VOLATILE ORGANICS ANALY	Hunter Army Airfield CAP-Part A Report Former Heating Oil Tank, Building 725 EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR	HM2103
Lab Code: NA Case No.: NA	SAS No.: NA SDG No.: HA001S
Matrix: (soil/water) SOIL	Lab Sample ID: 9804063-08
Sample wt/vol: 10.0 (g/mL) G	Lab File ID: 2C7014
Level: (low/med) LOW	Date Received: 04/02/98
% Moisture: not dec. 14	Date Analyzed: 04/05/98
GC Column: J&W DB-624 (PID) ID: 0.53	(mm) Dilution Factor: 1.0
Soil Extract Volume:(ml)	Soil Aliquot Volume: (uL
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/KG Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (tota	2.3 U UJ (405, K¢) 2.3 U UJ K¢i 2.3 U UJ K¢i 2.3 U UJ K¢i 16.9 K¢i

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SEMIVOLATIL	FORM 1 E ORGANICS ANAL	Science Applications02-APR-199 YSIS DATA SHEET
Lab Name: GENERAL ENG	INEERING LABOR	Contract: NA HM2103
Lab Code: NA C	ase No.: NA	SAS No.: NA SDG No.: HA001S
Matrix: (spil/water) .	SOIL	Lab Sample ID: 9804063-08
Sample wt/vol:	30.1 (g/mL) G	Lab File ID: 4B3C016
Level: (low/med) I	LOW	Date Received: 04/02/98
% Moisture: 14 c	decanted: (Y/N)	
Concentrated Extract V	Jolume: 1.00(
Injection Volume:	1.0(uL)	Dilution Factor: 1.0
GPC Cleanup: (Y/N) N	рН: 7.0	
CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) MG/KG O

Diesel Range Organics	5.0 B = FØ1, FØ8

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FORM 1 VOLATILE ORGANICS ANALYS	Science Applications02-APR-1998 SA IS DATA SHEET
Lab Name: GENERAL ENGINEERING LABOR	Contract: NA
Lab Code: NA Case No.: NA	SAS No.: NA SDG No.: HADDIS
Matrix: (soil/water) SOIL	Lab Sample ID: 9804063-08
Sample wt/vol: 10.0 (g/mL) G	Lab File ID: 1D3023
Level: (low/med) LOW	Date Received: 04/02/98
% Moisture: not dec. 14	Date Analyzed: 04/09/98
GC Column: J&W DB-624(FID) ID: 0.53	(mm) Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/KG Q
Gasoline Range	Organics 581 U UJ GØ2,CØ5

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EPA SAMPLE NO.

1B SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

Lab Name: CENERAL ENGINEERING LABOR Contract: NA HM2103 Lab Code: NA Case No.: NA SAS No.: NA SDG No.: HA001S Matrix: (scil/water) SOIL Lab Sample ID: 9804063-08 Sample wt/vol: 30.2 (g/mL) G Lab File ID: 10424 Level: (low/med) LOW Date Received: 04/02/98 % Moisture: 14 decanted: (Y/N) N Date Extracted:04/03/98 Concentrated Extract Volume: 1.00(mL) Date Analyzed: 04/10/98 Injection Volume: 1.0(uL) Dilution Factor: 1.0 GPC Cleanup: (Y/N) N pH: 7.0

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug, Kg) UG/KG		Q
208-96-8 83-32-9 86-73-7 85-01-8 120-12-7 206-44-0 129-00-0 56-55-3 218-01-9 205-99-2 207-08-9 50-32-8 193-39-5 53-70-3	naphthalene 2-chloronaphtha acenaphthylene fluorene fluorene phenanthrene phenanthrene pyrene pyrene benzo(a)anthrac chrysene benzo(b)fluoran benzo(b)fluoran benzo(a)pyrene indeno(2,2,3-cd dibenz(a,h)anth benzo(g,h,i)per	alene 3 33 3 34 33 35 33 36 33 37 33 38 33 39 33 31 33 32 33 33 34 34 35 35 36 36 37 37 38 38 39 39 31 31 32 32 33 33 33 34 35 35 36 36 37 37 38 38 39 39 31 31 32 32 33 33 33 34 35 35 36 36 37 37 38 38 38 39 39 39 39 31 31 <td>85 U 85 U 85 U 85 U 85 U 85 U 85 U 85 U</td> <td></td>	85 U 85 U 85 U 85 U 85 U 85 U 85 U 85 U	

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	Former Heating Oil Tank, Building 725
la VOLATILE ORGANICS ANALYSI	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR	Contract: NA HM3101
Lab Code: NA Case No.: NA	SAS No.: NA SDG No.: HA001S
Matrix: (soil/water) SOIL	Lab Sample ID: 9804063-09
Sample wt/vol: 10.0 (g/mL) G	Lab File ID: 2C7015
Level: (low/med) LOW	Date Received: 04/02/98
% Moisture: not dec. 14	Date Analyzed: 04/05/98
GC Column: J&W DB-624 (PID) ID: 0.53	(mm) Dilution Factor: 1.0
Soil Extract Volume:(ml)	Soil Aliquot Volume:(uI)
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/KG Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total	2.3 U UJ CØ5, KØ1 2.7 J KØ1 2.3 U UJ KØ1 7.0 U UJ KØ1

DATA VALIDATION

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SEMIVOLATI	FORM 1 LE ORGANICS ANALYSI	Science Applications02-APR-19
Lab Name: GENERAL EN	GINEERING LABOR Co	Durract: NA HM3101
Lab Code: NA		CAS NO.: NA SDG NO.: HA001S
Matrix: (soil/water)	SOLL	Lab Sample ID: 9804063-09
Sample wt/vol:	30.0 (g/mL) G	Lab File ID: 4B30017
Level: (low/med)	LOW	Date Received: 04/02/98
% Moisture: 14	decanted: (Y/N) N	
Concentrated Extract	Volume: 1.00(mL) Date Analyzed: 04/08/98
Injection Volume:	1.0(uL)	Dilution Factor: 1.0
GPC Cleanup: (Y/N)	N pH: 7.0	
CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) MG/KG Q

Diesel	Range	Organics	3.3	в	= +	FØ1, FØ8	
P. C.	** **			-	=1.11		

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FORM 1 VOLATILE ORGANICS ANALYS	Science Applications22-AFR-1998 SA IS DATA SHEET
Lab Name: GENERAL ENGINEERING LABOR	Contract: NA HM3101
Lab Code: NA Case No.: NA	SAS No.: NA SDG No.: HADDIS
Matrix: (soil/water) SOIL	Lab Sample ID: 980:063-09
Sample wt/vol: 10.0 (g/mL) G	Lab File ID: 1D5:9
Level: (low/med) LOW	Date Received: 04/02/98
% Moisture: not dec. 14	Date Analyzed: 04/10/98
GC Column: J&W DB-624(FID) ID: 0.53	(mm) Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume: (uL
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/KG Q
Gasoline Range	Organics 581 U UJ Gφ2

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1B SEMIVOLATILE ORGÀNICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

Lab Name: GENERAL ENG	GINEERING LABOR Contract	: NA HM3101
Lab Code: NA	Case No.: NA SAS No.	: NA SDG No.: HA001S
Matrix: (soil/water)	SOIL	Lab Sample ID: 9804063-09
Sample wt/vol:	30.4 (g/mL) G	Lab File ID: 10425
Level: (low/med)	LOW	Date Received: 04/02/98
% Moisture: 14	decanted: (Y/N) N	Date Extracted:04/03/98
Concentrated Extract	Volume: 1.00(mL)	Date Analyzed: 04/10/98
Injection Volume:	1.0(uL)	Dilution Factor: 1.0
GPC Cleanup: (Y/N)		

CAS NO.	COMPOUND	CONCENT (ug/L o	RATION UNITS: r ug/Kg) UG/KG		Q
91-58-7 208-96-8 83-32-9 86-73-7 120-12-7 206-44-0 129-00-0 56-55-3 218-01-9 205-99-2 207-08-9 50-32-8 193-39-5 53-70-3	benzo (a) and hr	e acene anthene e cd) pyrene		382 382 382 382 382 382 382 382 382 382	ממממממממממ

