FINAL



CORRECTIVE ACTION PLAN



Part A

Former Heating Oil Tank (HOT) Building 725 Hunter Army Airfield, Georgia

Prepared for



U.S. ARMY CORPS OF ENGINEERS SAVANNAH DISTRICT

Contract No. DACA21-95-D-0022 Delivery Order 0019

January 1999

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FINAL

CORRECTIVE ACTION PLAN - PART A REPORT FOR FORMER HEATING OIL TANK (HOT) BUILDING 725 HUNTER ARMY AIRFIELD, GEORGIA

Prepared for:

U.S. Army Corps of Engineers - Savannah District and Fort Stewart Directorate of Public Works Under Contract Number DACA21-95-D-0022 Delivery Order 0019

Prepared by:

Science Applications International Corporation 800 Oak Ridge Turnpike Oak Ridge, Tennessee 37831

January 1999

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ACE A	anderson Columbia Environmental, Inc.
	American Society for Testing and Materials
	Iternate threshold level
	elow detection limit
	elow ground surface
	elow land surface
	enzene, toluene, ethylbenzene, and xylene
	elow threshold level
	orrective Action Plan
2.2	ay
	J.S. Army) Corps of Engineers
45.00	enter of Excellence
E Table	S. Department of Transportation
	irectorate of Public Works
	ata quality assessment
	aily Quality Control Report
and the second s	ate quality objective
	esel-range organics

EPA U.S. Environmental Protection Agency
EPD Environmental Protection Division

FS Fort Stewart

GA DNR Georgia Department of Natural Resources

GEL General Engineering Laboratories gpm gallons per minute

GRO gasoline-range organics
GUST Georgia Underground Storage Tank

HAAF Hunter Army Airfield
HOT Heating Oil Tank
ID inside diameter

IDW investigation-derived waste IWTP Industrial Waste Treatment Plant

LCS laboratory control sample
MCL maximum contaminant level
µg/kg micrograms per kilogram
µg/L micrograms per liter
mg/kg milligrams per kilogram
MPR Monthly Progress Report

MS matrix spike
MSL mean sea level
N/A not applicable

NCO noncommissioned officer
NRC no regulatory criteria
OVM organic vapor meter

PAHs polynuclear aromatic hydrocarbons

PID photoionization detector ppm parts per million PVC polyvinyl chloride

PVC polyvinyl chloride QA quality assurance

QA/QC quality assessment/quality control QAPjP Quality Assurance Project Plan

QC quality control

QCSR Quality Control Summary Report

RCRA Resource Conservation and Recovery Act

RPD relative percent difference

SAIC Science Applications International Corporation

SAS South Atlantic Savannah (Division)

SC clayey sand SC-SM clayey, silty sand SM silty sand

SP-SC poorly graded, clayey sand

SW sand

TBD to be determined

TCLP Toxicity Characteristic Leaching Procedure

TOC total organic carbon

TPH total petroleum hydrocarbon

UNK unknown

USACE U.S. Army Corps of Engineers

U.S. Geological Survey underground storage tank Underground Storage Tank Management Program volatile organic compound USGS UST

USTMP

VOC

CORRECTIVE ACTION PLAN PART A

Fac	Former Heating Oil Tank, cility Name: <u>Building 725</u> St	reet Address: <u>Douglas S</u>	treet, HAAF
Fac	cility ID: N/A City: Savannah	_ County: Chatham	Zip Code: 31406
Lat	itude: 32°01'45" N Longitude: 81°0	98'08" W	
	mitted by UST Owner/Operator: ne: Thomas C. Fry/Environmental Branch	Prepared by Consulta Name: C. Allison Ba	
Cor	npany: U.S. Army/HQ 3d, Inf. Div. (Mech)	Company: SAIC	
	lress: DPW ERD ENV. Br. (Fry)	Address: P.O. Bo	x 2502
_155	57 Frank Cochran Drive	1	
	7: Fort Stewart State: Georgia Code: 31314-4928	City: Oak Ridge Zip Code: 37831	State: TN
Tele	ephone: <u>(912) 767-1078</u>	Telephone: (423) 48	1-8719
	I hereby certify that the information con accurate, and the plan satisfies all criteria and re Underground Storage Tank Management.	ntained in this plan and in quirements of rule 391-3-15-	all the attachments is true, 09 of the Georgia Rules for
	Name: Thomas C. Fry	-	
	Signature: Thomas C. Fry	Date: 02/02/99	
В.	Registered Professional Engineer or Pro	ofessional Geologist Ce	rtification
	I hereby certify that I have directed and s accordance with State Rules and Regulations. As engineer, I certify that I am a qualified groundwa of Professional Geologists. All of the informati attachments are true, accurate, complete, and in accurate, complete, and in accurate.	s a registered professional grater professional, as defined on and laboratory data in the	eologist and/or professional by the Georgia State Board this plan and in all of the
	Name: John BoReeyes, P.E.		GISTER
	Signature: John B Reeves		No. 20987
	Date:		Georgia Stamp or Seal

General: READ THE GUIDANCE DOCUMENT FOR CAP PART-A BEFORE COMPLETING THIS FORM. FAILURE TO READ THE GUIDANCE DOCUMENT WILL MOST LIKELY RESULT IN PREPARATION OF AN UNACCEPTABLE REPORT. All text, figures, and tables requested in their respective sections should be prepared strictly in accordance with the Georgia EPD CAP-A guidance document. Please fill out this form as provided. Do not change the size of the fields or alter the placement of each section on each page.

(Appendix I: All Report Figures) (Appendix II: All Report Tables)

II. INITIAL RESPONSE REPORT

A.	Initial Abatement							
	Were initial abatement actions initiated?		YES	NO X				
	If Yes, please summarize. If No, please explain	n why not.	_					
Oil T vapo	ons were not required to abate imminent hazards and ank (HOT), Building 725 site. Therefore, contaminating mitigation, or emergency free product removal were Former HOT.	nant migra	tion and release pro	evention, fire and				
В.	Free Product Removal (Table 1: Summary of Free Product Removal – must include Free Product thickness in each well in which it was detected, and volume of product removed)							
	Free Product Detected?		YES	NO X				
	If Yes, please summarize free product recover	y efforts.						
	RVV07', 8							
	Continuing free product recovery proposed?		YES	NO X				

CAPA.FORM 98-209PS(4Si)/012099

If yes, please indicate the method and frequency of removal.

C. Tank History

List current and former UST's operated at site based on owner/operator knowledge consistent with EPA 7530-1 Form). Systems must be illustrated on Figure 2 (Site Plan), as described in section D below.

CURRENT UST SYSTEMS (if applicable)

Tank ID Number	Capacity (gal)	Substance Stored	Age (yrs)	Meets 1998 Upgrade
200.				Standards (Yes/No)
N/A	N/A	N/A	N/A	N/A

FORMER UST SYSTEMS (if applicable)

Tank ID Number	Capacity (gal)	Substance Stored	Date Removed
N/A	1,000	fuel oil	October 30, 1996

D. Initial Site Characterization

(Figure 1: Vicinity/Location Map)

(Figure 2: Site Plan)

1. Regulated Substance Released (gasoline, diesel, used oil, etc.): <u>fuel oil</u>

Discuss how this determination was made and circumstances of discovery.

Characterization of petroleum-related contamination at the site was initiated during system closure activities on October 30, 1996, by Anderson Columbia Environmental, Inc. (ACE). After removal of the Former HOT, the ancillary piping was purged and closed in place by filling with grout. Two soil samples (8102-B725-TK1-7 and 8102-B725-TK1-11) were collected from the tank pit (Figure 7). The soil samples collected during tank closure activities did not contain contaminant concentrations that exceeded Georgia Environmental Protection Division (GA EPD) applicable soil threshold levels (i.e., Table A, column 1). However, elevated total petroleum hydrocarbon-diesel-range organics (TPH-DROs) were detected in both samples (Table 5a). Groundwater was not sampled from the tank pit during closure activities.

2. Source(s) of Contamination: Unknown; piping leakage or tank overflow suspected.

Discuss how this determination was made.

A detailed schematic diagram illustrating the Former HOT and ancillary piping as configured during operation is not available. However, during removal activities by ACE, holes in the tank were not reported. Therefore, the major source of contamination at the Former HOT is believed to have been piping leakage or tank overflow.

_	The second second		
3.	Local	XX7-4	Resources
7	L OCAL	Waler	RACOURCES
.	Locui	TT LLLCI	Trooutre

(Figure 3: Quadrangle Map - Public and Private drinking water and surface water)
(Appendix III: Water resources survey documentation, including, but not limited to: USGS database search, interview forms, and documentation of field survey)

- a. Site located in high/average X OR low ____ groundwater pollution susceptibility area?
- b. Water Supplies within applicable radii? YES X NO ____
 - i. Nearest public water supply located within: 40 feet
 - ii. Nearest down-gradient public water supply located within: 8,300 feet
 - iii. Nearest non-public water supply located within: 12,480 feet
 - iv. Nearest down-gradient non-public water supply located within: >12,480 feet
- c. Surface Water Bodies and sewers:
 - i. Nearest surface water located within: 1,200 feet
 - ii. Nearest down-gradient surface water located within: _____1,440___ feet
 - iii. Nearest storm or sanitary sewer located within: _____80 ___feet
 - iv. Depth to bottom of sewer at a point nearest the plume: 5.09 feet

4. Impacted Environmental Media

a. Soil Impacted

(Table 2: Soil Analysis Results) (Figure 4: Soil Quality Map) (Appendix IV: Soil Boring Logs)

(Appendix V: Soil Laboratory Reports)

(Appendix VI: ATL Calculations, if applicable)

Provide a brief discussion of soil sampling.

Continuous direct-push soil cores were collected at 2.0-foot intervals during the installation of four boreholes (M1 through M4). Field headspace gas analyses were performed on each sample to determine organic vapor concentration. Two soil samples were selected from each borehole for laboratory chemical analysis of benzene, toluene, ethylbenzene, and xylene (BTEX); TPH gasoline-range organics (GROs)/DROs; and polynuclear aromatic hydrocarbons (PAHs). In boreholes where organic vapors were detected, one sample was collected from the 2.0-foot interval where the highest vapor concentration was recorded, and the other from the 2.0-foot interval located immediately above the saturated zone. If organic vapors were not detected, one sample was collected from the 2.0-foot interval located immediately above the saturated zone water table. Refer to Attachment A for complete documentation of the technical approach implemented during this investigation.

	i. Soil contamin	ation above	applicable thresh	old levels? YES	NO	X
		indicate hig and depths	thest concentral detected.			
	ii. ATLs calcula	ted?		YES	NO	Y
		esent ATLs.				
			ė.			
	iii. If ATL's calcu	ılated, is soi		above ATL's? NO		_ X
b.	Groundwater Imp (Table 3: Groundwa (Figure 5: Groundwa (Appendix VII: Moni (Appendix VIII: Gro	ter Analysis Re ater Quality Mo toring Well De	ıp) tails)			
	Provide a brief d	iscussion of	groundwater san	ıpling.		
At each borehole local approximately 5.0 fee parameters for grounds to Attachment A for investigation.	tion (M1 through Met below the satural vater samples submi	14), one grou ted zone usi tted for labora	ndwater sample w ng a direct-push atory analysis incli	vas collected is sampling de uded BTEX as	evice. Che nd PAHs.	emical Refer
	i. Groundwater c		n above MCLs? above In-Stream W	YES Vater Quality I YES	NO _ Standards NO	X ? X
	If yes, indications.	cate highest c	oncentrations in g	roundwater ai		

				NO	X
	If Yes, indicate concentrate from the surface water boo			nple(s)	taken
ä	l. Point of Withdrawal Impacted? If Yes, indicate concent withdrawal point(s).	YES ration(s) of water	NOsample(s)	_ N/A taken	X from
<u>Ot</u>	ther Geologic/Hydrogeologic Data Depth to Groundwater: 3.59 to 4	.64 feet BGS (Table	e 4: Groundw	ater Elev	vations)
			naure 6. Pot	entiometi	ic Surface
Ь.	Groundwater Flow Direction:	northeast (I	igure o. Tota	111200000	Train decir
b. с.		northeast (/	igure o. Tota		
	Hydraulic Gradient: 0.106		igure o. 1 ou		
с.	Hydraulic Gradient: 0.106	feet/feet pastal Plain	igure o. 1 ou		
c. d. e. Cc (Ta	Hydraulic Gradient: 0.106 Geophysical Province: Co	offeet/feet pastal Plain paditions: None. rogress (if applicable)			
c. d. e. Co (Ta (Fi,	Hydraulic Gradient: 0.106 Geophysical Province: Co Unique geologic/hydrogeological co orrective Action Completed or In-Pable 5: UST System Closure Sampling) gure 7: UST System Closure Sampling) opendix IX: Contaminated Soil Disposal M	ofeet/feet pastal Plain paditions: None. rogress (if applicable anifests)	le)		
c. d. e. Cc (Ta	Hydraulic Gradient: 0.106 Geophysical Province: Co Unique geologic/hydrogeological co orrective Action Completed or In-Proble 5: UST System Closure Sampling) gure 7: UST System Closure Sampling) opendix IX: Contaminated Soil Disposal M Underground Storage Tank (UST	offeet/feet pastal Plain ponditions: None. rogress (if applicable anifests) T) System Closure:	le)	'A	
c. d. e. Co (Ta) (Fi, (Ap)	Hydraulic Gradient: 0.106 Geophysical Province: Co Unique geologic/hydrogeological co orrective Action Completed or In-Pable 5: UST System Closure Sampling) gure 7: UST System Closure Sampling) opendix IX: Contaminated Soil Disposal M	offeet/feet pastal Plain paditions: None. rogress (if applicable anifests) T) System Closure: UST system closure	le) N/ e activities	A conduc	ted.

