

CORRECTIVE ACTION PLAN

Part A



FINAL

3d Inf Div (Mech)

Former Heating Oil Tank (HOT) Building 8582 Hunter Army Airfield, Georgia

Prepared for



U.S. ARMY CORPS OF ENGINEERS SAVANNAH DISTRICT

Contract No. DACA21-95-D-0022 Delivery Order 0019







DOCUMENT 13

FINAL

CORRECTIVE ACTION PLAN - PART A REPORT FOR FORMER HEATING OIL TANK (HOT) BUILDING 8582 HUNTER ARMY AIRFIELD, GEORGIA

Prepared for:

U.S. Army Corps of Engineers - Savannah District and Fort Stewart Directorate of Public Works Under Contract Number DACA21-95-D-0022 Delivery Order 0019

Prepared by:

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January 1999

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A	TECHNICAL APPROACH
в	REFERENCES

List of Abbreviations and Acronyms

ASTM	American Society for Testing and Materials		
ATL	alternate threshold level		
BDL	below detection limit		
BGS	below ground surface		
BLS	below land surface		
BTEX	benzene, toluene, ethylbenzene, and xylene		
BTL	below threshold level		
CAP	Corrective Action Plan		
CL	clay		
COE	(U.S. Army) Corps of Engineers		
CX	Center of Excellence		
DOT	U.S. Department of Transportation		
DPW	Directorate of Public Works		
DQA	data quality assessment		
DQCR	Daily Quality Control Report		
DQO	date quality objective		
DRO	diesel-range organics		

EPA	U.S. Environmental Protection Agency
EPD	Environmental Protection Division
FS	Fort Stewart
GA DNR	Georgia Department of Natural Resources
GEL	General Engineering Laboratories
gpm	gallons per minute
GRO	gasoline-range organics
GUST	Georgia Underground Storage Tank
HAAF	Hunter Army Airfield
HOT	Heating Oil Tank
ID	inside diameter
IDW	investigation-derived waste
IWTP	Industrial Waste Treatment Plant
LCS	laboratory control sample
MCL	maximum contaminant level
μg/kg	micrograms per kilogram
μg/L	micrograms per kilogram
mg/kg	milligrams per kilogram
MPR	Monthly Progress Report
MS	matrix spike
MSL	man sea level
N/A	not applicable
NCO	noncommissioned officer
NRC	
OES	no regulatory criteria
OVM	Omega Environmental Services, Inc.
PAHs	organic vapor meter
PID	polynuclear aromatic hydrocarbon
	photoionization detector
ppm	parts per million
PVC	polyvinyl chloride
QA	quality assurance
QA/QC	quality assessment/quality control
QAPjP	Quality Assurance Project Plan
QC	quality control
QCSR	Quality Control Summary Report
RCRA	Resource Conservation and Recovery Act
RPD	relative percent difference
SAIC	Science Applications International Corporation
SAS	South Atlantic Savannah (Division)
SC	clayey sand
SC-SM	clayey, silty sand
SM	silty sand
SP-SC	poorly graded, clayey sand
SW	sand
TBD	to be determined
TCLP	Toxicity Characteristic Leaching Procedure
TOC	total organic carbon
TPH	total petroleum hydrocarbon
UNK	unknown
USACE	U.S. Army Corps of Engineers

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USGS	U.S. Geological Survey	
UST	underground storage tank	
USTMP	Underground Storage Tank Management Program	
VOC	volatile organic compound	

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CORRECTIVE ACTION PLAN PART A

Former Heating Oil Tank,		
Facility Name: Building 8582 Str	reet Address: Perimeter Road, HAAF	
Facility ID: <u>N/A</u> City: <u>Savannah</u>	County: Chatham Zip Code: 31406	
Latitude: <u>32°01'00" N</u> Longitude: 81°0	9'57" W	
Submitted by UST Owner/Operator:	Prepared by Consultant/Contractor:	
Name: Thomas C. Fry/Environmental Branch	Name: <u>C. Allison Bailey</u>	
Company: U.S. Army/HQ 3d, Inf. Div. (Mech)	Company: <u>SAIC</u>	
Address: <u>DPW ERD ENV. Br. (Fry)</u> 1557 Frank Cochran Drive	Address: P.O. Box 2502	
City: Fort Stewart State: Georgia	City: <u>Oak Ridge</u> State: TN	
Zip Code:	Zip Code:_37831	
Telephone:(912) 767-1078	Telephone:(423) 481-8719	

I. PLAN CERTIFICATION:

A. UST Owner/Operator Certification

I hereby certify that the information contained in this plan and in all the attachments is true, accurate, and the plan satisfies all criteria and requirements of rule 391-3-15-09 of the Georgia Rules for Underground Storage Tank Management.

Name: Thomas C. Fry		
Signature; Thomas	C. Fry	Date: _ 02/02/99

B. Registered Professional Engineer or Professional Geologist Certification

I hereby certify that I have directed and supervised the field work and preparation of this plan, in accordance with State Rules and Regulations. As a registered professional geologist and/or professional engineer, I certify that I am a qualified groundwater professional, as defined by the Georgia State Board of Professional Geologists. All of the information and laboratory data in this plan and in all of the attachments are true, accurate, complete, and in accordance with applicable State Rules and Regulations.

Name: John B. Reeves, P.E. Reeves Signature: 1-22-99 Date:



CAPA.FORM 98-207P(doc-4si)/012099 General: READ THE GUIDANCE DOCUMENT FOR CAP PART-A BEFORE COMPLETING THIS FORM. FAILURE TO READ THE GUIDANCE DOCUMENT WILL MOST LIKELY RESULT IN PREPARATION OF AN UNACCEPTABLE REPORT. All text, figures, and tables requested in their respective sections should be prepared strictly in accordance with the Georgia EPD CAP-A guidance document. Please fill out this form as provided. Do not change the size of the fields or alter the placement of each section on each page.

(Appendix I: All Report Figures) (Appendix II: All Report Tables)

II. INITIAL RESPONSE REPORT

A. Initial Abatement

Were initial abatement actions initiated? If Yes, please summarize. If No, please explain why not.

Actions were not required to abate imminent hazards and/or emergency conditions at the Former Heating Oil Tank (HOT), Building 8582 site. Therefore, contaminant migration and release prevention, fire and vapor mitigation, or emergency free product removal were not performed prior to, or during, the removal of the Former HOT.

B. Free Product Removal

(Table 1: Summary of Free Product Removal – must include Free Product thickness in each well in which it was detected, and volume of product removed)

Free Product Detected? If Yes, please summarize free product recovery efforts.

YES NO X

NO

X

YES

Continuing free product recovery proposed? YES _____ NO ____ If yes, please indicate the method and frequency of removal.

2

C. Tank History

List current and former UST's operated at site based on owner/operator knowledge consistent with EPA 7530-1 Form). Systems must be illustrated on Figure 2 (Site Plan), as described in section D below.

	CURRENT	UST SYSTEMS (if	applicable)	
Tank ID Number	Capacity (gal)	Substance Stored	Age (yrs)	Meets 1998 Upgrade
N/A	N/A	N/A	N/A	<u>Standards (Yes/No)</u> N/A

FORMER UST SYSTEMS (if applicable)

Tank ID Number	Capacity (gal)	Substance Stored	Date Removed
N/A	1,000	heating oil	January 7, 1997

- D. Initial Site Characterization (Figure 1: Vicinity/Location Map) (Figure 2: Site Plan)
 - 1. Regulated Substance Released (gasoline, diesel, used oil, etc.): <u>heating oil</u> Discuss how this determination was made and circumstances of discovery.

Characterization of petroleum-related contamination at the site was initiated during system closure activities on January 7, 1997, by Omega Environmental Services (OES). After removal of the Former HOT and ancillary piping, three soil samples were collected from the tank pit (Figure 7). Two soil samples (OES-W-1 and OES-E-3) were collected from native soil at the Former HOT excavation base approximately 9 feet below ground surface (BGS), and one soil sample (OES-NE-2) was collected from the lower one-third of the northeast corner excavation pit side wall (OES 1997). The laboratory results indicated that concentrations of ethylbenzene and chrysene were present at concentrations that exceeded Georgia Environmental Protection Division (GA EPD) applicable soil threshold levels (i.e., Table A, column 1). In addition, elevated concentrations of total petroleum hydrocarbons (TPH) were also found to be present (Appendix II, Tables 5a and 5b).

2. <u>Source(s) of Contamination: Unknown; piping leakage or tank overflow suspected</u> Discuss how this determination was made.

A detailed schematic diagram illustrating the Former HOT and ancillary piping as configured during operation is not available. However, during removal activities by OES, holes in the tank were not reported. Therefore, the major source of contamination at the Former HOT is believed to have been piping leakage or tank overflow.

Local Water Resources

3.

(Figure 3: Quadrangle Map - Public and Private drinking water and surface water) (Appendix III: Water resources survey documentation, including, but not limited to: USGS database search, interview forms, and documentation of field survey)

- a. Site located in high/average_X___OR low _____ groundwater pollution susceptibility area?
- b. Water Supplies within applicable radii? YES X NO _______

i. Nearest public water supply located within: <u>176</u> feet

ii. Nearest down-gradient public water supply located within: 7,200 feet

iii. Nearest non-public water supply located within: 4,320 feet

iv. Nearest down-gradient non-public water supply located within: 4,320 feet

- c. Surface Water Bodies and sewers:
 - *i.* Nearest surface water supply located within: 360 feet

ii. Nearest down-gradient surface water located within: 360 feet

iii. Nearest storm or sanitary sewer located within: <u>5</u> feet

iv. Depth to bottom of sewer at a point nearest the plume: 2.0 feet

4. Impacted Environmental Media

a. Soil Impacted (Table 2: Soil Analysis Results) (Figure 4: Soil Quality Map) (Appendix IV: Soil Boring Logs) (Appendix V: Soil Laboratory Reports) (Appendix VI: ATL Calculations, if applicable)

Provide a brief discussion of soil sampling.