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VOLATILE ORGANICS ANALYSIS	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR (Contract: NA HM3103
Lab Code: NA Case No.: NA	SAS No.: NA SDG No.: HACOIS
Matrix: (soil/water) SOIL	Lab Sample ID: 9804063-10
Sample wt/vcl: 10.0 (g/mL) G	Lab File ID: 2D1010
Level: (low/med) LOW	Date Received: 04/02/98
% Moisture: not dec. 14	Date Analyzed: 04/06/98
GC Column: J&W DB-624 (PID) ID: 0.53 (
Soil Extract Volume:(ml)	Soil Aliquot Volume:(uL)
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/KG Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	2.3 U UT COS 2.3 U UT COS 2.3 U UT COS 2.3 U U 7.0 U U

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Lab Name: GENERAL EN		ntrac: NA	HM3103
Lab Code: NA	Case No.: NA S	AS NO.: NA SDG	No.: HA001S
Matrix: (soil/water)		Lab Sample ID:	
Sample wt/vol:	30.4 (g/mL) G	Lab File ID:	
Level: (low/med)	LOW	Date Received:	
% Moisture: 14	decanted: (Y/N) N		
Concentrated Extract	Volume: 1.00(mL)) Date Analyzed:	
Injection Volume:	1.0(uL)	Dilution Factor	
GPC Cleanup: (Y/N)	N pH: 7.0		
CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L cr ug/Kg) MG/KG	Q Q
	Diesel Range Orga	unics	2.3 3 U FOI, FOT

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FOR VOLATILE ORGANICS	RM 1 ANALYSIS :	Scienc DATA SHEET	ce Applicat	lonsJ2-	APR-1	998 SA
Lab Name: GENERAL ENGINEERING		ntract: NA		HM3	3103	V
Lab Code: NA Case No.:	NA SI	AS NO.: NA	SDG	No.: HA	0015	
Matrix: (soil/water) SOIL Sample wt/vol: 10.0 (g/			Sample ID:			
	mL) G	Lab	File ID:	1D3C26		
Level: (low/med) LOW		Date	Received:	04/02/	98	
<pre>% Moisture: not dec. 14</pre>		Date	Analyzed:	04/09/	98	
GC Column: J&W DB-624(FID) ID:	0.53 (mm	1)	Dilution	Factor	: 1.0	
Soil Extract Volume:(u)	L)	Soil	Aliquot Vo	olume:		(uL
CAS NO. COMPOUNI)	CONCENTRAT: (ug/L or ug	ION UNITS: g/Kg) UG/KG	1	Q	
Gasoline	Range Org	ganics	-	581 U	ju	Г GØ2, СФ5

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SEMIVOLATI	1B LE ORGANICS ANALYSIS D	DATA SHEETEPA SAMPLE NC.
Lab Name: GENERAL, EN	GINEERING LABOR Contr	act: NA HM3103
Lab Code: NA	Case No.: NA SAS	NO.: NA SDG NO.: HA0DIS
Matrix: (soil/water)	SOIL	Lab Sample ID: 9804063-10
Sample wt/vol:	30.3 (g/mL) G	Lab File ID: 10426
Level: (low/med)	LOW	Date Received: 04/02/98
% Moisture: 14	decanted: (Y/N) N	Date Extracted:04/03/98
Concentrated Extract	Volume: 1.00(mL)	Date Analyzed: 04/10/98
Injection Volume:	1.0(uL)	Dilution Factor: 1.0
GPC Cleanup: (Y/N)	N pH: 7.0	

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/KG Q
208-96-8 208-96-8 83-32-9 86-73-7 206-44-0 129-00-0 56-55-3 218-01-9 205-99-2 207-08-9 50-32-8 193-39-5	benzo(a) anthr chrysene benzo(b) fluor benzo(k) fluor benzo(a) pyren indeno(1,2,3-	384 0 384 0 384 0 384 0 384 0 384 0 384 0 384 0 384 0 384 0 asset 0

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Hunter	Army A	Airfield	CAP-	Part A	Report
Form	er Heat	ing Oil	Tank	Buildin	10 725

EPA	SAMPLE	NO

VOLATII	1A E ORGANICS ANALYS			EPA SAMPL	
Lab Name: GENERAL E	NGINEERING LABOR	Contract: NA		HM4101	1
Lab Code: NA	Case Nc.: NA	SAS No.: NA	SDG N	No.: HA001:	S
Matrix: (soil/water)	SOIL	Lab Sa		9804063-12	
Sample wt/vol:	10.0 (g/mL) G		ile ID:		
Level: (low/med)	LOW	Date I	Received:	04/02/98	
% Moisture: not dec.	15	Date A	Analyzed:	04/05/98	
GC Column: J&W DB-62	4(PID) ID: 0.53	9		Factor: 1.	0
Soil Extract Volume:	(ml)			lume:	
CAS NO.	COMPOUND	CONCENTRATIC (ug/L or ug/	N UNITS:		
71-43-2 108-88-3 100-41-4 1330-20-7	Benzono Toluene Ethylbenzene Xylenes (total	<u>۲</u>		2.4 J 2.4 J 2.4 U 7.0 U	UJ COS,KU WJ KOI J J

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CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) MG/KG Q
GPC Cleanup: (Y/N)	N pH: 7.0	
Injection Volume:	1.0 (uL)	Dilution Factor: 1.0
Concentrated Extract	Volume: 1.00(mL) Date Analyzed: 04/09/98
% Moisture: 15	decanted: (Y/N) N	Date Extracted:04/03/98
Level: (low/med)	LOW	Date Received: 04/02/98
	30.0 (g/mL) G	Lab File ID: 4B30020
Matrix: (soil/water)	SOIL	Lab Sample ID: 9804063-12
		SAS NO.: NA SDG No.: HA001S
Lab Name: GENERAL EN	GINEERING LABOR CO	EM4101

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Lab Name: GENERAL ENGINEERING LABOR	Contract: NA HM4101
bab Code · NA	SAS NG.: NA SDG NO.: HA001S
Matrix: (soil/water) SOIL	Lab Sample ID: 9804063-12
Sample wt/vol: 10.0 (g/mL) G	Lab File ID: 1D5014
evel: (low/med) LOW	Date Received: 04/02/98
Moisture: not dec. 15	Date Analyzed: 04/10/98
C Column: J&W DB-624(FID) ID: 0.53	(mm) Dilution Factor: 1.0
oil Extract Volume:(uL)	Soil Aliquot Volume: (uL
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/KG Q
Gasoline Range	Organics 588 U UT GAD

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SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET EPA SAMPLE NO. Lab Name: GENERAL ENGINEERING LABOR Contract: NA HM4101 Lab Code: NA Case No.: NA SAS No.: NA SDG No.: HACOLS Matrix: (soil/water) SOIL Lab Sample ID: 9804063-12 Sample wt/vol: 30.2 (g/mL) G Lab File ID: 10428 Level: (low/med) LOW Date Received: 04/02/98 % Moisture: 15 decanted: (Y/N) N Date Extracted:04/03/98 Concentrated Extract Volume: 1.00(mL) Date Analyzed: 04/10/98 Injection Volume: (ىلنا) 0.1 Dilution Factor: 1.0 GPC Cleanup: (Y/N) N pH: 7.0

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/KG	2
208-96-8 83-32-9 86-73-7 206-44-0 129-00-0 56-55-3 218-01-9 205-99-2 207-08-9 50-32-8 193-39-5 53-70-3	naphthalene 2-ch_pronaphtl acenaphthylene acenaphthene fluorene phenanthrene phenanthrene phenanthrene 	a 390 390 390 390 390 390 390 390 390 390 390 390 390 390 390 390 390 390 390 accene 390 anthene 390 anthene 390 all 390 all 390 all 390 all 390 all 390 all 390	

