE ORGANIC COMPOUNDS)

Sample Location	Depth (ft BGS)	Date Sampled	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH (mg/kg)
OES-N-1	10	1/15/97	0.015	BDL	2.4	2.12	4.535	7549
OES-S-1	10	1/15/97	0.0079	BDL	BDL	BDL	0.008	BDL
OES-E-1	10	1/15/97	BDL	BDL	0.360	0.260	0.620	214
OES-W-1	10	1/15/97	0.0038	0.073	0.580	0.440	1.097	350
OES-PL-1	3	1/15/97	BDL	BDL	BDL	BDL	BDL	BDL
Applica	able Stan	dards ²	0.008	6	10	700	NRC	NRC

NOTE: ¹Heating Oil Tank system closure performed by Omega Environmental Services (1997).

² Georgia Department of Natural Resources Applicable Soil Threshold Levels.

BDL - Below detection limit. Analytical result/detection limit not provided.

BGS - Below ground surface.

BTEX - Benzene, toluene, ethylbenzene, and xylene.

NRC - No regulatory criteria.

TPH - Total petroleum hydrocarbons.

Former HOT, Building 8593-1 Hunter Army Airfield Chatham County, Facility ID #: N/A

TABLE 5b: HOT SYSTEM CLOSURE¹ - SOIL ANALYTICAL RESULTS

(POLYNUCLEAR AROMATIC HYDROCARBONS)

	Depth					Detected	Detected PAH Compounds (mg/kg)	inds (mg/kg)				Total
Sample	Ħ)	Date	Acenaph-	Anthra-	Benz(a)-		1-Methyl-	2-Methyl-		Phen-		PAHS
Location	BGS)	Sampled	thylene	cene	anthracene	Chrysene	Naphthalene	9	Naphthalene	anthrene	Pyrene	(mg/kg)
OES-N-1	10	1/15/97	1.40	3.10	14.00	2.40	72.00	62.00	11.00	18.00	5.40	180 30
OES-S-1	10	1/15/97	BDL	BDL	BDL	BDL	BDL	BDL	BDI	RDI	RDI	RNI
OES-E-1	10	1/15/97	BDL	BDL	0.75	BDL	3.30	0.58	0.12	0.70	0.00	576
OES-W-1	10	1/15/97	0.13	BDL	2.00	0.41	5.90	4.10	0.77	1.70	0.67	15.68
OES-PL-1	æ	1/15/97	BDL	BDL	BDL	BDL	BDL	BDL	BDL	BDL	RDI.	RDI
Applica	ible Stan	dards ²	N/A ³	N/A ³	N/A³	N/A ³	N/A3	N/A3	N/A ³	N/A3	N/A3	NDC
								4 4 4 4				

NOTE: 'Heating Oil Tank system closure performed by Omega Environmental Services (1997).

²Georgia Department of Natural Resources Applicable Soil Threshold Levels.

³Not applicable; the health-based threshold level is exceeded only if free product exists.

BDL - Below detection limit. Analytical result/detection limit not provided.

BGS - Below ground surface.

NRC - No regulatory criteria.

PAH - Polynuclear aromatic hydrocarbon.

Former HOT, Building 8593-1 Hunter Army Airfield Chatham County, Facility ID #: N/A

TABLE 6a: HOT SYSTEM CLOSURE¹ - GROUNDWATER ANALYTICAL RESULTS

(VOLATILE ORGANIC COMPOUNDS)

	3.00		NRC
5	5 700	5 700 1000	5 700 1000 10000

TABLE 6b: HOT SYSTEM CLOSURE¹ - GROUNDWATER ANALYTICAL RESULTS

(POLYNUCLEAR AROMATIC HYDROCARBONS)

			Detected PAH Compou	nds (μg/L)	
Sample Location	Depth (ft BGS)	Date Sampled			Total PAHs (µg/L)
N/A ²					
	n = n				
A	pplicable Standard	ls ³			NRC

NOTE: ¹Heating Oil Tank system closure performed by Omega Environmental Services (1997).

²Not applicable; groundwater samples were not collected by Omega Environmental Services.

³U.S. Environmental Protection Agency maximum contaminant levels.

BGS - Below ground surface.

NRC - No regulatory criteria.

APPENDIX III

WATER RESOURCES SURVEY DOCUMENTATION

WATER RESOURCES SURVEY DOCUMENTATION

1.0 LOCAL WATER RESOURCES

As required by the Georgia Department of Natural Resources (GA DNR) Underground Storage Tank (UST) Corrective Action Plan (CAP)-Part A Guidance (GA DNR 1998b), a water resource survey documenting information for public and non-public water supply wells, surface water bodies, underground utilities, and potential receptors was conducted for all the Hunter Army Airfield (HAAF) UST investigation sites in April, May, and June 1998. The information presented in this section provides the supporting documentation for Section II.D.3 of the CAP-Part A form.

1.1 WATER SUPPLY WELL SURVEY

The water supply well survey was conducted using the following GA DNR guidelines/requirements:

- HAAF is located in an area of average or higher groundwater pollution susceptibility (GA DNR 1976).
- Locate all public supply wells, as defined by the GA DNR, that exist within 2 miles of the investigation sites.
- Locate all non-public supply wells that exist within 0.5 miles of the investigation sites.
- Locate all supply wells nearest the investigation sites.
- Locate all wells downgradient of the investigation sites.

The required survey was accomplished by obtaining information from the Fort Stewart Directorate of Public Works (FS DPW) and the City of Savannah Bureau of Water Operations, performing a field survey, and conducting a U.S. Geological Survey (USGS) database search. A summary of the information obtained from the survey is provided in the following sections.

1.1.1 Fort Stewart Directorate of Public Works Survey Summary

According to the FS DPW, nine water supply wells are located within the confines of the HAAF area (Figures 3a and 3b, Appendix I). These wells have the potential to provide up to 3890 gallons per minute (gpm) of water to occupants of the HAAF installation. The FS DPW was unable to provide documentation listing the companies responsible for well installation and drillers' logs showing as-built information and subsurface geologic data. Information concerning such documentation was requested from several water well drilling companies in the Chatham County area; however, data were procured with very limited success. The FS DPW provided well locations, pump rates, treatment methods, casing depths, and total depths for eight of the nine wells located at HAAF (Table III-A). However, documentation of subsurface geology based on HAAF drill logs remains extremely limited. Therefore, other references containing deep-well

information were used to document the subsurface geology and aquifer characteristics beneath the HAAF area.

Wells 1 and 2, both public water supply wells located in the cantonment area of HAAF, constitute the main water supply system at the HAAF installation. Well 1, located at Building 711 on the corner of Moore Road and Douglas Street, is a 12-inch-diameter well with a 100-hp turbine pump serving a 100,000-gallon elevated storage tank (Tank 1) through 10-inch lines. Water from Well 1 is injected with hydrofluosilic acid and chlorine gas solution at the well house. Well 2, located at Building 1205 on the corner of Neal Street and Strachan Road, is a 12-inch-diameter well with a 100-hp turbine pump serving a 200,000-gallon elevated tank (Tank 2) through 10-inch lines. Water from Well 2 is also injected with hydrofluosilic acid and chlorine gas solution at the well house. Wells 1 and 2 provide water to a 500,000-gallon elevated storage tank (Tank 3) located on Middleground Road behind noncommissioned officer (NCO) family housing. This tank provides potable water to 694 service connections, which are used by an average of at least 5000 individuals year-round.