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was lifted from the excavation pit.

tested with a combustible gas indicator, all accessible tank openings were capped and the tank

b.	Excavation and T. Check one: No	reatment/Disposal of UST removal perform	f Backfill Materia	ls and Native Soils	
	Retu	rned to UST excavat	ion	X	
	Exce	avated soils treated of	r disposed off site		
	If soils were excactivities:	cavated, summarize	excavation and	treatment/disposal	
	Ô				
			×		
7.	Site Ranking:				
		Sensitivity Score: king Form)	0		
8.	Conclusions and R		a anotinu subi		
	Complete applicable section below, one section only				
		r Action Required (in astification)	f applicable)	N/A	
contamination exceed grou	stigation are sufficient at this site. The result of the r	cal data collected duri- ent to define the nat- sults of the investigation ontaminant levels (Mo- fore, further investigat	ture and extent of on indicate that site CLs) or the applic	f petroleum-related e conditions do not able soil threshold	
	A	g Only (if applicable) stification))	N/A X	
	c. CAP-B (if (provide ju	Control of the Contro		N/A X	

III.	MONITORING ONLY PLAN (if applicable):	N/A X	
A.	Monitoring points		
B.	Period/Frequency of monitoring and reporting		
	+		
C.	Monitoring Parameters		
D.	Milestone Schedule		
E.	Scenarios for site closure or CAP-Part B		
IV.	SITE INVESTIGATION PLAN (if applicable): (Figure 8: Proposed additional boring/monitoring well to	N/A>	<u> </u>
À	Droposed Investigation of Harizontal and Wasterland		
Α.	Proposed Investigation of Horizontal and Vertical E	xient of Contamination In:	
	1. Soil	N/A X	

2.	Groundwater	
	a. Free Product	N/AX
	b. Dissolved phase	NAX_
3.	Surface Water	N/AX

B. Proposed Investigation of Vadose Zone And Aquifer Characteristics:

V. PUBLIC NOTICE

(Figure 9. Tax Map)

(Appendix XI: Copies of public notification letters & certified return receipts or newspaper notice if approved)

Public notification letters are not required for the Former HOT, Building 725 site because heating oil tanks are not regulated as defined by Georgia Department of Natural Resources (GA DNR) guidance.

VI. CLAIM FOR REIMBURSEMENT (for GUST Trust Fund sites only): N/A X
(Appendix XII: GUST Trust Fund Reimbursement Application and Claim for reimbursement)

The HAAF is a federally owned facility and has funded the investigation for the Former HOT, Building 725 site, which is unregulated as defined by GA DNR guidance and has no Facility Identification Number, using Environmental Restoration Account funds. Application for Georgia Underground Storage Tank Trust Fund reimbursement is not being pursued at this time.

APPENDIX I

REPORT FIGURES

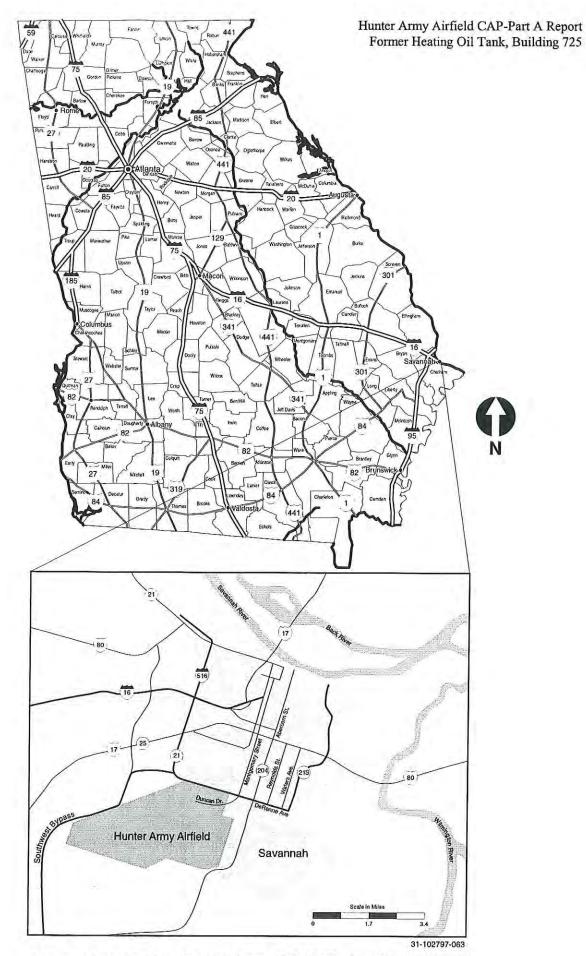


Figure 1. Location Map of Hunter Army Airfield, Chatham County, Georgia

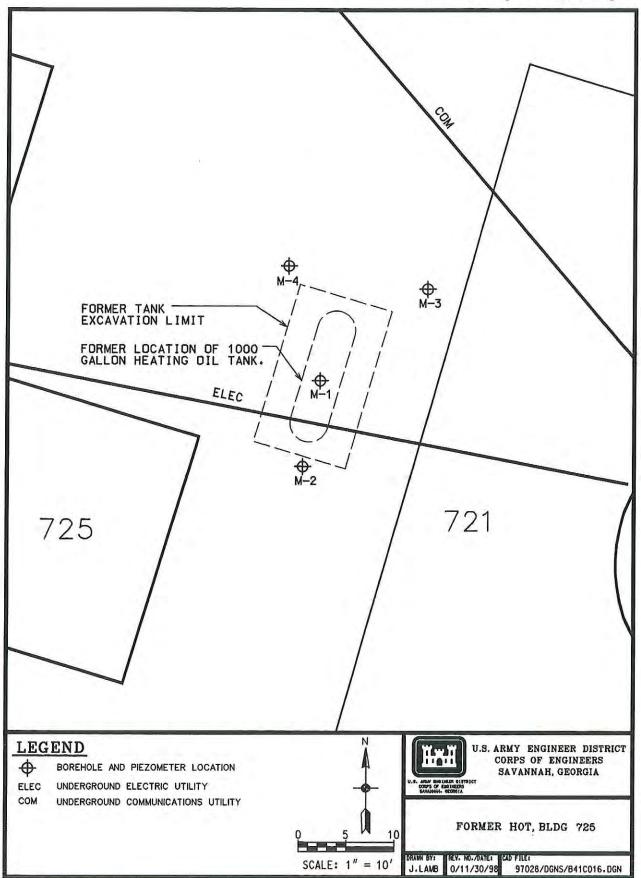
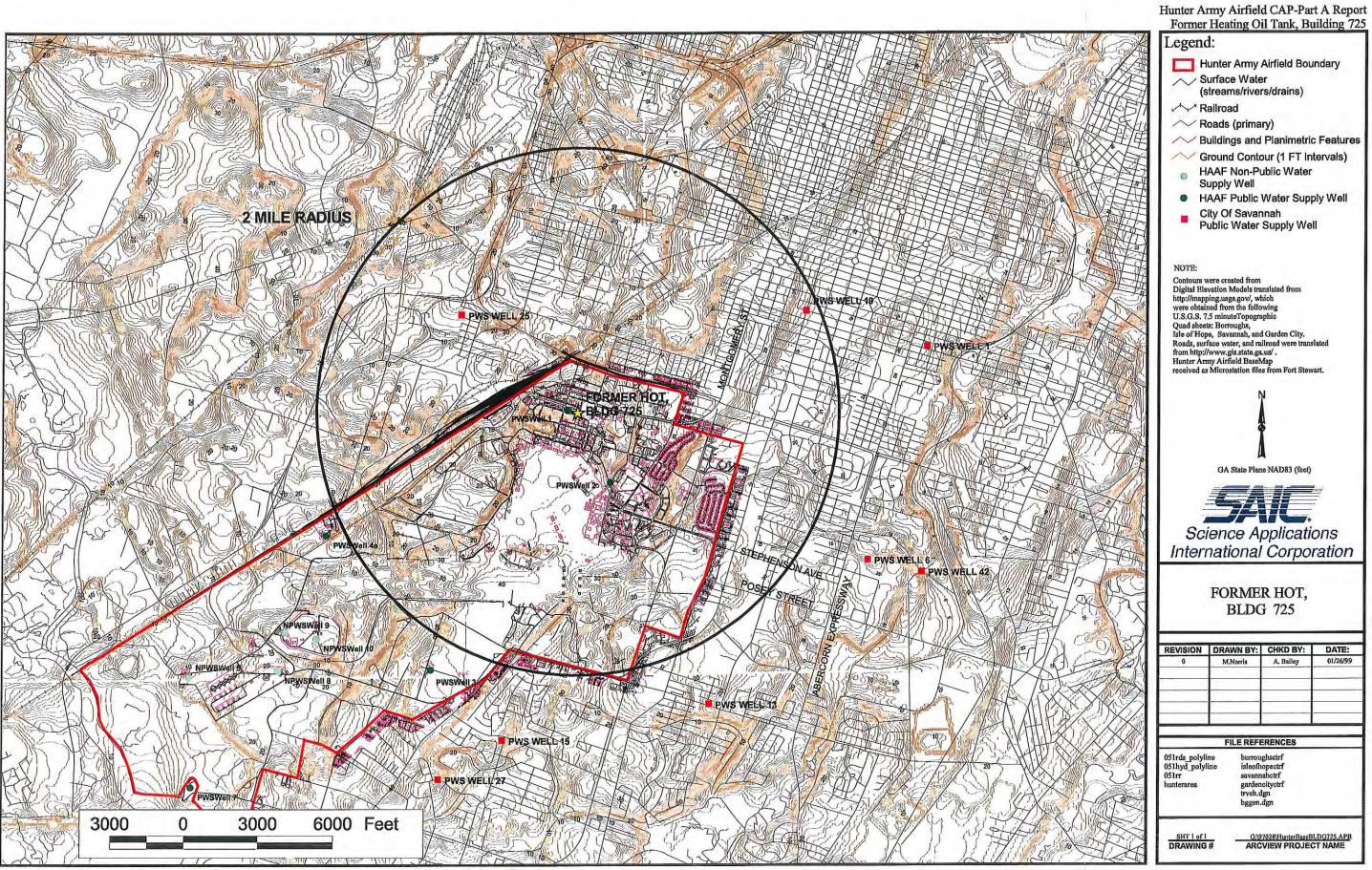