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JA VOLATILE ORGANICS ANALYSIS DA	TA SHEET
Lab Name: GENERAL ENGINEERING LABOR Cont	ract: NA HM4103
Lab Code: NA Case No.: NA SAS	No.: NA SDG No.: HA001S
Matrix: (soil/water) SOIL	Lab Sample ID: 9804063-11
Sample wt/vol: 10.0 (g/mL) G	Lab File ID: 2D1011
Level: (low/med) LOW	Date Received: 04/02/98
* Moisture: not dec. 14 D_{hin}^{*}	Date Analyzed: 04/06/98
GC Column: J&W DB-624 (PID) ID: 0.53 (mm)	AΥ Dilution Factor: 1.0
Soil Extract Volume:(ml)	Soil Aliquot Volume:(uL)
CAS NO. COMPOUND (U	NCENTRATION UNITS: g/L or ug/Kg) UG/KG Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	2.3 U UJ COS 2.3 U UJ COS 2.3 U UJ COS 2.3 U U 7.0 U U

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FORM 1 Science Applications02 APR-1998 SA SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET HM4103 Lab Name: GENERAL ENGINEERING LABOR Contract: NA Lab Code: NA Case No.: NA SAS No.: NA SDG No.: HADOIS Matrix: (soil/water) SOIL Lab Sample ID: 9804063-11 Sample wt/vol: 30.2 (g/mL) G Lab File ID: 4B30032 4 Level: (low/med) LOW Date Received: 04/02/98 % Moisture: 14 decanted: (Y/N) N Date Extracted:04/03/98 Concentrated Extract Volume: 1.00(mL) Date Analyzed: 04/09/98 Injection Volume: 1.0(uL) Dilution Factor: 1.0 GPC Cleanup: (Y/N) N pH: 7.0

CAS NO. COMPOUND CONCENTRATION UNITS: (ug/L or ug/Kg) MG/KG Q

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Lab Name: GENERAL ENGINEERING LABC	R Contract: NA HM4103
Lab Code: NA Case No.: NA	SAS NO.: NA SOG NO.: HA001S
Matrix: (soil/water) SOIL	Lab Sample ID: 9804063-11
Sample wt/vol: 10.0 (g/mL)	Lab File ID: 1D3027
Level: (low/med) LOW	Date Received: 04/02/98
% Moisture: not dec. 14	Date Analyzed: 04/09/98
GC Column: J&W DB-624(FID) ID: 0.5	(mm) Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume: (uL
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/KG Q
Gasoline Ran	ge Organics 581 U UJ Gd2Cd4



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1B SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

Lab Name: GENERAL EN	GINEERING L	ABOR Contract	: NA	HM4103
Lab Code: NA	Case No.: Ni	A SAS No.	: NA SDG	Nc.: HA001S
Matrix: (soil/water)	SOIL		Lab Sample ID:	
Sample wt/vol:	30.2 (g/m1	L) 3	Lab File ID:	
Level: (low/med)	LOW		Date Received:	04/02/98
Moisture: 14	decanted:	(Y/N) N	Date Extracted	:04/03/98
Concentrated Extract	Volume:		Date Analyzed:	
Injection Volume:	1.0(uL)		Dilution Factor	
DC Closen (m/m)	1. State 1.			

GPC Cleanup: (Y/N) N pH: 7.0

COMPOUND

CAS NO.

1

CONCENTRATION UNITS: (ug/L or ug/Kg) UG/KG

	COMPOUND	(ug/L or ug/Kg)	UG/KG	Q
91-58-7 208-96-6 83-32-9 86-73-7 85-01-8 206-44-0 206-44-0 206-55-3 218-01-9 218-01-9 205-99-2 207-08-9 93-39-5 3-70-3	naphthalene acenaphthylene acenaphthene fluorene fluorene fluoranthrene 	ene	385 385 385 385 385 385 385 385 385 385	d d d d d d d d d d

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APPENDIX VI

ALTERNATE THRESHOLD LEVEL (ATL) CALCULATIONS

Calculations of alternate threshold levels are not indicated for the Former Heating Oil Tank (HOT), Building 725 site because soil concentrations did not exceed the Georgia Environmental Protection Division (GA EPD) applicable soil threshold levels (i.e., Table A, column 1).

APPENDIX VII

MONITORING WELL DETAILS

Monitoring wells were not installed as part of the Corrective Action Plan-Part A investigation. Temporary piezometers were installed at the Former Heating Oil Tank (HOT), Building 725 site. Refer to Appendix IV for temporary piezometer installation details.

APPENDIX VIII

GROUNDWATER LABORATORY RESULTS

Former HOT, Building 725 Hunter Army Airfield Chatham County

Location Sample ID Date Collected Depth (ft BGS)	Applicable Standards ¹	M-1 HM1200 04/02/98 4.0 to 8.0	M-2 HM2200 04/02/98 5.0 to 9.0	M-3 HM3200 04/02/98 5.5 to 9.5	M-4 HM4200 04/02/98 6.0 to 10.0
VOCs	μg/L	μg/L	μg/L	μg/L	μg/L
Benzene	5	2 U	2 U	2 U	2 U
Toluene	1,000	2 UJ	2 U	2 U	2 U
Ethylbenzene	700	3 J	2 U	2 U	2 U
Xylenes	10,000	5.4 J	6 U	6 U	6 U
PAHs	μg/L	μg/L	μg/L	μg/L	μg/L
2-Chloronaphthalene	NRC	10.2 U	10.3 U	10.4 U	10.3 U
Acenaphthene	NRC	10.2 U	10.3 U	10.4 U	10.3 U
Acenaphthylene	NRC	10.2 U	10.3 U	10.4 U	10.3 U
Anthracene	NRC	10.2 U	10.3 U	10.4 U	10.3 U
Benzo(a)anthracene	NRC	10.2 U	10.3 U	10.4 U	10.3 U
Benzo(a)pyrene	0.2	10.2 U	10.3 U	10.4 U	10.3 U
Benzo(b)fluoranthene	NRC	10.2 U	10.3 U	10.4 U	10.3 U
Benzo(g,h,i)perylene	NRC	10.2 U	10.3 U	10.4 U	10.3 U
Benzo(k)fluoranthene	NRC	10.2 U	10.3 U	10.4 U	10.3 U
Chrysene	NRC	10.2 U	10.3 U	10.4 U	10.3 U
Dibenzo(a,h)anthracene	NRC	10.2 U	10.3 U	10.4 U	10.3 U
Fluoranthene	NRC	10.2 U	10.3 U	10.4 U	10.3 U
Fluorene	NRC	10.2 U	10,3 U	10.4 U	10.3 U
ndeno(1,2,3-cd)pyrene	NRC	10.2 U	10.3 U	10.4 U	10.3 U
Naphthalene	NRC	10.2 U	10.3 U	10.4 U	10.3 U
Phenanthrene	NRC	10.2 U	10.3 U	10.4 U	10.3 U
Pyrene	NRC	10.2 U	10.3 U	10.4 U	10.3 U

TABLE VIII-A. SUMMARY OF GROUNDWATER ANALYTICAL RESULTS²

NOTE: ¹U.S. Environmental Protection Agency maximum contaminant level.

²All field work and analytical sampling were performed prior to the release of the new Georgia Department of Natural Resources (GA DNR) Corrective Action Plan (CAP)-Part A Guidance (i.e., May 1998); therefore, the new analytical methods specified were not used.

BGS - Below ground surface. NRC - No regulatory criteria.

PAHs - Polynuclear aromatic hydrocarbons. VOCs - Volatile organic compounds.

Laboratory Qualifiers

U - Indicates the compound was not detected at the concentration reported.

J - Indicates the value for the compound is an estimated value.

UJ - Indicates the compound was not detected at the reported concentration and the concentration was estimated.