Continuous direct-push soil cores were collected at 2.0-foot intervals during the installation of boreholes (01 through 04). The installation of 0-3 was unsuccessful on four separate occasions (0-3A through 0-3D) because the concrete tank pad was encountered. The fifth attempt was successful (present location of 0-3). Field headspace gas analyses were performed on each sample to determine organic vapor concentration. Two soil samples were selected from each borehole for laboratory chemical analysis of BTEX, TPH gasoline-range organics/diesel-range organics (GROs/DROs), and PAHs. In boreholes where organic vapors were detected, one sample was collected from the 2.0-foot interval where the highest vapor concentration was recorded, and the other from the 2.0-foot interval located immediately above the saturated zone. If organic vapors were not detected, one sample was collected from the 2.0-foot interval directly below ground surface, and the other from the 2.0-foot interval located immediately above the saturated zone. Refer to Attachment A for complete documentation of the technical approach implemented during this investigation.

i. Soil contamination above applicable threshold levels?

YES NO X

If yes, indicate highest concentrations in soil along with locations and depths detected.

ii. ATLs calculated? If yes, present ATLs.

YES	NO	Х
-----	----	---

YES NO N/A X

iii. If ATL's calculated, is soil contamination above ATL's?

b. Groundwater Impacted (Table 3: Groundwater Analysis Results) (Figure 5: Groundwater Quality Map) (Appendix VII: Monitoring Well Details) (Appendix VIII: Groundwater Laboratory Results)

Provide a brief discussion of groundwater sampling.

At each borehole location (01 through 04), one groundwater sample was collected from a depth interval of approximately 1.0 to 5.0 feet below the saturated zone using a direct-push sampling device. At the vertical profile location (0 to 5), discrete groundwater samples were collected every 10 feet below the water table down to approximately 40 feet BGS (the estimated depth of the Hawthorn confining unit). Although the Hawthorn unit was not encountered at 40 feet BGS, the vertical profile was terminated at this depth because of the difficulty experienced during the extraction of groundwater samples. Chemical parameters for groundwater samples submitted for laboratory analysis included BTEX and PAHs. Refer to Attachment A for complete documentation of the technical approach implemented during this investigation.

i. Groundwater contamination above MCLs? YES NO X *ii. Groundwater contamination above In-Stream Water Quality Standards?* YES NO X

If yes, indicate highest concentrations in groundwater along with the locations.

c. Surface Water Impacted? YES NO X If Yes, indicate concentration(s) of surface water sample(s) taken from the surface water body/bodies impacted.

d. Point of Withdrawal Impacted? YES NO N/A X If Yes, indicate concentration(s) of water sample(s) taken from withdrawal point(s).

5. Other Geologic/Hydrogeologic Data

- a. Depth to Groundwater: ______7.94 to 10.26 feet BGS (Table 4: Groundwater Elevations)
- b. Groundwater Flow Direction: southeast (Figure 6: Potentiometric Surface Map)
- c. Hydraulic Gradient: 0.05 feet/feet
- d. Geophysical Province: Coastal Plain
- e. Unique geologic/hydrogeological conditions: None.
- 6. <u>Corrective Action Completed or In-Progress</u> (if applicable) (Table 5: UST System Closure Sampling) (Figure 7: UST System Closure Sampling) (Appendix IX: Contaminated Soil Disposal Manifests)
 - a. Underground Storage Tank (UST) System Closure: N/A If applicable, summarize UST system closure activities conducted.

OES removed the Former HOT on January 7, 1997. The piping was drained into the tank, and all remaining contents were subsequently removed using a vacuum truck and/or compressor-driven barrel vacuum device. The piping was then closed in place by filling with grout. A backhoe was used to excavate down to the tank top. After the tank atmosphere was tested with a combustible gas indicator, all accessible tank openings were capped and the tank was lifted from the excavation pit.

b. Excavation and Treatment/Disposal of Backfill Materials and Native Soils Check one: No UST removal performed

Returned to UST excavation

Excavated soils treated or disposed off site X

If soils were excavated, summarize excavation and treatment/disposal activities:

Approximately 32 cubic yards of soil removed from the Building 8582 site were segregated using a photoionization detector (PID) and stockpiled at the OES temporary soil containment area located at Hunter Army Airfield (HAAF) where it was tested in accordance with the disposal facility requirements. The soil was transported to Kedesh, Inc., Highway 84, Ludowici, GA 31316. The Installation has records of all manifests and weight tickets for the total project. However, site-specific information is not available.

- 7. <u>Site Ranking</u>: Environmental Site Sensitivity Score: 0 (Appendix X: Site Ranking Form)
- 8. <u>Conclusions and Recommendations</u> Complete applicable section below, one section only
 - a. No Further Action Required (if applicable) (provide justification)

N/A

The groundwater and soil analytical data collected during the Corrective Action Plan (CAP)-Part A investigation are sufficient to define the nature and extent of petroleum-related contamination at this site. The results of the investigation indicate that site conditions do not exceed groundwater maximum contaminant levels (MCLs) or the applicable soil threshold levels (see Tables 2 and 3). Therefore, further investigation of the Former HOT, Building 8582 site is not required.

> b. Monitoring Only (if applicable) (provide justification)

N/A X

c. (

CAP-B (if applicable (provide justification)

N/A X

III. MONITORING ONLY PLAN (if applicable):

N/A X

A. Monitoring points

- B. Period/Frequency of monitoring and reporting
- C. Monitoring Parameters
- D. Milestone Schedule
- E. Scenarios for site closure or CAP-Part B
- IV. SITE INVESTIGATION PLAN (if applicable): (Figure 8: Proposed additional boring/monitoring well location)

N/A X

N/A X

A. Proposed Investigation of Horizontal and Vertical Extent of Contamination In:

8

1. Soil

- 2. Groundwater
 - a. Free Product

N/A X

b. Dissolved phase

NA<u>X</u>

N/A X

3. Surface Water

B. Proposed Investigation of Vadose Zone And Aquifer Characteristics:

V. PUBLIC NOTICE

(Figure 9, Tax Map) (Appendix XI: Copies of public notification letters & certified return receipts or newspaper notice if approved)

Public notification letters are not required for the Former HOT, Building 8582 site because heating oil tanks are not regulated as defined by Georgia Department of Natural Resources (GA DNR) guidance.

VI. CLAIM FOR REIMBURSEMENT (for GUST Trust Fund sites only): N/A X (Appendix XII: GUST Trust Fund Reimbursement Application and Claim for reimbursement)

The HAAF is a federally owned facility and has funded the investigation for the Former HOT, Building 8582 site, which is unregulated as defined by GA DNR guidance and has no Facility Identification Number, using Environmental Restoration Account funds. Application for Georgia Underground Storage Tank Trust Fund reimbursement is not being pursued at this time.

APPENDIX I

REPORT FIGURES

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Figure 2. Site Plan for the Former HOT, Building 8582 Site Investigation











Figure 3c. Detailed Map Showing Public and Private Drinking Water Sources in Areas Adjacent to Hunter Army Airfield

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Figure 4. Soil Quality Map of the Former HOT, Building 8582 Site



Figure 5. Groundwater Quality Map of the Former HOT, Building 8582 Site





Figure 6. Potentiometric Surface Map of the Former HOT, Building 8582 Site

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Figure 7. HOT System Closure Sampling Locations at the Former HOT, Building 8582 Site

NOT APPLICABLE FOR THE FORMER HOT, BUILDING 8582 SITE INVESTIGATION

Figure 8. Proposed Additional Boring/Monitoring Well Locations

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APPENDIX II

REPORT TABLES
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TABLE 1: FREE PRODUCT REMOVAL

		Monitoring Well Nur	mber: N/A	1
Date of Measurement	Groundwater Elev. (ft MSL)	Product Thickness (ft)	Corrected Water Elev. (ft MSL)	Product Removed (gal)
		/		
			TOTAL	NONE ¹

		Monitoring Well Nur	mber: N/A	
Date of Measurement	Groundwater Elev. (ft MSL)	Product Thickness (ft)	Corrected Water Elev. (ft MSL)	Product Removed (gal)
		(
			;	
			TOTAL	NONE ¹

NOTE: ¹ Free product was not found. MSL - mean sea level.

Chatham County, Facility ID #: N/A Former HOT, Building 8582 Hunter Army Airfield

TABLE 2a: SOIL ANALYTICAL RESULTS³ (VOLATILE ORGANIC COMPOUNDS)

NRC	NRC	NRC	20.00	0.370	0.400	0.005		Standards'	Applicable Standards	
0.633 U	1.3 U	BDL	0.0076 UJ	0.0025 U	0.0025 U 0.0025 UJ	0.0025 U	04/08/98	8.0 to 8.9	HO4110	0-4
0.625 U	1U	BDL	0.0075 UJ	0.0025 U	0.0025 UJ	0.0025 U 0.0025 UJ	04/08/98	8.0 to 8.9	H04105	40
0.641 U	0.75 U	BDL	0.0077 UJ	0.0026 U	0.0026 U 0.0026 UJ	0.0026 U	04/08/98	6.0 to 8.0	HO4104	04
0.602 U	0.6 U	0.0064	0.0072 =	0.0024 U	0.0024 U 0.0072 =	0.0024 U	04/07/98	8.0 to 9.0	HO3105	0-3
0.562 UJ	1.6 U	BDL	0.0067 U	0.0022 U	0.0022 U	0.0022 U 0.0022 U	04/07/98	0.0 to 2.0	HO3101	0-3
0.610 UJ	0.5 U	BDL	0.0073 UJ	0.0024 UJ	0.0024 UJ	0.0024 UJ	04/07/98	8.0 to 10.0	H02105	0-7
0.549 UJ	2.5 U	BDL	0.0066 UJ	0.0022 U	0.0022 U 0.0022 UJ	0.0022 U	04/07/98	0.0 to 2.0	HO2101	0-7
0.602 U	U 70.0	0.016	0.0072 UJ	0.0024 U	0.016J	0.0024 U	04/07/98	8.0 to 9.2	HO1105	0-1
0.610 U	0.82 U	BDL	0.0073 UJ	0.0024 UJ	0.0024 UJ 0.0024 UJ	0.0024 UJ	04/07/98	2.0 to 4.0	HO1102	0-1
(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	Sampled	(ABGS)	A	Location
TPH - GRO	TPH - DRO	Total BTEX ²	Xylenes	Ethylbenzene	Toluene	Benzene	Date	Depth	Sample	Sample

Georgia Department of Natural Resources (GA DNR) Applicable Soil Threshold Levels (i.e., Table A, column 1).

