FINAL



SECOND ANNUAL PROGRESS REPORT



3d Inf Div (Mech)

Former Building 728 Facility ID #9-025049 Hunter Army Airfield, Georgia

Prepared for



U.S. ARMY CORPS OF ENGINEERS SAVANNAH DISTRICT

Contract No. DACA21-95-D-0022 Delivery Order 0041





DOCUMENT 9

SECOND ANNUAL PILOT STUDY PROGRESS REPORT FOR FORMER BUILDING 728 FACILITY ID #9-025049 HUNTER ARMY AIRFIELD, GEORGIA

Prepared for U.S. Army Corps of Engineers Savannah District Under Contract Number DACA21-95-D-0022 Delivery Order 0041

Prepared by SCIENCE APPLICATIONS INTERNATIONAL CORPORATION P.O. Box 2502 Oak Ridge, TN 37831

August 2001

FINAL

TABLE OF CONTENTS

1.0	INT	RODUCTION	3
20	PRF	-PILOT STUDY ACTIVITIES	3
3.0	REN	IEDIAL ACTIVITIES	4
	3.1	INITIAL FREE PRODUCT REMOVAL	4
	3.2	ENHANCED PRODUCT RECOVERY SYSTEM	4
	3.3	OXYGEN INJECTION SYSTEM	5
	3.4	SYSTEM MONITORING AND SAMPLING	5
		3.4.1 First Sampling Event – June 1999	5
		3.4.2 Second Sampling Event – July 1999	6
		3.4.3 Third Sampling Event – August 1999	6
		3.4.4 Fourth Sampling Event – September 1999	7
		3.4.5 Fifth Sampling Event – October 1999	7
		3.4.6 Sixth Sampling Event – November/December 1999	8
		3.4.7 Seventh Sampling Event – January 2000	8
		3.4.8 Eighth Sampling Event – March 2000	9
		3.4.9 Ninth Sampling Event - May 2000	9
		3 4 10 Tenth Sampling Event – July 2000	10
		3.4.11 Eleventh Sampling Event – September 2000	11
		3.4.12 Twelfth Sampling Event – November/December 2000	12
		3.4.13 Thirteenth Sampling Event – February 2001	13
		3.4.14 Fourteenth Sampling Event – April 2001	15
		3.4.15 Fifteenth Sampling Event – June 2001	16
4.0	AN	ALYSIS OF TRENDS	17
	4.1	AREAS OF PLUME AND FREE PRODUCT	17
	4.2	BENZENE CONCENTRATIONS IN GROUNDWATER	17
	4.3	BIODEGRADATION PARAMETERS	18
5.0	COI	NCLUSIONS AND RECOMMENDATIONS	19
			10
6.0	REF	ERENCES	19
<u>List</u>	t of A	ppendices	
A DI	אכום	DIX I: REPORT FIGURES	
		Location Map for the Former Building 728 Site, Facility ID #9-025049	1-3
	ure 1	Site Location Map of the Former Building 728 Site, Facility ID #9-025049	T-5
-	ure 2	Baseline Groundwater Analytical Results (May 1999) at the Former Building 728	
Figi	ure 3	Site, Facility ID #9-025049	T-7
1		Site, Facility ID #9-025049	1-7
Figure 4		Groundwater Analytical Results (July 2000) at the Former Building 728 Site, Facility	T_0
	-	ID #9-025049	1-9
Fig	ure 5	Groundwater Potentiometric Surface Map (July 2000) at the Former Building 728	L11
		Site, Facility ID #9-025049	., 1-11
Fig	ure 6	Groundwater Analytical Results (September 2000) at the Former Building 728 Site,	T 12
		Facility ID #9-025049	13

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É

Figure 7	Groundwater Potentiometric Surface Map (September 2000) at the Former Building 728 Site, Facility ID #9-025049
Figure 8	Groundwater Analytical Results (November/December 2000) at the Former Building 728 Site, Facility ID #9-025049
Figure 9	Groundwater Potentiometric Surface Map (November/December 2000) at the Former Building 728 Site, Facility ID #9-025049
Figure 10	Groundwater Analytical Results (February 2001) at the Former Building 728 Site, Facility ID #9-025049
Figure 11	Groundwater Potentiometric Surface Map (February 2001) at the Former Building 728 Site, Facility ID #9-025049
Figure 12	Groundwater Analytical Results (April 2001) at the Former Building 728 Site, Facility ID #9-025049I-25
Figure 13	Groundwater Potentiometric Surface Map (April 2001) at the Former Building 728 Site, Facility ID #9-025049
Figure 14	Groundwater Analytical Results (June 2001) at the Former Building 728 Site, Facility ID #9-025049I-29
Figure 15	Groundwater Potentiometric Surface Map (June 2001) at the Former Building 728 Site, Facility ID #9-025049
	Trend of Benzene Concentrations in Groundwater at the Former Building 728 Site, Facility ID #9-025049
-	Trend of Benzene Concentrations in Groundwater at the Former Building 728 Site, Facility ID #9-025049I-34
Figure 16c	Trend of Benzene Concentrations in Groundwater at the Former Building 728 Site, Facility ID #9-025049
Figure 17	Dissolved Oxygen in Groundwater at the Former Building 728 Site, Facility ID #9-025049I-37
Figure 18	Oxidation Reduction Potential in Groundwater at the Former Building 728 Site, Facility ID #9-025049I-39
	II: REPORT TABLES
Table 1	Well Construction DetailsII-3 Soil Analytical ResultsII-5
Table 2 Table 3	Groundwater Analytical ResultsII-6
Table 4	Groundwater Elevations
Table 5	Area of Groundwater ContaminationII-31
APPENDIX	III-1 SOIL BORING LOGSIII-1
APPENDIX	IV: MONITORING WELL DETAILS IV-1
APPENDIX	V: GROUNDWATER LABORATORY RESULTS
APPENDIX	VI: SITE RANKING FORM VI-1
APPENDIX	VII: UNDERGROUND INJECTION CONTROL PERMIT VII-1

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LIST OF ACRONYMS

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ACL	alternate concentration limit
AMSL	above mean sea level
BTEX	benzene, toluene, ethylbenzene, and total xylenes
CAP	Corrective Action Plan
DO	dissolved oxygen
GA EPD	Georgia Environmental Protection Division
GUST	Georgia Underground Storage Tank
HAAF	Hunter Army Airfield
IWQS	In-Stream Water Quality Standard
MCL	maximum contaminant level
Redox	oxygen-reduction potential
STL	soil threshold level
TPH	total petroleum hydrocarbons
UIC	Underground Injection Control

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PROGRESS REPORT

Submittal D	ate: August 2001 Mon	itoring Report Number:2nd Annual		
For Period (Covering: July 2000 to .	June 2001		
Facility Nar Facility ID:	9-025049 City: Airfield		s: <u>Douglas Street and Duncan Drive</u> Chatham Zip Code: <u>31409</u>	
Latitude:	<u>32° 01′ 50″</u> Longitude: <u>81° 08′ 04″</u>			
Submitted b	y UST Owner/Operator:	Prepared by Consultant/Contractor:		
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REGISTERED PROFESSIONAL ENGINEER OR PROFESSIONAL GEOLOGIST CERTIFICATION

I hereby certify that I have directed and supervised the fieldwork and preparation of this plan, in accordance with State Rules and Regulations. As a registered professional geologist and/or professional engineer, I certify that I am a qualified groundwater professional, as defined by the Georgia State Board of Professional Geologists. All of the information and laboratory data in this plan and in all of the attachments are true, accurate, complete, and in accordance with applicable State Rules and Regulations.