800 Oek Ridge Tumpite, Oek Ridge, TN 37831		(423) 481-4600		Ч	AIN C	OF CU	STOD	CHAIN OF CUSTODY RECORD	ORD	••			COC NO.:	CUC NU : 402780
PROJECT NAME: CAP - Hunter AFB - Part A	- Hunter AFB - Pa	цА					EQUEST	ED PARA	REQUESTED PARAMETERS			Π	LABORATORY NAME:	AME:
PROJECT NUMBER: 0019	019								_				General Engineering Laboratory	ing Laboratory
PROJECT MANAGER: Allison Bailey	Allison Bailey				-							:s10	LABORATORY ADDRESS 2040 Savage Raod Charleston, SC 29417	DDRESS: od 29417
Sampler (Signature)	fall M	(Princed Name) Witchell	Hall								_	N \ashro8	PHONE NO: (803) 556-8171	1) 556-8171
Sample ID	Date Collected	Time Collected	Matrix	ХЭТ8 НАЧ	GRO	201			_	_		to .oN	OVA	OBSERVATIONS, COMMENTS, SPECIAL INSTRUCTIONS
HMIZOG	4/42/98	Ø82Ø	water	X			2					N	4A	10-HAMAD
1220	1 1						X			П		П		M. M. M.
4m 2234	86/20/14	5160	water	X								N	NA	Rothold - OF
HMZZØØ	d4/92/98	Ø934	water	$X \parallel$								N	NA	ノレーナーバナンシレ
4222 htt	1 .						2					H		the second second
HM 3260	86/20/40	1635	water	X								N	NA	C.C. 17 107120
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												F		
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OMPANY MAME:	111	1	COMPANY NAME:		T									

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PROJECT NAME: CAP - Hunter AFB - Part A	P - Hunter AFB - Pa	Ah		F	-	æ -	REQUESTED PARAMETERS	ED PARA	METERS			Ē	LABORATORY NAME	AME:
PROJECT NUMBER: 0019	0019							-	-		_	<u> </u>	veneral Engineering Laboratory	ring Laboratory
DDO IEOT MANA OFO				-	-	_		_	-		_		LABORATORY ADDRESS: 2040 Savage Band	DDRESS:
PRUJECI MANAGER: Allison Bailey	Allison Bailey					-			-		-		Charleston, SC 29417	29417
Sampler (Signature)	(Pri	(Printed Name)		-		_							PHONE NO: (803) 556-8171	3) 556-8171
Sample ID	Date Collected	Time Collected	Matrix	X3T8 HA9	GRO GRO	1 3		-				Vo, of B	OVA	OBSERVATIONS, COMMENTS, SPECIAL INSTRUCTIONS
HW 22 ØØ	44/62/98	Ø930	water	X								in	MA	C1-1-1-120
HW/200	86/2,0/10	\$82\$	water	X		2		- - (%)				N	AN	-
HM 4200	\$4/62/98	1146	lexeler									N	AN	
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Hunter Army Airfield CAP-Part A Report Former Heating Oil Tank, Building 725
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PROJECT NAME: CAP - Hunter AFB - Part A	F		REQUESTED PARAMETERS	RAMETERS			LABORATORY NAME:	VAME:
PROJECT NUMBER: 0019	T		_				ueneral Engineering Laboratory	ring Laboratory
PROJECT MANAGER: Allison Balley			-			:sla	LABORATORY ADDRESS: 2040 Savage Raod Charleston, SC 29417	ADDRESS: aod 29417
Sampler (Signature) (Printed Name) MALLUL 4. Hall Mithlell	U. Hall		_			iv \#almo8	PHONE NO: (803) 556-8171	3) 556-81 71
Date Collected	X3T8 HA9	GRO GRO TOC		_		to .ol	OVA	OBSERVATIONS, COMMENTS, SPECIAL INSTRUCTIONS
1200		COMPANY, ST				2	NA	AlsoHaberhoo
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ine BECEIVE	ED BY:	Date/Time	TOTAL NUMBER OF CONTAINERS.	SER OF CON	TAINERS:		Cooler Temperature:	ure: 4°C
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TELEROUSHED BY: LOCAL PAPATIME RECEIVED BY:	ED BY:	Date/Time						
-	COMPANY NAME:	1						

VIII-9

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	ny Airfield Heating Oil		
IA VOLATILE ORGANICS ANALYSIS DATA SHEET	EPA	SAMPLE	NO.
Lab Name: GENERAL ENGINEERING LABOR Contract: NA	1	HM1200	
Lab Code: NA Case No.: NA SAS No.: NA SI	OG No.:	HA002W	, ,
Matrix: (soil/water) GROUNDH20 Lab Sample 1	D: 9804	1064-04	
Sample wt/vol: 10.00 (g/ml) ML Lab File ID:	2C6()12	
Level: (low/med) LOW Date Receive	ed: 04/(02/98	
% Moisture: not dec Date Analyze	d: 04/(4/98	
GC Column: J&W DB-624 (PID) ID: 0.53 (mm) Diluti	on Fact	or: 1.	0
Soil Extract Volume:(ml) Soil Aliquot	Volume	:	(uL
CAS NO. COMPOUND CONCENTRATION UNIT		Q	
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	2.0 2.0 3.0 5.4	ΰ	UJ 601 UJ 601 J G01 J G01,M08

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1B SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

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EPA SAMPLE NO.

Lab Name: GENERAL EN	GINEERING LABOR Contract	: NA HM1200	
Lab Code: NA	Case No.: NA SAS No.		Ĩ
Matrix: (soil/water)	GROUNDH20	Lab Sample ID: 9804064-13	
Sample wt/vol:	975.0 (g/mL) ML	Lab File ID: 70322	
Level: (low/med)	LOW	Date Received: 04/02/98	
% Moisture:	decanted: (Y/N)	Date Extracted:04/03/98	
Concentrated Extract	Volume: 1.00(mL)	Date Analyzed: 04/09/98	
Injection Volume:	1.0(uL)	Dilution Factor: 1.0	
GPC Cleanup: (Y/N)	N pH: 7.0	See a sector designed (211	

CAS NO.

COMPOUND

CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L

Q

91-20-3naphthalene 91-58-72-chloronaphthalene 208-96-8acenaphthylene 83-32-9acenaphthene 86-73-7fluorene 85-01-8phenanthrene 120-12-7anthracene 206-44-0fluoranthene 129-00-0pyrene	10.2 U 10.2 U	
56-55-3benzo (a) anthracene 218-01-9benzo (a) anthracene 205-99-2benzo (b) fluoranthene 207-08-9benzo (k) fluoranthene 50-32-8benzo (a) pyrene 193-39-5indeno (1, 2, 3-cd) pyrene 53-70-3dibenz (a, h) anthracene 191-24-2benzo (g, h, i) perylene	10.2 U 10.2 U	

OLM03.0

1A VOLATILE ORGANICS ANALYSIS DATA	Hunter Army Airfield CAP-Part A Report Former Heating Oil Tank, Building 725 EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR Contra	ct: NA
Lab Code: NA Case No.: NA SAS No	o.: NA SDG No.: HA002W
Matrix: (soil/water) GROUNDH20	Lab Sample ID: 9804064-06
Sample wt/vol: 10.00 (g/ml) ML	Lab File ID: 2C6014
Level: (low/med) LOW	Date Received: 04/02/98
% Moisture: not dec.	Date Analyzed: 04/04/98
GC Column: J&W DB-624 (PID) ID: 0.53 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(ml)	Soil Aliquot Volume: (ur
	CENTRATION UNITS: /L or ug/Kg) UG/L Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	2.0 U 2.0 U 2.0 U 6.0 U



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0771477465	1B			
SEMIVOLATILE	ORGANICS	ANALYSIS	DATA	SHEET

EPA SAMPLE NO.