² The total value reported represents the sum of all detected compounds. A total is not reported if all the compounds are below the laboratory detection limits.

³ All field work and analytical sampling were performed prior to the release of the new GA DNR Corrective Action Plan (CAP)-Part A

Guidance (i.e., May 1998); therefore, the new analytical methods specified were not used. ¹ Duplicate sample for sample collected from location O-4 at a depth of 8.0 to 8.9 feet BGS.

BDL - Below detection limit.

BGS - Below ground surface.

BTEX - Benzene, toluene, ethylbenzene, and xylene.

NRC - No regulatory criteria.

IPH - DRO - Total petroleum hydrocarbon - diesel-range organics.

[PH - GRO - Total petroleum hydrocarbon - gasoline-range organics.

Laboratory Qualifiers

U - Indicates the compound was not detected at the concentration reported.

- Indicates the value for the compound is an estimated value.

UJ - Indicates the compound was not detected at the reported concentration and the concentration was estimated. = - Indicates the compound was detected at the concentration reported.

(

TABLE 2b: SOIL ANALYTICAL RESULTS³

(POLYNUCLEAR AROMATIC HYDROCARBONS)

NRC							: Standards ¹	Applicable Standards	
						04/08/98	8.0 to 8.9	HO4110 ⁴	0-4
						04/08/98	8.0 to 8.9	HO4105	0-4
						04/08/98	6.0 to 8.0	H04104	04
	*					04/07/98	8.0 to 9.0	HO3105	0-3
						04/07/98	0.0 to 2.0	HO3101	0-3
						04/07/98	8.0 to 10.0	HO2105 8.0 to 10.	0-2
						04/07/98	0.0 to 2.0	HO2101	0-2
7777						04/07/98	8.0 to 9.2	HO1105	0-1
BDI 2						04/07/98	2.0 to 4.0	HO1102	0-1
(me/ke)	BDL ²	BDL ²	BDL ²	BDL ²	BDL ²	Sampled	(ft BGS)	A	Location
Total PAHs		ls (mg/kg)	Detected PAH Compounds (mg/kg)	Detected I		Date	Depth	Sample	Sample

Georgia Department of Natural Resources (GA DNR) Applicable Soil Threshold Levels (Table A, column 1). NOTE:

² BDL - Below detection limit; PAH compounds were not detected above the laboratory detection limit. Refer to Appendix V, Table V-A, for a complete list of PAH results.

All field work and analytical sampling were performed prior to the release of the new GA DNR Corrective Action Plan (CAP)-Part A Guidance (i.e., May 1998); therefore, the new analytical methods specified were not used.

^bDuplicate sample for sample collected from location O-4 at a depth of 8.0 to 8.9 feet BGS.

BGS - Below ground surface.

NRC - No regulatory criteria.

PAHs - Polynuclear aromatic hydrocarbons.

Laboratory Qualifiers

U - Indicates the compound was not detected at the concentration reported.

1 - Indicates the value for the compound is an estimated value.

UJ - Indicates the compound was not detected at the reported concentration and the concentration was estimated. Indicates the compound was detected at the concentration reported.

TABLE 3a: GROUNDWATER ANALYTICAL RESULTS⁴ (VOLATILE ORGANIC COMPOUNDS)

Sample Location	Sample ID	Depth (ft BGS)	Date Sampled	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (μg/L)	Xylenes (µg/L)	Total BTEX ³ (μg/L)
0-1	HO1200	10.0 to 14.0	04/07/98	2 U	2 U	2 U	6 U	BDL ²
0-1	HO1210	10.0 to 14.0	04/07/98	2 U	2 U	2 U	6 U	BDL ²
0-2	HO2200	10.5 to 14.5	04/07/98	2 U	2 U	2 U	6 U	BDL ²
0-3	HO3200	9.0 to 13.0	04/07/98	2 U	2 U	2 U	6 U	BDL ²
0-4	HO4200	10.0 to 14.0	04/08/98	2 U	2 U	2 U	6 U	BDL ²
0-5	HO5301	16.0 to 20.0	04/18/98	2 U	2 U	2 U	6 U	BDL ²
0-5	HO5302	26.0 to 30.0	04/18/98	2 U	2 U	2 U	6 U	BDL ²
0-5	HO5303	36.0 to 40.0	04/18/98	2 U	2 U	2 U	6 U	BDL ²
	Applicab	le Standards ¹		5	1,000	700	10,000	NRC

TABLE 3b: GROUNDWATER ANALYTICAL RESULTS⁴ (POLYNUCLEAR AROMATIC HYDROCARBONS)

Sample	Sample	Depth	Date	Detec	ted PAH C	ompounds (μg/L)	Total PAHs ³
Location	ID	(ft BGS)	Sampled	BDL ²	BDL ²	BDL ²	BDL ²	(µg/L)
0-1	HO1200	10.0 to 14.0	04/07/98	E				BDL ²
0-1	HO1210	10.0 to 14.0	04/07/98		i			
0-2	HO2200	10.5 to 14.5	04/07/98			C		
0-3	HO3200	9.0 to 13.0	04/07/98	2				
0-4	HO4200	10.0 to 13.0	04/08/98					
0-5	HO5301	16.0 to 20.0	04/18/98					
0-5	HO5302	26.0 to 30.0	04/18/98		1.00			
O-5		36.0 to 40.0			1	()		
	Applicab	le Standards ¹						NRC

NOTE: ¹U.S. Environmental Protection Agency maximum contaminant level.

² BDL - Below detection limit; PAH/BTEX compounds were not detected above the laboratory detection limit. Refer to Appendix VIII, Table VIII-A, for complete list of PAH and BTEX results.

³ The total value reported represents the sum of all detected compounds. A total is not reported if all the compounds are below the laboratory detection limits.

⁴ All field work and analytical sampling were performed prior to the release of the new Georgia Department of Natural Resources (GA DNR) Corrective Action Plan (CAP)-Part A Guidance (i.e., May 1998); therefore, the new analytical methods specified were not used.

BGS - Below ground surface.

BTEX - Benzene, toluene, ethylbenzene, and xylene.

NRC - No regulatory criteria.

PAHs - Polynuclear aromatic hydrocarbons.

Laboratory Qualifiers

U - Indicates the compound was not detected at the concentration reported.

TABLE 4: GROUNDWATER ELEVATIONS

Well Number	Date Measured	Ground Surface Elev. (ft MSL)	Top of Casing Elev. (ft MSL)	Depth of Screened Interval (ft BGS)	Depth of Free Product (ft BTOC)	Water Depth (ft BTOC)	Product Thickness (ft)	Specific Gravity Adjustment	Corrected Groundwater Elev. (ft MSL)
0-1	4/15/98	17.25	18.95	9.0 to 14.0	N/A	11.96	N/A	N/A	6.99
0-2	4/15/98	17.04	18.37	9.5 to 14.5	N/A	11.15	N/A	N/A	7.22
0-3	4/15/98	16.26	18.71	8.0 to 13.0	N/A	11.41	N/A	N/A	7.30
0-4	4/15/98	16.22	18.67	10.0 to 14.0	N/A	10.39	N/A	N/A	8.28

NOTE: MSL - Mean sea level.

BGS - Below ground surface. BTOC - Below top of casing. N/A - Not applicable.

TABLE 5a: HOT SYSTEM CLOSURE¹ - SOIL ANALYTICAL RESULTS (VOLATILE ORGANIC COMPOUNDS)

Sample Location	Depth (ft BGS)	Date Sampled	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH (mg/kg)
Northeast	6.5	1/7/97	BDL	0.15	1.2	2.20	3.55	5,100
West, Bottom	9.0	1/7/97	BDL	BDL	1.1	2.42	3.52	3,400
East, Bottom	9.0	1/7/97	BDL	BDL	BDL	BDL	BDL	8.2
Applica	able Stan	dards ²	0.005	0.400	0.370	20.00	NRC	NRC

NOTE: ¹Heating Oil Tank system closure performed by Omega Environmental Services (1997).

²Georgia Department of Natural Resources Applicable Soil Threshold Levels (i.e., Table A, column 1). BDL - Below detection limit. Analytical result/detection limit not provided.

BGS - Below ground surface.

BTEX - Benzene, toluene, ethylbenzene, and xylene.

NRC - No regulatory criteria.

TPH - Total petroleum hydrocarbons.

Chatham County, Facility ID #: N/A Former HOT, Building 8582 Hunter Army Airfield

TABLE 5b: HOT SYSTEM CLOSURE¹ - SOIL ANALYTICAL RESULTS (POLYNUCLEAR AROMATIC HYDROCARBONS)

							Detected P.	Detected PAH Compounds (mg/kg)	Is (mg/kg)			
Sample Location	Depth (ft RGS)	Date	Acenaph-	Acenaph- Anthra- anthra-	Anthra-	Benz(a)- anthra-	Benzo(a)-	Benzo(a)- Benzo(b)-	Benzo(k)-			
1- 11 ·	3	nordina -		myrcne	cene	cene	pyrene	fluoranthene	fluoranthene	Chrysene	Chrysene Fluoranthene Fluorene	Fluorene
Northeast	6.9	1/7/97	21	2.30	1.0	1.70	BDL	BDL	BDL	040	15.00	DUL
West,										010	NN'CT	BUL
Bottom	9.0	1/7/97	BDL	BDL	BDL	RDL	0.034	0.050	20.0	000		
East,								0000	10.0	078.	3.10	2.00
Bottom	9.0	1/7/97	BDL	BDL	BDL	BDL	BDI	RDI	IUI	IUG	- LUC	
Amilia	nulicable Stand	doeda2	LT/A3	E.ITE	3	C			TITT	DUL	BUL	BDL
ATTACK	1010 0101	co i po	N/A	N/A	N/A	N/A ²	0.660	0.820	1 60	0 660	NI/A3	N1/A3

NOTE:

¹Heating Oil Tank system closure performed by Omega Environmental Services (1997). ²Georgia Department of Natural Resources Applicable Soil Threshold Levels (Table A, column 1). ³Not applicable; the health-based threshold level exceeds the expected soil concentration under free-product conditions.