Figure 2. Site Plan for the Former HOT, Building 725 Site Investigation



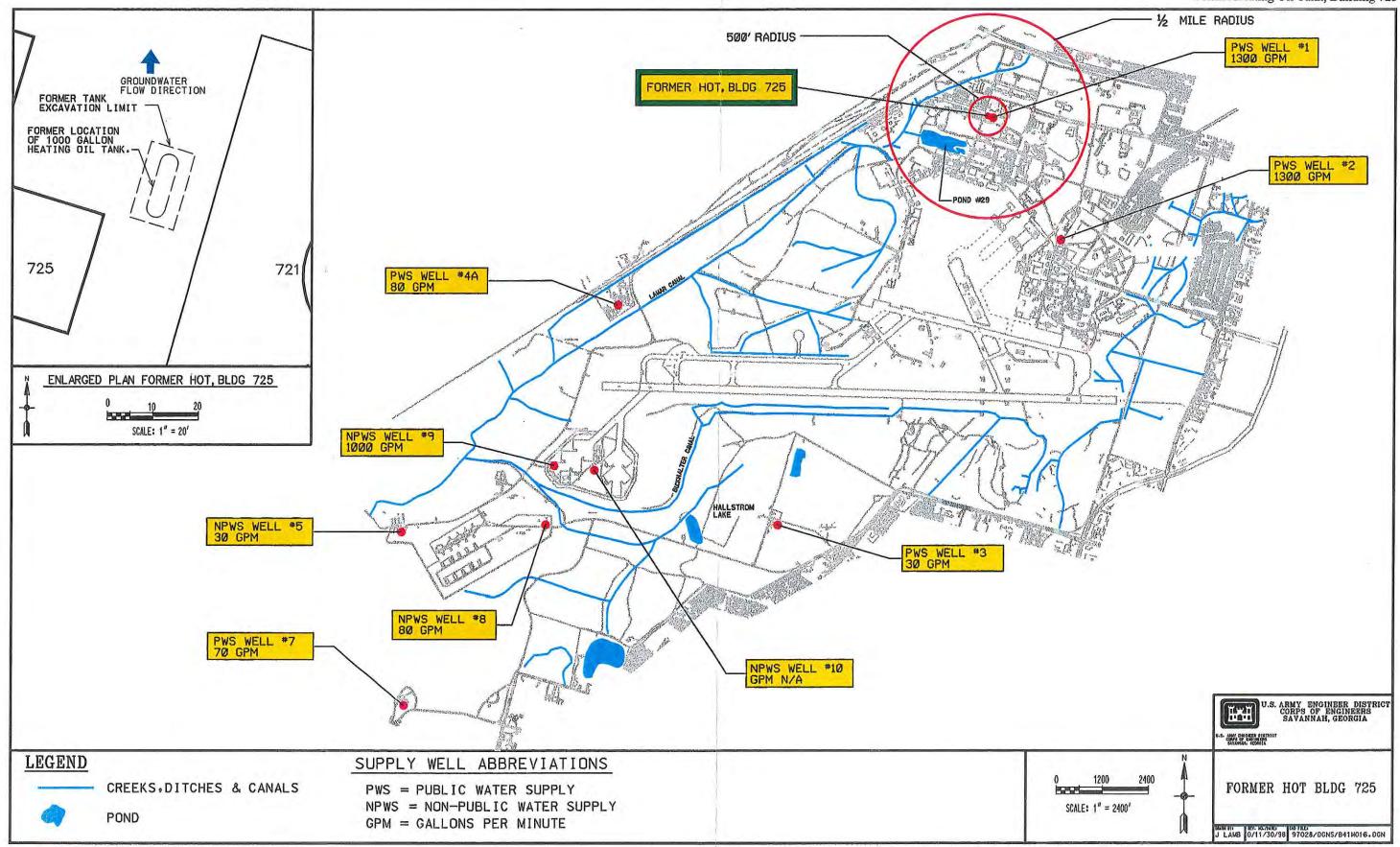


Figure 3b. Detailed Map Showing Public and Private Drinking Water Sources and Surface Water Bodies at Hunter Army Airfield

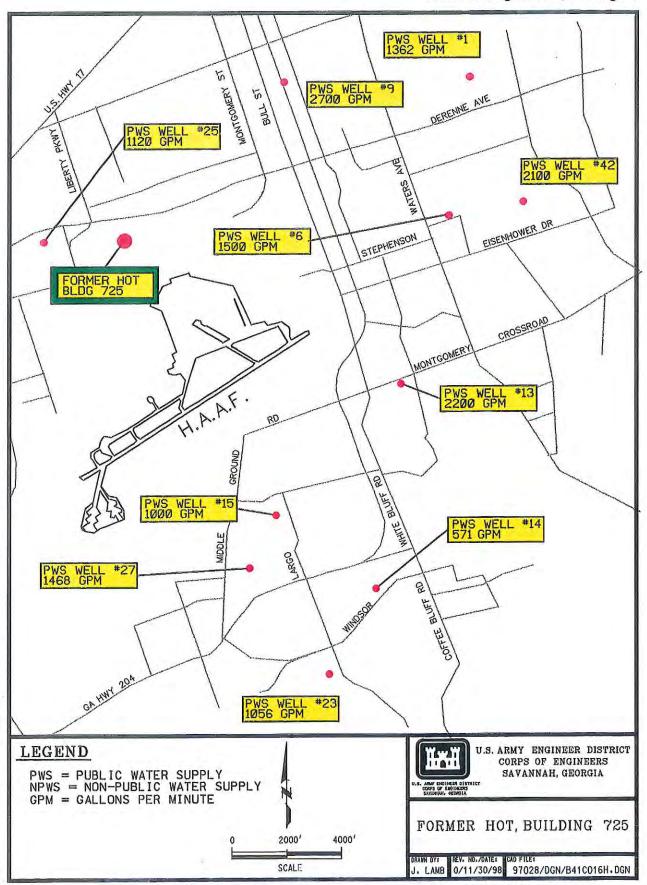


Figure 3c. Detailed Map Showing Public and Private Drinking Water Sources in Areas Adjacent to Hunter Army Airfield