Lab Name: GENERAL ENGI	NEERING LABOR	Contract: NA		HM2200
	se No.: NA	SAS No.: NA		No.: HA002W
Matrix: (soil/water) G	ROUNDH20			9804064-12
Sample wt/vol: 9'	70.0 (g/mL) ML		3.e	70320
Level: (low/med) L(r r		Received:	
	ecanted: (Y/N)_		Extracted:	
Concentrated Extract Vo	olume: 1.00(r		Analyzed:	
	O(uL)		tion Factor	
GPC Cleanup: (Y/N) N	pH: 7.0			

CAS NO. COMPOU

1

COMPOUND

CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L

Q

91-20-3naphthalene 91-58-72-chloronaphthalene 208-96-8acenaphthylene 83-32-9acenaphthene 86-73-7acenaphthene 85-01-8phenanthrene 120-12-7anthracene 206-44-0fluoranthene 129-00-0	10.3 U 10.3 U	
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FORM I SV-1

1A VOLATILE ORGANICS ANALYSIS DATA SHEET	Hunter Army Airfield CAP-Part A Report Former Heating Oil Tank, Building 725 EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR Contract: NA	HM3200
Lab Code: NA Case No.: NA SAS No.: NA	SDG No.: HA002W
Matrix: (soil/water) GROUNDH20 Lab	Sample ID: 9804064-07
Sample wt/vol: 10.00 (g/ml) ML Lab	File ID: 2C6015
Level: (low/med) LOW Date	Received: 04/02/98
% Moisture: not dec Date	Analyzed: 04/04/98
GC Column: J&W DB-624 (PID) ID: 0.53 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(ml) Soil	Aliquot Volume:(uL
CAS NO. COMPOUND CONCENTRAT	TION UNITS: ug/Kg) UG/L Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	$ \begin{array}{c} 2.0 \\ 2.0 \\ 2.0 \\ 0 \\ 2.0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ $

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FORM I VOA



VIII-16

				irfield CAP-Par ng Oil Tank, Bu	
VOLATIL	LA CORGANICS ANALYS	IS DATA SHEET	1.	EPA SAMPI	C
Lab Name: GENERAL EN	GINEERING LABOR	Contract: NA		HM4200)
Lab Code: NA	Case No.: NA	SAS No.: NA	SDG 1	No.: HA002	
Matrix: (soil/water)	GROUNDH20	Lab :	Sample ID:		
Sample wt/vol:	10.00 (g/ml) ML			2C6016	
Level: (low/med)	LOW	Date	Received:	04/02/98	
% Moisture: not dec.			Analyzed:		
GC Column: J&W DB-62	4(PID) ID: 0.53	(mm)		Factor: 1	.0
Soil Extract Volume:	(ml)	Soil	Aliquot Vo		
CAS NO.	COMPOUND	CONCENTRATI (ug/L or ug	ON UNITS:	Q	
71-43-2 108-88-3 100-41-4 1330-20-7	Benzene Toluene Ethylbenzene Xylenes (total)		2.0 U 2.0 U 2.0 U 6.0 U	
			. I		-14

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EPA SAMPLE NO.

di.

SEMIVOLATI	1B LE ORGANICS ANALYSI	S DATA SHEET	EPA SAMPLE NO.
Lab Name: GENERAL EN	GINEERING LABOR CON	ntract: NA	HM4200
Lab Code: NA	Case No.: NA SZ	AS NO.: NA SDG	No.: HA002W
Matrix: (soil/water)	GROUNDH20	Lab Sample ID:	9804064-14
Sample wt/vol:	970.0 (g/mL) ML	Lab File ID:	70324
Level: (low/med)	LOW	Date Received:	04/02/98
<pre>% Moisture:</pre>	decanted: (Y/N)	Date Extracted	:04/03/98
Concentrated Extract	Volume: 1.00(mL)	Date Analyzed:	04/09/98
Injection Volume:	1.0(uL)	Dilution Facto	r: 1.0
GPC Cleanup: (Y/N)	N pH: 7.0		
CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L	Q

1-20-3naphthalene	10.3	TT
1-58-72-chloronaphthalene	10.3	
08-96-8acenaphthylene	10.3	
3-32-9acenaphthene	10.3	
6-73-7fluorene	10.3	
5-01-8phenanthrene	10.3	1.105.0
20-12-7anthracene	10.3	Ū
06-44-0fluoranthene	10.3	
29-00-0pyrene	10.3	U
6-55-3benzo (a) anthracene	10.3	U
18-01-9chrysene	10.3	
05-99-2benzo(b)fluoranthene	10.3	U
07-08-9benzo(k)fluoranthene	10.3	
0-32-8benzo (a) pyrene	10.3	U
93-39-5indeno(1,2,3-cd)pyrene	10.3	Ū
3-70-3dibenz (a, h) anthracene	10.3	U
91-24-2benzo (g, h, i) perylene	10.3	U

FORM I SV-1

OLMC3.0

APPENDIX IX

CONTAMINATED SOIL DISPOSAL MANIFESTS

All soil removed during the Former Heating Oil Tank (HOT) removal effort for this site was returned to the tank excavation by Anderson Columbia Environmental, Inc. Therefore, soil disposal manifests do not exist for the Former HOT, Building 725 site.

APPENDIX X

SITE RANKING FORM

X-1

SITE RANKING FORM

Facility Name: Former Heating Oil Tank, Building 725								ted by:	C. Allison Bailey			
County: <u>Chatham</u> Facility ID #: <u>N/A</u>							Date Ranked:11/24					
SOIL (CONTA	MINATION										
Α.	Total PAHs – Maximum Concentration found on the site (Assume <0.660 mg/kg if only gasoline							Total Benzene - Maximum Concentration found on the site				
	was si	tored on site)					\boxtimes	<u>≤</u> 0.005 mg	g/kg	=	0	
	\boxtimes	<u>≤</u> 0.660 mg/kg		=	0			>0.0050)5 mg/kg	=	1	
		>0.66 - 1 mg/kg	9	= 10				>0.05 - 1 mg/kg		=	10	
		>1 - 10 mg/kg		=	25			>1 - 10 mg	g/kg	=	25	
		>10 mg/kg		=	50			>10 - 50 n	ng/kg	=	40	
								>50 mg/kę	9	Ξ	50	
).	Depth to Groundwater (bls = below land surface)											
		>50' bls	÷	1								
		>25' - 50' bls	=	2								
		>10' - 25' bls	=	5								
	\boxtimes	\leq 10' bls	=	10								
	Free I liquid	TER CONTAMIN Product (Nonaque hydrocarbons; Se efinition of "sheen	<u>DN</u> -phas	e	F.	<u>10</u>) = (D. <u>0</u>) Dissolved Benzene - Maximum Concentration at the site (One well must be located at the source of the release.)						
	\boxtimes	No free produc	:t =	0				<u>≤</u> 5 µg/L			= 0	
		Sheen - 1/8"	=	250				>5 - 100 µ	ıg/L		= 5	
		>1/8" - 6"	=	500				>100 - 1,0			= 50	
		>6" - 1ft.	=	1,000)		Π		10,000 µg/L		= 100	
		For every additional inch, add a 100 points = $1,000 +$						>10,000 µg/L			= 250	
ill in	the bla	nks: (E. <u>0</u>	_) +	(F) = (G. <u>0</u>)						

X-3

98-209P(doc)4Si/120198

POTENTIAL RECEPTORS (MUST BE FIELD-VERIFIED)

Distance from nearest contaminant plume boundary to the nearest downgradient and hydraulically connected Point of Withdrawal for water supply. If the point of withdrawal is not hydraulically connected, evidence as outlined in the CAP-A guidance document MUST be presented to substantiate this claim.