BDL - Below detection limit. Analytical result/detection limit not provided. BGS - Below ground surface. NRC - No regulatory criteria. PAHs - Polynuclear aromatic hydrocarbons.

				Detected P/	AH Compc	Detected PAH Compounds (mg/kg)	(
Sample Location	Depth (ft BGS)	Date Sampled	1-Methyl- Naph- thalene	2-Methyl- Naph- thalene	Naph- thalene	Phen- anthrene	Pyrene	Total PAHs (mg/kg)
Northeast	6.5	1/15/97	BDL	BDL	BDL	1.10	4.60	47.64
West, Bottom	9.0	1/15/97	42.00	12.00	4.90	BDI.	BDI.	64 00
East, Bottom	9.0	9.0 1/15/97	BDL	BDL	BDL	BDL	BDL	BDL
Applica	Applicable Standards ²	dards ²	NRC	NRC	N/A ³	N/A ³	N/A ³	NRC

Chatham County, Facility ID #: N/A Hunter Army Airfield

Former HOT, Building 8582

TABLE 5b: HOT SYSTEM CLOSURE¹ - SOIL ANALYTICAL RESULTS (continued)

²Georgia Department of Natural Resources Applicable Soil Threshold Levels (Table A,

column 1).

³Not applicable; the health-based threshold level exceeds the expected soil concentration under free-product conditions. BDL - Below detection limit. Analytical result/detection limit not provided.

BGS - Below ground surface. NRC - No regulatory criteria. PAHs - Polynuclear aromatic hydrocarbons.

TABLE 6a: HOT SYSTEM CLOSURE¹ - GROUNDWATER ANALYTICAL RESULTS

(VOLATILE ORGANIC COMPOUNDS)

Sample Location	Depth (ft BGS)	Date Sampled	Benzene (mg/L)	Toluene (mg/L)	Ethyl- benzene (mg/L)	Xylenes (mg/L)	Total BTEX (mg/L)
N/A ²							
Ar	pplicable Standard	s ³	5	1.000	700	10,000	NRC

TABLE 6b: HOT SYSTEM CLOSURE¹ - GROUNDWATER ANALYTICAL RESULTS

(POLYNUCLEAR AROMATIC HYDROCARBONS)

			Detected PAH Compo	unds (µg/L)	
Sample Location	Depth (ft BGS)	Date Sampled			Total PAHs (µg/L)
N/A ²					
				-	-
A	pplicable Standard	s ³			NRC

NOTE: ¹Heating Oil Tank system closure performed by Omega Environmental Services (1997).

²Not applicable; groundwater samples were not collected by Omega Environmental Services. ³U.S. Environmental Protection Agency maximum contaminant levels.

BGS - Below ground surface.

NRC - No regulatory criteria.

PAHs - Polynuclear aromatic hydrocarbons.

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APPENDIX III

WATER RESOURCES SURVEY DOCUMENTATION

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WATER RESOURCES SURVEY DOCUMENTATION

1.0 LOCAL WATER RESOURCES

As required by the Georgia Department of Natural Resources (GA DNR) Underground Storage Tank (UST) Corrective Action Plan (CAP)-Part A Guidance (GA DNR 1998b), a water resource survey documenting information for public and non-public water supply wells, surface water bodies, underground utilities, and potential receptors was conducted for all the Hunter Army Airfield (HAAF) UST investigation sites in April, May, and June 1998. The information presented in this section provides the supporting documentation for Section II.D.3 of the CAP-Part A form.

1.1 WATER SUPPLY WELL SURVEY

The water supply well survey was conducted using the following GA DNR guidelines/requirements:

- HAAF is located in an area of average or higher groundwater pollution susceptibility (GA DNR 1976).
- Locate all public supply wells, as defined by the GA DNR, that exist within 2 miles of the investigation sites.
- Locate all non-public supply wells that exist within 0.5 miles of the investigation sites.
- Locate all supply wells nearest the investigation sites.
- Locate all wells downgradient of the investigation sites.

The required survey was accomplished by obtaining information from the Fort Stewart Directorate of Public Works (FS DPW) and the City of Savannah Bureau of Water Operations, performing a field survey, and conducting a U.S. Geological Survey (USGS) database search. A summary of the information obtained from the survey is provided in the following sections.

1.1.1 Fort Stewart Directorate of Public Works Survey Summary

According to the FS DPW, nine water supply wells are located within the confines of the HAAF area (Figures 3a and 3b, Appendix I). These wells have the potential to provide up to 3890 gallons per minute (gpm) of water to occupants of the HAAF installation. The FS DPW was unable to provide documentation listing the companies responsible for well installation and drillers' logs showing as-built information and subsurface geologic data. Information concerning such documentation was requested from several water well drilling companies in the Chatham County area; however, data were procured with very limited success. The FS DPW provided well locations, pump rates, treatment methods, casing depths, and total depths for eight of the nine wells located at HAAF (Table III-A). However, documentation of subsurface geology based on HAAF drill logs remains extremely limited. Therefore, other references containing deep-well

information were used to document the subsurface geology and aquifer characteristics beneath the HAAF area. Refer to Appendix X, Section 1.0, for further geologic discussion.

Wells 1 and 2, both public water supply wells located in the cantonment area of HAAF, constitute the main water supply system at the HAAF installation. Well 1, located at Building 711 on the corner of Moore Road and Douglas Street, is a 12-inch-diameter well with a 100-hp turbine pump serving a 100,000-gallon elevated storage tank (Tank 1) through 10-inch lines. Water from Well 1 is injected with hydrofluosilic acid and chlorine gas solution at the well house. Well 2, located at Building 1205 on the corner of Neal Street and Strachan Road, is a 12-inch-diameter well with a 100-hp turbine pump serving a 200,000-gallon elevated tank (Tank 2) through 10-inch lines. Water from Well 2 is also injected with hydrofluosilic acid and chlorine gas solution at the well house. Wells 1 and 2 provide water to a 500,000-gallon elevated storage tank (Tank 3) located on Middleground Road behind noncommissioned officer (NCO) family housing. This tank provides potable water to 694 service connections, which are used by an average of at least 5000 individuals year-round.

Wells 3, 4A, and 7 are public supply wells located outside the cantonment area of HAAF. Well 3, located at Building 8455, is a 4.0-inch-diameter well with a 1.0-hp electric submersible pump serving a 1000-gallon hydropneumatic storage tank through 1.5-inch galvanized steel lines. Water from Well 3 is treated with calcium hypochlorite solution and is consumed by approximately 25 people during daytime hours, year-round. Well 4A, located at Building 8581 at the 117th Air National Guard Facility, is a 4.0-inch-diameter well. Pumpage is accomplished with a 0.75-hp turbine pump with 80 gpm capacity. Well 4A provides water for approximately 50 people per day year-round. Well 7 is located at Building 8703 on the Forest River, west of Rio Road. Well 7 is a 4.0-inch well with a 3.0-hp submersible pump serving a 5000-gallon hydropneumatic tank through 2.0-inch galvanized steel lines. Well 7 serves approximately 500 people on a part-time basis. Sanitary protection for Wells 3, 4A, and 7 is provided by a pump motor block, concrete slab, sealed well head, and screened casing vent.

Based on the GA DNR criteria of serving potable water to less than 25 occupants per day and having less than 15 service connections, wells 5, 8, and 9 are classified as non-public supply wells (Figure 3b, Appendix I). Pump rates, casing depths, bore depths, treatment methods, and storage tank information are provided in Table III-A.

Well 10 is a non-potable water source (Figure 3b, Appendix I). Water from Well 10 is used for the cleaning of military equipment at a wash-rack facility. Additional information, including capacity, borehole depth, and casing depth, is not available.

1.1.2 City of Savannah Bureau of Water Operations Survey Summary

The locations of supply wells found outside the boundary of HAAF that are within 2 miles of one or more of the CAP-Part A investigation sites are shown on Figures 3a and 3c, Appendix I. These wells include 25, 15, 27, 14, 23, 6, and 9. Data concerning casing depths, borehole depths, casing sizes, and capacities are listed in Table III-B. The City of Savannah Bureau of Water Operations was unable to provide drill logs or as-built well information

1.1.3 U.S. Geological Survey Summary

Chatham County encompasses three watersheds: Lower Savannah, Lower Ogeechee, and Ogeechee Coastal (EPA 1998). The HAAF installation is located within the Ogeechee Coastal watershed which covers 1477 square miles; includes 18 rivers and streams, including the Little Ogeechee River which borders the south western portion of HAAF; and contains land usage areas

classified as 2 percent urban, 67 percent forest, and 24 percent agricultural. Water use survey data for the watershed estimate that the area has a total population of 200,000 with domestic, industrial, and commercial water supplies mainly derived from groundwater sources (USGS 1990). Domestic water supply data show that a population of 144,000 receives public-supplied water from groundwater sources, 48,000 receive water from self-supplied groundwater sources, and 8,000 from public-supplied surface water sources. The water use survey also reports that two industrial facilities within the watershed are self-supplied with water obtained from groundwater sources. The survey also notes that a total of five wastewater facilities are located in the area with three reported as public wastewater treatment facilities.