Name: Patricia A. Stoll						
Signature:	Patin astal					
Date:	8/16/01					

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1.0 INTRODUCTION

The Former Building 728 site is located at the southeast corner of Douglas Street and Duncan Drive within the confines of Hunter Army Airfield (HAAF), as illustrated in Figure 1. The Former Building 728 site is located within an average or higher groundwater pollution susceptibility area, is fewer than 500 feet from a withdrawal point, and is fewer than 500 feet from a surface water body. As defined in Georgia Underground Storage Tank (GUST) Management Rule 391-5-15.09, the appropriate soil threshold levels (STLs) are those presented in Table A, Column 1 of GUST Rules 291-5-15 because a withdrawal point is located fewer than 500 feet from the site and Table B, Column 1 of GUST Rules 391-5-15 because a surface water body is located fewer than 500 feet from the site. Thus, the Corrective Action Plan (CAP)–Part B Report (Metcalf & Eddy 1997) used the most conservative value for each compound as the applicable STL. The closest surface water body is a man-made, open-channel drainage ditch that is fed by an underground storm drain; therefore, the Georgia In-Stream Water Quality Standards (IWQSs) were used as screening criteria for groundwater.

The horizontal extent of the soil and groundwater contamination was determined during the CAP-Part B investigation. As part of the CAP-Part B Report, a corrective action was proposed to address the free product, soil contamination, and groundwater contamination. The corrective action consisted of a combination of free product removal, air sparging, and soil vapor extraction. The CAP-Part B Report was approved by the Georgia Environmental Protection Division (GA EPD) in correspondence dated September 4, 1998 (Coughlan 1998). Quarterly monitoring was initiated at the site in May 1998.

During a site visit by GA EPD on September 15, 1998, Fort Stewart proposed implementation of a pilot study consisting of oxygen injection across the entire groundwater plume to enhance the microbial biodegradation. During the oxygen injection, free product removal would continue in the product recovery wells. The CAP-Part B Addendum #1 and First Annual Pilot Study Progress Report was submitted to GA EPD in August 2000 (SAIC 2000). The report documented the changes to the corrective action proposed in the CAP-Part B Report and summarized the results of the remediation pilot study associated with the corrective action at the Northern Fuel Battery portion of the Former Building 728 site.

During the first year of the pilot study at the Northern Fuel Battery portion of the Former Building 728 site, the benzene concentrations and the plume area decreased. As a result, the oxygen injection and enhanced product recovery systems were retained as the corrective action at the site. Since the submittal of the CAP-Part B Addendum #1 and First Annual Pilot Study Progress Report in August 2000, site sampling has continued on a bimonthly basis. This Second Annual Progress Report documents the results of the corrective action from July 2000 to June 2001.

2.0 PRE-PILOT STUDY ACTIVITIES

The pre-pilot study activities in May 1999 consisted of installing five observation points, 24 injection points, and 24 product delineation points and conducting a vadose zone pilot test and baseline sampling for soil and groundwater conditions. The specifics regarding these activities were summarized in the CAP–Part B Addendum #1 and First Annual Pilot Study Progress Report (SAIC 2000) that was submitted to GA EPD in August 2000. The well construction details are summarized in Table 1.

During the baseline soil sampling in May 1999, one soil sample was collected from each of the five observation points and analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX) and total

petroleum hydrocarbons (TPH), and one soil sample was collected from each of the 24 product delineation points; however, only ten samples were analyzed for BTEX and TPH, while eight samples were analyzed for TPH only. The samples from the product delineation points that were submitted to the analytical laboratory were from the borings in the vicinity of MW8 and the free product plume identified during the CAP-Part B investigation. The baseline analytical results for soil are presented in Table 2.

During the baseline groundwater sampling in May 1999, 15 locations were sampled for BTEX. The original monitoring locations for determining the effectiveness of the pilot study were MW6, MW11, MW60, MW61, MW63, MW64, P1, P2, P3, P4, P5, D1, D3, D4, and D21. The baseline groundwater sampling that was preformed in May 1999 indicated that the area of groundwater contamination covered approximately 22,700 ft². Benzene was detected in all 15 samples at concentrations ranging from 2.1J μ g/L to 2,600 μ g/L. Thirteen of the concentrations exceeded the IWQS of 71.28 μ g/L and the benzene alternate concentration limit (ACL) of 78 μ g/L. The concentrations of toluene, ethylbenzene, and total xylenes did not exceed the IWQS of 200,000 μ g/L; the IWQS of 28,718 μ g/L; or the maximum contaminant level (MCL) of 10,000 μ g/L, respectively. The baseline analytical results for groundwater are presented in Table 3 and Figure 3.

In May 1999, the groundwater flow direction was toward the northwest, and the groundwater average gradient was approximately 0.0105 foot/foot. Free product exceeding 1/8 inch (i.e., 0.01 foot) was observed in seven product delineation points (i.e., D7, D8, D10, D11, D12, D16, and D17). The area of free product was located north of MW59, extended toward MW8 and MW62, and covered an area of approximately 1,850 ft².

3.0 REMEDIAL ACTIVITIES

3.1 INITIAL FREE PRODUCT REMOVAL

From May 1999 through February 2000, the initial free product removal activities consisted of Ferret[™] product recovery systems in wells MW59, MW62, MW8A, PR-1, PR-2, PR-3, PR-4, or PR-5. The details regarding the free product removal were described in the CAP–Part B Addendum #1 and First Annual Pilot Study Progress Report (SAIC 2000). The use of the Ferret[™] product recovery systems was continued through August 2000, when it was determined that there was no longer any recoverable free product in recovery wells MW59, MW62, MW8A, PR-1, PR-2, PR-3, PR-4, and PR-5.

3.2 ENHANCED PRODUCT RECOVERY SYSTEM

In February 2000, an enhanced product recovery system that consisted of vacuum extraction in the product recovery wells (MW8A, MW59, PR-1 PR-2, PR-3, PR-4, and PR-5) and air injection into injection wells (A-1 through A-6 and B-1 through B-6) was implemented at the site. The six injection wells on the A manifold are generally located through the central axis of the delineated free product area. The injection wells on the B manifold are generally located on the hydraulically upgradient side of the delineated free product area. The extraction and air injection wells are configured in a manner that induces a pressure gradient in the subsurface toward the existing recovery wells to enhance the migration of the product toward those wells. The details regarding the enhanced product recovery system were described in the CAP-Part B Addendum #1 and First Annual Pilot Study Progress Report (SAIC 2000).

Due to the lack of recoverable free product in the existing product recovery wells and the fact that the area of product appeared to be located in the middle of the product recovery wells, two additional product recovery wells (PR-6 and PR-7) were installed in April 2001 to assist in recovering product. However, after the installation and development, no measurable free product was identified, and product recovery systems have not been installed in these wells. The vacuum extraction and air injection continue to assist in reducing the soil contaminant level.