н.	Publi	c Water	Supply			L.	Non-F	Public Water Sup	ply			
	□ Note	1⁄4 mi >1 m > 2 m >wer sus >1 m : If site	' - 14 mi - 1 mi i - 2 mi isceptibility i is in low				use th	Impacted ≤100' >100' - 500' >500' - ¼ mi >¼ - ½ mi >½ mi >¼ mi wer susceptibility >¼ mi e shaded areas. Pata, page X-5, for	=	5 2 0 pas only: 0	valuation.	
J,	Dista boun OR L trenc	nce fron dary to c ITILITY h may b tion is m Impa ≤500	n nearest downgrad TRENCH e omitted nore than cted ' ' - 1,000'	Contaminant ient Surface V ES & VAULT from ranking 5 feet above f = 500 = 50 = 5 = 1	Plume Vaters S (a utility if its invert	К.	Distar	Impacted <500' >500' - 1,000' >1,000' or no free produc	e Provi vi sp = = =	oduct		
Fill i	n the bla	anks: (H	l. <u>0</u>)	+ (l. <u>0</u>) ·	+ (J. <u>1</u>	_) +	(K. <u>0</u>	_) = L. <u>1</u>				
					(G. <u>0</u>		(L. <u>1</u>					
				1.8	(M. <u>0</u>	_) +	(D. <u>0</u>	_) = N. <u>0</u>				
Ρ.	SUS	CEPTIB	ILITY AR	EA MULTIPL	<u>IER</u>							
		If site	f site is located in a Low Ground-Water Pollution Susceptibility Area = 0.5									
	All other sites = 1											
Q.	EXPLOSION HAZARD											
	Have any explosive petroleum vapors, possibly originating from this release, been detected in any subsurface structure (e.g., utility trenches, basements, vaults, crawl spaces, etc.)?											
		Yes	= 200,	,000								
	\boxtimes	No	= 0									
Fill i	n the bla	anks:	(N. <u>0</u>	_) x (P)	= () +	(Q. <u>0</u>						
			= 0									
				ENVIRON	MENTAL	SENS	ΙΤΙVΙΤΥ	SCORE				
SITERANK FRM		Page 2 of 2							9/97			

1.0 OTHER GEOLOGIC AND HYDROGEOLOGIC DATA

The following information is presented to provide supporting documentation to Appendix X (Site Ranking Form) of the Corrective Action Plan (CAP)-Part A Form and provides detailed information relating to the geologic and hydrogeologic conditions at Hunter Army Airfield (HAAF) to support determinations of groundwater flow pathway(s) or direction(s) and contaminant transport.

1.1 REGIONAL GEOLOGY

Southeast Georgia is located within the Coastal Plain Physiographic Province of the Southeast United States (Clark and Zisa 1976). In this region, the thickness of southeastward dipping, subsurface strata ranges from 0 feet at the fall line, located approximately 350 miles inland from the Atlantic coast, to approximately 4200 feet below land surface (BLS) at the coast. Herrick (1961) provides detailed lithologic descriptions of the stratigraphic units encountered during the installation of water and petroleum exploration wells in Chatham County. The well log of GGS Well 125, located on White Bluff Road, 700 feet west and 0.3 miles north of Buckhalter Road, Savannah, provides one of the more complete lithologic descriptions of upper Eocene, Miocene, and Pliocene to Recent sedimentary strata in Chatham County.

The upper Eocene (Ocala Limestone) section of GGS Well 125 is approximately 225 feet thick and dominated by light-gray to white, fossiliferous limestone. The Miocene section is approximately 250 feet thick and consists of limestone with a 160-feet-thick cap of dark green phosphatic clay. This clay is regionally extensive and is known to occupy the Coosawatchie Formation of the Hawthorn Group (Furlow 1969; Arora 1984; Huddlestun 1988). The interval from approximately 80 feet to the surface is Pliocene to Recent in age and composed primarily of sand interbedded with clay and silt. This section is occupied by the Satilla and Cypresshead Formations (Huddlestun 1988).

1.2 LOCAL GEOLOGY

HAAF is located within the Barrier Island Sequence District of the Coastal Plain Physiographic Province of the Southeast United States (Clark and Zisa 1976). The Barrier Island Sequence District in Chatham and Bryan Counties is characterized by the existence of several marine terraces (step-like topographic surfaces that decrease in elevation toward the coast). These marine terraces, and their associated deposits, are the results of sea level fluctuations that occurred during the Pleistocene Epoch. The surficial (Quaternary) deposits in Chatham and Bryan Counties, in decreasing elevation and age, are part of the Okefenokee, Wicomico, Penholoway, Pamlico, and Silver Bluff terrace complexes (Wilkes et al. 1974; GA DNR 1976; Huddlestun 1988).

HAAF, as well as most of Chatham County, is underlain by the Pleistocene Pamlico Terrace. The Pleistocene Satilla Formation (formerly known as the Pamlico Formation) consists of deposits of the Pamlico Terrace complex and other terrace complexes in the region (Huddlestun 1988). The Satilla Formation is a lithologically heterogeneous unit that consists of variably bedded to nonbedded sand and variably bedded silty to sandy clay. During the Pleistocene, these sand and clay deposits were formed in offshore and inner continental shelf, barrier island, and marsh/lagoonal-type environments (Huddlestun 1988). According to the Geologic Map of Georgia (GA DNR 1976), clay beds of marsh origin, which were deposited on the northwest side

of the former Pamlico Barrier Island complex, exist in the western quarter of HAAF. Very fineto coarse-grained sand deposits of barrier island origin are more common throughout the remaining areas of HAAF.

Based on the coring and sampling of unconsolidated strata at HAAF during the CAP-Part A investigations, it is concluded that all former heating oil tanks (HOTs) and underground storage tanks (USTs) were buried within the Satilla Formation, which is overlain by various soil types. Soil groups at HAAF include the Chipley, Leon, Ellabelle, Kershaw, Pelham, Albany, Wahee, and Ogeechee (Wilkes et al. 1974).

1.3 REGIONAL AND LOCAL HYDROGEOLOGY

The hydrogeology in the vicinity of HAAF is mostly influenced by two aquifer systems. These are referred to as the Principal (Floridan) Aquifer and the Surficial Aquifer (Miller 1990). The Principal Aquifer is the lowermost hydrologic unit and is regionally extensive from South Carolina through Georgia, Alabama, and most of Florida. Known elsewhere as the Floridan, this aquifer, approximately 800 feet in total thickness, is composed primarily of Tertiary age limestone including the Bug Island Formation, the Ocala Group, and the Suwannee Limestone. Groundwater from the Floridan is used primarily for drinking water (Arora 1984). According to Miller (1990), one of the largest cones of depression produced in the Upper Floridan Aquifer exists directly beneath Savannah, Georgia. Net water-level decline in the Floridan system, between the predevelopment period and 1980, exceeded 80 feet beneath Savannah. In addition, according to 1980 estimates, more than 500 million gallons of water per day were withdrawn from the Floridan for public and industrial use in southeast Georgia, more than any other region.

The confining layer for the Principal (Floridan) Aquifer is the phosphatic clay of the Hawthorn Group. There are minor occurrences of aquifer material within the Hawthorn Group; however, they have limited utilization (Miller 1990). The Surficial Aquifer overlies the Hawthorn confining unit.

The Surficial Aquifer consists of widely varying amounts of sand and clay, ranging from 55 to 150 feet in thickness, and is composed primarily of the Satilla and Cypresshead Formations in the Savannah vicinity (Arora 1984). This aquifer is primarily used for domestic lawn and agricultural irrigation. The top of the water table ranges from approximately 2 to 10 feet below ground level (Miller 1990). Groundwater in the Surficial Aquifer system is under unconfined, or water table, conditions. However, locally, thin clay beds create confined or semiconfined conditions, as is the case at HAAF where thin, surficial clay beds are present in the west quadrant (GA DNR 1976).

Groundwater encountered at all the UST/HOT investigation sites is part of the Surficial Aquifer system. Based on the fact that all public and non-public water supply wells draw water from the Principal (Floridan) Aquifer, and that the Hawthorn confining unit separates the Principal (Floridan) Aquifer from the Surficial Aquifer, it is concluded that there is no hydraulic interconnection between the HOT sites (and associated plumes, if applicable) and water supply withdrawal points (Figure X-A).