1.2 SURFACE WATER BODIES

Surface water(s) in the State of Georgia, as defined by *Rules and Regulations for Water Quality Control, Chapter 391-3-6* (GA DNR 1998a), shall mean any and all rivers, streams, creeks, branches, lakes, reservoirs, ponds, drainage systems, springs producing 100,000 gallons per day, and all other bodies of surface water, natural or artificial, lying within or forming a part of the boundaries of the State which are not entirely confined and retained completely upon the property of a single individual, partnership, or corporation. The surface water body survey was conducted using the following GA DNR guidelines/requirements:

- surface water bodies that exist within 1 mile of the investigation sites,
- all surface water bodies nearest the investigation sites if these bodies lie outside the 1-mile radius of concern,
- all surface water bodies downgradient of the investigation sites, and
- the storm and sanitary sewers adjacent to investigation sites.

The locations of surface water bodies at HAAF were obtained from USGS aerial photographs, USGS topographic maps, and from maps provided by the FS DPW. Storm and sanitary sewer location maps, storm sewer invert elevations, and storm sewer and culvert construction details were provided by the FS DPW and the City of Savannah Bureau of Water and Sewer Planning (1998).

Surface water bodies at HAAF include Hallstrom Lake, Lamar Canal, Buckhalter Canal, Springfield Canal, Pond 29 located northwest of Buildings 336 and 232, and an unnamed pond located along the southeast boundary of the HAAF installation (Figure 3b, Appendix I). Several unnamed drainage canals exist throughout HAAF. Most of these canals drain southwest into the Little Ogeechee River, which is part of the Lower Ogeechee watershed. The remaining drainage canals located on the east side of the HAAF installation flow east and eventually drain into the Vernon River, which is located southeast of the HAAF installation.

Surface water bodies at HAAF and adjacent areas are not used as public water supplies. The ponds and lakes are perennial, whereas most of the drainage canals and ditches are intermittent. Most of the drainage canals are at least partially enclosed in culverts.

1.3 POTENTIAL RECEPTOR SURVEY SUMMARY OF THE FORMER HOT, BUILDING 8582 SITE

A field potential receptor survey was conducted for the Former HOT, Building 8582 site on April 30, 1998. The site and adjacent areas were surveyed for locations of surface water bodies, utility lines, and basements. Basements do not exist in the buildings adjacent to the site. Additional information, provided by the FS DPW, was used to determine the location of the nearest public and non-public water supply wells and downgradient surface water bodies not located during the field survey.

1.3.1 Water Supply Wells Near the Former HOT, Building 8582 Site

The Former HOT, Building 8582 site is located approximately 176 feet northeast (cross-gradient) of Well 4A. Well 4A is located at Building 8581 at the 117th Air National Guard Facility, Perimeter Road, HAAF (Figure 3b, Appendix I). Therefore, the Former HOT, Building 8582 site is classified as being located less than 500 feet to a withdrawal point. Well 4A is a public well that supplies water to 50 persons with 10 service connections. A "bullet" tank with a capacity of 1000 gallons is used for storage.

Based on the estimated nature and extent of petroleum-related groundwater contamination at the site, there is no indication that Well 4A has been impacted (Figure 3b, Appendix I). Therefore, collection and analysis of groundwater samples from Well 4A is not recommended.

1.3.2 Surface Water Bodies Near the Former HOT, Building 8582 Site

Lamar Canal, which flows southwest, is located approximately 360 feet southeast (downgradient) of the Former HOT, Building 8582 site (Figures 3a and 3b). As shown on Figure 3b, Hallstrom Lake lies approximately 6000 feet south of the Former HOT, Building 8582 site. Based on the distances between the Former HOT, Building 8582 site and the nearest surface water bodies, the site is classified as being located less than 500 feet to a downgradient surface water body.

Based on the estimated nature and extent of petroleum-related groundwater contamination at the site, there is no indication that nearby surface water bodies (Figure 3b, Appendix I) have been impacted or that sewer lines, culverts, or any other utility lines could serve as preferential pathways for contaminants to surrounding surface water bodies or water supply wells. Therefore, collection and analyses of surface water samples were not conducted as part of the site investigation.

TABLES

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CAP-Part A UST Investigation Sites Hunter Army Airfield, Chatham County

Building	Well ID	Year Drilled	Bore Depth	Casing Depth	Pump Rate (gpm)	Number of Service Connections	Population	Public or Non- Public Supply
711	1	1941	550	250	1300	525	7500	Public
1205	2	1941	600	250	1300	525	7500	Public
8455	3	1951	360	40	30	2	25	Public
8581	4A	Unk	300	92	80	10	50	Public
8641	5	1955	380	85	30	Unk	Unk	Non-public
8703	7	1980	450	330	70	8	500	Public
8632	8	1956	370	255	80	5	Unk	Non-public
8654	9	Unk	600	255	1000	Unk	Unk	Non-public
8464	10	Unk	Unk	Unk	Unk	N/A	N/A	Non-public

TABLE III-A. WATER SUPPLY WELL INFORMATION PROVIDED BY THE FORT STEWART DPW

NOTE: DPW - Directorate of Public Works.

gpm - Gallons per minute.

N/A - Not applicable.

Unk - Unknown.

CAP-Part A UST Investigation Sites Hunter Army Airfield, Chatham County

TABLE III-B. WATER SUPPLY WELL INFORMATION PROVIDED BY THE CITY OF SAVANNAH BUREAU OF WATER OPERATIONS

Well ID	Year Drilled	Bore Depth (feet)	Casing Depth (feet)	Pump Rate (gpm)	Number of Service Connections	Population ¹	Public or Non- Public Supply ¹	
1	Unk	1006	300	1362	Unk	Unk	Public	
6	Unk	750	240	1500	Unk	Unk	Public	
9	Unk	710	267	2700	Unk	Unk	Public	
13	Unk	1000	270	2200	Unk	Unk	Public	
14	Unk	800	338	571	Unk	Unk	Public	
15	Unk	414	252	1000	Unk	Unk	Public	
23	Unk	639	320	1056	Unk	Unk	Public	
25	Unk	540	287	1120	Unk	Unk	Public	
27	Unk	550	321	1468	Unk	Unk	Public	
42	Unk	550	260	2100	Unk	Unk	Public	

NOTE: gpm - Gallons per minute.

TBD - To be determined.

Unk - Unknown.

'All wells are part of the same public water supply system serving the population of the City of Savannah.

APPENDIX IV

SOIL BORING LOGS

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HTRW DRILLING LC		DISTRIC	15	Ar	F		_			. 1-			HOL	LI: NUM	BER	
I COMPANY NAME			2 DRILL	SUBCON	TRACTOR	T	11	Ja i.	VC.	nho	11	1	-	SHE		HEETS
A. PROJECT - L. AAE	CADO		υ	ST	1. LOCA	TION	M	1410	INT	C	ALC	7	_	L	/ OF	5
SNAME OF DRILLER		art P	ts	ites	HI	UEACT	ter	A	AF	BID	9.	85	79	57	an	<u>kx</u>
John H	asselho	and the second second		6. MANUFACTURERS DESIGNATION OF DRUL J Geoprobe Salina, KA												
7. SIZES AND TYPES OF DRILLING 21. AND SAMPLING EQUIPMENT	dia macri		.01	8. HOLE LOCATION												
shoe to drive it	p= 4.6,			9. SURFACE ELEVATION TBD												
Ibore rode = 31	, 1.5" dr	6		10. DATE STARTED II. DATE COMPLETED												
12. OVERBURDEN THICKNESS	OVERBURDEN THICKNESS					-		- 98	NCOUNT	TERED	4-	-	-98	-		
N A										c	1.2					
NA					-	Se	e	W	iter		vel	IC COM	6 Q			
14. TOTAL DEPTH OF HOLE					17. OTH	ER WA	TER LE	VEL ME	LICE	ENTS (SPEC	FY) Ve	1	100	4		
18. GEOTECHNICAL SAMPLES NA	DISTURBE	NA	UN	DISTURE		15	-			ORE BOXES		-	100	<u> </u>		-
20. SAMPLES FOR CHEMICAL ANALYSIS	BIEX VOC	PAUM	ETALS-		OTHER (S		n	OR	HER (SPI	SCIFY)	отн	ER (SPE	CFY)	21. PF	TOTAL	CORE
22. DISPOSITION OF HOLE	2/1 BACKFILLED	MONT	ORING WE	ш	CTHER (S	/D	Y)	23. SIG		E OF INSPEC		NT	-	1~	COVER	7
prezometer	N.	1	UA		NA		4	John BK		Re	en	5				
LOCATION SKETCH/COMMENTS								V	5	SCALE:						
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111 IN INI Hunter Army Airfield CAP-Part A Report DESCRIPTION OF MATERIALS DELD SCREENDIG RESULTS (D) (E) Former Heating Oil Tank, Building 8582 7.5YR4/3 brown 64 began 13:10 head Silty Clay #for end 13:15 Ø.9' recovery ,8' to2' 7.5yR3/1 9BR 4-7-98 \$'to 3.6' Very dark gray Sandy Silt 10YR5/3 brown 2'to4' 401142 head silty Fine sand Space some organics 21+64' 2.0'to 2.8' Ø.9' same as above becoming sandy med plasticity moist 4' 2.8' to 3.6' began 1320 head 10YR6/2 light 1330 Space end 4'toG' brown gray recovery modeled with φ 4. \$ to 8. \$' 2.5YR4/6 red (Full) avd 7.5YR5/6 strong brown med plasticity moist head Firm consistency Space 4. \$ to 4.4' Same as above 6'+08' 104R3/1 very dark 4.8' \$ 6'+08' gray - silty five sand 4,8to 6.0' 8'-5YR 4/6 yellowish head 8'to 9.2 began 1340 red sandy clay Space 8'to 9.2' HO11\$5 approx 10% gray sandy clay end 1345 recovery 6.01 20 8.0 7.5 YR 4/6 Strong 9.2' at water table 8' to 12' abrupt change an brown Sandy Clay TO sand med plasticity approx PROJECT 40% 7.5 YR 6/1 HOLL: NO gray sitty sand IV-4 CONT'el ON page 65