3.3 OXYGEN INJECTION SYSTEM

The groundwater treatment system consists of an oxygen injection system that injects 98 percent pure oxygen into the groundwater via multiple injection points at low flow rates. The injection of pure oxygen into groundwater using oxygen generators is a patented remediation process developed by Matrix Environmental, Inc. The remediation system consists of an AirSep AS80 pressure-swing adsorption oxygen generator that produces oxygen at a rate of 80 standard cubic feet per hour. The oxygen is stored in a 120-gallon receiver tank and pulse-sparged to up to 12 injection points at approximately 30 standard cubic feet per minute per point. The details regarding the oxygen injection system were described in the CAP-Part B Addendum #1 and First Annual Pilot Study Progress Report (SAIC 2000).

3.4 SYSTEM MONITORING AND SAMPLING

The oxygen injection system described above was operational on May 19, 1999, with oxygen being injected into two rows of injectors. One row was located downgradient of the free product plume and consisted of injectors J9 through J13. The other row was located upgradient of the free product plume and consisted of injectors J14 through and J20. The injectors operating at any one time have changed periodically as plume conditions have changed. Three additional injector locations were installed in December 2000. Prior to injecting in these new locations, Science Applications International Corporation requested that the original Underground Injection Control (UIC) Permit #104 be amended to include the new injector locations. The oxygen was injected in accordance with the revised UIC Permit #104 for the Former Building 728 site. A copy of the UIC permit is provided in Appendix VII.

The results of the first year of monitoring (i.e., June 1999 through May 2000) are briefly summarized in the following sections, with additional details provided in the CAP-Part B Addendum #1 and First Annual Pilot Study Progress Report (SAIC 2000). A more detailed discussion on the results of the second year of monitoring (i.e., July 2000 through May 2001) follows the discussion of the results of the first year.

3.4.1 First Sampling Event – June 1999

The oxygen injection system had been in operation for 1 month when the first sampling event was conducted with oxygen being injected into two rows of injectors (J9 through J13 and J14 through J20). The monitoring locations to determine the effectiveness of the pilot study were MW6, MW11, MW60, MW61, MW63, MW64, P1, P2, P3, P4, P5, D1, D3, D4, and D21.

The groundwater sampling performed in June 1999 indicated that the area of groundwater contamination covered approximately 18,600 ft². Benzene was detected in all 15 samples at concentrations ranging 3J μ g/L to 3,370 μ g/L. Ten of the concentrations exceeded the IWQS of 71.28 μ g/L and the benzene ACL of 78 μ g/L. The concentrations of toluene, ethylbenzene, and total xylenes did not exceed the IWQS of 200,000 μ g/L; the IWQS of 28,718 μ g/L; or the MCL of 10,000 μ g/L, respectively. The analytical results for groundwater are presented in Table 3.

In June 1999, the groundwater flow direction was toward the northwest, the groundwater gradient was approximately 0.0103 foot/foot, and the average groundwater elevation was 12.56 feet above mean sea level (AMSL). A list of the wells and corresponding water level depths and product depths is presented in Table 4. Free product exceeding 1/8 inch (i.e., >0.01 foot) was observed in five product delineation points (i.e., D6, D7, D10, D11, and D16). The area of free product was located north of MW59, extended toward MW8 and MW62, and covered an area of approximately 1,800 ft². Free product recovery in June 1999 consisted of Ferret[™] product recovery systems in MW8A, MW59, and PR-2.

3.4.2 Second Sampling Event – July 1999

The oxygen injection system had been in operation for 2 months when the second sampling event was conducted with oxygen being injected into two rows of injectors (J9 through J13 and J14 through J20). The monitoring locations to determine the effectiveness of the pilot study were MW6, MW11, MW60, MW61, MW63, MW64, P1, P2, P3, P4, P5, D1, D3, D4, and D21.

The groundwater sampling performed in July 1999 indicated that the area of groundwater contamination covered approximately 17,050 ft². Benzene was detected in 13 of 15 samples at concentrations ranging 0.82J μ g/L to 3,430 μ g/L. Nine of the concentrations exceeded the IWQS of 71.28 μ g/L and the benzene ACL of 78 μ g/L. The concentrations of toluene, ethylbenzene, and total xylenes did not exceed the IWQS of 200,000 μ g/L; the IWQS of 28,718 μ g/L; or the MCL of 10,000 μ g/L, respectively. The analytical results for groundwater are presented in Table 3.

In July 1999, the groundwater flow direction was toward the northwest, the groundwater gradient was approximately 0.0142 foot/foot, and the average groundwater elevation was 14.19 feet AMSL. Prior to the July 1999 sampling event, a 100-year rain event occurred during the first week of July. A list of the wells and corresponding water level depths and product depths is presented in Table 4. Free product exceeding 1/8 inch (i.e., >0.01 foot) was observed in seven product delineation points (i.e., D6, D8, D10, D11, D15, D16, and D17). The area of free product was located near MW59, extended toward MW8 and MW62, and was separated into two areas of approximately 2,375 ft² and 500 ft². Free product recovery in July 1999 consisted of Ferret[™] product recovery systems in MW8A, MW59, and PR-2.

3.4.3 Third Sampling Event – August 1999

The oxygen injection system had been in operation for 3 months when the third sampling event was conducted with oxygen being injected into two rows of injectors (J9 through J13 and J14 through J20). The monitoring locations to determine the effectiveness of the pilot study were MW6, MW11, MW60, MW61, MW63, MW64, P1, P2, P3, P4, P5, D1, D3, D4, and D21.

The groundwater sampling performed in August 1999 indicated that the area of groundwater contamination covered approximately 18,000 ft². Benzene was detected in 12 of 15 samples at concentrations ranging 13.7 μ g/L to 3,460 μ g/L. Eight of the concentrations exceeded the IWQS of 71.28 μ g/L and the benzene ACL of 78 μ g/L. The concentrations of toluene, ethylbenzene, and total xylenes did not exceed the IWQS of 200,000 μ g/L; the IWQS of 28,718 μ g/L; or the MCL of 10,000 μ g/L, respectively. The analytical results for groundwater are presented in Table 3.

In August 1999, the groundwater flow direction was toward the northwest, the groundwater gradient was approximately 0.0111 foot/foot, and the average groundwater elevation was 12.97 feet AMSL. A list of the wells and corresponding water level depths and product depths is presented in Table 4. Free product exceeding 1/8 inch (i.e., >0.01 foot) was observed in five product delineation points (i.e., D6, D9, D10, D11, D16). The area of free product was located near MW59, extended toward MW8, and covered an

area of approximately 1,950 ft². Free product recovery in August 1999 consisted of Ferret[™] product recovery systems in MW8A, MW59, and PR-2.

3.4.4 Fourth Sampling Event – September 1999

The oxygen injection system had been in operation for 4 months when the fourth sampling event was conducted. The location of the oxygen injectors in operation was modified after the August 1999 sampling event to three rows of injectors (J2 through J4, J5 through J8, and J9 through J13). The monitoring locations to determine the effectiveness of the pilot study were MW6, MW11, MW60, MW61, MW63, MW64, P1, P2, P3, P4, P5, D1, D3, D4, and D21.

The groundwater sampling performed in September 1999 indicated that the area of groundwater contamination covered approximately 14,875 ft². Benzene was detected in 12 of 15 samples at concentrations ranging 2.4 μ g/L to 3,710 μ g/L. Seven of the concentrations exceeded the IWQS of 71.28 μ g/L and the benzene ACL of 78 μ g/L. The concentrations of toluene, ethylbenzene, and total xylenes did not exceed the IWQS of 200,000 μ g/L; the IWQS of 28,718 μ g/L; or the MCL of 10,000 μ g/L, respectively. The analytical results for groundwater are presented in Table 3.