1.4 GEOLOGIC AND HYDROGEOLOGIC CONDITIONS AT THE FORMER HOT, BUILDING 725 SITE

According to Wilkes et al. (1974), the soil common in the area occupied by Building 725 consists of the Chipley-Urban land complex (Cuc). This complex consists of 40 to 70 percent Chipley soils and 20 to 40 percent Urban land soils. The surface layer of this complex is very dark grayish brown to gray, with the underlying layer being olive brown to light yellowish brown mottled with gray. A seasonal high water table is 15 to 36 inches below the surface. In places, the soil profile has been altered due to the cutting, filing, and grading activities resulting from urban development (Wilkes et al. 1974).

During direct-push soil sampling events at the Former HOT, Building 725 site, two major unconsolidated sediment types were encountered (Figure 4, Appendix I). These include: (1) organic-rich, fine- to medium-grained sand interbedded with tan clay laminations (OL/OH); and (2) tan, well-sorted, fine-grained quartz sand (SW).

Water levels measured on April 6, 1998, in the temporary piezometers installed on April 2, 1998, indicate a localized high in the groundwater level corresponding to the former tank location (Figure 6). This groundwater high is likely a result of water that has percolated through the higher permeability excavation fill. This percolated water ponds in the bottom of the excavation fill/native soil interface. Groundwater flow across the site is not anticipated to be influenced by this ponding. Water levels from piezometers M2, M3, and M4 (located outside the influence of the more permeable fill) were used to determine groundwater flow across the site which is to the northeast.

X-7

FIGURES



31-102797-063



APPENDIX XI

COPIES OF PUBLIC NOTIFICATION LETTERS AND CERTIFIED RECEIPTS OR NEWSPAPAPER NOTICE

Public notification letters are not required for the Former Heating Oil Tank (HOT), Building 725 site because heating oil tanks are not regulated as defined by Georgia Department of Natural Resources (GA DNR) guidance.

APPENDIX XII

GUST TRUST FUND REIMBURSEMENT APPLICATION AND CLAIM FOR REIMBURSEMENT

The Hunter Army Airfield is a federally owned facility and has funded the investigation for the Former Heating Oil Tank (HOT), Building 725 site, which is unregulated as defined by Georgia Department of Natural Resources (GA DNR) guidance and has no Facility Identification Number, using Environmental Restoration Account funds. Application for Georgia Underground Storage Tank Trust Fund reimbursement is not being pursued at this time.

ATTACHMENT A

TECHNICAL APPROACH
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TECHNICAL APPROACH

1.0 INTRODUCTION

The overall objective of this project was to provide the services required to produce Corrective Action Plans (CAPs) for the subject heating oil tank (HOT) sites per the requirement of the Georgia Environmental Protection Division (EPD). The field activities included the installation of temporary piezometers, soil borings, and soil and groundwater sampling. Upon completion of the field activities, this CAP-Part A report was prepared to meet requirements of the Georgia EPD, Fort Stewart Directorate of Public Works (FS DPW), and the U.S. Army Corps of Engineers (USACE)-Savannah District.

2.0 FIELD ACTIVITIES

The following sections detail the methodologies used for direct-push sampling and piezometer installation. All boreholes were drilled and piezometers installed by R. E. Wright [Science Applications International Corporation (SAIC), Drilling Services Division], a drilling firm licensed in the state of Georgia. A geologist from SAIC, working under the direction of a registered professional engineer, was on site at all times. No drilling activities were undertaken until all utility clearances and permits were obtained from Hunter Army Airfield (HAAF) utility personnel.

2.1 SUBSURFACE SOIL SAMPLING

2.1.1 Borehole Installation

A truck-mounted direct-push Geoprobe was used for installation of soil boreholes. All sampling devices were pushed to required depths using 4.0- and 3.0-foot push rods. During all borehole drilling, 4.0-foot soil cores were collected continuously from ground surface to the top of the water table.

2.1.2 Sample Collection

Soil samples were collected from boreholes using a 4.0-foot acetate-lined, steel macrocoring device. Upon retrieval of the sampling device, the acetate liner containing the soil core was removed from the steel macrocoring device and removed from the core using a truck-mounted, acetate-liner cutting device. The exposed soil core was split into two 2.0-foot sections using a stainless steel knife. A portion of each 2.0-foot section was collected for possible laboratory analysis. The remaining portion of each 2.0-foot section was used for field measurements.

Samples designated for possible laboratory analysis were collected from the cores using a stainless steel spoon. Soil was collected from along the entire length of the core in order to collect a representative sample. The portion of the sample designated for volatile organic analyses was placed into laboratory sample containers first, followed by placement of the remaining portion of the sample into the containers designated for other types of analyses. Sample containers designated for volatile organic analyses were filled so that minimal headspace was present. Headspace gas concentration measurements were made using a field organic vapor meter (OVM). Initially, soil

from each 2.0-foot interval was placed into a glass jar, leaving some air space, and covered with aluminum foil to create an air-tight seal. The sample was allowed to volatilize for a minimum of 15 minutes. The sealed jar was punctured with the OVM probe and headspace gas drawn until the meter reading was stable. The concentration of the headspace gas was recorded to the nearest 0.1 parts per million (ppm).

Immediately following collection of each sample and completion of bottle label information, each potential analytical sample container was placed into an ice-filled cooler to ensure preservation. A clean acetate-lined, steel macrocore sampling device was used to collect soil core from each interval of the project boreholes. Information regarding the soil sample selection criteria for off-site shipment to a laboratory for chemical analysis is presented in Section 3.1.3 of the project Sampling and Analysis Plan. Soil samples, which were not selected for laboratory analysis, were disposed of as investigation-derived waste (IDW).

2.2 GROUNDWATER SAMPLING

2.2.1 Groundwater Collection

Collection of groundwater samples from soil boreholes was accomplished through the use of a 3.5-foot-long, 1.0-inch-diameter steel slotted screen encased in a 3.5-foot-long, 1.5-inch-diameter stainless steel sleeve attached to an expendable 1.5-inch length, 1.5-inch-diameter steel drive point. The entire device was pushed 5 feet below the water table. The 3.5-foot steel sleeve was subsequently raised 4.0 feet from the bottom while discarding the steel drive point and exposing the entire length of the screen to groundwater. By raising the steel sleeve 4.0 feet, the steel slotted screen was raised 0.5 feet from the bottom of the borehole. As a result, the groundwater was collected from a 4.0-foot interval. Water was brought to the surface using a peristaltic pump attached to a clean acetate tube, which was cut to desired length prior to sampling and discarded following each sampling event. Enough water was extracted for laboratory sample containment and for water quality parameters to be measured with a Horiba U-10. Following groundwater sample collection, subsurface sampling devices were removed from the borehole, and a temporary piezometer was installed. Temporary piezometers were constructed of 1.0-inch inside diameter (ID) polyvinyl chloride (PVC) casing with a 5-foot screened interval.

2.2.2 Field Measurements

Groundwater field measurements performed during the project included measurement of static groundwater level, pH, specific conductance, and temperature. Groundwater levels were measured inside the temporary PVC piezometers. A summary of the procedures and criteria to be used for groundwater field measurements is presented in the following sections.

Static Groundwater Level

Static groundwater level measurements were made using an electronic water-level indicator. Initially, the indicator probe was lowered into each temporary piezometer casing until the alarm sounded and/or the indicator light illuminated. The probe was withdrawn several feet and slowly lowered again until the groundwater surface was contacted as indicated by the alarm and/or light. Water-level measurements were estimated to the nearest 0.01 foot based on the difference between the nearest probe cord mark to the top of the piezometer casing.

The distance between the top of the casing and the surrounding ground surface was taken into account in measuring the water level to within 0.01 foot. The static water level measurement

procedure was repeated two or three times to ensure that the water level measurements were consistent (plus or minus 0.01 foot).