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HTRW DRILLING LOG	Sa	BITTER Savannah Former Heating Oil Tank, B								
SA-LC		CONTRACTOR E. Wrigh	r (SMC)		SHEET SHEETS					
Munter AAF, CAP A UST	Turnel	L A. LOCATION	1. 0.000	110.0	1 OF 3					
Munter AAF - CAP A UST MAME OF DRILLER Andy Nickerbocky	Investiga	196.Hanufacturers/designation of drill								
SIZES AND TYPES OF DRULING MACRAPHOLOC - 7	l"dim -	8. HOLE LOCATION								
autate (linke =	4.0.	02								
shoe to drive cap = 4.	3.5'	9. SURFACE ELEV	TBD							
Push north = 4' and 3'		10. DATE STARTED								
12. OVERBURDEN THECKNESS		15. DEPTH GROUN	DWATER ENCOUNTERED	47185						
3. DEPTH DRILLED INTO ROCK		16. DEPTH TO WA	TER AND ELAPSED TIME AFT							
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14.5' BGS		SU	Witter (evel log						
8. GEOTECHNICAL SAMPLES DISTURBED NOWL NA	UNDIST	URBED 19. T	OTAL NUMBER OF CORE BOX	tes J						
	METALS	OTHER (SPECIFY)	OTHER (SPECIFY)	OTHER (SPECIFY)	21. TOTAL CORE RECOVERY / %					
2. DISPOSITION OF HOLE BACKFILLED	MONITORING WELL	CARU OTHER (SPECIFY)	23. SIGNAQURE OF INSP	NA	100					
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A 111 Hunter Army Airfield CAP-Part A Report ALADEITAM TO ROLTHING RI TELD STREEMIN CENTECH SAMPLE UR CORE BOX NO (E) RESULTS (D) mixed with sand head \$pace \$\$0.2' to 1:0' 1.0' 98R 4-7-98 \$CH Sandy clay 98R 4-7-98 began 1405 end 1410 CH sandy clay clayey sand 335YR4/4 reddish Recovery \$ to 2.0 4.0 90R 4-7-98 brown 2 1.0' to 2.2' & Sandy Silt modeled 3 yellow and tan gradiational contact 2,2 to 4.0 Fat clay modeled red and gray 10 R4/8 and 4 5/5GY-moisti medium plasticity on all of above began 1420 head Space end 1425 Ø 4.0'to 8.0' same as above Recovery Structure is 4.01 to 8.0' lensed, Firm CONSISTENCY becomes sandy clay G. & to 8. & head Space . .. 8head began 1420 5' Space 1425 end Same as above Φ well souted sub angular quartz sand with iron staining met grain HOLI; NO UNStained 7.5YR8/2 (plakish white) Soft 02 1KON stained 7.5YR 7/8 (reddish yellow)



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Hunter Army Airfield CAP-Part A Report 7

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HTRW DRILLING	LOG	DISTRICT		F	onner r	ieating	Oil Tank,		NOLR		
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3. PROJECT			4. LOCATION						OF		
S NAME OF DRILLER			6. MANUFACTURERS DESIGNATION OF DRILL								
7. SIZES AND TYPES OF DRILLING AND SAMPLING EQUIPMENT			8. HOLE LOCATION								
			9. SURFACE ELEVATION								
2. OVERBURDEN THICKNESS							DATE COMPLETE	D			
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				Hunter Army	Airfield CAP-I ting Oil Tank, B	art A Report					
HTRW DRILLING LC	DG	DISTRICT	Savannah								
I COMPANY NAME SALC		2 DRILL SUBCO	Wright	- (SMIC)	SHEET SHEETS						
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Andy Nickey	Inection	- 1100	6. MANUFACTURERS DESIGNATION OF DRILL								
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10M	3' and 4'	dean	<u>~ 03</u>								
Furge here reds		dian	9. SURFACE ELEVA								
			10. DATE STARTED	7-98	II. DATE COMPLETED	Ø					
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4. TOTAL DEPTH OF HOLE			Sel		Nel 100.						
8. DEOTECHNICAL SAMPLES	DISTURBED	T incine	Sel	water ler	rel log						
NAI	NA		SA	TAL NUMBER OF CORE BOXE	s /						
5 or Wath		METALS	RO 1/4	OTHER (SPECIFY)	OTHER (SPECIFY)	21. TOTAL CORE RECOVERY %					
2. DISPOSITION OF HOLE	BACKFILLED MON	TTORING WELL	OTHER (SPECIFY)	23. SIGNATURE OF INSPE	GTOR / J	1.01					
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111 0CPTH (0) Hunter Army Airfield CAP-Part A Report Former Heating Oil Tank, Building 8582 DESCRIPTION OF MATERIALS FUELD SCREEMING RESULTS (D) CENTECH SAMPLE OR CORE BOX NO (E) 86 HS = TOPSOIL HO3 NA Begin 1520 sandy clay and 4d - 153¢ grey (10R4/8 and drilled - 4.9 to structureless lenses of claying said recovery, -3.0 2 No recovery mittages TTTTTTTT 2.9 No Recovery NA 4 4.4. H\$3 Begin - 1535 HS = end - 1540 drillel - 4.0 recovery-1.5 13, rega 5.5 No RECOVERY 6 math 417198 No Recovery 8 8.4 Q. PROME HAAF EAP A HOLLENO 3 **IV-15**
Hunter Army Airfield CAP-Part A Report OCPTH (N) TELD SCREENING RESULTS (U) -IN SCREETION OF MATERIALS VENTECH SAMPLE UR CORE BOX NO (E) Former Heating Oil Tank, Building 8582 all. HS=0.7 ppm TOPSCIL Begin: 1600 11 HOJIPI NA Reddigt frown sandy clay End : 16\$5 -86A Drilled: 4.\$ ft with lenses of Recovery! 3-5 ft <u>huduuluuluuluuluuluul</u> clayey sand light grey and red mottled clay; moist and firm, moderate 2-4 HS #. Z 2 plasticity. Much ppm less said starting at ZFt to 4ft. 4 45= \$. 6pp MOT SAME AS Begin: 1605 NA ABOVE -End: 1610 1616 Drilled: 4.0 ~ gradational contact some color and Recovery: 4.0 firm as above; but becoming mole sandy with depth 6 4-8 HS = Ø.6pp sandy is well serted and fine graned ; sud is up \$ + 0 - 40% \$ Same . Mottled HS=0.2 NA Begin. 5011 H031\$5 1615 sondy clay down End: 1618 903200 Drilled. 4.0 to WT-9. Aft Acovery: 4.0 - gradational contact 9.0 - medium grand Z well sorted quartz grains; for color. Hs beppy TD = 12. \$ ft 03 HAAF -- CAP A UST Sites **IV-16**

		DISTRICT		- Former He	y Airfield CAP-P ating Oil Tank, B	art A Report uilding 8582
HTRW DRILLING L	UG	0	SACE	Savanna	h	04
SAI	U	2 DREL SUBCO	F W/m		AIC)	SHEET SHEETS
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			6. MANUFACTURE	S DESIGNATION OF DRILL	1g 8570	Tankx
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OUL OUL	etate liner =	11. 1	1 Bld	9 85 7Ø	04	
Shoe to drive cap screen (englin	= 4.10 ; push = 3.5	roas = 4'+3	9. SURFACE ELEVA			
/			10. DATE STARTED		II. DATE COMPLETED	7
2. OVERBURDEN THICKNESS	VP		4-8 IS. DEPTH GROUND	WATER ENCOUNTERED	4.8-98	
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	14.01		See	Water le	vel log	
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Hunter Army Airfield CAP-Part A Report 111 DESCRIPTION OF MATERIALS ALESIA TS CENTECH SAMPLE OR CORE BOX NO (E) Former Heating Oil Tank, Building 8582 42 (D) HS=51 Top Soil NÁ begin\$750 end \$755 W YY drilled 4.0' Sandy clay yellowish brown recovery 4. ø' 107R5/6 moist, med. plasticity, 40% sand, fine grained gray, red clay with silt moderate 2404' HS=42 plasticity IOR 4/8 = red 10 RG/1 = gray moist moderate plasticity, firm 145=38 NA begin \$8\$5 end \$810 dvilled 4:0' recovery 4. Ø. 6' to 8' HS=130 Same as above gradational contact light yellowish brown 2.546/3 clayey silly sand moist very fine grain g'bimodal sand grains Very Fine Soft low to mod plasticity HS= 68 NA begin \$835 end \$840 same as above it clay drilled 4.0' EWT recovery 4.0 med grained well sorted sand pale yellow 10% silt, quarts sand grains are subangular CAPA Junter AAF UST Sites HOLL NO 04 soft and wet **IV-18**



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	and all		DIST	811-7 .	1-	1		_ For	mer	rmy A Heating	g Oil	Tank.	Build	ing 85	82
HTRW DRILLING L	OG		DIST		55	ACE					,		1 11.1	E NUMBE	*5
I COMPANY NAME			2 DR	ALL SUBCC	NIRACT	OR		<u> </u>	1.	,			SHE	ET SH	EETS 4
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HUNTER AAF CI	+P PartA	UST	Site	S	4.10	R	Ida	8	50	2 7	- 1	v			
S. NAME OF DRILLER	1 1 1				6. M		RERS-DES			an I	an	1			
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AND SAMPLING EQUIPMENT OLE	- indition		long.		- 0. HU	LE LOCAT	NON 1	0	-5	•					
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2. OVERBURDEN THICKNESS \mathcal{N}^{A}	+				15. D	PTH ORO	UNDWATE		INTERE	0	2.		0-1	0	
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4. TOTAL DEPTH OF HOLE	BG' BGS	1.000		1	17.0	THER WAT	ER LEVEL	MEASUR	EMENTS	(SPECIFY)		10	9		
8. GEOTECHNICAL SAMPLES	DISTU		1	UNDISTUR	BED	Je	TOTAL NL	WDG	ter	- 12	xel	10	29		
0. SAMPLES FOR CHEMICAL ANALYSIS	PK VOC	ANA	E	1 -	HA	-		-mark 0	COKE	N A	r		17		
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APPENDIX V