In September 1999, the groundwater flow direction was toward the northwest, the groundwater gradient was approximately 0.0103 foot/foot, and the average groundwater elevation was 13.93 feet AMSL. A list of the wells and corresponding water level depths and product depths is presented in Table 4. Free product exceeding 1/8 inch (i.e., >0.01 foot) was observed in six product delineation points (i.e., D6, D7, D10, D11, D16, and D17). The area of free product was located near MW59, extended toward MW8, and covered an area of approximately 2,225 ft². Free product recovery in September 1999 consisted of Ferret[™] product recovery systems in MW8A, MW59, and PR-2.

3.4.5 Fifth Sampling Event – October 1999

The oxygen injection system had been in operation for 5 months when the fifth sampling event was conducted. The location of the oxygen injectors in operation was modified to three rows of injectors (J2 through J4, J5 through J8, and J9 through J13) in August 1999. The monitoring locations to determine the effectiveness of the pilot study were MW6, MW11, MW60, MW61, MW63, MW64, P1, P2, P3, P4, P5, D1, D3, D4, and D21.

The groundwater sampling that was performed in October 1999 indicated that the area of groundwater contamination covered approximately 15,475 ft². Benzene was detected in 14 of 15 samples at concentrations ranging 0.78J μ g/L to 3,760 μ g/L. Six of the concentrations exceeded the IWQS of 71.28 μ g/L and the benzene ACL of 78 μ g/L. The concentrations of toluene, ethylbenzene, and total xylenes did not exceed the IWQS of 200,000 μ g/L; the IWQS of 28,718 μ g/L; or the MCL of 10,000 μ g/L, respectively. The analytical results for groundwater are presented in Table 3.

In October 1999, the groundwater flow direction was toward the northwest, the groundwater gradient was approximately 0.0125 foot/foot, and the average groundwater elevation was 13.27 feet AMSL. A list of the wells and corresponding water level depths and product depths is presented in Table 4. Free product exceeding 1/8 inch (i.e., >0.01 foot) was observed in eight product delineation points (i.e., D6, D7, D8, D10, D11, D15, D16, and D17). The area of free product was located near MW59, extended toward MW8 and MW62, and covered an area of approximately 2,850 ft². Free product recovery in October 1999 consisted of Ferret[™] product recovery systems in MW8A, MW59, and PR-2. Prior to the fifth sampling event, three additional free product recovery wells (PR-3, PR-4, and PR-5) were installed at the site in October 1999 and equipped with Ferret[™] product recovery systems.

3.4.6 Sixth Sampling Event – November/December 1999

The oxygen injection system had been in operation for 7 months when the sixth sampling event was conducted. The location of the oxygen injectors in operation was changed back to the original two rows of injectors (J9 through J13 and J14 through J20) in October 1999. The monitoring locations to determine the effectiveness of the pilot study were MW6, MW11, MW60, MW61, MW63, MW64, P1, P2, P3, P4, P5, D1, D3, D4, and D21.

The groundwater sampling performed in November/December 1999 indicated that the area of groundwater contamination covered approximately 8,575 ft². Benzene was detected in 15 of 15 samples at concentrations ranging 1J μ g/L to 3,700 μ g/L. Seven of the concentrations exceeded the IWQS of 71.28 μ g/L and the benzene ACL of 78 μ g/L. The concentrations of toluene, ethylbenzene, and total xylenes did not exceed the IWQS of 200,000 μ g/L; the IWQS of 28,718 μ g/L; or the MCL of 10,000 μ g/L, respectively. The analytical results for groundwater are presented in Table 3.

In December 1999, the groundwater flow direction was toward the northwest, the groundwater gradient was approximately 0.0106 foot/foot, and the average groundwater elevation was 12.18 feet AMSL. A list of the wells and corresponding water level depths and product depths is presented in Table 4. Free product exceeding 1/8 inch (i.e., >0.01 foot) was observed in seven product delineation points (i.e., D6, D9, D10, D11, D15, D16, and D17). The area of free product had separated into two areas. The largest area was located near MW59, extended toward MW8, and covered an area of approximately 1,500 ft². The smaller area covered an area of approximately 340 ft². Free product recovery in December 1999 consisted of Ferret[™] product recovery systems in MW8A, MW59, PR-2, PR-3, PR-4, and PR-5.

3.4.7 Seventh Sampling Event – January 2000

The oxygen injection system had been in operation for 8 months when the seventh sampling event was conducted. The location of the oxygen injectors in operation was changed back to the original two rows of injectors (J9 through J13 and J14 through J20) in October 1999. The monitoring locations to determine the effectiveness of the pilot study were MW6, MW11, MW60, MW61, MW63, MW64, P1, P2, P3, P4, P5, D1, D3, D4, and D21.

The groundwater sampling that was performed in January 2000 indicated that the area of groundwater contamination covered approximately 10,650 ft². Benzene was detected in 15 of 15 samples at concentrations ranging 0.2J μ g/L to 2,210J μ g/L. Seven of the concentrations exceeded the IWQS of 71.28 μ g/L and the benzene ACL of 78 μ g/L. The concentrations of toluene, ethylbenzene, and total xylenes did not exceed the IWQS of 200,000 μ g/L; the IWQS of 28,718 μ g/L; or the MCL of 10,000 μ g/L, respectively. The analytical results for groundwater are presented in Table 3.

In January 2000, the groundwater flow direction was toward the northwest, the groundwater gradient was approximately 0.0111 foot/foot, and the average groundwater elevation was 12.38 feet AMSL. A list of the wells and corresponding water level depths and product depths is presented in Table 4. Free product exceeding 1/8 inch (i.e., >0.01 foot) was observed in six product delineation points (i.e., D6, D8, D10, D11, D16, and D17). The area of free product has separated into two areas. The largest area was located near MW59, extended toward MW8, and covered an area of approximately 1,770 ft². The second smaller area covered an area of approximately 100 ft² and was located near MW62. Free product recovery in January 2000 consisted of Ferret[™] product recovery systems in MW8A, MW59, PR-2, PR-3, PR-4, and PR-5.

In February 2000, an enhanced product recovery system consisting of air injection with vacuum extraction to induce a pressure gradient in the subsurface to enhance the migration of the product toward the recovery wells was brought on line at the site.

3.4.8 Eighth Sampling Event - March 2000

The oxygen injection system had been in operation for 10 months when the eighth sampling event was conducted. The location of the oxygen injectors in operation was modified in January 2000. The row of oxygen injectors (J9 through J13) downgradient of the free product remained in operation. The oxygen injection locations (J2 through J4, J7, and J18 through J20) were spread throughout the long, thin plume running parallel to the storm drain. Monitoring locations MW64, P5, and D21 were dropped from the monitoring program in lieu of D6, D10, and D17. The monitoring locations to determine the effectiveness of the pilot study were MW6, MW11, MW60, MW61, MW63, P1, P2, P3, P4, D1, D3, D4, D6, D10, and D17.