Wells 3, 4A, and 7 are public supply wells located outside the cantonment area of HAAF. Well 3, located at Building 8455, is a 4.0-inch-diameter well with a 1.0-hp electric submersible pump serving a 1000-gallon hydropneumatic storage tank through 1.5-inch galvanized steel lines. Water from Well 3 is treated with calcium hypochlorite solution and is consumed by approximately 25 people during daytime hours, year-round. Well 4A, located at Building 8581 at the 117th Air National Guard Facility, is a 4.0-inch-diameter well. Pumpage is accomplished with a 0.75-hp turbine pump with 80 gpm capacity. Well 4A provides water for approximately 50 people per day year-round. Well 7 is located at Building 8703 on the Forest River, west of Rio Road. Well 7 is a 4.0-inch well with a 3.0-hp submersible pump serving a 5000-gallon hydropneumatic tank through 2.0-inch galvanized steel lines. Well 7 serves approximately 500 people on a part-time basis. Sanitary protection for Wells 3, 4A, and 7 is provided by a pump motor block, concrete slab, sealed well head, and screened casing vent.

Based on the GA DNR criteria of serving potable water to less than 25 occupants per day and having less than 15 service connections, wells 5, 8, and 9 are classified as non-public supply wells (Figure 3b, Appendix I). Pump rates, casing depths, bore depths, treatment methods, and storage tank information are provided in Table III-A.

Well 10 is a non-potable water source (Figure 3b, Appendix I). Water from Well 10 is used for the cleaning of military equipment at a wash-rack facility. Additional information, including capacity, borehole depth, and casing depth, is not available.

1.1.2 City of Savannah Bureau of Water Operations Survey Summary

The locations of supply wells found outside the boundary of HAAF that are within 2 miles of one or more of the CAP-Part A investigation sites are shown on Figures 3a and 3c, Appendix I. These wells include 25, 15, 27, 14, 23, 6, and 9. Data concerning casing depths, borehole depths, casing sizes, and capacities are listed in Table III-B. The City of Savannah Bureau of Water Operations was unable to provide drill logs or as-built well information

1.1.3 U.S. Geological Survey Summary

Chatham County encompasses three watersheds: Lower Savannah, Lower Ogeechee, and Ogeechee Coastal (EPA 1998). The HAAF installation is located within the Ogeechee Coastal watershed which covers 1477 square miles; includes 18 rivers and streams, including the Little Ogeechee River which borders the south western portion of HAAF; and contains land usage areas

classified as 2% urban, 67% forest, and 24% agricultural. Water use survey data for the watershed estimate that the area has a total population of 200,000 with domestic, industrial, and commercial water supplies mainly derived from groundwater sources (USGS 1990). Domestic water supply data show that a population of 144,000 receives public-supplied water from groundwater sources, 48,000 receive water from self-supplied groundwater sources, and 8,000 from public-supplied surface water sources. The water use survey also reports that two industrial facilities within the watershed are self-supplied with water obtained from groundwater sources. The survey also notes that a total of five wastewater facilities are located in the area with three reported as public wastewater treatment facilities.

1.2 SURFACE WATER BODIES

Surface water(s) in the State of Georgia, as defined by Rules and Regulations for Water Quality Control, Chapter 391-3-6 (GA DNR 1998a), shall mean any and all rivers, streams, creeks, branches, lakes, reservoirs, ponds, drainage systems, springs producing 100,000 gallons per day, and all other bodies of surface water, natural or artificial, lying within or forming a part of the boundaries of the State which are not entirely confined and retained completely upon the property of a single individual, partnership, or corporation. The surface water body survey was conducted using the following GA DNR guidelines/requirements:

- surface water bodies that exist within 1 mile of the investigation sites,
- all surface water bodies nearest the investigation sites if these bodies lie outside the 1-mile radius of concern,
- all surface water bodies downgradient of the investigation sites, and
- the storm and sanitary sewers adjacent to investigation sites.

The locations of surface water bodies at HAAF were obtained from USGS aerial photographs, USGS topographic maps, and from maps provided by the FS DPW. Storm and sanitary sewer location maps, storm sewer invert elevations, and storm sewer and culvert construction details were provided by the FS DPW and the City of Savannah Bureau of Water and Sewer Planning (1998).

Surface water bodies at HAAF include Hallstrom Lake, Lamar Canal, Buckhalter Canal, Springfield Canal, Pond 29 located northwest of Buildings 336 and 232, and an unnamed pond located along the southeast boundary of the HAAF installation (Figure 3b, Appendix I). Several unnamed drainage canals exist throughout HAAF. Most of these canals drain southwest into the Little Ogeechee River, which is part of the Lower Ogeechee watershed. The remaining drainage canals located on the east side of the HAAF installation flow east and eventually drain into the Vernon River, which is located southeast of the HAAF installation.

Surface water bodies at HAAF and adjacent areas are not used as public water supplies. The ponds and lakes are perennial, whereas most of the drainage canals and ditches are intermittent. Most of the drainage canals are at least partially enclosed in culverts.

1.3 POTENTIAL RECEPTOR SURVEY SUMMARY OF THE FORMER HOT, BUILDING 8593-1 SITE

A field potential receptor survey was conducted for the Former HOT, Building 8593-1 site on April 30, 1998. The site and adjacent areas were surveyed for locations of surface water bodies, utility lines, and basements. Basements do not exist in the buildings adjacent to the site. Additional information, provided by the FS DPW, was used to determine the location of the nearest public and non-public water supply wells and downgradient surface water bodies not located during the field survey.

1.3.1 Water Supply Wells Near Former HOT, Building 8593-1

The Former HOT, Building 8593-1 site is located approximately 640 feet northeast (cross-gradient) of Well 4A. Well 4A is located at Building 8581 at the 117th Air National Guard Facility, Perimeter Road, HAAF (Figure 3b, Appendix I). Therefore, the Former HOT, Building 8593-1 site is classified as being located greater than 500 feet to a withdrawal point. Well 4A is a public well that supplies water to 50 persons with 10 service connections. A "bullet" tank with a capacity of 1000 gallons is used for storage.

Based on the estimated nature and extent of petroleum-related groundwater contamination at the site, there is no indication that Well 4A has been impacted (Figure 3b, Appendix I). Therefore, collection and analysis of groundwater samples from Well 4A is not recommended.

1.3.2 Surface Water Bodies Near the Former HOT, Building 8593-1 Site

Lamar Canal, which flows southwest, is located approximately 750 feet southeast (downgradient) of the Former HOT, Building 8593-1 site (Figures 3a and 3b). A small drainage canal located approximately 150 feet north (upgradient) of the site flows southwest along the northwest boundary of HAAF, and ultimately flows southeast into Lamar Canal. As shown on Figure 3b, Hallstrom Lake lies approximately 6000 feet south of the Former HOT, Building 8593-1 site. Based on the distances between the Former HOT, Building 8593-1 site and the nearest surface water bodies, the site is classified as being located greater than 500 feet to a downgradient surface water body.

Based on the estimated nature and extent of petroleum-related groundwater contamination at the site, there is no indication that nearby surface water bodies (Figure 3b, Appendix I) have been impacted or that sewer lines, culverts, or any other utility lines could serve as preferential pathways for contaminants to surrounding surface water bodies or water supply wells. Therefore, collection and analyses of surface water samples were not conducted as part of the site investigation.