SOIL LABORATORY REPORTS

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Former HOT, Building 8582 Hunter Army Airfield Chatham County, Facility ID: N/A

TABLE V-A. SUMMARY OF SOIL ANALYTICAL RESULTS³

Location	1	0-1	O-1	0-2	0-2	0-3	0-3	0-4
Sample ID		HO1102	HO1105	HO2101	HO2105	HO3101	HO3105	HO4104
Date Collected		04/07/98	04/07/98	04/07/98	04/07/98	04/07/98	04/07/98	04/08/98
Depth (ft BGS)	Standards ¹	2.0 to 4.0	8.0 to 9.2	0.0 to 2.0	8.0 to 10.0	0.0 to 2.0	8.0 to 9.0	6.0 to 8.0
VOCs	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	0.005	0.0024 UJ	0.0024 U	0.0022 U	0.0024 UJ	0.0022 U	0.0024 U	0.0026 U
Toluene	0.400	0.0024 UJ	0.016 J	0.0022 UJ	0.0024 UJ	0.0022 U	0.0072 =	0.0026 U
Ethylbenzene	0.370	0.0024 UJ	0.0024 U	0.0022 U	0.0024UJ	0.0022 U	0.0024 U	0.0026 L
Xylenes	20.00	0.0073 UJ	0.0072 UJ	0.0066 UJ	0.0073 UJ	0.0067 U	0.0032 =	0.0077 U
TPH-DRO	NRC	0.82 U	0.97 U	2.5 U	0.5 U	1.6 U	0.6 U	0.75 U
TPH-GRO	NRC	0.610 U	0.602 U	0.549 UJ	0.610 UJ	0.562 UJ	0.602 U	0.641 U
PAHs	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
2-Chloronaphthalene	NRC	0.405 U	0.400 U	0.365 U	0.404 U	0.370 U	0.400 U	0.424 U
Acenaphthene	NRC	0.405 U	0.400 U	0.365 U	0.404 U	0.370 U	0.400 U	0.424 U
Acenaphthylene	NRC	0.405 U	0.400 U	0.365 U	0.404 U	0.370 U	0.400 U	0.424 U
Anthracene	N/A ²	0.405 U	0.400 U	0.365 U	0.404 U	0.370 U	0.400 U	0.424 U
Benzo(a)anthracene	N/A ²	0.405 U	0.400 U	0.365 U	0.404 U	0.370 U	0.400 U	0.424 U
Benzo(a)pyrene	0.660	0.405 U	0.400 U	0.365 U	0.404 U	0.370 U	0.400 U	0.424 U
Benzo(b)fluoranthene	0.820	0.405 U	0.400 U	0.365 U	0.404 U	0.370 U	0.400 U	0.424 U
Benzo(g,h,i)perylene	NRC	0.405 U	0.400 U	0.365 U	0.404 U	0.370 U	0.400 U	0.424 U
Benzo(k)fluoranthene	1.60	0.405 U	0.400 U	0.365 U	0.404 U	0.370 UJ	0.400 UJ	0.402 U
Chrysene	0.660	0.405 U	0.400 U	0.365 U	0.404 U	0.370 U	0.400 U	0.402 U
Dibenzo(a,h)anthracene	1.50	0.405 U	0.400 U	0.365 U	0.404 U	0.370 U	0.400 U	0.424 U
Fluoranthene	N/A ²	0.405 U	0.400 U	0.365 U	0.404 U	0.370 U	0.400 U	0.424 U
Fluorene	N/A ²	0.405 U	0.400 U	0.365 U	0.404 U	0.370 U	0.400 U	0.424 U
ndeno(1,2,3-cd)pyrene	0.660	0.405 U	0.400 U	0.365 U	0.404 U	0.370 U	0.400 U	0.424 U
Naphthalene	N/A ²	0.405 U	0.400 U	0.365 U	0.404 U	0.370 U	0.400 U	0.424 U
Phenanthrene	N/A ²	0.405 U	0.400 U	0.365 U	0.404 U	0.370 U	0.400 U	0.424 U
Pyrene	N/A ²	0.405 U	0.400 U	0.365 U	0.404 U	0.370 U	0.400 U	0.424 U

NOTE: ¹Georgia Department of Natural Resources (GA DNR) Applicable Soil Threshold Levels (i.e., Table A, column 1). ²Not applicable; the health-based threshold level exceeds the expected soil concentration under free product conditions.

³All field work and analytical sampling were performed prior to the release of the new GA DNR Corrective Action Plan (CAP)-Part A Guidance (i.e., May 1998); therefore, the new analytical methods specified were not used. BGS - Below ground surface.

NRC - No regulatory criteria.

PAHs - Polynuclear aromatic hydrocarbons.

TPH-DRO - Total petroleum hydrocarbon-diesel-range organics.

TPH-GRO - Total petroleum hydrocarbon-gasoline-range organics.

VOCs - Volatile organic compounds.

Laboratory Qualifier

U - Indicates the compound was not detected at the concentration reported.

J - Indicates the value for the compound is an estimated value.

UJ - Indicates the compound was not detected at the reported concentration and the concentration was estimated.

= - Indicates the compound was detected at the concentration reported.

Former HOT, Building 8582 Hunter Army Airfield Chatham County, Facility ID: N/A

Location		0-4	O-4
Sample ID		HO4105	HO4110 ⁴
Date Collected	Applicable	04/08/98	04/08/98
Depth (ft BGS)	Standards ¹	8.0 to 8.9	8.0 to 8.9
VOCs	mg/kg	mg/kg	mg/kg
Benzene	0.005	0.0025 U	0.0025 U
Toluene	0.400	0.0025 UJ	0.0025 UJ
Ethylbenzene	0.370	0.0025 U	0.0025 U
Xylenes	20.00	0.0075 UJ	0.0076 UJ
TPH-DRO	NRC	1 U	1.3 U
TPH-GRO	NRC	0.625 U	0.633 U
PAHs	mg/kg	mg/kg	mg/kg
2-Chloronaphthalene	NRC	0.417 U	0.419 U
Acenaphthene	NRC	0.417 U	0.419 U
Acenaphthylene	NRC	0.417 U	0.419 U
Anthracene	N/A ²	0.417 U	0.419 U
Benzo(a)anthracene	N/A ²	0.417 U	0.419 U
Benzo(a)pyrene	0.660	0.417 U	0.419 U
Benzo(b)fluoranthene	0.820	0.417 U	0.419 U
Benzo(g,h,i)perylene	NRC	0.417 U	0.419 U
Benzo(k)fluoranthene	1.60	0.417 U	0.419 U
Chrysene	0.660	0.417 U	0.419 U
Dibenzo(a,h)anthracene	1.50	0.417 U	0.419 U
Fluoranthene	N/A ²	0.417 U	0.419 U
Fluorene	N/A ²	0.417 U	0.419 U
Indeno(1,2,3-cd)pyrene	0.660	0.417 U	0.419 U
Naphthalene	N/A ²	0.417 U	0.419 U
Phenanthrene	N/A ²	0.417 U	0.419 U
Pyrene	N/A ²	0.417 U	0.419 U

TABLE V-A. SUMMARY OF SOIL ANALYTICAL RESULTS³ (continued)

NOTE: ¹Georgia Department of Natural Resources (GA DNR) Applicable Soil Threshold Levels (i.e., Table A, column 1).
 ²Not applicable; the health-based threshold level exceeds the expected soil concentration under free product conditions.
 ³All field work and analytical sampling were performed prior to the release of the new GA DNR Corrective Action Plan (CAP)-Part A Guidance (i.e., May 1998); therefore, the new analytical methods specified were not used.
 ⁴Duplicate sample for sample collected from location O-4 at a depth of 8.0 to 8.9 feet BGS.

BGS - Below ground surface.

NRC - No regulatory criteria.

PAHs - Polynuclear aromatic hydrocarbons.

TPH-DRO - Total petroleum hydrocarbon-diesel-range organics.

TPH-GRO - Total petroleum hydrocarbon-gasoline-range organics.

VOCs - Volatile organic compounds.

Laboratory Qualifier

U - Indicates the compound was not detected at the concentration reported.

J - Indicates the value for the compound is an estimated value.

UJ - Indicates the compound was not detected at the reported concentration and the concentration was estimated.

= - Indicates the compound was detected at the concentration reported.