The groundwater sampling performed in March 2000 indicated that the area of groundwater contamination had separated into two plumes. One was long and thin and ran parallel to the storm drain, while the other was in the vicinity of the free product. The areas of contamination were approximately 6,450 ft² and 3,000 ft². Benzene was detected in 12 of 15 samples at concentrations ranging 2.4 μ g/L to 1,820 μ g/L. Nine of the concentrations exceeded the IWQS of 71.28 μ g/L and the benzene ACL of 78 μ g/L. The concentrations of toluene, ethylbenzene, and total xylenes did not exceed the IWQS of 200,000 μ g/L; the IWQS of 28,718 μ g/L; or the MCL of 10,000 μ g/L, respectively. The analytical results for groundwater are presented in Table 3.

In March 2000, the groundwater flow direction was toward the north and northwest, the groundwater gradient was approximately 0.0227 foot/foot, and the average groundwater elevation was 13.05 feet AMSL. A list of the wells and corresponding water level depths and product depths is presented in Table 4. Free product exceeding 1/8 inch (i.e., >0.01 foot) was observed in four product delineation points (i.e., D6, D10, D11, and D24). The area of free product had separated into two areas. The largest area was located near MW59, extended toward MW8, and covered an area of approximately 580 ft². The second, smaller area covered an area of approximately 213 ft² and was located near D24. Free product recovery in March 2000 consisted of FerretTM product recovery systems in MW8A, MW59, PR-2, PR-3, PR-4, and PR-5 in conjunction with the enhanced product removal system implemented in February 2000.

3.4.9 Ninth Sampling Event - May 2000

The oxygen injection system had been in operation for 12 months (i.e., 1 year) when the ninth sampling event was conducted. The location of the oxygen injectors in operation (J2 through J4, J7, J9 through J13, and J18 through J20) was last modified in January 2000. The monitoring locations to determine the effectiveness of the pilot study were MW6, MW11, MW60, MW61, MW63, P1, P2, P3, P4, D1, D3, D4, D6, D10, and D17.

The groundwater sampling performed in May 2000 indicated that the area of groundwater contamination continued to be separated into two plumes. One was long and thin and ran parallel to the storm drain, while the other was in the vicinity of the free product. The areas of contamination were approximately 6,550 ft² and 2,665 ft². Benzene was detected in 13 of 15 samples at concentrations ranging 2.3 μ g/L to 2,010J μ g/L. Eight of the concentrations exceeded the IWQS of 71.28 μ g/L and the benzene ACL of 78 μ g/L. The concentrations of toluene, ethylbenzene, and total xylenes did not exceed the IWQS of 200,000 μ g/L; the IWQS of 28,718 μ g/L; or the MCL of 10,000 μ g/L, respectively. The analytical results for groundwater are presented in Table 3.

In May 2000, the groundwater flow direction was toward the northwest, the groundwater gradient was approximately 0.0095 foot/foot, and the average groundwater elevation was 12.54 feet AMSL. A list of the wells and corresponding water level depths and product depths is presented in Table 4. Free product exceeding 1/8 inch (i.e., >0.01 foot) was observed in two product delineation points (i.e., D10 and D18). The area of free product had separated into two areas. One area was located near MW59, extended toward MW8, and covered an area of approximately 188 ft². The second area covered an area of approximately 271 ft² and was located near D18. Free product recovery in May 2000 consisted of Ferret[™] product recovery systems in MW8A, MW59, PR-2, PR-3, PR-4, and PR-5 in conjunction with the enhanced product removal system implemented in February 2000.

3.4.10 Tenth Sampling Event - July 2000

The oxygen injection system had been in operation for 14 months (i.e., 1.2 years) when the tenth sampling event was conducted. The location of the oxygen injectors in operation was last modified in January 2000 as shown in Figure 4. The row of oxygen injectors (J9, J10, J11, J12, and J13) downgradient of the free product remained in operation. The oxygen injection locations (J2, J3, J4, J7, J18, J19, and J20) were spread throughout the long, thin plume running parallel to the storm drain. The monitoring locations to determine the effectiveness of the pilot study were MW6, MW11, MW60, MW61, MW63, P1, P2, P3, P4, D1, D3, D4, D6, D10, and D17.

Fifteen monitoring locations were sampled for BTEX on July 19, 2000. Analytical results for groundwater sampling are summarized in Table 3 and presented in Figure 4. The laboratory results of the July 2000 sampling event are provided in Appendix V and summarized below.

- Benzene was detected in 14 of 15 samples at concentrations ranging from 1.6 μ g/L to 912 μ g/L. Six of the concentrations exceeded the IWQS of 71.28 μ g/L and the benzene ACL of 78 μ g/L.
- Toluene was detected in 13 of 15 samples at concentrations ranging from 0.43J μ g/L to 3,930 μ g/L. None of the concentrations exceeded the toluene IWQS of 200,000 μ g/L.
- Ethylbenzene was detected in 13 of 15 samples at concentrations ranging from 1.1 μ g/L to 565 μ g/L. None of the concentrations exceeded the ethylbenzene IWQS of 28,718 μ g/L.
- Total xylenes were detected in 15 of 15 samples at concentrations ranging from 1.6J μg/L to 8,490 μg/L.
 A Georgia IWQS for xylenes does not exist, and none of the concentrations exceeded the MCL of 10,000 μg/L.

As shown in Figure 4, the area of groundwater contamination continued to be separated into two plumes. One was long and thin and ran parallel to the storm drain, while the other was in the vicinity of the free product. The areas of contamination were approximately 5,250 ft² and 2,550 ft², as indicated in Table 5. Of the 15 wells sampled in July 2000, six wells exceeded the IWQS for benzene, as compared to nine during the previous sampling event. Within the long, thin plume, there was one well (i.e., MW61) at which the benzene concentration exceeded 500 μ g/L. This area of highest benzene contamination was located north of MW8. The concentration of benzene in MW11, located at the leading edge of the plume, was below the IWQS. Within the area of free product plume, the highest benzene concentration was 335 μ g/L in D10. The concentrations of benzene in MW60 and D1, which are located downgradient of the free product, were below the IWQS.

Groundwater elevations were measured in the monitoring wells on July 19, 2000, to determine the groundwater flow direction. A list of the wells and corresponding water level elevations is presented in

Table 4. The potentiometric surface map generated from the water level measurements is presented in Figure 5. In July 2000, the groundwater flow direction was toward the northwest, the groundwater gradient was approximately 0.013 foot/foot, and the average groundwater elevation was 12.03 feet AMSL.

Depth to free product and free product thickness are presented in Table 4. In July 2000, free product exceeding 1/8 inch (i.e., >0.01 foot) was observed in two product delineation points (i.e., D10 and D11). As shown in Figure 4, there was only one area of free product. The area was located near PR-2, extended toward PR-4, and covered an area of approximately 679 ft². On July 23, 2000, the Ferret[™] product recovery systems were removed from MW8A, MW59, PR-2, PR-3, PR-4, and PR-5, and the enhanced product removal system was shut down. On July 25, 2000, wells PR-2 and MW59 contained 0.01 foot and 0.08 foot, respectively, of free product. None of the other product recovery wells contained any measurable free product. Well MW59 was the only well to have a Ferret[™] product recovery system reinstalled. The enhanced product removal system was operational again on July 25, 2000. Neither the oxygen injection locations nor the monitoring locations were changed for the next sampling event in September 2000.