COMMUNICATION LOGS

Hunter Army Airfield CAP-Part A Report CONTACT REPORT Former Heating Oil Tank, Building 8593-1 PROJECT NAME: HAAF - CAP Part A DELIVERY ORDER NO: 0019 'DIVIDUAL CONTACTED, TITLE, PHONE: **ORIGINATOR:** Mike Cook Saramah ORGANIZATION: 6/25/98 (1414 NS) Strange Water and seve ADDRESS: ZIP: Telecon: water wells Comblic water supply COMMENTS, ACTION, DATES Mike provided map of all web wells located. weig 15 w. Ishire Estates on largo DI, (new Tiset me) 27 By St. Josephs hospital on Mc Combey Dr. 25 Genble Road, Between ACL Blad + Huy 17 15 Wilshire estates on large Dr (14 Windsor Forest on Briardief Circle 23 off lugo drive just before Berkshire west (at Horay Tank Leave at 1435 hrs.

CONTACT REPORT

Hunter Army Airfield CAP-Part A Report Former Heating Oil Tank, Building 8593-1

PROJECT NAME: HAAF - CAP Part A

DELIVERY ORDER NO: 0019

ORIGINATOR:

IDIVIDUAL	CONTACTED,	TITLE.	PHONE.
1014100110	001111101201		
the state of the s			

HARE, ENGINEER BLAKE

ORGANIZATION: LAYNE- ATLANTIC DRILLING

STATE: Savannah

ZIP:

BLAKE HARE WITH /30/98 DATE CONTACTED:

MITCH HALL

Telecon:

SUBJECT: DRILL-LOGS FOR HAAF PUBLIC AND NON-PUBLIC SUPPLY WELLS

GA

DISCUSSION:

ADDRESS:

Blake Hare could not located drillers logs and well as-built records for water supply wells at Hunter Army Airfield He is sure that they did w/30/48 installed at least some of the wells at thunter back in the 1940's and 1950's.

However, the location of their office has been moved many times and the records are probably lost.

COMMENTS, ACTION, DATES

PROJECT NAME: HAA	IF - CAP Part A	DELIVERY O	RDER NO: 0019	
IDIVIDUAL CONTACTED,		Ph: (912) 767-7921	ORIGINATOR:	
PAMELA BAISB, ORGANIZATION:	Fr Employee of E	normulate	MITCHELL HALL	
ORGANIZATION:	Natural Resource	es Division.	DATE CONTACTED:	
FT. STEWART	DIRECTORATE BY	FUBLIC WORKS	6/03/98	
ADDRESS:	CITY:	STATE: ZIP:	Telecon: Visit	
)	FT. STEWART	GA	V	Ц
			LE WHITER INFO, ETC.	
DISCUSSION:	RIM A ST		COMMENTS, ACTION, DATE	S
I requested from	om Pam Babb	information		
concerning non-	- public and f	public water	4	
Supply wells	at HAAF. S	he gave		
me the follows	ing information			
· Type of Sto	prage tanks	•		
· well numb	ers	1.5		
· Creneral desc	criptions of wa	ter systems		
· did not hav	criptions of war	ells 5 and 9		
well logs me	my be obtained &	by Con		
siare of GA	POC Time R.	nk Qual in		
. She will cont	inue to look int	o surface		
water intor	metion			
· well installat	tion logs and as-	DUITI TECONOS		
are not availa	ble from Ft Ste	wart PIW		
· she will fax	this information	in		
Pam Babb was	s very helpful	. She seems		
for know a los	t about the fa	celity and :	:Kg: 4"	
will give me	contacte for	- Carrentie		
Mot at	delices in	ne romanion		
that she cans	not supply.			
	Auto	101 6/03/98		
	. 09	4 6/03/98		

III-13

CONTACT REPORT

Hunter Army Airfield CAP-Part A Report Former Heating Oil Tank, Building 8593-1

PROJECT NAME: HAAF - CAP Part A	DELIVERY ORDER NO: 0019
DIVIDUAL CONTACTED, TITLE, PHONE: Bill Freshett, Geologist	ORIGINATOR: MITCHELL HALL
Georgia Geological Survey	DATE CONTACTED: 7/18/98
ADDRESS: CITY: STATE	: ZIP: Telecon: Visit
SUBJECT: Drill Logs for Hunter Army Air	field Water Supply Wells
DISCUSSION:	COMMENTS, ACTION, DATES
Bill said that the GGS doe	's not
have any record of these log	75.,
He suggested that we ask La	yne -
Atlantic Eng. in Savannah	
ever put wells in at flust	er
Essential publications that w	ev
Bill suggested we use in en	
in clude:	
. & GA GS 1990, Creology and G.	round water
Resources of the Coastal Plain	nof
Georgia; Bulletin 113	
	The
Coastal Plain of Georgia	
· GAGS 1961 Well Logs of Coastal Plain of Georgia Bulletin 70; Steve Herrick	
· Paul Huddlestun Publicat	

TABLES

CAP-Part A UST Investigation Sites Hunter Army Airfield, Chatham County

TABLE III-A. WATER SUPPLY WELL INFORMATION PROVIDED BY THE FORT STEWART DPW

Building	Well ID	Year Drilled	Bore Depth	Casing Depth	Pump Rate (gpm)	Number of Service Connections	Population	Public or Non- Public Supply
711	1	1941	550	250	1300	525	7500	Public
1205	2	1941	600	250	1300	525	7500	Public
8455	3	1951	360	40	30	2	25	Public
8581	4A	Unk	300	92	80	10	50	Public
8641	5	1955	380	85	30	Unk	Unk	Non-public
8703	7	1980	450	330	70	8	500	Public
8632	8	1956	370	255	80	5	Unk	Non-public
8654	9	Unk	600	255	1000	Unk	Unk	Non-public
8464	10	Unk	Unk	Unk	Unk	N/A	N/A	Non-public

NOTE: DPW - Directorate of Public Works.

gpm - Gallons per minute.

N/A - Not applicable.

Unk - Unknown.

CAP-Part A UST Investigation Sites Hunter Army Airfield, Chatham County

TABLE III-B. WATER SUPPLY WELL INFORMATION PROVIDED BY THE CITY OF SAVANNAH BUREAU OF WATER OPERATIONS

Well ID	Year Drilled	Bore Depth	Casing Depth	Pump Rate (gpm)	Number of Service Connections	Population	Public or Non- Public Supply
.6	TBD	750	240	1500	TBD	TBD	Public
14	TBD	800	338	571	TBD	TBD	Public
15	TBD	414	252	1000	TBD	TBD	Public
23	TBD	639	320	1056	TBD	TBD	Public
25	TBD	540	287	1120	TBD	TBD	Public
27	TBD	550	321	1468	TBD	TBD	Public
36	TBD	660	325	1000	TBD	TBD	Public

NOTE: gpm – Gallons per minute. TBD – To be determined.