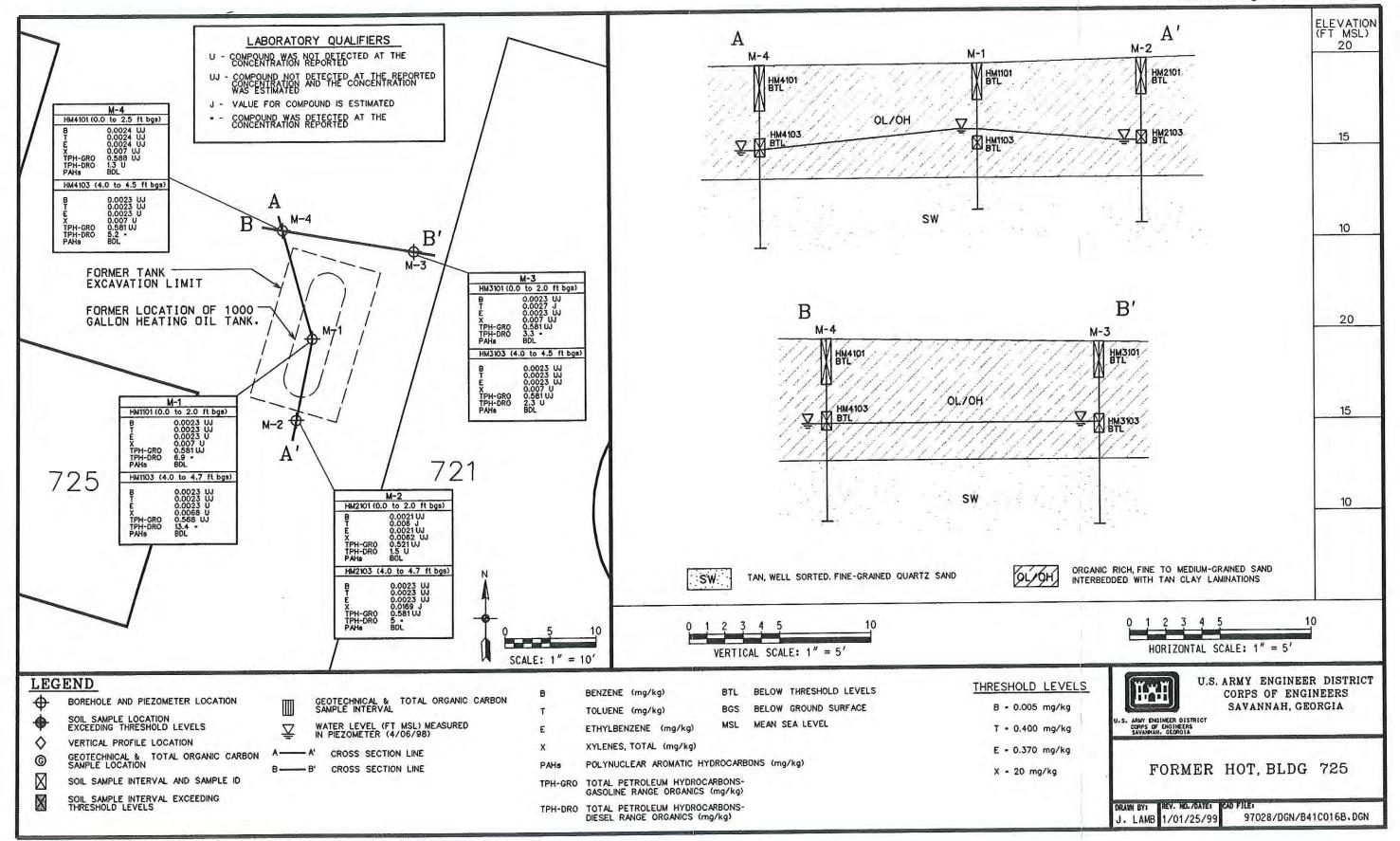


Figure 4. Soil Quality Map of the Former HOT, Building 725 Site

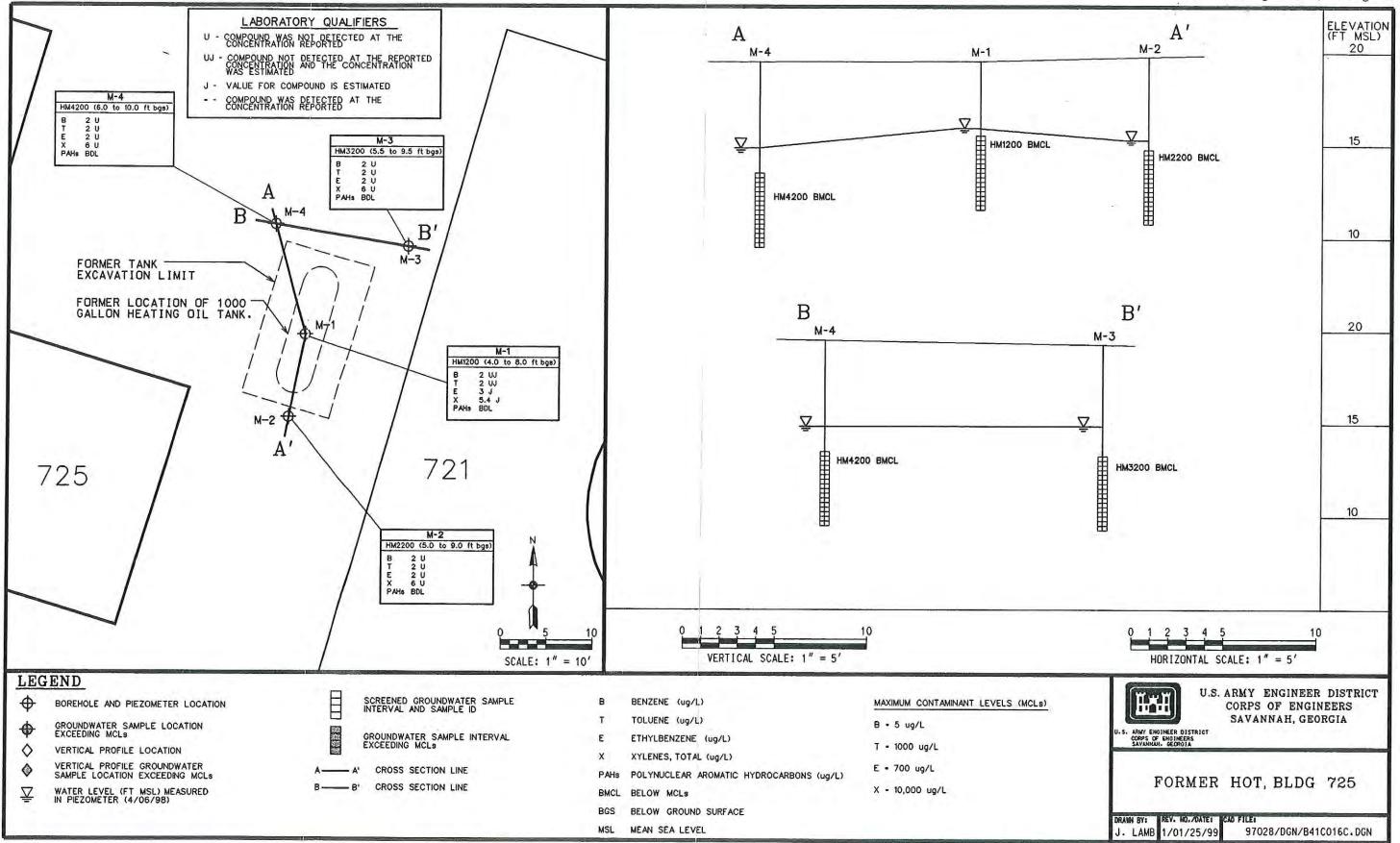


Figure 5. Groundwater Quality Map of the Former HOT, Building 725 Site

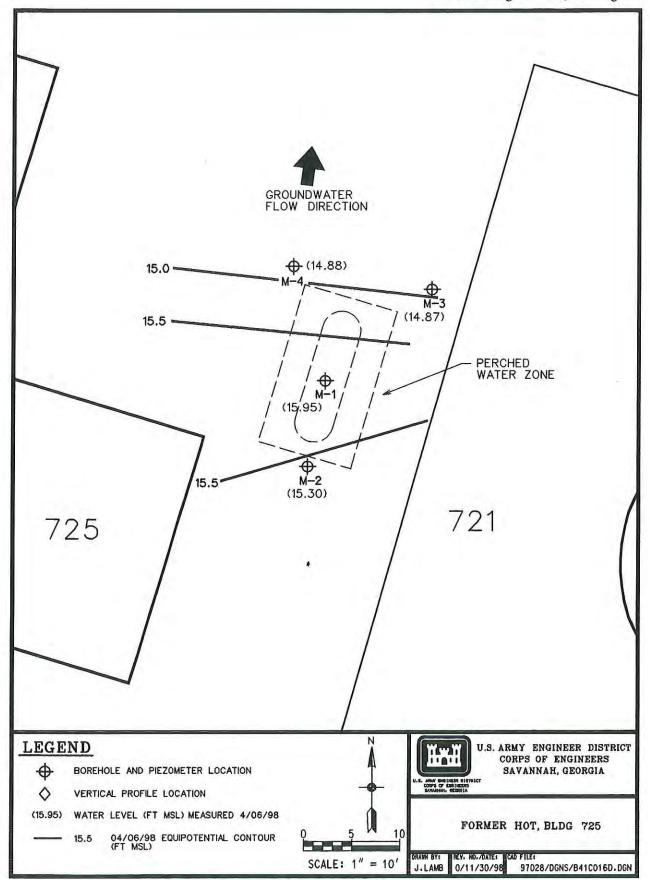


Figure 6. Potentiometric Surface Map of the Former HOT, Building 725 Site

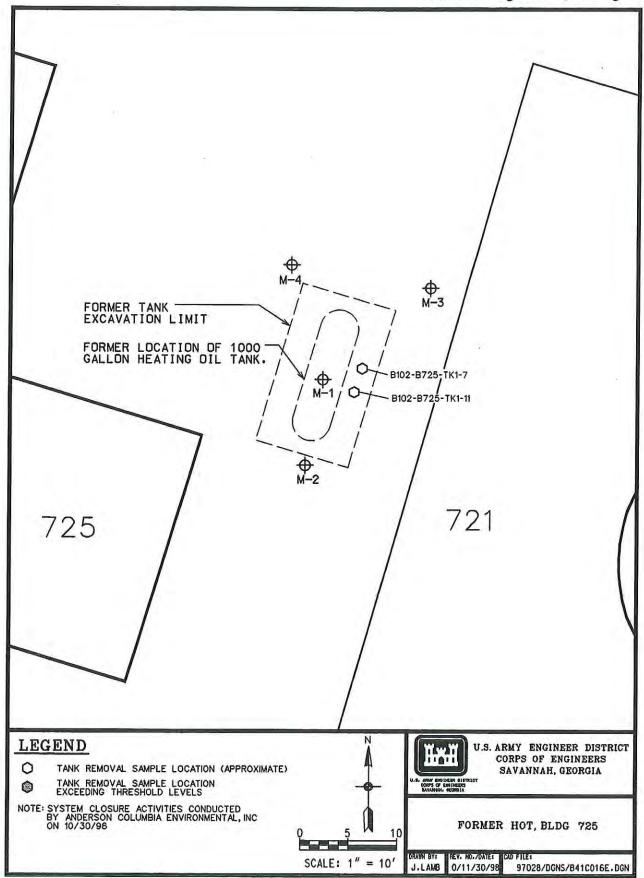
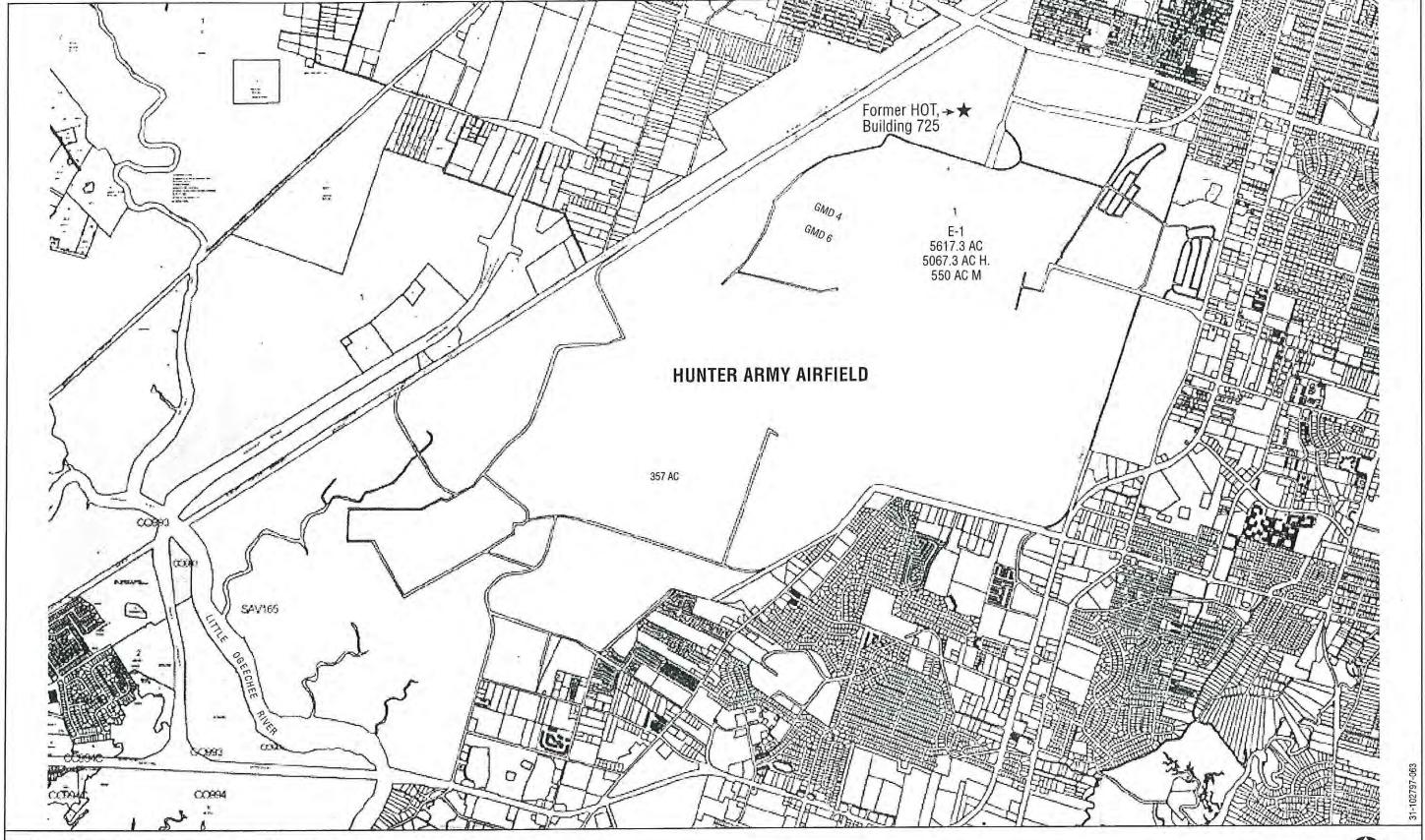


Figure 7. HOT System Closure Sampling Locations at the Former HOT, Building 725 Site

NOT APPLICABLE FOR THE FORMER HOT, BUILDING 725 SITE INVESTIGATION

Figure 8. Proposed Additional Boring/Monitoring Well Locations







APPENDIX II

REPORT TABLES

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Former HOT, Building 725 Hunter Army Airfield Chatham County, Facility ID #: N/A

TABLE 1: FREE PRODUCT REMOVAL

		Monitoring Well Nur	mber: N/A	
Date of Measurement	Groundwater Elev. (ft MSL)	Product Thickness (ft)	Corrected Water Elev. (ft MSL)	Product Removed (gal)
			TOTAL	NONE1

		Monitoring Well Nur	mber: N/A	
Date of Measurement	Groundwater Elev. (ft MSL)	Product Thickness (ft)	Corrected Water Elev. (ft MSL)	Product Removed (gal)
			TOTAL	NONE ¹

NOTE: ¹ Free product was not found. MSL - mean sea level.

Former HOT, Building 725 Hunter Army Airfield Chatham County, Facility ID #: N/A

TABLE 2a: SOIL ANALYTICAL RESULTS³ (VOLATILE ORGANIC COMPOUNDS)

								Total		
Sample	Sample	Depth	Date	Benzene	Toluene	Ethylbenzene	Xylenes	$BTEX^2$	TPH - DRO	TPH - GRO
Location	Ω	(ft BGS)	Sampled	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
M-1	HM1101	0.0 to 2.0	04/02/98	0.0023 UJ	.0023 UJ 0.0023 UJ	0.0023 U	0.007 U	BDL	=69	0.581111
M-1	HM1103	4.0 to 4.7	04/02/98	0.0023 UJ	0.0023 UJ	0.0023 U	O.0068 U	BDL	13.4=	0.568 UJ
M-2	HM2101	0.0 to 2.0	04/02/98	0.0021 UJ	0.006 J	0.0021 UJ	0.0062 UJ	9000	1.5 U	0.521 UJ
M-2	HM2103	4.0 to 4.7	04/02/98	0.0023 UJ	0.0023 UJ	0.0023 UJ	0.0169 J	0.0169	5=	0.581 UJ
M-3	HM3101	0.0 to 2.0	04/05/98	0.0023 UJ	0.0027 J	0.0023 UJ	0.007 UJ	0.0027	3.3=	0.581 UJ
M-3	HM3103	4.0 to 4.5	04/02/98	0.0023 UJ	0.0023 UJ	0.0023 UJ	0.007 U	BDL	2.3 U	0.581 UJ
M-4	HM4101	0.0 to 2.5	04/02/98	0.0024 UJ	0.0024 UJ	0.0024 UJ	0.007 UJ	BDL	1.3 U	0.588 UJ
M-4	HM4103	4.0 to 4.5	04/02/98	0.0023 UJ	.0023 UJ 0.0023 UJ	0.0023 U	U 2000	BDL	5.2=	0.581 UJ
	Applicable	Applicable Standards ¹		0.005	0.400	0.370	20.00	NRC	NRC	NRC

¹ Georgia Department of Natural Resources (GA DNR) Applicable Soil Threshold Levels (Table A, column 1). NOTE:

² The total value reported represents the sum of all detected compounds. A total is not reported if all the compounds are below the laboratory detection limits. 3 All field work and analytical sampling were performed prior to the release of the new GA DNR Corrective Action Plan (CAP)-Part A Guidance (i.e., May 1998); therefore, the new analytical methods specified were not used.

BDL - Below detection limit

BGS - Below ground surface.

BTEX - Benzene, toluene, ethylbenzene, and xylene.

NRC - No regulatory criteria.

TPH-DRO - Total petroleum hydrocarbon-diesel-range organics.

IPH-GRO - Total petroleum hydrocarbon—gasoline-range organics.

Laboratory Qualifiers

U - Indicates the compound was not detected at the concentration reported.

J - Indicates the value for the compound is an estimated value.

UJ - Indicates the compound was not detected at the reported concentration and the concentration was estimated.

Chatham County, Facility ID #: N/A Former HOT, Building 725 Hunter Army Airfield

TABLE 2b: SOIL ANALYTICAL RESULTS³

(POLYNUCLEAR AROMATIC HYDROCARBONS)

Sample	Sample	Depth	Date		Detected]	Detected PAH Compounds (mg/kg)	ls (mg/kg)		Total PAHs
Location	D	(ft BGS)	Sampled	BDL^2	BDL^2	BDL^2	BDL^2	$BD\Gamma_2$	(mg/kg)
M-1	HM1101	0.0 to 2.0	04/02/98						BDL^2
M-1	HM1103	4.0 to 4.7	04/02/98						
M-2	HM2101	0.0 to 2.0	04/02/98						
M-2	HM2103	4.0 to 4.7	04/02/98						
M-3	HM3101	0.0 to 2.0	04/02/98					0	
M-3	HM3103	4.0 to 4.5	04/02/98						
M-4	HM4101	0.0 to 2.5	04/02/98						
M-4	HM4103	4.0 to 4.5	04/02/98						
	Applicable Standar	Standards1						*	NRC

NOTE

'Georgia Department of Natural Resources (GA DNR) Applicable Soil Threshold Levels (i.e., Table A, column 1).