3.4.11 Eleventh Sampling Event – September 2000

The oxygen injection system had been in operation for 16 months (i.e., 1.3 years) when the eleventh sampling event was conducted. The location of the oxygen injectors in operation was last modified in January 2000, as shown in Figure 6. The row of oxygen injectors (J9, J10, J11, J12, and J13) downgradient of the free product remained in operation. The oxygen injection locations (J2, J3, J4, J7, J18, J19, and J20) were spread throughout the long, thin plume running parallel to the storm drain. The monitoring locations to determine the effectiveness of the pilot study were MW6, MW11, MW60, MW61, MW63, P1, P2, P3, P4, D1, D3, D4, D6, D10, and D17.

Fifteen monitoring locations were sampled for BTEX on September 26, 2000. Analytical results for groundwater sampling are summarized in Table 3 and presented in Figure 6. The laboratory results of the September 2000 sampling event are provided in Appendix V and summarized below.

- Benzene was detected in 15 of 15 samples (including an elevated detection limit of 2,500 μ g/L in D10) at concentrations ranging from 0.3J μ g/L to <2,500 μ g/L. Five of the concentrations exceeded the IWOS of 71.28 μ g/L and the benzene ACL of 78 μ g/L.
- Toluene was detected in five of 15 samples at concentrations ranging from 13.2 μg/L to 99,900 μg/L.
 None of the concentrations exceeded the toluene IWQS of 200,000 μg/L.
- Ethylbenzene was detected in 14 of 15 samples at concentrations ranging from 0.4J μg/L to 60,000 μg/L. The concentration in D10 exceeded the ethylbenzene IWQS of 28,718 μg/L.
- Total xylenes were detected in 15 of 15 samples at concentrations ranging from 0.15J μg/L to 617,000 μg/L. A Georgia IWQS for xylenes does not exist. The concentration in D10 exceeded the MCL of 10,000 μg/L.

As shown in Figure 6, the area of groundwater contamination continued to be separated into two plumes. One was long and thin and located downgradient of the free product area, while the other was in the vicinity of the free product. The areas of contamination were approximately 6,750 ft² and 2,350 ft², as indicated in Table 5. Of the 15 wells sampled in September 2000, five wells exceeded the IWQS for benzene, as compared to six during the previous sampling event. The long, thin plume was located on the

downgradient edge of the site and extended from P2 to P1. The benzene concentrations in this plume area were below the IWQS. The plume in the area of the free product was roughly circular and extended from D19 north to MW61 and from D4 southwest to PR-3. Within this plume area, there were four wells (i.e., D3, D4, D6, and D10) at which the benzene concentrations exceeded 500 μ g/L. The concentrations of benzene in MW60, P4, and D1, which are located downgradient of the free product, were below the IWQS.

Groundwater elevations were measured in the monitoring wells on September 25, 2000, to determine the groundwater flow direction. A list of the wells and corresponding water level elevations is presented in Table 4. The potentiometric surface map generated from the water level measurements is presented in Figure 7. In September 2000, the groundwater flow direction was toward the northwest, the groundwater gradient was approximately 0.011 foot/foot, and the average groundwater elevation was 13.91 feet AMSL.

Depth to free product and free product thickness are presented in Table 4. In September 2000, free product exceeding 1/8 inch (i.e., >0.01 foot) was observed in three product delineation points (i.e., D10, D11, and D17). As shown in Figure 6, there was only one area of free product that was located between product recovery wells MW59, PR-2, PR-3, and PR-4. This area covered approximately 669 ft². The Ferret[™] product recovery system in MW59 was shut off on August 22, 2000, because there was not any significant product recovery. On November 2, 2000, the Ferret[™] system was removed from MW59, and there was no measurable free product observed in MW8A, MW59, PR-2, PR-3, PR-4, and PR-5. As of November, no Ferret[™] product recovery systems were installed in any of the recovery wells at the site; however, the enhanced product recovery system continued to operate during this time period.

In August 2000, the Matrix system had power problems, and the circuit breakers were tripped. The system was off for approximately 1 to 2 weeks. Representatives from the compressor manufacturer indicated that the system had a "ronk add-a-phase" problem, and as a result, the three-phase converter was rebalanced in October 2000. In addition, the air injection portion of the enhanced recovery system seized up and needed to be replaced. The vacuum extraction portion of the system continued to operate uninterrupted.

Due to the changing plume boundaries, sample locations MW6, MW11, P3, and D1 were removed from the monitoring plan following the September 2000 sampling event. Locations D7, D9, D12, D14, and D19 were added to provide additional monitoring coverage of the plume in the vicinity of the free product area. The oxygen injection locations were not changed for the next sampling event in November/December 2000.

3.4.12 Twelfth Sampling Event – November/December 2000

The oxygen injection system had been in operation for 18 months (i.e., 1.5 years) when the twelfth sampling event was conducted. The location of the oxygen injectors in operation was last modified in January 2000 as shown in Figure 8. The row of oxygen injectors (J9, J10, J11, J12, and J13) downgradient of the free product remained in operation. The oxygen injection locations (J2, J3, J4, J7, J18, J19, and J20) were spread throughout the long, thin plume running parallel to the storm drain. The monitoring locations to determine the effectiveness of the pilot study were MW60, MW61, MW63, P1, P2, P4, D3, D4, D6, D7, D9, D10, D12, D14, D17, and D19.

Sixteen monitoring locations were sampled for BTEX on December 1, 2000. Analytical results for groundwater sampling are summarized in Table 3 and presented in Figure 8. The laboratory results of the November/December 2000 sampling event are provided in Appendix V and summarized below.

• Benzene was detected in 16 of 16 samples at concentrations ranging from 0.56J μ g/L to 1,140 μ g/L. Seven of the concentrations exceeded the IWQS of 71.28 μ g/L and the benzene ACL of 78 μ g/L.

- Toluene was detected in 10 of 16 samples at concentrations ranging from 0.70J μ g/L to 985 μ g/L. None of the concentrations exceeded the toluene IWQS of 200,000 μ g/L.
- Ethylbenzene was detected in 15 of 16 samples at concentrations ranging from 0.18J μ g/L to 870 μ g/L. None of the concentrations exceeded the ethylbenzene IWQS of 28,718 μ g/L.
- Total xylenes were detected in 16 of 16 samples at concentrations ranging from 0.38J μg/L to 7,570 μg/L.
 A Georgia IWQS for xylenes does not exist, and none of the concentrations exceeded the MCL of 10,000 μg/L.

The thin plume running parallel to the storm drain has dissipated to concentrations less than 10 μ g/L. As shown in Figure 8, the plume in the vicinity of the free product area was roughly circular in shape and extended from D19 north to MW61 and from D9 west to P4. The area of contamination was approximately 7,600 ft², as indicated in Table 5. Of the 16 wells sampled in November/December 2000, six wells exceeded the IWQS for benzene, as compared to five during the previous sampling event. Within the plume area, there were four wells (i.e., D4, D6, D7, and D9) at which the benzene concentration exceeded 500 μ g/L. The concentrations of benzene in MW60, MW61, P2, and P4, which are located downgradient of the groundwater plume, were below the IWQS.