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Add/ff Mitholi Hithali R <td< th=""><th>Sempler (Signatura)</th><th>2</th><th>Mercel Mercel</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th>-</th><th>1107</th></td<>	Sempler (Signatura)	2	Mercel Mercel									-	1107
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41748 1:1410 Locher X Locher X </td <td>HOIZIO</td> <td>4/7/98</td> <td>1355</td> <td>water</td> <td>X</td> <td></td> <td>15</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Wain Tyre H. B.</td>	HOIZIO	4/7/98	1355	water	X		15						Wain Tyre H. B.
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Hunter Army Airfield CAP-Part A Report Former Heating Oil Tank, Building 8582

PROJECT NAME: CAR	PRO JECT MARKEL MAR						UNDER DECORD	חחרי	חער			ŀ		Colone
PROJECT NAME: CAP - Hunter AFB - Part	Hunter AFB - Pa	art A		F	F		REQUESTED PARAMETERS	D PARAN	IETERS	Ľ		LAB	ORATORY	NAME.
PROJECT NUMBER: 0019	6			_								Gen	eral Enginee	General Engineering Laboratory
PROJECT MANAGER: Allison Beiley	lson Beiley												LABORATORY ADDRESS: 2040 Savage Raod	ADDRESS: aod
Sampler (Signature)	E V	Printed Name) Mitchell Hall	11		DHQ							Pileiv Vielia	NE NO: (80:	PHONE NO: (803) 556-8171
Sample ID	Date Collected	Time Collected	Matrix	HA	OR	20							OVA	OBSERVATIONS CONNECT
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HO3145	86/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/ 1/	112474054	1 Soil											
HFILLØ	4/8/98	1055	Soil	X	X							7	representation	6-3614081
	4/8/d8	1025		\times								-	3 ppm	Tether Shids
	4/8/98	1055	1:05	X									38 ppm	-2-11-23-1-2
HF1200	4/8/38		The the	×								N IC	3 ppm	87804 38-
401200	86/±/h	1355	water									22	NH IN A	o- TICHORD
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PROJECT NAME: CAP - Hunter ACD D	AP - Hunter AED E	0099-187 (627)		CHA	CHAIN OF CUSTODY RECORD	USTOL	Y RECU	DRD			COC NO	COC NO.: // 1000 D	0
	- Ale Januar - 12	art A				REQUES	REQUESTED PARAMETERS	AETERS		T		718781	n
PROJECT NUMBER: 0019	0019					_				E	LABORATORY NAME: General Engineering La	LABORATORY NAME: General Engineering Laboratory	
PROJECT MANAGER: Allison Badey	: Allison Bailey						-	_	_		LABORATORY ADDRESS: 2040 Savada Raod	ADDRESS:	
Sempler (Signature)	(Pr	(Printed Name)			_		-			:eleiV /s	Charleston, SC	29417	
Semple ID	Date Collected	Time Collected		IE H LEX							PHONE NO: (803) 556-8171	3) 556-8171	
HD3101	4/17/98	1335	Matrix SA:1	18/22	яр от 27			2		0 . ON	OVA	OBSERVATIONS, COMMENTS, SPECIAL INSTRUCTIONS	INONS
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100400	118		501		×				5	M	NA	6-0-8.0	J.
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MERUMA	the second	9	No. all	11	Date/Time	TOTAL	NUMBER O	TOTAL NUMBER OF CONTAINERS:	:RS: 13		Cooler Temperature:	10% :0	
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and Il	Date Time	RELINQUISHED BY:	SHED BY:		Date/Time	T	HDSIdy	A spart	550	-			
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PROJECT NAME: CAP - Hunter AFB - Part A	² - Hunter AFB - P ₁	ar A						Here and the second sec	QUEST	REQUESTED PARAMETERS	AMETE	RS				LABORATORY NAME:	NAME:
PROJECT NUMBER: 0019	019				r										1	Catlin Laboratories	ies
PROJECT MANAGER: Allison Bailey	Allison Bailey				TN						-				1	LABORATORY ADDRESS: 1051 Johnnie Dodds Blvd.	ADDRESS: Dodds Blvd.
					THC	٨					_				elaiV	Mt. Pleasant, SC 29464	C 29464
Sempler (Signature)	Unel	(Printed Name) M, ticke []	1 Hall)17	A SIZE N	ТІЛІВАЗІ	IFIC GRA								lesitto8	PHONE NO: (803)881-6000	33)881-6000
Sample ID	Date Collected	Time Collected	Mected	Metrix	-	PERM					-				10 . ON	OVA SCREENING	OBSERVATIONS, COMMENTS, SPECIAL INSTRUCTIONS
H12400	4/18/98	1500	24	Soil	XX	×	X								-	NA	2.0-0.01
HD 8400	4/19/58	16	1020	Sul	ドメ	×	X								-	AA	1)
HJ 6400	4/10/94	1315	5	Suil	X X	×	X								1	NA	1.1
HIO SHOO	86/81/4	1020	20	Scil	×	X	X								-	NA	2.6-4.6F
NP S400	4/10/98	3460	2	Soil	X X	X	X X								-	NA	4. \$ -6.0
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RELANDUISAEDBY: Jaw		Date/Time	RECEIVED BY:	D BY:			Date	Date/Time	TOTA	INUMI	BER OF	TOTAL NUMBER OF CONTAINERS:	INERS:	8		Cooler Temperature:	
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COMPANY NAME:	T	,	COMPANY NAME.	V NAME.		h											



			field CAP-Part A Report Oil Tank, Building 8582	
SEMIVOLATILE (FORM 1 DRGANICS ANALYSIS DAT.	Science Aprlicat	ions08-APR-1998 Sa	÷
Lab Name: GENERAL ENGIN	EERING LABOR Contrac	t: NA	но1102	
Lab Code: NA Case	NO.: NA SAS NO	.: NA SDG	No.: HA0085	
Matrix: (soil/water) SO	Ľ	Lab Sample ID:	9804218-14	
Sample wt/vol: 30).5 (g/mL) G	Lab File ID:	4D10057	
Level: (low/med) LOW	r	Date Received:	04/08/98	
% Moisture: 18 dec	anted: (Y/N) N	Date Extracted	:04/10/98	
Concentrated Extract Vol	ume: 1.00(mL)	Date Analyzed:	04/22/98	
Injection Volume: 1.	0 (uL)	Dilution Facto		
GPC Cleanup: (Y/N) N	pH: 7.0			
CAS NO. C		ENTRATION UNITS: or ug/Kg) MG/KG	G Q	
D	iesel Range Organics_		0.82 B V FØI	1
			Fφ-	7

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FORM I SV

	Hunter Army Airfield CAP-Part A Report Former Heating Oil Tank, Building 8582
1A VOLATILE ORGANICS ANALYS	
Lab Name: GENERAL ENGINEERING LABOR	Contract: NA
Lab Code: NA Case No.: NA	SAS No.: NA SDG No.: HADO8S
Matrix: (soil/water) SOIL	Lab Sample ID: 9804213-14
Sample wt/vol: 10.0 (g/mL) G	Lab File ID: 1F2015
Level: (low/med) LOW	Date Received: 04/08/98
% Moisture: not dec. 18	Date Analyzed: 04/21/98
GC Column: J&W DB-624 (FID) ID: 0.53	(mm) Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/KG Q
Gasoline Range	e Organics 610 U V

FORM I VOA

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SEMIVOLATI	ILE ORGANICS ANALYSIS	DATA SHEET EPA SAMPLE NO.
Lab Name: GENERAL EN	GINEERING LABOR Con	tract: NA HO1102
	Case No.: NA SA	S No.: NA SDG No.: HA008S
Matrix: (soil/water)	SOIL	Lab Sample ID: 9804218-14
Sample wt/vol:	30.1 (g/mL) G	Lab File ID: 1Q120
Level: (low/med)	TOM [],,	Date Received: 04/08/98
<pre>% Moisture: 18</pre>	decanted: (Y/N) N	Date Extracted:04/09/98
Concentrated Extract	······································	
Injection Volume:	1.0(uL)	Dilution Factor: 1.0
GPC Cleanup: (Y/N)	N pH: 7.0	
CAS NO.	COMPOLIND	CONCENTRATION UNITS:

COMPOUND

1

CONCENTRATION UNITS: (ug/L or ug/Kg) UG/KG

91-20-3naphthalene 91-58-72-chloronaphthalene 208-96-8acenaphthylene 83-32-9acenaphthene 86-73-7fluorene 85-01-8phenanthrene 120-12-7anthracene 206-44-0fluoranthene 129-00-0pyrene 56-55-3benzo (a) anthracene 218-01-9benzo (b) fluoranthene 205-99-2benzo (b) fluoranthene 207-08-9benzo (k) fluoranthene 50-32-8benzo (a) pyrene 193-39-5dibenz (a, h) anthracene 191-24-2benzo (g, h, i) perylene	405 405 405 405 405 405 405 405 405 405	40444444444444444444444444444444444444
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IA VOLATILE ORGANICS ANA	LYSIS DATA SHEET
Lab Name: GENERAL ENGINEERING LAB	OR Contract: NA HO1105
Lab Code: NA Case No.: NA	SAS No.: NA SDG No.: HA008S
Matrix: (soil/water) SOIL	Lab Sample ID: 9804218-15
Sample wt/vol: 10.0 (g/mL)	G Lab File ID: 2F2011
Level: (low/med) LOW	Date Received: 04/08/98
% Moisture: not dec. 17	Date Analyzed: 04/21/98
GC Column: J&W DB-624 (PID) ID: 0.	53 (mm) Dilution Factor: 1.0
Soil Extract Volume:(ml)	Soil Aliquot Volume: (uL
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/KG Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzen 1330-20-7Xylenes (to	2.4 U U U U U J CØ8 10 2.4 U U U U J CØ8 2.4 U U U U U J CØ8 2.4 U U U U U J CØ8

DATA VALIDATION COPY

FORM I VOA

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Hunter Army Airfield CAP-Part A Report Former Heating Oil Tank, Building 8582 FORM 1 Science Applications08-APR-1998 SA SEMIVOLATILE ORGANICS ANALYSIS DATA SHEET Lab Name: GENERAL ENGINEERING LABOR Contract: NA HO1105 Lab Code: NA Case No.: NA SAS No.: NA SDG NO.: HA0085 Matrix: (soil/water) SOIL Lab Sample ID: 9804218-15 Sample wt/vol: 30.6 (g/mL) G Lab File ID: 4D10058 Level: (low/med) LOW Date Received: 04/08/98 % Moisture: 17 decanted: (Y/N) N Date Extracted:04/10/98 Concentrated Extract Volume: 1.00(mL) Date Analyzed: 04/22/98 Injection Volume: 1.0(uL) Dilution Factor: 1.0 GPC Cleanup: (Y/N) N pH: 7.0 CONCENTRATION UNITS: CAS NO. COMPOUND (ug/L or ug/Kg) MG/KG Q

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Diesel Range Organics	0.97	B	U FOI,
		Constant (FØT