² BDL - Below detection limit; PAH compounds were not detected above the laboratory detection limit. Refer to Appendix V, Table V-A, for a complete list of PAH results.

³ All field work and analytical sampling were performed prior to the release of the new GA DNR Corrective Action Plan (CAP)-Part A Guidance (i.e., May 1998); therefore, the new analytical methods specified were not used.

BGS - Below ground surface.

NRC - No regulatory criteria.

PAHs - Polynuclear aromatic hydrocarbons.

Laboratory Qualifiers

- U Indicates the compound was not detected at the concentration reported.
 - J Indicates the value for the compound is an estimated value.
- UI Indicates the compound was not detected at the reported concentration and the concentration was estimated.

Former HOT, Building 725 Hunter Army Airfield Chatham County, Facility ID #: N/A

TABLE 3a: GROUNDWATER ANALYTICAL RESULTS⁴

(VOLATILE ORGANIC COMPOUNDS)

Sample Location	Sample ID	Depth (ft BGS)	Date Sampled	Benzene (μg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Xylenes (μg/L)	Total BTEX ³ (µg/L)
M-1	HM1200	4.0 to 8.0	04/02/98	2 UJ	2 UJ	3 J	5.4 J	8.4
M-2	HM2200	5.0 to 9.0	04/02/98	2 U	2 U	2 U	6U	BDL^2
M-3	HM3200	5.5 to 9.5	04/02/98	2 U	2 U	2 U	6 U	BDL^2
M-4	HM4200	6.0 to 10.0	04/02/98	2 U	2 U	2 U	6U	BDL^2
	Applicabl	le Standards ¹		5	1,000	700	10,000	NRC

TABLE 3b: GROUNDWATER ANALYTICAL RESULTS4

(POLYNUCLEAR AROMATIC HYDROCARBONS)

Sample	Sample	Depth	Date	Detec	ted PAH C	ompounds	(μg/L)	Total PAHs ³
Location	ID	(ft BGS)	Sampled	BDL^2	BDL^2	BDL^2	BDL^2	(μg/L)
M-1	HM1200	4.0 to 8.0	04/02/98				1	BDL^2
M-2	HM2200	5.0 to 9.0	04/02/98		t	1 4 7		
M-3	HM3200	5.5 to 9.5	04/02/98					
M-4	HM4200	6.0 to 10.0	04/02/98					
	Applicab	le Standards						NRC

NOTE:

- ¹ U.S. Environmental Protection Agency maximum contaminant level.
- ² BDL Below detection limit; PAH/BTEX compounds were not detected above the laboratory detection limit. Refer to Appendix VIII, Table VIII-A, for complete list of PAH and BTEX results.
- ³ The total value reported represents the sum of all detected compounds. A total is not reported if all the compounds are below the laboratory detection limits.
- ⁴ All field work and analytical sampling were performed prior to the release of the new Georgia Department of Natural Resources (GA DNR) Corrective Action Plan (CAP)-Part A Guidance (i.e., May 1998); therefore, the new analytical methods specified were not used.
- BGS Below ground surface.
- BTEX Benzene, toluene, ethylbenzene, and xylene.
- NRC No regulatory criteria.
- PAHs Polynuclear aromatic hydrocarbons.

Laboratory Qualifiers

- U Indicates the compound was not detected at the concentration reported.
- J Indicates the value for the compound is an estimated value.
- UJ Indicates the compound was not detected at the reported concentration and the concentration was estimated.

Former HOT, Building 725 Hunter Army Airfield Chatham County, Facility ID #: N/A

TABLE 4: GROUNDWATER ELEVATIONS

Well Number	Date Measured	Ground Surface Elev. (ft MSL)	Top of Casing Elev. (ft MSL)	Depth of Screened Interval (ft BGS)	Depth of Free Product (ft BTOC)	Water Depth (ft BTOC)	Product Thickness (ft)	Specific Gravity Adjustment	Corrected Groundwater Elev. (ft MSL)
M-1	4/06/98	19.54	21.03	3.0 to 8.0	N/A	5.08	N/A	N/A	15.95
M-2	4/06/98	19.78	21.51	4.0 to 9.0	N/A	6.21	N/A	N/A	15.30
M-3	4/06/98	19.27	21.14	4.5 to 9.5	N/A	6.27	N/A	N/A	14.87
M-4	4/06/98	19.52	21.30	5.0 to 10.0	N/A	6.42	N/A	N/A	14.88

NOTE: MSL - Mean sea level.

BGS - Below ground surface. BTOC - Below top of casing.

N/A - Not applicable.

Former HOT, Building 725 Hunter Army Airfield Chatham County, Facility ID#: N/A

TABLE 5a: HOT SYSTEM CLOSURE1 - SOIL ANALYTICAL RESULTS

(VOLATILE ORGANIC COMPOUNDS)

Sample Location	Depth (ft BGS)	Date Sampled	Benzene (mg/kg)	.Toluene (mg/kg)	Ethyl- benzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH-DRO (mg/kg)	TPH-GRO (mg/kg)
8102-B725-TK1-7	7.0	10/30/96	BDL	BDL	BDL	BDL	BDL	13,200	N/A
8102-B725-TK1-11	11.0	10/30/96	BDL	BDL	BDL	BDL	BDL	79	N/A
Applicab	le Standards ²		0.005	0.400	0.370	20.00	NRC	NRC	NRC

NOTE:

Heating Oil Tank system closure performed by Anderson Columbia Environmental, Inc. (1997).

² Georgia Department of Natural Resources Applicable Soil Threshold Levels (i.e., Table A, column 1).

BDL - Below detection limit. Analytical result/detection limit not provided.

BGS - Below ground surface.

BTEX - Benzene, toluene, ethylbenzene, and xylene.

NRC - No regulatory criteria.

TPH-DRO - Total petroleum hydrocarbons-diesel-range organics. TPH-GRO - Total petroleum hydrocarbons-gasoline-range organics.

Chatham County, Facility ID #: N/A Former HOT, Building 725 Hunter Army Airfield

TABLE 5b: HOT SYSTEM CLOSURE' - SOIL ANALYTICAL RESULTS

(POLYNUCLEAR AROMATIC HYDROCARBONS)

			Detected D			
	,		Delected FA	Art Compounds (m)	g/kg)	
	Depth	Date				Total DAIL
Sample Location	(# BGS)	Sampled	2-Methyl-Naphthalene	Naphthalene	Phenanthrene	(mg/kg)
The same south of the					- Homemony	(Sy/Sm)
8102-B/25-IKI-/	7.0	10/30/96	47.60	12.00	5.01	1111
0100 5000 0000			00:11	12.00	2.01	04.0
8102-B/23-1K1-11	11.0	10/30/96	BDL	BDI.	RDI	BNI
	c				200	חתת
Applicable	Standards 4		UBC	N/A3	A1/A3	CE
			ATT.	E/N	N/A	282

NOTE:

¹Heating Oil Tank system closure performed by Anderson Columbia Environmental, Inc. (1997).

²Georgia Department of Natural Resources Applicable Soil Threshold Levels (Table A, column 1).

³Not applicable; the health-based threshold level is exceeded only if free product exists.

BDL - Below detection limit.

BGS - Below ground surface.

NRC - No regulatory criteria.

PAHs - Polynuclear aromatic hydrocarbons.

Former HOT, Building 725 Hunter Army Airfield Chatham County, Facility ID #: N/A

TABLE 6a: HOT SYSTEM CLOSURE1 - GROUNDWATER ANALYTICAL RESULTS

(VOLATILE ORGANIC COMPOUNDS)

Sample Location	Depth (ft BGS)	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethyl - benzene (mg/L)	Xylenes (mg/L)	Total BTEX (mg/L)
N/A ²							
				<u> </u>			
Ar	pplicable Standard	s ³	5	1,000	700	10,000	NRC

TABLE 6b: HOT SYSTEM CLOSURE1 - GROUNDWATER ANALYTICAL RESULTS

(POLYNUCLEAR AROMATIC HYDROCARBONS)

			Detected PAH Com	pounds (μg/L)	
Sample Location	Depth (ft BGS)	Date Sampled			Total PAHs (µg/L)
N/A ²					
A	pplicable Standard	ls ³			NRC

NOTE: Heating Oil Tank system closure performed by Anderson Columbia Environmental, Inc. (1997).

²Not applicable; groundwater samples were not collected.

³U.S. Environmental Protection Agency maximum contaminant levels.

BGS - Below ground surface.

NRC - No regulatory criteria.

PAHs - Polynuclear aromatic hydrocarbons.

APPENDIX III

WATER RESOURCES SURVEY DOCUMENTATION

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WATER RESOURCES SURVEY DOCUMENTATION

1.0 LOCAL WATER RESOURCES

As required by the Georgia Department of Natural Resources (GA DNR) Underground Storage Tank (UST) Corrective Action Plan (CAP)-Part A Guidance (GA DNR 1998b), a water resource survey documenting information for public and non-public water supply wells, surface water bodies, underground utilities, and potential receptors was conducted for all the Hunter Army Airfield (HAAF) UST investigation sites in April, May, and June 1998. The information presented in this section provides the supporting documentation for Section II.D.3 of the CAP-Part A form.

1.1 WATER SUPPLY WELL SURVEY

The water supply well survey was conducted using the following GA DNR guidelines/requirements:

- HAAF is located in an area of average or higher groundwater pollution susceptibility (GA DNR 1976).
- Locate all public supply wells, as defined by the GA DNR, that exist within 2 miles of the investigation sites.
- Locate all non-public supply wells that exist within 0.5 miles of the investigation sites.
- Locate all supply wells nearest the investigation sites.
- Locate all wells downgradient of the investigation sites.

The required survey was accomplished by obtaining information from the Fort Stewart Directorate of Public Works (FS DPW) and the City of Savannah Bureau of Water Operations, performing a field survey, and conducting a U.S. Geological Survey (USGS) database search. A summary of the information obtained from the survey is provided in the following sections.

1.1.1 Fort Stewart Directorate of Public Works Survey Summary

According to the FS DPW, nine water supply wells are located within the confines of the HAAF area (Figures 3a and 3b, Appendix I). These wells have the potential to provide up to 3890 gallons per minute (gpm) of water to occupants of the HAAF installation. The FS DPW was unable to provide documentation listing the companies responsible for well installation and drillers' logs showing as-built information and subsurface geologic data. Information concerning such documentation was requested from several water well drilling companies in the Chatham County area; however, data were procured with very limited success. The FS DPW provided well locations, pump rates, treatment methods, casing depths, and total depths for eight of the nine wells located at HAAF (Table III-A). However, documentation of subsurface geology based on HAAF drill logs remains extremely limited. Therefore, other references containing deep-well

information were used to document the subsurface geology and aquifer characteristics beneath the HAAF area.

Wells 1 and 2, both public water supply wells located in the cantonment area of HAAF, constitute the main water supply system at the HAAF installation. Well 1, located at Building 711 on the corner of Moore Road and Douglas Street, is a 12-inch-diameter well with a 100-hp turbine pump serving a 100,000-gallon elevated storage tank (Tank 1) through 10-inch lines. Water from Well 1 is injected with hydrofluosilic acid and chlorine gas solution at the well house. Well 2, located at Building 1205 on the corner of Neal Street and Strachan Road, is a 12-inch-diameter well with a 100-hp turbine pump serving a 200,000-gallon elevated tank (Tank 2) through 10-inch lines. Water from Well 2 is also injected with hydrofluosilic acid and chlorine gas solution at the well house. Wells 1 and 2 provide water to a 500,000-gallon elevated storage tank (Tank 3) located on Middleground Road behind noncommissioned officer (NCO) family housing. This tank provides potable water to 694 service connections, which are used by an average of at least 5000 individuals year-round.

Well 3, 4A, and 7 are public supply wells located outside the cantonment area of HAAF. Well 3, located at Building 8455, is a 4.0-inch-diameter well with a 1.0-hp electric submersible pump serving a 1000-gallon hydropneumatic storage tank through 1.5-inch galvanized steel lines. Water from Well 3 is treated with calcium hypochlorite solution and is consumed by approximately 25 people during daytime hours, year-round. Well 4A, located at Building 8581 at the 117th Air National Guard Facility, is a 4.0-inch-diameter well. Pumpage is accomplished with a 0.75-hp turbine pump with 80 gpm capacity. Well 4A provides water for approximately 50 people per day year-round. Well 7 is located at Building 8703 on the Forest River, west of Rio Road. Well 7 is a 4.0-inch well with a 3.0-hp submersible pump serving a 5000-gallon hydropneumatic tank through 2.0-inch galvanized steel lines. Well 7 serves approximately 500 people on a part-time basis. Sanitary protection for Wells 3, 4A, and 7 is provided by a pump motor block, concrete slab, sealed well head, and screened casing vent.