Groundwater elevations were measured in the monitoring wells on November 28, 2000, to determine the groundwater flow direction. A list of the wells and corresponding water level elevations is presented in Table 4. The potentiometric surface map generated from the water level measurements is presented in Figure 9. In November/December 2000, the groundwater flow direction was toward the northwest, the groundwater gradient was approximately 0.0097 foot/foot, and the average groundwater elevation was 12.09 feet AMSL.

Depth to free product and free product thickness are presented in Table 4. In November/December 2000, free product exceeding 1/8 inch (i.e., >0.01 foot) was observed in one product delineation point (i.e., D10). As shown in Figure 8, there was only one area of free product located near PR-4, which covered an area of approximately 205 ft². Free product recovery in November/December 2000 consisted of operation of the enhanced product removal system. Due to the lack of recoverable free product, the Ferret[™] product recovery systems were not installed in any of the product recovery wells.

The air injection portion of the enhanced recovery system remained shut down until the blower/compressor was replaced in November 2000 and a new motor was installed in December 2000. The air injection system was restarted in December 2000. The coupling joint between the motor and the blower/compressor was replaced in January 2001. In addition, the glass liquid level tube on the vacuum condensate tank froze in January 2001 and was replaced in February 2001.

On January 10, 2001, the downgradient injectors J2, J3, and J4 were turned off because the benzene concentrations in this area of the site had decreased below 10 μ g/L. Injectors J5, J6, and J8 were turned on to form the row of injectors located on the leading edge of the groundwater plume. The monitoring locations were not changed for the next sampling event in February 2001.

3.4.13 Thirteenth Sampling Event – February 2001

The oxygen injection system had been in operation for 21 months (i.e., 1.8 years) when the thirteenth sampling event was conducted. The location of the oxygen injectors in operation was last modified in January 2001, as shown in Figure 10. The row of oxygen injectors (J5, J6, J7, and J8) downgradient of the

groundwater plume was put into operation. The oxygen injection locations (J9 through J13 and J18 through J20) were located within the groundwater plume. The monitoring locations to determine the effectiveness of the pilot study were MW60, MW61, MW63, P1, P2, P4, D3, D4, D6, D7, D9, D10, D12, D14, D17, and D19.

Sixteen monitoring locations were sampled for BTEX on February 1, 2001. Analytical results for groundwater sampling are summarized in Table 3 and presented in Figure 10. The laboratory results of the February 2001 sampling event are provided in Appendix V and summarized below.

- Benzene was detected in 16 of 16 samples at concentrations ranging from 0.28J μ g/L to 1,180 μ g/L. Five of the concentrations exceeded the IWQS of 71.28 μ g/L, and four of the concentrations exceeded the benzene ACL of 78 μ g/L.
- Toluene was detected in seven of 16 samples at concentrations ranging from 11.5 μg/L to 2,280 μg/L.
 None of the concentrations exceeded the toluene IWQS of 200,000 μg/L.
- Ethylbenzene was detected in 16 of 16 samples at concentrations ranging from 0.19J μg/L to 1,010J μg/L.
 None of the concentrations exceeded the ethylbenzene IWQS of 28,718 μg/L.
- Total xylenes were detected in 16 of 16 samples at concentrations ranging from 0.50J µg/L to 7,950 µg/L. A Georgia IWQS for xylenes does not exist, and none of the concentrations exceeded the MCL of 10,000 µg/L.

As shown in Figure 10, the plume was roughly circular in shape and extended from D19 north to MW61 and from D9 west to P4. The area of contamination was approximately 7,500 ft², as indicated in Table 5. Of the 16 wells sampled in February 2001, five wells exceeded the IWQS for benzene, as compared to six during the previous sampling event. Within the plume area, there were two wells (i.e., D7 and D9) at which the benzene concentration exceeded 500 μ g/L. The concentrations of benzene in MW60, MW61, P2, and P4, which are located downgradient of the groundwater plume, were below the IWQS.

Groundwater elevations were measured in the monitoring wells on February 1, 2001, to determine the groundwater flow direction. A list of the wells and corresponding water level elevations is presented in Table 4. The potentiometric surface map generated from the water level measurements is presented in Figure 11. In February 2001, the groundwater flow direction was toward the northwest, the groundwater gradient was approximately 0.012 foot/foot, and the average groundwater elevation was 12.14 feet AMSL.

Depth to free product and free product thickness are presented in Table 4. In February 2001, free product exceeding 1/8 inch (i.e., >0.01 foot) was observed in four product delineation points (i.e., D3, D6, D10 and D11). As shown in Figure 12, two areas of free product were observed. One area was located between product recovery wells PR-2, PR-4, and PR-5 and covered an area of approximately 745 ft². The second area covered an area of approximately 65 ft² and was located near D3. Free product recovery in February 2001 consisted of operation of the enhanced product removal system. Due to the lack of recoverable free product, the FerretTM product recovery systems were not installed in any of the product recovery wells during this time period.

On January 31, 2001, the Matrix system was not maintaining pressure in the oxygen tank. Representatives from Matrix fixed the problem on February 21, 2001. On March 13, 2001, injector J8 was turned off because the benzene concentrations in this area of the site were less than 10 μ g/L. Injector J27, which was

installed to provide additional coverage within the middle of the groundwater plume, was turned on. The monitoring locations were not changed for the next sampling event in April 2001.

3.4.14 Fourteenth Sampling Event – April 2001

The oxygen injection system had been in operation for 23 months (i.e., 1.9 years) when the fourteenth sampling event was conducted. The location of the oxygen injectors in operation was last modified in January 2001, as shown in Figure 12. The row of oxygen injectors (J5, J6, and J7) downgradient of the groundwater plume was put into operation. The oxygen injection locations (J9 through J13, J18 through J20, and J27) were located within the groundwater plume. The monitoring locations to determine the effectiveness of the pilot study were MW60, MW61, MW63, P1, P2, P4, D3, D4, D6, D7, D9, D10, D12, D14, D17, and D19.

Fifteen monitoring locations were sampled for BTEX on April 7 and 8, 2000. Analytical results for groundwater sampling are summarized in Table 3 and presented in Figure 12. The laboratory results of the April 2001 sampling event are provided in Appendix V and summarized below.

- Benzene was detected in 15 of 16 samples at concentrations ranging from 0.27J μ g/L to 476 μ g/L. Five of the concentrations exceeded the IWQS of 71.28 μ g/L and the benzene ACL of 78 μ g/L.
- Toluene was detected in 14 of 16 samples at concentrations ranging from 0.28J μ g/L to 1,440 μ g/L. None of the concentrations exceeded the toluene IWQS of 200,000 μ g/L.
- Ethylbenzene was detected in 12 of 16 samples at concentrations ranging from 0.26J μg/L to 500 μg/L.
 None of the concentrations exceeded the ethylbenzene IWQS of 28,718 μg/L.
- Total xylenes were detected in 13 of 16 samples at concentrations ranging from 0.93J μ g/L to 14,700 μ g/L. A Georgia IWQS for xylenes does not exist. The concentration in D10 exceeded the MCL of 10,000 μ g/L.

As shown in Figure 12, the plume was roughly circular in shape and extended from D19 north to MW61 and from D9 west to P4. The area of contamination was approximately 7,100 ft², as indicated in Table 5. Of the 16 wells sampled in April 2001, five wells exceeded the IWQS for benzene, as compared to four during the previous sampling event. Within the plume area, there were no wells at which the benzene concentration exceeded 500 μ g/L. The concentrations of benzene in MW60, MW61, P2, and P4, which are located downgradient of the groundwater plume, were below the IWQS.