APPENDIX IV

SOIL BORING LOGS

Hunter Army Airfield CAP-Part A Report Former Heating Oil Tank, Building 8593-1 102 HOLL: NUMBER HTRW DRILLING LOG I COMPANY NAME 2 DRILL SUBCONTRA SHEETS SHEET 1 PROJECT UST sites NAME OF DRILLER 1. SIZES AND TYPES OF DRILLING AND SAMPLING EQUIPMENT 9. SURFACE ELEVATION 3.5' 10. DATE STARTED II. DATE COMPLETED 12. OVERBURDEN THICKNESS 15. DEPTH GROUNDWATER ENCOUNTERED NA 13. DEPTH DRILLED INTO ROCK 16, DEPTH TO WATER AND ELAPSED TIME AFTER DRILLING COMPLETED NA 14. TOTAL DEPTH OF HOLE 17. OTHER WATER LEVEL MEASUREMENTS (SPECIF) 18. GEOTECHNICAL SAMPLES 19. TOTAL NUMBER OF CORE BOXES DISTURBED UNDISTURBED 20. SAMPLES FOR CHEMICAL ANALYSIS VOC METALS OTHER (SPECIFY) OTHER (SPECIFY) 22. DISPOSITION OF HOLE BACKFILLED MONITORING WELL OTHER (SPECIFY piezometer No No LOCATION SKETCH/COMMENTS scale NO. Building 8593

(Proponent: CECW-EG)

UST SITES

HOLE NOTOR 4-9-45

AAF CAP

PROJECT

ENG FORM 5056-R, AUG 94

1117	INTERNA	H STRIPTION OF MATERIALS (C)	POLIT M REEMONG RESULTS (U)	OR CORE BOX NO	ANALYTH E	unter Army Airfield CAP-Part A I	Report
)	D to \$4' clay Fill D.4'to 1.7 Parly Sort quartz sand 10% silt with 3" layer of orga rich sand in middle moist and soft yellow 1047/8	head space	NN	(n)	Start 1445 end 1450 drilled 4' recovered 3.4'	
	mhinhimhini	1,7 to 3.4 firm moist cla-DBF-es saudy elay (CL) mottled color 10R4/8 red 10R6/1 gray 10YR7/8 yellow moderate plasticity	head space 2'to 4' 72\$\$\$	NA	2'to4' HP11Ø2		
	4		head Spice H'to6' 212	NA.	NA	start 1455 end 1500 drilled 4' recovered 41	- (_e
	Juntunluntu	Same as	head space 6'to 8' 211 ppr	NA			
		above Bito 9.5' Same as above	8'to 10' head space 105	NW F	PIIØ5 .	Start 1510 = end 1515 = drilled 4' = recovered 4' =	
		See Next page HUNTER A AF				IfOU; NO	. (

USTSites

	IN) INCESTH	IN SURPRIOR OF MATERIALS	PULLD SETEMBLE RESID TO	OR CORE BOX NO		unter Army Airfield CAP-Pa ormer Heating Oil Tank, Bui	
	=	9.5' to 12' Fine grained wet grained wet grained laminations of silt interbedded with Sand. Soft grains are Subargula moderately sorted	(D)	(E)	SAMPLY I'V	Training On Talk, But	- I
	=	time grained	, d	1	1	1	E
V.	\exists	wet quartz san	9 11			1	E
	=	laminual Tous of Silt					E
1	Ξ	Sand, Soft.	H				F
	=	grains are subaryula	2 C				E
	3	moderately sorted					F
1	2-				1 7 1		E
	=	7	75			Steel scroen	E
	=]		HPIZOGO	pushed to #4.5	70
	=	Screency				13.47	DZ
	= -	- TD Cox pater				witer surpled	E
	=	Screened interval =13.00 for pater surple collection				between /	F
	=	,	i.			10.5 10 14.5	E
1.	=	*	F			Stell screen pushed to #5.5. 13.47 water scripted between 14.5 to 14.5' 9 to 13.4	E
İ	=						E
	E	10 5 h duk	ا				E
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	3		1		/		F
	=					810	E
	Ξ					450	E
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	4			A 198			E
	-=			7/1/1/10			E
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	=						E
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	\exists		Y · I				E
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	\exists		1 1				F
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	=	. /		1			E
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	1			1	1		E
	3						E
	= /						E
(百						E
	=						F
		HAAF CAP A	1101	CI		HOLE: NO	

HTRW DRILLING LOG SAIC					DISTRICT	()	SA	CF	2 <	ayaı	0.00	1.	HOLE MINE	BER		
					2 DRILLS	UBCONT	MACTON .	= V	Vric	10+K/	110	(1)	SHEET :	SHEETS 'S		
HAAF CAP		k UST	Site	وم			HUNTER AAF BILLA 8593									
NAME OF DRILLER	11	elhof	12				6. MANUFACTURERS DESIGNATION OF DRLL									
7. SIZES AND TYPES OF DRILLING AND SAMPLING EQUIPMENT	2 d	a mac	roccu				8. HOLE LOCATION DO									
shop to drive cap = 4.6!							9. SURFA	E ELEVAT						_		
12. OVERBURDEN THICKNESS NA 13. DEPTH DRELED INTO ROCK							10. DATE STARTED Ly-9-98 15. DEPTH GROUNDWATER ENCOUNTERED									
											3,7	O COMPLETED				
14. TOTAL DEPTH OF HOLE	VA						_ <	see	wa-	rev l	eve	log				
18. GEOTECHNICAL SAMPLES	13'	Die	TURBED	_	•		<	ee	wi		eve	1 100	7			
	A Vels	Voc		NA	TALS	ESTURBE	NA			OF CORE BOXE	NA					
							OTHER (SPI	CIFY)	OTHER	(SPECIFY)	OTHE	er (specify)	RECOVERY			
pietonet 1		BACKFIL	: IED		RING WELL	-	OTHER (SP)	THE PARTY OF	23. SIQNA	TO-AN	BE) =				
LOCATION SKETCH/COI	MMENTS						4		0	SCALE:	Not	-tos	ale			
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ROJECT ,		11			لبا						HOLE:	NO				
HUNT.	er A	AF	CA	P Pa	avt A	1	US	1 51	tes		HOLE	P2	lo .			
NG FORM 5056-R, A	UG 94	-			-	_		_		1			ot: CECN	· FC		

111	27	THE PROPERTY OF THE PROPERTY O	PULL MIREDANG RESID TX	OR CORE BOX NO		inter Army Airfield CAP-Part A Re rmer Heating Oil Tank, Building 85	
*		Pto P. Z clay Filly D. 7' to 1.3' Poorly sorted quartz sand moist and soft yellow 10 yr 7/8 1.3' to 4.0' Firm moist sandy clay (CL) mottled color 10 yr 4/8 red 10 yr 7/8 yellow 10 yr 7/8 yellow	Oto 2'	M	(1)	began 1550	- (
		moderate plasticity ger 4-9-98 4.0 to 8.0' Same as above	4'tog' GG PPV G'tog'			began 1600 end 1605 drilled 41 recovered 41	
		Same as above 			3469' 1 1P2105	began 161¢ = drilled 41 = recovered 41 = 1	

117)	101	IN SCRIPTION OF MATERIALS (C)	FELD SUREENING RESULTS (D)	OR CORE BOX NO	ANALY For	nter Army Airfield CA mer Heating Oil Tank	P-Part A Rep Building 859
	mhimhim	fine grained wet quartz sand with laminations of silt interbedded with san Soft, grains are subangular moderat Sorted	d				
	12	TD = 13.86			HPZZØØ	Screen pushed to water sample taken from 9	B'10
	ահամասկավա			Not 19 198			η.
	huduuluul			41.		·~.	dundandandan
		HAAF CAP A UST					Lundmudmudin