Based on the GA DNR criteria of serving potable water to less than 25 occupants per day and having less than 15 service connections, wells 5, 8, and 9 are classified as non-public supply wells (Figure 3b, Appendix I). Pump rates, casing depths, bore depths, treatment methods, and storage tank information are provided in Table III-A.

Well 10 is a non-potable water source (Figure 3b, Appendix I). Water from Well 10 is used for the cleaning of military equipment at a wash-rack facility. Additional information, including capacity, borehole depth, and casing depth, is not available.

1.1.2 City of Savannah Bureau of Water Operations Survey Summary

The locations of supply wells found outside the boundary of HAAF that are within 2 miles of one or more of the CAP-Part A investigation sites are shown on Figures 3a and 3c, Appendix I. These wells include 25, 15, 27, 14, 23, 6, and 9. Data concerning casing depths, borehole depths, casing sizes, and capacities are listed in Table III-B. The City of Savannah Bureau of Water Operations was unable to provide drill logs or as-built well information

1.1.3 U.S. Geological Survey Summary

Chatham County encompasses three watersheds: Lower Savannah, Lower Ogeechee, and Ogeechee Coastal (EPA 1998). The HAAF installation is located within the Ogeechee Coastal watershed which covers 1477 square miles; includes 18 rivers and streams, including the Little Ogeechee River which borders the south western portion of HAAF; and contains land usage areas

classified as 2 percent urban, 67 percent forest, and 24 percent agricultural. Water use survey data for the watershed estimate that the area has a total population of 200,000 with domestic, industrial, and commercial water supplies mainly derived from groundwater sources (USGS 1990). Domestic water supply data show that a population of 144,000 receives public-supplied water from groundwater sources, 48,000 receive water from self-supplied groundwater sources, and 8,000 from public-supplied surface water sources. The water use survey also reports that two industrial facilities within the watershed are self-supplied with water obtained from groundwater sources. The survey also notes that a total of five wastewater facilities are located in the area with three reported as public wastewater treatment facilities.

1.2 SURFACE WATER BODIES

Surface water(s) in the State of Georgia, as defined by Rules and Regulations for Water Quality Control, Chapter 391-3-6 (GA DNR 1998a), shall mean any and all rivers, streams, creeks, branches, lakes, reservoirs, ponds, drainage systems, springs producing 100,000 gallons per day, and all other bodies of surface water, natural or artificial, lying within or forming a part of the boundaries of the State which are not entirely confined and retained completely upon the property of a single individual, partnership, or corporation. The surface water body survey was conducted using the following GA DNR guidelines/requirements:

- surface water bodies that exist within 1 mile of the investigation sites,
- all surface water bodies nearest the investigation sites if these bodies lie outside the 1-mile radius of concern,
- all surface water bodies downgradient of the investigation sites, and
- the storm and sanitary sewers adjacent to investigation sites.

The locations of surface water bodies at HAAF were obtained from USGS aerial photographs, USGS topographic maps, and from maps provided by the FS DPW. Storm and sanitary sewer location maps, storm sewer invert elevations, and storm sewer and culvert construction details were provided by the FS DPW and the City of Savannah Bureau of Water and Sewer Planning (1998).

Surface water bodies at HAAF include Hallstrom Lake, Lamar Canal, Buckhalter Canal, Springfield Canal, Pond 29 located northwest of Buildings 336 and 232, and an unnamed pond located along the southeast boundary of the HAAF installation (Figure 3b, Appendix I). Several unnamed drainage canals exist throughout HAAF. Most of these canals drain southwest into the Little Ogeechee River, which is part of the Lower Ogeechee watershed. The remaining drainage canals located on the east side of the HAAF installation flow east and eventually drain into the Vernon River, which is located southeast of the HAAF installation.

Surface water bodies at HAAF and adjacent areas are not used as public water supplies. The ponds and lakes are perennial, whereas most of the drainage canals and ditches are intermittent. Most of the drainage canals are at least partially enclosed in culverts.

1.3 POTENTIAL RECEPTOR SURVEY SUMMARY OF THE FORMER HOT, BUILDING 725 SITE

A field potential receptor survey was conducted for the Former HOT, Building 725 site on April 30, 1998. The site and adjacent areas were surveyed for locations of surface water bodies, utility lines, and basements. Basements do not exist in the buildings adjacent to the site. Additional information, provided by the FS DPW, was used to determine the location of the nearest public and non-public water supply wells and downgradient surface water bodies not located during the field survey.

1.3.1 Water Supply Wells Near the Former HOT, Building 725 Site

The Former HOT, Building 725 site is located approximately 40 feet west (cross-gradient) of Well 1. Well 1 is located at Building 711 at the corner of Moore Road and Douglas Street, HAAF (Figure 3b, Appendix I). Therefore, the Former HOT, Building 725 site is classified as being located less than 500 feet to a withdrawal point. Well 1 is a public well that supplies water to 7,500 persons through 525 service connections. As part of the long-term monitoring program for the Former Building 710 site, Well 1 is being sampled on a quarterly basis.

Based on the estimated nature and extent of petroleum-related groundwater contamination at the site, there is no indication that Well 1 has been impacted (Figure 3b, Appendix I).

1.3.2 Surface Water Bodies Near the Former HOT, Building 725 Site

Lamar Canal, which flows southwest, is located approximately 1,200 feet west (cross-gradient) of the Former HOT, Building 725 site (Figures 3a and 3b). Based on the estimated nature and extent of petroleum-related groundwater contamination at the site, there is no indication that nearby surface water bodies (Figure 3b, Appendix I) have been impacted or that sewer lines, culverts, or any other utility lines could serve as preferential pathways for contaminants to surrounding surface water bodies or water supply wells. Therefore, collection and analyses of surface water samples were not conducted as part of the site investigation.

TABLES

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CAP-Part A UST Investigation Sites Hunter Army Airfield, Chatham County

TABLE III-A. WATER SUPPLY WELL INFORMATION PROVIDED BY THE FORT STEWART DPW

Building	Well ID	Year Drilled	Bore Depth	Casing Depth	Pump Rate (gpm)	Number of Service Connections	Population	Public or Non- Public Supply
711	1	1941	550	250	1300	525	7500	Public
1205	2	1941	600	250	1300	525	7500	Public
8455	3	1951	360	40	30	2	25	Public
8581	4A	Unk	300	92	80	10	50	Public
8641	5	1955	380	85	30	Unk	Unk	Non-public
8703	7	1980	450	330	70	8	500	Public
8632	8	1956	370	255	80	5	Unk	Non-public
8654	9	Unk	600	255	1000	Unk	Unk	Non-public
8464	10	Unk	Unk	Unk	Unk	N/A	N/A	Non-public

NOTE: DPW - Directorate of Public Works.

gpm - Gallons per minute. N/A - Not applicable.

Unk - Unknown.

CAP-Part A UST Investigation Sites Hunter Army Airfield, Chatham County

TABLE III-B. WATER SUPPLY WELL INFORMATION PROVIDED BY THE CITY OF SAVANNAH BUREAU OF WATER OPERATIONS

Well ID	Year Drilled	Bore Depth (feet)	Casing Depth (feet)	Pump Rate (gpm)	Number of Service Connections	Population ¹	Public or Non- Public Supply ¹
1	Unk	1006	300	1362	Unk	Unk	Public
6	Unk	750	240	1500	Unk	Unk	Public
9	Unk	710	267	2700	Unk	Unk	Public
13	Unk	1000	270	2200	Unk	Unk	Public
14	Unk	800	338	571	Unk	Unk	Public
15	Unk	414	252	1000	Unk	Unk	Public
23	Unk	639	320	1056	Unk	Unk	Public
25	Unk	540	287	1120	Unk	Unk	Public
27	Unk	550	321	1468	Unk	Unk	Public
42	Unk	550	260	2100	Unk	Unk	Public

NOTE: gpm - Gallons per minute.

TBD - To be determined.

Unk - Unknown.

¹All wells are part of the same public water supply system serving the population of the City of Savannah.

APPENDIX IV

SOIL BORING LOGS

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Hunter Army Airfield CAP-Part A Report 3 Former Heating Oil Tank, Building 725 DISTRICT HTRW DRILLING LOG MI USACE I COMPANY NAME 2 DRILL SUBCONTRACTOR SHEET SHEETS SÁIC Wright OF 2 3. PROJECT CAP Part A, UST Sites S NAME OF DRILLER 6. MANUFACTURERS DESIGNATION OF DRILL Hasselhoff John Salina Geoprobe 7. SIZES AND TYPES OF DRILLING AND SAMPLING EQUIPMENT aletate lines = 8. HOLE LOCATION shee to drive cop x cl.6/ length z" dian . push rods - 3/ and 41 9. SURFACE ELEVATION 3.5' 1 mille 15creen = TBD 10. DATE STARTED 4 8 4/2/98 12. OVERBURDEN THICKNESS 15. DEPTH GROUNDWATER ENCOUNTERED 4 7 BL 13. DEPTH DRILLED INTO ROCK 16. DEPTH TO WATER AND ELAPSED TIME AFTER DRILLING COMPLETED See water level 14. TOTAL DEPTH OF HOLE 17. OTHER WATER LEVEL MEASUREMENTS (SPECIFY)
See Water level 09 18. GEOTECHNICAL SAMPLES DISTURBED UNDISTURBED 19. TOTAL NUMBER OF CORE BOXES NA

10. SAMPLES FOR CHEMICAL ANALYSIS BIEX VOC DIDTHER (SPECIFY) ROTHER (SPECIFY) PAHIMETAL 21. TOTAL CORE OTHER (SPECIFY) 22. DISPOSITION OF HOLE BACKFILLED OTHER (SPECIFY) MONITORING WELL Diezometes NA NA LOCATION SKETCH/COMMENTS SCALE: to seme Trec Bldg 725 M4

ENG FORM 5056-R, AUG 94

Hunter AAF CAP Part A UST

PROJECT

(Proponent: CECW-EG)

HOLE NO.

Sites

141	(ft)	DESCRIPTION OF MATERIALS	FELD SCREENING RESULTS (U)	OR CORE BOX NO	ANALYT Hum	nter Army Airfield CAP-Part A Report ormer Heating Oil Tank, Building 72	rt _
		of to 4' Of to 5'gravely sand Sandy Organic OL/OH w gravel	Ф'-2' 1570/гри	(Ε)	HMIO	Start \$8:19 end \$8:15 vecoy 2.5' drilled 4'	(
		oL/OH Sandy organic Soil Grain size med To fine sand w buff colored Clay layers. 25' His sub rounded grains	2'to2.5' 1455ppm			thankaakaakaa	
	بالبيبال	W/T	4'404.7 , 610рри	141		Start 8:20 = End 8:25 =	
		4'to 8' same as above	, e			full recovery drilled 4'	. (
		inorganic sand boff tan color fine gr. sand oftz. sand well sorted			HM1220 HM1200	(GW Split) (GW Sample)	
	8	10y R 5/3 (buff tan)					
	dunlinn	TD = 8.0					Ţ
		PROJECT	Pt A	*****		HOULENGE RILLS 705	

HAAF - CAP Part A

MI Bldg. 725

Hunter Army Airfield CAP-Part A Report Former Heating Oil Tank, Building 725 HTRW DRILLING LOG USACE Savannah MZ COMPANY NAME 2 DRILL SUBCONTRACTOR SHEET SHEETS Wright OF Z 1. PROJECT 4. LOCATION 6. MANUFACTURERS DESIGNATION OF DRILL John Geoprobe, 7. SIZES AND TYPES OF DRILLING AND SAMPLING EQUIPMENT 8. HOLE LOCATION = 4' length shoe to drive 4.6 length 9. SURFACE ELEVATION Dush rath = 3' and 4" nucrocore TBDScreen = 10. DATE STARTED II. DATE COMPLETED 4-2-98 12. OVERBURDEN THICKNESS 13. DEPTH GROUNDWATER ENCOUNTERED 13. DEPTH DRILLED INTO ROCK 16. DEPTH TO WATER AND ELAPSED TIME AFTER DRILLING COMPLETED See water level 14. TOTAL DEPTH OF HOLE 17. OTHER WATER LEVEL MEASUREMENTS (SPECIFY) water level 18. GEOTECHNICAL SAMPLES UNDISTURBED 19. TOTAL NUMBER OF CORE BOXES 20. SAMPLES FOR CHEMICAL ANALYSIS NA NA BTEXOVOC 2/1 DOTHER (SPECIFY) 21. TOTAL CORE RECOVERY 76 % G. OTHER (SPECIFY) OTHER (SPECIFY) 22. DISPOSITION OF HOLE BACKFILLED OTHER (SPECIFY) MONITORING WELL Diezometer NA NA LOCATION SKETCH/COMMENTS SCALE: PROJECT HOLE NO. Hunter AAF CAP Part A UST Sites