Free Product Thickness

Free product layer thickness measurements were collected at applicable sites using an electric interface probe. Initially, the interface probe was lowered into each temporary piezometer casing until the alarm sounded and/or the indicator light was illuminated. The probe was withdrawn and then slowly lowered again until the liquid surface was contacted as noted by the alarm and/or indicator light. The meter was lowered until the alarm indicated the water surface. The thickness of the product was determined by subtracting the measurement of the free product layer surface from the measurement of the water surface. The water/product level measurements were estimated to the nearest 0.01 foot based on the difference between the nearest probe cord mark to the top of the piezometer casing.

The free product measurement was repeated two or three times to ensure that the measurements were consistent (plus or minus 0.01 foot).

pH, Specific Conductance, and Temperature

The pH, specific conductance, and temperature measurements were recorded for groundwater during groundwater sampling. The pH, temperature, and conductivity measurements were made using a Horiba U-10 designed to measure these parameters. A portion of each groundwater sample was retrieved from the sampler and poured into the collection cup. With the combination meter set in the pH mode, the meter electrode was swirled at a slow, constant rate within the sample until the meter reading reached equilibrium. The sample pH was recorded to the nearest 0.1 pH unit.

Upon completion of the pH measurement, conductivity and temperature measurements were made on a groundwater sample collected in the same manner as described above. With the combination meter set in the conductivity mode, the meter electrode was swirled at a slow, constant rate until the meter reading reached equilibrium. Concurrently, a temperature probe was placed into the sample and allowed to reach equilibrium. The sample conductivity was recorded to the nearest 10 mS/cm and the temperature to the nearest 0.1°C. All recorded conductivity values were converted to conductance at 25°C.

2.3 TEMPORARY PIEZOMETER INSTALLATION

Following the collection of the groundwater sample, a 2-inch PVC piezometer, with a 5-foot screened section, was installed to prevent the borehole from collapsing. The piezometer remained in the borehole at least 24 hours, after which time the static water level was measured.

2.4 BOREHOLE ABANDONMENT

Once static water levels were measured, the temporary piezometers were removed, and the boreholes were abandoned. Abandonment was conducted in a manner preventing any current, or subsequent, fluid media from entering, or migrating within, the subsurface environment along the axis or from the endpoint of the borehole. Abandonment was accomplished by filling the entire volume of the borehole with bentonite powder.

Boreholes located in concrete-covered areas were capped with grout. After a 24-hour period, the abandoned borehole was checked for grout and bentonite settlement.

2.5 SURVEYING

A topographic survey of the horizontal and vertical locations of all soil boreholes was conducted after completion of field activities. The topographic survey was conducted by a surveyor registered in the state of Georgia.

The horizontal coordinates for each soil borehole were surveyed to the closest 1.0 foot and referenced to the State Plane Coordinate System. Ground elevations were surveyed to the closest 0.01 foot. Elevations were referenced to the National Geodetic Vertical Datum of 1983.

2.6 DECONTAMINATION PROCEDURES

Decontamination of equipment used for soil and groundwater sampling was conducted at each investigation site. Non-dedicated equipment was decontaminated after each use. The direct-push sampling equipment was decontaminated by removing soil and other contaminants with potable water, phosphate-free detergent, and scrub brushes. This was followed by a potable water rinse, American Society for Testing and Materials (ASTM) Type I or equivalent water rinse, methanol rinse, and ASTM Type I or equivalent water rinse. The sampling equipment was then allowed to air dry and was wrapped in plastic or aluminum foil.

In addition to the sampling equipment, field measurement instruments were also decontaminated between uses. Only those portions of each instrument that came into contact with environmental media were decontaminated. Because of the delicate nature of these instruments, the decontamination procedure only involved initial rinsing of the instrument probes with ASTM Type I or equivalent water.

2.7 INVESTIGATION-DERIVED WASTE MANAGEMENT

Soil cuttings obtained during the installation of each borehole, and water collected for the measurement of water quality parameters, were the only indigenous IDW generated during the project. Non-indigenous IDW included solid compactible trash, decontamination solutions, and sludges.

2.7.1 Waste Collection and Containment

All soil waste was contained in a 55-gallon U.S. Department of Transportation (DOT) Specification 17C drums at the point of generation. At each site, water waste was contained in four 55-gallon DOT specification 17E drums. All containers were appropriately labeled with generation point information and transported to the Central Staging Area. Sanitary waste was placed in trash bags at the point of generation.

2.7.2 Waste Characterization

Soil IDW was characterized by collecting a representative soil aliquot from each drum and creating a single homogenized composite sample. The sample was analyzed for Resource Conservation and Recovery Act Toxicity Characteristic Leaching Procedure (TCLP) analytes. Soil was considered

non-contaminated if the TCLP results were below the regulatory criteria, and the analytical results for the associated field samples indicated all of the following:

- benzene, toluene, ethylbenzene, and xylene (BTEX) and polynuclear aromatic hydrocarbon (PAH) concentrations below applicable Table A or B Threshold Levels as defined in Rules of Georgia Department of Natural Resources, Environmental Protection Division, rule 391-3-15-.09;
- total petroleum hydrocarbon (TPH) concentrations below 100 ppm; and
- total lead concentrations below 100 ppm.

Water IDW was characterized by collecting one sample from each drum. Each sample was analyzed for BTEX, pH, oil and grease, phenols, and TCLP metals.

2.7.3 Waste Disposal

All of the soil IDW was characterized as being non-contaminated and approved for disposal by FS DPW personnel. The soil was spread in the area designated by FS DPW personnel.

All of the water IDW was characterized as meeting the acceptance criteria of the FS Industrial Waste Treatment Plant (IWTP) and approved for disposal by FS DPW personnel at the IWTP.

2.8 DOCUMENTATION OF FIELD ACTIVITIES

All information pertinent to drilling and sampling activities, including instrument calibration data, was recorded in field logbooks. The logbooks were bound and the pages consecutively numbered. Entries in the logbooks were made in black permanent ink and included, at a minimum, a description of all activities, individuals involved in drilling and sampling activities, date and time of drilling and sampling, weather conditions, problems encountered, and field measurements. Lot numbers, manufacturers' names, and expiration dates of standard solutions used for field instrument calibration were also recorded. Sufficient information was recorded in the logbooks to permit reconstruction of direct-push and sampling activities.

3.0 SAMPLE HANDLING AND ANALYSIS

3.1 ANALYTICAL PROGRAM

Soil samples were screened for the presence of volatile vapors using a PhotoVac photoionization detector. The PhotoVac was calibrated daily using 100 ppm isobutylene. The headspace of each sample was measured approximately 15 minutes after collection.

Soil samples were analyzed for BTEX by method SW 846-8020, for PAH by method SW 846-8270, and for TPH by method SW 846-8015 (modified). TPH analysis included both gasoline-range organics and diesel-range organics. Groundwater samples were analyzed for BTEX by method SW 846-8240 and PAH by method SW 846-8270. The groundwater and soil sample containers, preservatives, and holding times are summarized in Table 1.1 of the Quality Assurance

Project Plan of the SAP (SAIC 1998). All samples were shipped to General Engineering Laboratories (GEL), Charleston, South Carolina.

Duplicate samples of soil and groundwater were collected throughout the project and represented approximately 10 percent of the total sample population. Rinsate blanks, which represented approximately 5 percent of the total sample population, were collected to detect sample cross-contamination. Duplicates and rinsates were submitted to GEL.

Split samples were collected in addition to the other quality control samples but were sent to the USACE quality assurance laboratory in Marietta, Georgia, as an independent quality check.

3.2 SAMPLE PACKAGING AND SHIPMENT

Each sample container was labeled and taped shut with electrical tape (except those containing samples designated for volatile organic analysis), and an initialed/dated custody seal was placed over the lid. Each sample bottle was placed into a separate plastic bag and sealed. The samples were placed upright in thermally insulated rigid-body coolers and surrounded by vermiculite to prevent breakage during shipment. In addition, samples were cooled to approximately 4°C with wet ice. These measures were taken to slow the decomposition and volatilization of contaminants during shipping and handling. The sample coolers were shipped to the analytical laboratory via courier service provided by the laboratory.

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ATTACHMENT B

REFERENCES

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