HTRW DRILLING LOG			SACE S	Evanuah		HOLE MINIBER
SAIC		2 DRILL SUBG	RE Which	at (SAIC)	1	SHEET SHEETS
Histor AAI	F CAP D	art A UST	1. LOCATION 3	AACB	11. 8567	T 1
NAME OF DRILLER	asselhoff		6. MANUFACTURE	S DESIGNATION OF DRALL	149 8593	Tank
7. SIZES AND TYPES OF DRILLING 211 C	lia macroc	ore	8. HOLE LOCATION	probe 5	alina, 1	<u>CH</u>
shoe to driv		t.6'	9. SURFACE ELEVA	TION COS		
Push was =	1000 = 31	31	10. DATE STARTED	760		
12. OVERBURDEN THICKNESS	51		4	-10-98	H-10-9	18
N.A. 13. DEPTH DRELED INTO ROCK			/	WATER ENCOUNTERED		
NA				ER AND FLAPSED TIME AFTE		
4. TOTAL DEPTH OF HOLE	15.0		17. OTHER WATER I	EVEL MEASUREMENTS (SPE WATER EV	COFY)	
18. GEOTECHDICAL SAMPLES	DISTURBED	UNDIST		TAL NUMBER OF CORE BOXE		
0. SAMPLES FOR CHEMICAL ANALYSIS	voc	METALS	OTHER (SPECIFY)	OTHER (SPECIFY)	OTHER (SPECIFY)	21. TOTAL CORE
22. DISPOSITION OF HOLE	BACKFILLED	MONITORING WELL	OTHER (SPECIFY)	23. STONATURE OF INSPE	CTOR	RECOVERING CON
OCATION SKETCH/COMMENTS	V:	NA	NA	Johns	Keeves"	M
			8	SCALE:	Not to	scale
	See	page	62			
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ROJECT	2 - 10 0				HOLE NO.	
Hunter AAF	CAP P	art A 1	UST Site	25		P3
NG FORM 5056-R, AUG 94					(Propone)	nt: CECW-EG)

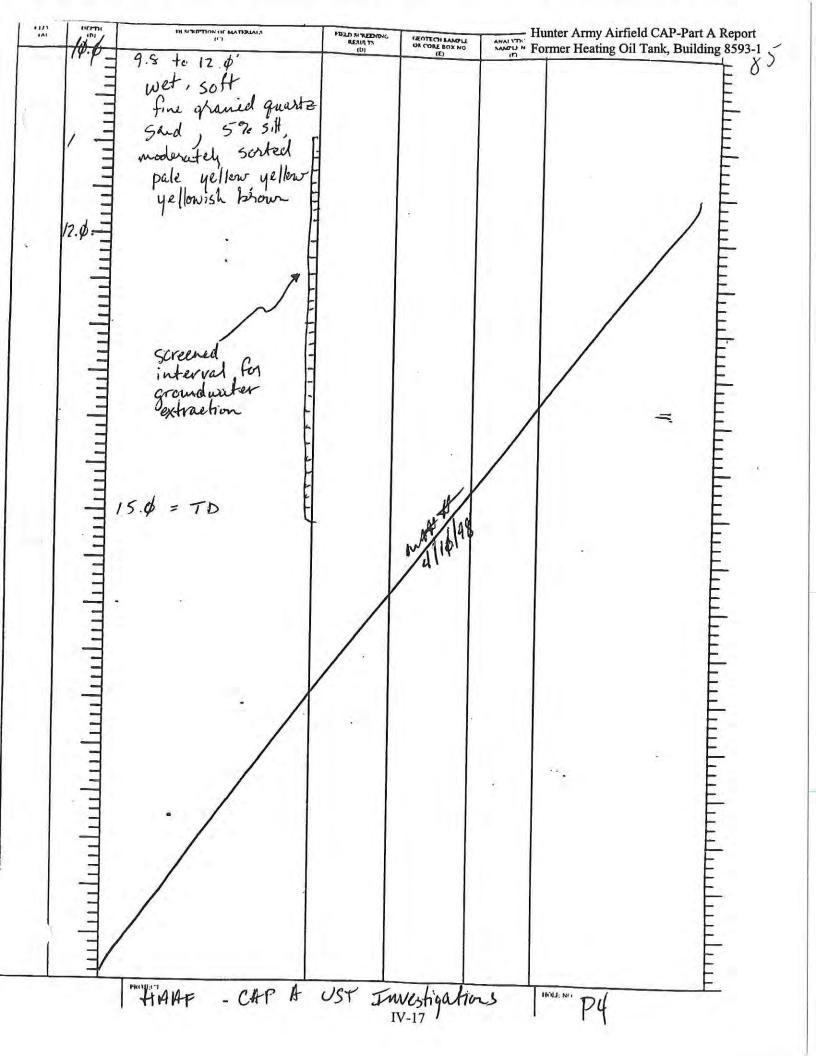
IAI.	ormi i	IN SCRIPTION OF MATERIALS (C)	POLID SCREENING RESULTS (D)	OR CORE BOX NO	MARLENG I	Hunter Army Airfield CAP-Part A Former Heating Oil Tank, Building	Report 8593-1
		D'to D.3' Asphalt. D.3 to J. 9' d9' aspl sub-base material's D.9'to 1.9' Firm moist sandy clay (CL) mottled color 10 yr 4/8 red 10 yr 6/1 gray 10 yr 7/8 yellow moderate plasticity	Afrizinal Space 3/4 Fine grained 3 All July 19 2 to 14 Need Space	ppm and st	(P)	Start \$710 end \$715 drilled to recovered 1.6'	
		4.0 to 8.0' Same as above	APR 4-14- Litota head Space = 600ppm 9BR 4-1048 Cito 8 11-to 6	રે જે		start 0730 end Ø735 drilled 4' recovered 4.0'	- (
	huduulimluuluulu	Same as above	head Space: 440 ppn 8'to 10' head Space =540 pm	M		Start \$740 end \$750 drilled 4'	
	70. q	9.9 — Sharp contact and walve MANUEL THAFF - CAP A	table UKT	SITE 5 IV-12		recovered 41 =	(

101	INI INI	IN SUPPTION OF MATERIALS	FELD SI REENDIG RESIGTS (D)	OR CORE BOX NO	Hunter Arn	ny Airfield CAP-Part A Repo ating Oil Tank, Building 859
		wet, soft, moderately to well sorted silty fine grained sand (squartz grains=99% subangular, & depositional environment enterpreted to be fluvial; color light area.	5m)	(ξ)	HP32ØØ JØ-15'	
	mhunhunhun	fluvial; color light gruy (7/N) with some yellow and pale yellow. TD = 12.5 BGS GWT = 9.9 BGS (yound water table)				
	mhunhunhun			2 4 119 19 P		
					7:c.	
		HAAF - CAP A	de . V-		, A HOUL NO	

Former Heating Oil Tank, Building 8593-1 Q 3 HTRW DRILLING LOG I COMPANY NAME SHEET SHEETS 3 1 PROJECT 4. LOCATION HAAF - CAP A Investigations NAME OF DRILLER 6. MANUFACTURERS DESIGNATION OF DRILL 1. SIZES AND TYPES OF DRILLING AND SAMPLING EQUIPMENT 8. HOLE LOCATION 9. SURFACE ELEVATION 1000 = 10. DATE STARTED II. DATE COMPLETED 4-10-98 12. OVERBURDEN THICKNESS NA 15. DEPTH GROUNDWATER ENCOUNTERED 13. DEPTH DRELLED INTO ROCK NA 16. DEPTH TO WATER AND ELAPSED TIME AFTER DRILLING COMPLETED Water 14. TOTAL DEPTH OF HOLE 15' 17. OTHER WATER LEVEL MEASUREMENTS (SPECIEY) 1365 See 18. GEOTECHNICAL SAMPLES DISTURBED UNDISTURBED 19. TOTAL NUMBER OF CORE BOXES 20. SAMPLES FOR CHEMICAL ANALYSIS VOC METALS OTHER (SPECIFY) OTHER (SPECIFY) 21. TOTAL CORE RECOVERY 3 % 22. DISPOSITION OF HOLE BACKFILLED MONITORING WELL OTHER (SPECIFY) DIEZOMETEL V NA LOCATION SKETCH/COMMENTS SCALE: see page GR PROJECT HOLE NO. UST Investigations ENG FORM 5056-R, AUG 94 (Proponent: CECW-EG)