(Proponent: CECW-EG)

INI HIJA	(B)	TH SCRIPTION OF MATERIALS (C)	FUELD SCREENING RESULTS (D)	GEOTECH SAMPLE OR CORE BOX NO (E)	ANALYTIC Hun	ter Army Airfield CAP-Part A Rep ormer Heating Oil Tank, Building 7	25
		Ø-1.1' Sandy Organic OL/OH w gravel 1.1' - 2.1'	Ф'-Z' Ф PPM	~	HM 2141	Start 09:00 = End 09:05 = recev. 2.1' = drilled 4'	- · · · · · · · · · · · · · · · · · · ·
		OL/OH Sandy Organic Scill Grain size fine to med. w buff col. clay layers sub rounded grains plosticity med muist. content moist	4'to4.7' 73 ppm		HM21Ø3	start 09:10 end 09:15 recov 4.0 drilled 4'	
		contact (grad) INOUGANIC SAND BUFF tan Color Fine gr. sand					
		quartz sand well sorted 104R 5/3/buff to	(دا		<i>Н</i> М. 226ф	writer sample Fake at 5 409' BGS	(

Hunter Army Airfield CAP-Part A Report

HTR	W D	RIL	LIN	G LC	G					OIS	STRICT [] 4	SA	~ E	h.	~			orme		eatin	g Oı	l Tar	1	Buildii HOLE NUN M 3	ng 72.	
I COMPAN	Y NAME	4	AIG	_						2 1	WILL 2	RCON	TRACTO	OR		LYO	ND	Lar	\				_		SHEETS	
3. PROJECT)				_				4			1,10	CATIO	thi	-(SA	14		_	_		_	OF	2	
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IN DEED!	DESCRIPTION OF MATERIALS	FIELD SCREENING RESID TS (D)	GEOTECH SAMPLE OR CORE BOX NO (E)		ter Army Airfield CAP-Part A Report ormer Heating Oil Tank, Building 725	49
Implimition	tree root . 4'to 1.0'	0'-2' 248 PPPM		Ø to 2' HM31Ø1	Started 1815 Finished 1820 recoy 3.0'	(
lunhunhunh	Hee root 4'to 1.0' AL Sandy Sitt highly organize Organic gravely so LO'to 1.4' 9BR4- M poorly sorted damp low plasticity	95R 4-2 2-41 2-3	in A		drilled 41	
	1.0 to 4.0' buff tan t dark grey sandy Soil (with silt) Muist soft, med plasticity Wt	Фррм		4:406' HM31Ø3	Start 10:25 Finished 10:36	
nlunlu	same as above				recov full Edrilled 41	(
	inorganic sand buff tan color fine grain sand quartz sand well graded 4.2.96 Sorted wet soft		N4			
	low plasficity with roots TO = 9.5 At		NA	4M3Z4\$	water sample taken from 5,5-9,5ft BGS	7

HAAF-CAP A UST Site Investigation M-3

HTRW DRILLING	LOG	DISTRICT	USACE	Savannah	leating Oil Tank	MH
SAIC	2					SHEET SHEETS
3. PROJECT			RE Wrig	hit (SAIC)		1 OF 7
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Contract Con	sselhoff			RS DESIGNATION OF DRILL	9	1
SIZES AND TYPES OF DRILLING 2	"dia magnece acetate liner	CV5	8. HOLE LOCATION	11,	alinki, KI	1
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poush rods	3' + 4' fin			TBP		
	3 Mag t W		10. DATE STARTEL	2-98	11. DATE/COMPLETED	
OVERBURDEN THICKNESS			15. DEPTH GROUNT	DWATER ENCOUNTERED	4-1-10	
DEPTH DRILLED INTO ROCK		. 1	16, DEPTH TO WAT	ER AND ELAPSED TIME AFTE	R DRILLING COMPLETED	
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NA	DISTURBET NA	Oltos		TAL NUMBER OF CORE BOXE	3	
SOIL WONTER	BIEX VOC	PAH Z/I	OTHER (SPECIFY)	OTHER (SPECIFY)	OTHER (SPECIFY)	21. TOTAL CORE RECOVERY
DISPOSITION OF HOLE	BACKFILLED	MONITORING WELL	OTHER (SPECIFY)	DRD Z/Q) 23. SIGNATURE OF INSPE	GTOR NA	RECOVERY 3
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101	UCALH UCALH	OLSCRIPTION OF MATERIALS (C)	FULLD SCREENING RESULTS (U)	(ÆNTECH SAMPLE OR CORE BOX NO		nter Army Airfield CAP-Part A Report	1
		plasticty silty, Med. Sand plasticty silty, Med. Sand piece of coal CON fact (grad)	Ø to 2'5 Ø PPM	(E)	Øtcz' HMHØI	Started 11:10 5 Started 11:10 5 Finished 11:15 2.5 recovery drilled 4	(
		Silty fine sound Silty fine sound Silty clay Source T.54R 2.5/2 H'to 6.5' Silty Med. Sand 7.54R 2.5/1 OL/OH	4'105' \$PPM		4.4.6. HM4143	started 11:30 finished 11:34 2, 5 recovery drilled 4'	
	1 8 8 1 1 1 1 1 1 1	.98 wa	ter samp		HM4ZØØ	6 to 10 BGS	
	milim	TD = 10.0 PROJECT HAAF - CAP A	- UST I	investion	tien	116H-186 M.4	(

IV-10

APPENDIX V

SOIL LABORATORY REPORTS

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Former HOT, Building 725 Hunter Army Airfield Chatham County

TABLE V-A. SUMMARY OF SOIL ANALYTICAL RESULTS³

Location	1	M-1	M-1	M-2	M-2	M-3	M-3	M-4
Sample ID		HM1101	HM1103	HM2101	HM2103	HM3101	HM3103	HM4101
Date Collected	Applicable	04/02/98	04/02/98	04/02/98	04/02/98	04/02/98	04/02/98	04/02/98
Depth (ft BGS)	Standards ¹	0.0 to 2.0	4.0 to 4.7	0.0 to 2.0	4.0 to 4.7	0.0 to 2.0	4.0 to 4.5	0.0 to 2.5
VOCs	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	0.005	0.0023 UJ	0.0023 UJ	0.0021 UJ	0.0023 UJ		0.0023 UJ	
Toluene	0.400	0.0023 UJ	0.0023 UJ	0.006 J	0.0023 UJ	0.0027 J	0.0023 UJ	
Ethylbenzene	0.370	0.0023 U	0.0023 U	0.0021 UJ	0.0023 UJ	0.0023 UJ	0.0023 UI	0.0024 11
Xylenes	20.00	0.007 U	0.0068 U	0.0062 UJ	0.0169 J	0.007 UJ	0.007 U	0.007 U.
TPH-DRO	NRC	6.9 =	13.4 =	1.5 U	5 =	3.3 =	2.3 U	1.3 U
TPH-GRO	NRC	0.581 UJ	0.568 UJ	0.521 UJ	0.581 UJ	0.581 UJ	0.581 UJ	0.588 UJ
PAHs	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
2-Chloronaphthalene	N/A ²	0.384 U	0.374 U	0.345 U	0.385 U	0.382 U	0.384 U	0.390 U
Acenaphthene	N/A ²	0.384 U	0.374 U	0.345 U	0.385 U	0.382 U	0.384 U	0.390 U
Acenaphthylene	N/A ²	0.384 U	0.374 U	0.345 U	0.385 U	0.382 U	0.384 U	0.390 U
Anthracene	N/A ²	0.384 U	0.374 U	0.345 U	0.385 U	0.382 U	0.384 U	0.390 U
Benzo(a)anthracene	N/A ²	0.384 U	0.374 U	0.345 U	0.385 U	0.382 U	0.384 U	0.390 U
Benzo(a)pyrene	N/A ²	0.384 U	0.374 U	0.345 U	0.385 U	0.382 U	0.384 U	0.390 U
Benzo(b)fluoranthene	N/A ²	0.384 U	0.374 U	0.345 U	0.385 U	0.382 U	0.384 U	0.390 U
Benzo(g,h,i)perylene	N/A ²	0.384 U	0.374 U	0.345 U	0.385 U	0.382 U	0.384 U	0.390 U
Benzo(k)fluoranthene	N/A ²	0.384 U	0.374 U	0.345 U	0.385 U	0.382 U	0.384 U	0.390 U
Chrysene	N/A ²	0.384 U	0.374 U	0.345 U	0.385 U	0.382 U	0.384 U	0.390 U
Dibenzo(a,h)anthracene	N/A ²	0.384 U	0.374 U	0.345 U	0.385 U	0.382 U	0.384 U	0.390 U
Fluoranthene	N/A ²	0.384 U	0.374 U	0.345 U	0.385 U	0.382 U	0.384 U	0.390 U
Fluorene	N/A ²	0.384 U	0.374 U	0.345 U	0.385 U	0.382 U	0.384 U	0.390 U
ndeno(1,2,3-cd)pyrene	N/A ²	0.384 U	0.374 U	0.345 U	0.385 U	0.382 U	0.384 U	0.390 U
Naphthalene	N/A ²	0.384 U	0.374 U	0.345 U	0.385 U	0.382 U	0.384 U	0.390 U
Phenanthrene	N/A ²	0.384 U	0.374 U	0.345 U	0.385 U	0.382 U	0.384 U	0.390 U
Pyrene	N/A ²	0.384 U	0.374 U	0.345 U	0.385 U	0.382 U	0.384 U	0.390 U

NOTE: Georgia Department of Natural Resources (GA DNR) Applicable Soil Threshold Levels (i.e., Table A, column 1).

²Not applicable; the health-based threshold level exceeds the expected soil concentration under free product conditions.

³All field work and analytical sampling were performed prior to the release of the new GA DNR Corrective Action Plan (CAP)-Part A Guidance (i.e., May 1998); therefore, the new analytical methods specified were not used.

BGS - Below ground surface. NRC - No regulatory criteria.

PAHs - Polynuclear aromatic hydrocarbons.

TPH-DRO - Total petroleum hydrocarbon-diesel-range organics.
TPH-GRO - Total petroleum hydrocarbon-gasoline-range organics.

VOCs - Volatile organic compounds.

Laboratory Qualifier

U - Indicates the compound was not detected at the concentration reported.

J - Indicates the value for the compound is an estimated value.

UJ - Indicates the compound was not detected at the reported concentration and the concentration was estimated.

= - Indicates the compound was detected at the concentration reported.

TABLE V-A. SUMMARY OF SOIL ANALYTICAL RESULTS³ (continued)

Location Sample ID Date Collected Depth (ft BGS)	Applicable Standards ¹	M-4 HM4103 04/02/98 4.0 to 4.5
VOCs	mg/kg	mg/kg
Benzene	0.008	0.0023 UJ
Toluene	6.00	0.0023 UJ
Ethylbenzene	10.00	0.0023 U
Xylenes	700.00	0.007 U
TPH-DRO	NRC	5.2 =
TPH-GRO	NRC	0.581 UJ
PAHs	mg/kg	mg/kg
2-Chloronaphthalene	N/A ²	0.385 U
Acenaphthene	N/A ²	0.385 U
Acenaphthylene	N/A ²	0.385 U
Anthracene	N/A ²	0.385 U
Benzo(a)anthracene	N/A ²	0.385 U
Benzo(a)pyrene	N/A ²	0.385 U
Benzo(b)fluoranthene	N/A ²	0.385 U
Benzo(g,h,i)perylene	N/A ²	0.385 U
Benzo(k)fluoranthene	N/A ²	0.385 U
Chrysene	N/A ²	0.385 U
Dibenzo(a,h)anthracene	N/A ²	0.385 U
Fluoranthene	N/A ²	0.385 U
Fluorene	N/A ²	0.385 U
Indeno(1,2,3-cd)pyrene	N/A ²	0.385 U
Naphthalene	N/A ²	0.385 U
Phenanthrene	N/A ²	0.385 U
Pyrene	N/A ²	0.385 U

NOTE: 1Georgia Department of Natural Resources (GA DNR) Applicable Soil Threshold Levels (i.e., Table A, column 1).

²Not applicable; the health-based threshold level exceeds the expected soil concentration under free product conditions.

³All field work and analytical sampling were performed prior to the release of the new GA DNR Corrective Action Plan (CAP)-Part A Guidance (i.e., May 1998); therefore, the new analytical methods specified were not used.

BGS - Below ground surface. NRC - No regulatory criteria.

PAHs - Polynuclear aromatic hydrocarbons.

TPH-DRO - Total petroleum hydrocarbon-diesel-range organics.

TPH-GRO - Total petroleum hydrocarbon-gasoline-range organics.

VOCs - Volatile organic compounds.

Laboratory Qualifier

U - Indicates the compound was not detected at the concentration reported.

J - Indicates the value for the compound is an estimated value.

UJ - Indicates the compound was not detected at the reported concentration and the concentration was estimated.

= - Indicates the compound was detected at the concentration reported.

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1A EPA SAMPLE NO. VOLATILE ORGANICS ANALYSIS DATA SHEET Lab Name: GENERAL ENGINEERING LABOR Contract: NA HM1101 Lab Code: NA Case No.: NA SAS No.: NA SDG No.: HA001S Matrix: (soil/water) SOIL Lab Sample ID: 9804063-05 Sample wt/vol: 10.0 (g/mL) G Lab File ID: 2D105 Level: (low/med) LOW Date Received: 04/02/98 % Moisture: not dec. 14 Date Analyzed: 04/06/98 GC Column: J&W DB-624(PID) ID: 0.53 (mm) Dilution Factor: 1.0 Soil Extract Volume: ____(ml) Soil Aliquot Volume: ____(uL) CONCENTRATION UNITS: CAS NO. COMPOUND (ug/L or ug/Kg: UG/KG 0 71-43-2-----Benzene UJ COS 108-88-3-----Toluene 2.3 U 100-41-4-----Ethylbenzene 2.3 U UJ 1330-20-7-----Xylenes (total) 2.3 U 7.0 U

FORM 1 Science Applications02-APR-1995 SA SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

HM1101

Lab Code: NA

Case No.: NA

SAS No.: NA

SDG No.: HA001S

Matrix: (soil/water) SOIL

Lab Sample ID: 9804063-05

Sample wt/vol:

30.2 (g/mL) G

Lab File ID: 4B30011

Level:

(low/med) LOW

Date Received: 04/02/98

% Moisture: 14

decanted: (Y/N) N

Date Extracted:04/03/98

Concentrated Extract Volume:

1.00 (mL)

Date Analyzed: 04/08/98

Injection Volume:

1.0 (uL)

Dilution Factor: 5.0

GPC Cleanup: (Y/N) N

pH: 7.0

CAS NO.

COMPOUND

CONCENTRATION UNITS: (ug/L or ug/Kg) MG/KG

Q

-----Diesel Range Organics

6.9 B

FORM I SV

Lab Name: GENERAL E	NGINEERING LABOR	Contract: NA	HM1101
	Case No.: NA	SAS No.: NA SDG	No.: HACCIS
Matrix: (soil/water		Lab Sample ID:	
Sample wt/vol:	10.0 (g/mL) G	Lab File ID:	
evel: (low/med)	LOW	Date Received:	
Moisture: not dec		Date Analyzed:	
C Column: J&W DB-6		With the second	Factor: 1.0
oil Extract Volume	(uL)	Soil Aliquot V	
CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/KG	G Q

FORM I VOA

SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

HM1101

Lab Code: NA Case No.: NA

SAS No.: NA

SDG No.: HA001S

Matrix: (soil/water) SOIL

Lab Sample ID: 9804063-05

Sample wt/vol: 30.3 (g/mL) G

Lab File ID: 10421

Level:

(low/med) LOW

Date Received: 04/02/98

% Moisture: 14

decanted: (Y/N) N

Date Extracted: 04/03/98

Concentrated Extract Volume:

1.00 (mL)

Date Analyzed: 04/09/98

Injection Volume:

1.0 (uL)

Dilution Factor: 1.0

GPC Cleanup:

(Y/N) N

PH: 7.0

CAS NO.	COMPOUND	(ug/L or ug/Kg)	NITS: UG/KG	Q
208-96-8 83-32-9 86-73-7 85-01-8 120-12-7 206-44-0 129-00-0 56-55-3 218-01-9 205-99-2 207-08-9 50-32-8 193-39-5	naphthalene2-chloronaphthacenaphthyleneacenaphthenefluorenephenanthrenefluoranthenefluoranthenebenzo(a)anthrabenzo(b)fluoranthenebenzo(b)fluoranthenebenzo(a)pyreneindeno(1,2,3-condibenz(a,h)anthra	cene nthene nthene	384	מממממממממ

VOLATILE ORGANICS ANA	LYSIS DATA SHEET EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LAB	OR Contract: NA HM1103
Lab Code: NA Case No.: NA	SAS No.: NA SDG No.: HA001S
Matrix: (soil/water) SOIL	Lab Sample ID: 9804063-06
Sample wt/vol: 10.0 (g/mL)	
Level: (low/med) LOW	Date Received: 04/02/98
% Moisture: not dec. 12	Date Analyzed: 04/06/98
GC Column: J&W DB-624(PID) ID: 0.5	
Soil Extract Volume:(ml)	Soil Aliquot Volume:(uL)
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/KG Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzen 1330-20-7Xylenes (to	2.3 U UJ CΦS 2.3 U UJ CΦS tal) U UJ CΦS

4

FORM I VOA

FORM 1 Science Applications02-APR-1998 SA SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

HM1103

Lab Code: NA

Case No.: NA

SAS No.: NA

SDG No.: HA001S

Matrix: (soil/water) SOIL

Lab Sample ID: 9804063-06

Sample wt/vol:

30.1 (g/mL) G

Lab File ID: 4B30014

Level: (low/med) LOW

Date Received: 04/02/98

% Moisture: 12

decanted: (Y/N) N

Date Extracted: 04/03/98

Concentrated Extract Volume:

CAS NO.

1.00 (mL)

Date Analyzed: 04/08/98

Injection Volume:

1.0(uL)

Dilution Factor: 2.0

GPC Cleanup:

(Y/N) N

pH: 7.0

-----Diesel Range Organics

COMPOUND

CONCENTRATION UNITS: (ug/L or ug/Kg) MG/KG

Q

13.4 B = FOI, FOS

FORM I SV

Science Applications02-APR-1998 SA VOLATILE ORGANICS ANALYSIS DATA SHEET Lab Name: GENERAL ENGINEERING LABOR Contract: NA HM1103 Lab Code: NA Case No.: NA SAS No.: NA SDG No.: HA001S Matrix: (soil/water) SOIL Lab Sample ID: 9804063-06 Sample wt/vol: 10.0 (g/mL) G Lab File ID: 1D3021 Level: (low/med) LOW Date Received: 04/02/98 % Moisture: not dec. 12 Date Analyzed: 04/09/98 GC Column: J&W DB-624 (FID) ID: 0.53 (mm) Dilution Factor: 1.0 Soil Extract Volume: ____(uL) Soil Aliquot Volume: ____(uL CONCENTRATION UNITS: CAS NO. COMPOUND (ug/L or ug/Kg) UG/KG ------Gasoline Range Organics_ 568 J

FORM 1

ACV I MAOR

1B SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

HM1103

Lab Code: NA

Case No.: NA SAS No.: NA

SDG No.: HA001S

Matrix: (soil/water) SOIL

Lab Sample ID: 9804063-06

Sample wt/vol:

30.4 (g/mL) G

Lab File ID:

10422

Level: (low/med)

LOW

Date Received: 04/02/98

% Moisture: 12

decanted: (Y/N) N

Date Extracted: 04/03/98

Concentrated Extract Volume:

1.00 (mL)

Date Analyzed: 04/09/98

Injection Volume:

1.0 (uL)

Dilution Factor: 1.0

GPC Cleanup:

(Y/N) N

pH: 7.0

CAS NO.	COMPOUND CONCENTRATION (ug/L or ug	g/Kg) UG/KG	Q
91-58-7 208-96-8 83-32-9 86-73-7 85-01-8 120-12 7 206-44-0 129-00-0 218-01-9 205-99-2 207-08-9 30-32-8	naphthalene2-chloronaphthaleneacenaphthyleneacenaphthenefluorenephenanthrenefluoranthenefluoranthenebenzo(a) anthracenebenzo(b) fluoranthenebenzo(k) fluoranthenebenzo(a) pyreneindeno(1,2,3-cd)pyrenedibenz(a,h) anthracene	374 U 374 U	

VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA SAMPLE NO.

Lab Name: GENERAL ENGINEERING LABOR	Contract: NA HM2101
Lab Code: NA Case No.: NA	
Matrix: (soil/water) SOIL	Lab Sample ID: 9804063-07
Sample wt/vol: 10.0 (g/mL) G	Lab File ID: 2C7013
Level: (low/med) LOW	Date Received: 04/02/98
% Moisture: not dec. 4	Date Analyzed: 04/05/98
GC Column: J&W DB-624(PID) ID: 0.53	(mm) Dilution Factor: 1.0
Soil Extract Volume:(ml)	Soil Aliquot Volume:(uL
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/kg) UG/kG Q
71-43 2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total	2.1 U UJ COS, KOI 6.0 2.1 U UJ COS, KOI UJ KOI UJ KOI

FORM I VOA

FORM 1 Science Applications02-APR-1998 SA

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

HM2101

Lab Code: NA

Case No.: NA

SAS No.: NA

SDG No.: HAOCIS

Matrix: (soil/water) SOIL

Lab Sample ID: 9804063-07

Sample wt/vol:

30.1 (g/mL) G

Lab File ID: 4B30015

Level: (low/med)

LOW

Date Received: 04/02/98

% Moisture: 4

decanted: (Y/N) N

Date Extracted:04/03/98

Concentrated Extract Volume:

1.00 (mL)

Date Analyzed: 04/08/98

Injection Volume:

CAS NO.

1.0 (uL)

Dilution Factor: 1.0

GPC Cleanup:

(Y/N) N

pH: 7.0

COMPOUND

CONCENTRATION UNITS: (ug/L or ug/Kg) MG/KG

0

1.5 B L FW, FØ

521 U

Science Applications02-APR-1998 SA VOLATILE ORGANICS ANALYSIS DATA SHEET Lab Name: GENERAL ENGINEERING LABOR Contract: NA HM2101 Lab Code: NA Case No.: NA SAS No.: NA SDG No.: HA0018 Matrix: (soil/water) SOIL Lab Sample ID: 9804063-07 Sample wt/vol: 10.0 (g/mL) G Lab File ID: 1D3022 Level: (low/med) LOW Date Received: 04/02/98 % Moisture: not dec. 4 Date Analyzed: 04/09/98 GC Column: J&W DB-624(FID) ID: 0.53 Dilution Factor: 1.0 (mm) Soil Extract Volume: ____(uL) Soil Aliquot Volume: ____(uL CONCENTRATION UNITS: CAS NO.

(ug/L or ug/Kg) UG/KG

FORM 1

COMPOUND

-----Gasoline Range Organics_

FORM I VOA

1B SEMIVOLATILE ORGANIOS ANALYSIS DATA SHEET

EPA SAMPLE NO.

Lab Name: GENERAL ENGINEERING LABOR Contract: NA

HM2101

Lab Code: NA

Case No.: NA

SAS No.: NA

SDG No.: HA001S

Matrix: (soil/water) SOIL

Lab Sample ID: 9804063-07

CONCENIED A MILON INTER

Sample wt/vol:

30.2 (g/mL) G

Lab File ID: 10423

Level:

(low/med) LOW. Date Received: 04/02/98

% Moisture: 4

decanted: (Y/N) N

Date Extracted:04/03/98

Concentrated Extract Volume:

1.00 (mL)

Date Analyzed: 04/10/98

Injection Volume: 1.0(uL)

Dilution Factor: 1.0

GPC Cleanup:

(Y/N) N

pH: 7.0

CAS NO.	COMPOUND	(ug/L or ug/Kg)	NITS: UG/KG	Q
208-96-8 83-32-9 86-73-7 85-01-8 120-12-7 206-44-0 129-00-0 56-55-3 218-01-9 205-99-2 207-08-9 50-32-8 193-39-5	naphthalene2-chloronaphthaacenaphthyleneacenaphthenefluorenephenanthrenefluoranthenepyrenebenzo(a)anthracbenzo(b)fluoranbenzo(k)fluoranbenzo(a)pyreneindeno(1,2,3-cddibenz(a,h)anthracbenzo(g,h,i)per	enethene	345 345 345 345 345 345 345 345 345 345	ממממממממממ