Hunter Army Airfield CAP-Part A Report

IV DELLH	INSCRIPTION OF MATERIALS	AESIA TS (D)	OR CORE BOX NO	Hunter Army Airfield CAP-Part A Report Former Heating Oil Tank, Building 8593-1
	fill material - coinsed grained sand himodal, potally garded warrating to well hound goff, moist, sandy silty clay (CL) mother red orange	р-г 45= 47фррп	NA	Start 0955 End 0966 Drilled: 4 \$ '\$-4' = Recovery: 3.1 Rec. 70:
2.6	firm moist silty clay (CL) yether the trow yellowish brown (164R 5/8 gry (164R 5/8 -4.19) No Recovery.	~ 2-4' HS=) 460 ppm	NA	
4.6				
mlumlumlum	Same as above mosty yellowish brown some gray i red	4-6'45: 650 pm	NA	Start: 905 End 0919 Drilled: 4.0'-8.0 Recovery: 4.0' R % = 140%
		6-8'45= 1040 ppm	MP	uP4164
	SAME PAS ABOVE SAME PAS ABOVE Very soft clayey sand one small clay	8-10-45= 8-9' 45= > 2000 pm	NA	MP4105 Start 4915 end: 6920 Drilled 8-12.0 Rec. 4.0'
- milim	one small clay liner \$3/5000	4-8		WT= 8.9'



HTRW DRILLING LOG		DIST		AC	=	<,	yax	1610	L		HOLE MING	BER
5/	710	2 DR		oicita				6 A	12.			HEE
1 PROJECT			~	4. LOCAT	ION	V		DH	10)		/ OF	<u> </u>
NAME OF DRILLER		Sit	100	6. MANUF	ACTURERS	DESIGNA	193-	11	ank	X		
SIZES AND TYPES OF DRILLING	esselhoff zidic ma			8. HOLE L	Geo				alin	a.	KA	
Sheete drive	acitate line	= 4' long		8. HOLE D		rec	P		-300			
= 3' and 4'1	ong: large 6	ole rode =	rods		TB D	N .	7				P5	_
31.5" dien ;	gireen =	3.5 long	7	10. DATE S	TARTED		3 0	II.	DATE COMP			_
OVERBURDEN THICKNESS	NA	usion.		15. DEPTH	GROUNDW.	ATER ENC	OUNTERED	No	4-10	0-9 - Be		_
DEPTH DRELLED INTO ROCK	107	-		No.	200	- (1)	CIET	10	LINO COMPL	10	<u>a</u> _	
TOTAL DEPTH OF HOLE	NA	670			See	W	ate		e ve		09	
DEOTECHNICAL SAMPLES	40 H B			17. OTHER	WATERLEN	EL MEASI	REMENTS (LVE Ve	1 /0	oa.	7	
	JA WA	NA	UNDISTURB	NA	12-TOTAL	NUMBER	OF CORE B		Λ)		
SAMPLES FOR CHEMICAL ANALYSIS	Biet voc	METALS		PAPE COPE	CIFY)		(SPECIFY)		A- THER (SPECE		21. TOTAL C	
DISPOSITION OF HOLE	BACKFILLED	MONITORING W		OTHER GPE	CIFY)		TURE OF IN	SPECTOR	NA		100	2
CATION SKETCH/COMM	FNTS	MA		NA	-	5	San		Lew	Ē		
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FORM 5056-R, AUG	94	/ \ .									CECW-I	FC

10) HICETH	DIATEMAN MATERIALS	PELIN STREEMING RESULTS (D)	UR CORE BOX NO (E)	Former H	leating Oil Tank	AP-Part A Report
5						
		Colled	below ground ted	cater, sa	mple HP	53φι <u>Ε</u>
20	Sampled interval	at 20 Collec	, below Led	water sa	uple H	₹53¢2
25	Sampled interval	7		revised wa	tev	
35	5.¢ Sampled interval	Sampl.	e 53¢3	round was	ed	
46 = 1						
56						

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APPENDIX V

SOIL LABORATORY REPORTS

Former HOT, Building 8593-1 Hunter Army Airfield Chatham County, Facility ID #: N/A

TABLE V-A. SUMMARY OF SOIL ANALYTICAL RESULTS³

Location	P-1	P-1	P-2	P-2	P-3	P-3	P-4	P-4	
Sample ID	HP1102	HP1105	HP2101	HP2105	HP3103	HP3105	HP4104	HP4105	
Date Collected	04/09/98	04/09/98	04/09/98	04/09/98	35895	04/10/98	04/10/98	04/10/98	Applicable
Depth (ft BGS)	2.0 - 4.0	8.0 - 9.5	0.0 - 2.0	8.0 - 9.0	4.0-6.0	8.0 - 10.0	6.0 - 8.0	8.0 - 9.0	Standards ¹
VOCs	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	0.0024 U	0.0025 U	0.0022 UJ	0.0024 U	0.0025 U				0.008
Toluene			0.0022 UJ			0.0025 U			6.000
Ethylbenzene	0.0024 U	0.0025 U	0.0022 U	0.0024 UJ	The second second		0.0024 U	The second second second	10
Xylenes	0.0073 U	0.0076 U	0.0066 UJ	0.0071 U	0.0074 U	0.0075 U	0.0072 U	0.0073 U	700
TPH-DRO	0.51 UJ	2.40 J	0.32 UJ	0.41 UJ	0.91 UJ	0.42 UJ	0.44 UJ	2.5 U	NRC
TPH-GRO	0.610 U	0.633 U	0.549 U	0.595 U	0.617 UJ	0.625 U	0.602 U	0.610 U	NRC
PAHs	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
2-Chloronaphthalene	0.401 U	0.422 U	0.361 U	0.397 U	0.046 U	0.417 U	0.402 U	0.406 U	N/A ²
Acenaphthene	0.401 U	0.422 U	0.361 U	0.397 U	0.046 U	0.417 U	0.402 U	0.406 U	N/A ²
Acenaphthylene	0.401 U	0.422 U	0.361 U	0.397 U	0.046 U	0.417 U	0.402 U	0.406 U	N/A ²
Anthracene	0.401 U	0.422 U	0.361 U	0.397 U	0.046 U	0.417 U	0.402 U	0.406 U	N/A ²
Benzo(a)anthracene	0.401 U	0.422 U	0.361 U	0.397 U	0.046 U	0.417 U	0.402 U	0.406 U	N/A ²
Benzo(a)pyrene	0.401 U	0.422 U	0.361 U	0.397 U	0.046 U	0.417 U	0.402 U	0.406 U	N/A ²
Benzo(b)fluoranthene	0.401 U	0.422 U	0.361 U	0.397 U	0.046 U	0.417 U	0.402 U	0.406 U	N/A ²
Benzo(g,h,i)perylene	0.401 U	0.422 U	0.361 U	0.397 U	0.046 U	0.417 U	0.402 U	0.406 U	N/A ²
Benzo(k)fluoranthene	0.401 U	0.422 U	0.361 U	0.397 U	0.046 U	0.417 U	0.402 U	0.406 U	N/A ²
Chrysene	0.401 U	0.422 U	0.361 U	0.397 U	0.046 U	0.417 U	0.402 U	0.406 U	N/A ²
Dibenzo(a,h)anthracene	0.401 U	0,422 U	0.361 U	0.397 U	0.046 U	0.417 U	0.402 U	0.406 U	N/A ²
Fluoranthene	0.401 U	0.422 U	0.361 U	0.397 U	0.046 U	0.417 U	0.402 U	0.406 U	N/A ²
Fluorene	0,401 U	0.422 U	0.361 U	0.397 U	0.046 U	0.417 U	0.402 U	0.406 U	N/A ²
Indeno(1,2,3-cd)pyrene	0.401 U	0.422 U	0.361 U	0.397 U	0.046 U	0.417 U	0.402 U	0.406 U	N/A ²
Naphthalene	0.401 U	0.422 U	0.361 U	0.397 U	0.046 U	0.417 U	0.402 U	0.406 U	N/A ²
Phenanthrene	0.401 U	0.422 U	0.361 U	0.397 U	0.046 U	0.417 U	0.402 U	0.406 U	N/A ²
Pyrene	0.401 U	0.422 U	0.361 U	0.397 U	0.046 U	0.417 U	0.402 U	0.406 U	N/A ²

NOTE: Georgia Department of Natural Resources (GA DNR) Applicable Soil Threshold Levels.

BGS - Below ground surface.

NRC - No regulatory criteria.

PAH - Polynuclear aromatic hydrocarbon.

TPH-DRO - Total petroleum hydrocarbon-diesel-range organics.

TPH-GRO - Total petroleum hydrocarbon-gasoline-range organics.

VOCs - Volatile organic compounds.

Laboratory Qualifier

U - Indicates the compound was not detected at the concentration reported.

J - Indicates the value for the compound is an estimated value.

UJ - Indicates the compound was not detected at the reported concentration and the concentration was estimated.

= - Indicates the compound was detected at the concentration reported.

²Not applicable; the health-based threshold level is exceeded only if free product exists.

³All field work and analytical sampling were performed prior to the release of the new GA DNR Corrective Action Plan (CAP)-Part A Guidance (i.e., May 1998); therefore, the new analytical methods specified were not used.

Hunter Army Airneid CAF-Part A Report

Former Heating Oil Tank, Building 8593-1 OBSERVATIONS, COMMENTS, SPECIAL INSTRUCTIONS COC NO .: 4/6', B 6-8 LABORATORY NAME: General Engineering Laboratory PHONE NO: (803) 556-8171 Cooler Temperature: 4% LABORATORY ADDRESS: 00 /2040 Savage Raod Charleston, SC 29417 FEDEX NUMBER: OVA SIN OF No. of Bottles/ Viels: NN N N TOTAL NUMBER OF CONTAINERS: 401141 402142 402141 REQUESTED PARAMETERS CHAIN OF CUSTODY RECORD Cooler ID: Date/Time Date/Time Date/Time 201 OHD RO HAG X3TE March RELINQUISHED BY: COMPANY NAME: COMPANY NAME: COMPANY NAME: Nitchell Hall 1005 1105 301 'as R 200 501 201 Sel 50% 8 RECEIVED BY: RECEIVED BY: 8750 525 25 46 2000 9250 1315 346 800 Oak Ridge Turnpike, Oak Ridge, TN 37831 (423) 481-4600 Date Date/Time PROJECT NAME: CAP - Hunter AFB - Part A 86/69 36/68/1 86/60 49/48 PROJECT MANAGER: Allison Balley PROJECT NUMBER: 0019 RELINQUISHED, BY: COMPANY NAME: 丁なってのエ COMPANY NAME: 2161 HCIIA RECEIVED IN

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

	Diffe Manager
Lab Name: GENERAL ENGINEERING LABOR	R Contract: NA
Lab Code: NA Case No.: NA	SAS No.: NA SDG No.: HA011S
Matrix: (soil/water) SOIL	Lab Sample ID: 9804286-19
Sample wt/vol: 10.0 (g/mL) G	Lab File ID: 2F3017
Level: (low/med) LOW	Date Received: 04/10/98
% Moisture: not dec. 18	Date Analyzed: 04/22/98
GC Column: J&W DB-624(PID) ID: 0.53	(mm) Dilution Factor: 1.0
Soil Extract Volume:(ml)	Soil Aliquot Volume: (uL
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/KG Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total	2.4 U U 2.4 U U 2.4 U U 7.3 U

FORM I VOA

EPA SAMPLE NO.

HP1102

SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA Case No.: NA

SAS No.: NA SDG No.: HA011S

Matrix: (soil/water) SOIL

Lab Sample ID: 9804286-19

Sample wt/vol:

30.4 (g/mL) G

Lab File ID: 1P520

Level: (low/med) LOW Date Received: 04/10/98

% Moisture: 18

decanted: (Y/N).N

Date Extracted: 04/14/98

Concentrated Extract Volume:

Date Analyzed: 04/17/98

Injection Volume: 1.0(uL)

Dilution Factor: 1.0

CONCENTRATION UNITS:

GPC Cleanup: (Y/N) N

pH: 7.0

1.00 (mL)

ig/Kg) UG/KG	Q
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FORM I SV-1

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Hunter Army Airfield CAP-Part A Report Former Heating Oil Tank, Building 8593-1 Science Applications10-APR-1998 SA

FORM 1

SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

HP1102

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA

Case No.: NA

SAS No.: NA

SDG No.: HA011S

Matrix: (soil/water) SOIL

Lab Sample ID: 9804286-19

Sample wt/vol:

30.1 (g/mL) G

Lab File ID: 4D40030

Level:

(low/med) LOW

Date Received: 04/10/98

% Moisture: 18

decanted: (Y/N) N

Date Extracted: 04/13/98

Concentrated Extract Volume:

1.00 (mL)

Date Analyzed: 04/24/98

Injection Volume:

1.0 (uL)

Dilution Factor: 1.0

GPC Cleanup:

(Y/N) N

pH: 7.0

CAS NO.

COMPOUND

CONCENTRATION UNITS: (ug/L or ug/Kg) MG/KG

0

-----Diesel Range Organics

0.51 JB UT C14, FOI, FOE

FORM I SV

1A VOLATILE ORGANICS ANALYSIS DATA SHEET

Lab Name: GENERAL ENGINEERING LABOR	Contract: NA HP1102
Lab Code: NA Case No.: NA	SAS No.: NA SDG No.: HA011S
Matrix: (soil/water) SOIL	Lab Sample ID: 9804286-19
Sample wt/vol: 10.0 (g/mL) G	Lab File ID: 1F106
Level: (low/med) LOW	Date Received: 04/10/98
% Moisture: not dec. 18	Date Analyzed: 04/20/98
GC Column: J&W DB-624(FID) ID: 0.53	(mm) Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/KG Q
	me Organics 610 U U

EPA SAMPLE NO.

VOLATILE ORGANICS ANALYSIS DATA YSHEET

HP1105 Lab Name: GENERAL ENGINEERING LABOR Contract: NA Lab Code: NA Case No.: NA SAS No.: NA SDG No.: HA011S Matrix: (soil/water) SOIL Lab Sample ID: 9804286-20 Sample wt/vol: 10.0 (g/mL) G Lab File ID: 2F3018 Level: (low/med) LOW Date Received: 04/10/98 % Moisture: not dec. 21 Date Analyzed: 04/22/98 GC Column: J&W DB-624(PID) ID: 0.53 (mm) Dilution Factor: 1.0 Soil Extract Volume:_ Soil Aliquot Volume: (uL CONCENTRATION UNITS: CAS NO. COMPOUND (ug/L or ug/Kg) UG/KG 71-43-2----Benzene 2.5 U 2.5 U 2.5 U 7.6 U 108-88-3----Toluene 100-41-4----Ethylbenzene 1330-20-7-----Xylenes (total)

FORM I VOA

SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

HP1105

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA Case No.: NA

LOW

SAS No.: NA SDG No.: HA011S

Matrix: (soil/water) SOIL

Lab Sample ID: 9804286-20

Sample wt/vol:

30.0 (g/mLl) G ... Lab File ID:

Level: (low/med)

Date Received: 04/10/98

% Moisture: 21

decanted: (Y/N) N

Date Extracted: 04/14/98

Concentrated Extract Volume: 1.00 (mL) Date Analyzed: 04/17/98

Injection Volume:

1.0 (uL)

Dilution Factor: 1.0

CONCENTRATION UNITS:

GPC Cleanup: (Y/N) N pH: 7.0

CAS NO.	COMPOUND (ug/L or u	ıg/Kg) UG/KG	Q
91-20-3	naphthalene	422	U
91-58-7	2-chloronaphthalene	422	
208-96-8	acenaphthylene		U_
83-32-9	acenaphthene	422	
86-73-7	fluorene	422	
85-01-8	phenanthrene	422	
120-12-7	anthracene	422	
206-44-0	fluoranthene	422	
129-00-0	pyrene	422	
56-55-3	benzo (a) anthracene	422	
218-01-9	chrysene	422	
205-99-2	benzo(b) fluoranthene	422	
207-08-9	benzo(k) fluoranthene	422	
50-32-8	benzo (a) pyrene	- 422	
193-39-5	indeno(1,2,3-cd)pyrene	- 422	
53-70-3	dibenz (a,h) anthracene	422	
191-24-2	benzo(g,h,i)perylene	422	

FORM I SV-1

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FORM 1 Science SEM: VOLATILE ORGANICS ANALYSIS DATA SHEET Science Applications10-APR-1998 SA

HP1105

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

Lab Code: NA

Case No.: NA

SAS No.: NA SDG No.: HA011S

Matrix: (soil/water) SOIL

Lab Sample ID: 9804286-20

Sample wt/vol:

30.3 (g/mL) G

Lab File ID: 4D40031

Level: (low/med) LOW

Date Received: 04/10/98

% Moisture: 21

decanted: (Y/N) N

Date Extracted: 04/13/98

Concentrated Extract Volume:

1.00 (mL)

Date Analyzed: 04/24/98

Injection Volume:

1.0 (uL)

Dilution Factor: 1.0

GPC Cleanup: (Y/N) N

pH: 7.0

CAS NO.

COMPOUND

CONCENTRATION UNITS: (ug/L or ug/Kg) MG/KG

0

-- Diesel Range Organics

2.4 B

J C14, FD8

FORM I SV

IA VOLATILE ORGANICS ANALYSIS DATA SHEET

HP1105 Lab Name: GENERAL ENGINEERING LABOR Contract: NA Lab Code: NA Case No.: NA SAS No.: NA SDG No.: HA011S Matrix: (soil/water) SOIL Lab Sample ID: 9804286-20 Sample wt/vol: 10.0 (g/mL) G Lab File ID: 1F3020 Level: (low/med) LOW Date Received: 04/10/98 % Moisture: not dec. 21 Date Analyzed: 04/22/98 GC Column: J&W DB-624(FID) ID: 0.53 (mm) Dilution Factor: 1.0 Soil Extract Volume: (uL) Soil Aliquot Volume: ____(uL CONCENTRATION UNITS: CAS NO. COMPOUND (ug/L or ug/Kg) UG/KG ------Gasoline Range Organics 633 U

> DATE VILIDATION COFY

VOLATILE ORGANICS ANALYSIS DATA

HP2101

Lab Name: GENERAL ENGINEERING LABOR Contract: NA Lab Code: NA SDG No .: HA011S Case No.: NA SAS No.: NA Matrix: (soil/water) SOIL Lab Sample ID: 9804286-17 10.0 (g/mL) G Sample wt/vol: Lab File ID: 2F3020 Level: (low/med) LOW Date Received: 04/10/98 % Moisture: not dec. 9 Date Analyzed: 04/22/98 GC Column: J&W DB-624(PID) ID: 0.53 (mm) Dilution Factor: 1.0 Soil Extract Volume: ____(ml) Soil Aliquot Volume: CONCENTRATION UNITS: CAS NO. COMPOUND (ug/L or ug/Kg) UG/KG 71-43-2----Benzene 2.2 U 108-88-3-----Toluene 2.2 U 100-41-4----Ethylbenzene 2.2 U 1330-20-7-----Xylenes (total) 6.6 U

SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

EFA SAMPLE NO.

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

HP2101

Lab Code: NA

Case No.: NA

SAS No.: NA

SDG No.: HA011S

Matrix: (soil/water) SOIL

Lab Sample ID: 9804286-17

Sample wt/vol:

30.4 (g/mL) G

Lab File ID: 1P518

Level: (low/med) LOW HUIV

Date Received: 04/10/98

% Moisture: 9

decanted: (Y/N) N

Date Extracted:04/14/98

Concentrated Extract Volume:

1.00 (mL)

CONCENTRATION UNITS:

Date Analyzed: 04/17/98

Injection Volume:

1.0 (uL)

Dilution Factor: 1.0

GPC Cleanup: (Y/N) N

pH: 7.0

CAS NO.	COMPOUND (u	g/L or ug/Kg)	UG/KG	Q
91-20-3	naphthalene		361	II
91-58-7	2-chloronaphthalene		361	
208-96-8	acenaphthylene		361	
83-32-9	acenaphthene		361	
86-73-7	fluorene		361	6.25
	phenanthrene		361	
120-12-7	anthracene		361	
206-44-0	fluoranthene		361	
129-00-0	pyrene	16	361	
56-55-3	benzo(a) anthracene		361	
218-01-9	chrvsene		361	
205-99-2	benzo(b)fluoranthen	e	361	
207-08-9	benzo(k) fluoranthen	e	361	
50-32-8	benzo(a)pyrene		361	
193-39-5	indeno(1,2,3-cd)pvr	ene	361	
53-70-3	dibenz(a,h)anthrace	ne	361	
191-24-2	benzo(g,h,i)perylen	e	361	

FORM 1 Science SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

Science Applications10-APR-1998 SA

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

SAS No.: NA

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

Case No.: NA

SDG No.: FA011S

Matrix: (soil/water) SOIL

Lab Sample ID: 9804286-17

hab Bampie in. 3004200 in

Sample wt/vol:

30.4 (g/mL) G

Lab File ID: 4D40028

Level: (lov

Lab Code: NA

(low/med) LOW

Date Received: 04/10/98

% Moisture: 9

decanted: (Y/N) N

Date Extracted: 04/13/98

Concentrated Extract Volume:

1.00 (mL)

Date Analyzed: 04/24/98

Injection Volume:

1.0(uL)

Dilution Factor: 1.0

GPC Cleanup:

(Y/N) N

pH: 7.0

DATA VALIDATION COPY

FORM I SV

V-17

1A VOLATILE ORGANICS ANALYSIS DATA SHEET

HP2101 Lab Name: GENERAL ENGINEERING LABOR Contract: NA Lab Code: NA Case No.: NA SAS No.: NA SDG No.: HA011S Matrix: (soil/water) SOIL Lab Sample ID: 9804286-17 Sample wt/vol: 10.0 (g/mL) G Lab File ID: 1F3019 Level: (low/med) Date Received: 04/10/98 % Moisture: not dec. 9 Date Analyzed: 04/22/98 GC Column: J&W DB-624(FID) ID: 0.53 (mm) Dilution Factor: 1.0 Soil Extract Volume: (uL) Soil Aliquot Volume: (uL CONCENTRATION UNITS: CAS NO. COMPOUND (ug/L or ug/Kg) UG/KG ----Gasoline Range Organics 549 U

use