Groundwater elevations were measured in the monitoring wells on April 7, 2001, to determine the groundwater flow direction. A list of the wells and corresponding water level elevations is presented in Table 4. The potentiometric surface map generated from the water level measurements is presented in Figure 13. In April 2001, the groundwater flow direction was toward the northwest, the groundwater gradient was approximately 0.013 foot/foot, and the average groundwater elevation was 12.49 feet AMSL.

Depth to free product and free product thickness are presented in Table 4. In April 2001, free product exceeding 1/8 inch (i.e., >0.01 foot) was observed in one product delineation point (i.e., D11). As shown in Figure 12, the area of free product was located between PR-2 and PR-4 and covered an area of approximately 182 ft².

Prior to the fourteenth sampling event, two additional free product recovery wells (PR-6 and PR-7) were installed at the site in April 2001. Product delineation point D3 was overdrilled for the installation of well PR-6, and well PR-7 was drilled in the vicinity of product delineation point D10. Boring logs are provided in Appendix III, and well construction diagrams are provided in Appendix IV. No measurable free product was observed in these wells following well development activities. Free product recovery in April 2001 consisted of operation of the enhanced product removal system. Due to the lack of recoverable free product, the Ferret[™] product recovery systems were not installed in any of the product recovery wells during this time period.

In April 2001, the condensate pump in the condensate tank was not working. New floats were installed in the tank, and the system was restarted. In addition, the main electrical box was replaced on the Matrix system, and the discharge piping of the vacuum extraction system was cleaned out. Neither the oxygen injection locations nor the monitoring locations were changed for the next sampling event in June 2001.

3.4.15 Fifteenth Sampling Event – June 2001

The oxygen injection system had been in operation for 25 months (i.e., 2.1 years) when the fifteenth sampling event was conducted. The location of the oxygen injectors in operation was last modified in January 2001, as shown in Figure 14. The row of oxygen injectors (J5, J6, and J78) downgradient of the groundwater plume was put into operation. The oxygen injection locations (J9 through J13, J18 through J20, and J27) were located within the groundwater plume. The monitoring locations to determine the effectiveness of the pilot study were MW60, MW61, MW63, P1, P2, P4, D3, D4, D6, D7, D9, D10, D12, D14, D17, and D19.

Sixteen monitoring locations were sampled for BTEX on June 7, 2001. Analytical results for groundwater sampling are summarized in Table 3 and presented in Figure 14. The laboratory results of the June 2001 sampling event are provided in Appendix V and summarized below.

- Benzene was detected in 14 of 16 samples at concentrations ranging from 0.35J μg/L to 988 μg/L. Six of the concentrations exceeded the IWQS of 71.28 μg/L and the benzene ACL of 78 μg/L.
- Toluene was not detected in any of the 16 samples.
- Ethylbenzene was detected in 12 of 16 samples at concentrations ranging from 0.16J µg/L to 688 µg/L. None of the concentrations exceeded the ethylbenzene IWQS of 28,718 µg/L.
- Total xylenes were detected in 12 of 16 samples at concentrations ranging from 0.60J µg/L to 2,540 µg/L.
 A Georgia IWQS for xylenes does not exist, and none of the concentrations exceeded the MCL of 10,000 µg/L.

As shown in Figure 14, the plume was roughly circular in shape and extended from D19 north to MW61 and from D9 west to P4. The area of contamination was approximately 5,350 ft², as indicated in Table 5. Of the 16 wells sampled in June 2001, six wells exceeded the IWQS for benzene, as compared to five during the previous sampling event. Within the plume area, there was one well (i.e., D9) at which the benzene concentration exceeded 500 μ g/L. The concentrations of benzene in MW60, MW61, P2, P4, D3/PR-6, and D20, which are located downgradient of the groundwater plume, were below the IWQS.

Groundwater elevations were measured in the monitoring wells on June 8, 2001, to determine the groundwater flow direction. A list of the wells and corresponding water level elevations is presented in Table 4. The potentiometric surface map generated from the water level measurements is presented in

Figure 15. In June 2001, the groundwater flow direction was toward the northwest, the groundwater gradient was approximately 0.011 foot/foot, and the average groundwater elevation was 12.09 feet AMSL.

Depth to free product and free product thickness are presented in Table 4. In June 2001, free product exceeding 1/8 inch (i.e., >0.01 foot) was not observed in any of the product delineation points. Free product recovery in June 2001 consisted of operation of the enhanced product removal system. Due to the lack of recoverable free product, the FerretTM product recovery systems were not installed in any of the product recovery wells during this time period. Neither the oxygen injection locations nor the monitoring locations were changed for the next sampling event in August 2001.

4.0 ANALYSIS OF TRENDS

4.1 AREAS OF PLUME AND FREE PRODUCT

During the first year of oxygen injection (i.e., May 1999 through May 2000), the area of benzene contamination in groundwater decreased from 22,700 ft^2 in May 1999 to 8,815 ft^2 in May 2000. During the first year of remediation, the area of the dissolved benzene plume was reduced by 61 percent. The area of the plume is highly dependent on the wells that have continually been added to the monitoring program to better track the progress of the oxygen injection.

As shown in the groundwater quality maps, the area of benzene contamination in groundwater has continued to decrease in size during the second year of oxygen injection. The area of the dissolved benzene plume was 7,800 ft^2 in July 2000 and 5,350 ft^2 in June 2001, representing a reduction of 31 percent. The total decrease in the plume area has been 76 percent since the initiation of the corrective action.

During the pilot study activities in 1999, the area of free product ranged in size from approximately 1,850 ft² to 2,875 ft², with limited recovery of free product. The area of free product did not show a significant decrease in area until additional free product recovery measures were implemented in February 2000. As a result of the enhanced product recovery system, consisting of vacuum extraction and air injection, that was installed in February 2000, the area of free product had been reduced by 90 percent to approximately 182 ft² in April 2001, although there was a very small amount of recoverable free product. In June 2001, there was no measurable free product present at the site.

4.2 BENZENE CONCENTRATIONS IN GROUNDWATER

During the first year of oxygen injection, wells P1, P3, MW11, and MW63 were located on the west side, or downgradient edge, of the dissolved groundwater plume. At the end of the second year of oxygen injection, wells D1, P2, P4, MW60, and MW61, which were located in the middle of the plume during the first year of remediation, are now located on the downgradient edge of the dissolved groundwater plume. As shown in Figure 16a, the benzene concentrations in these nine wells were well below the IWQS of 71.28 μ g/L and ACL of 78 μ g/L in June 2001.

Wells D3, D4, D6, D7, D9, D10, D12, D14, and D17 are located within the plume. Wells D3 and D4 have been in the monitoring plan since May 1999. As the area of the plume continued to change, wells D6, D10, and D17 were added to the monitoring plan in March 2000, and wells D7, D9, D12, and D14 were added to the monitoring plan in December 2000. As shown in Figure 16b, the benzene concentrations in

wells D3, D10, and D17, which are located at the plume perimeter, have been steadily decreasing since September 2000 and are now well below the IWQS of 71.28 μ g/L and the ACL of 78 μ g/L in June 2001. The benzene concentrations in wells D4, D6, D7, and D9 continue to remain above the remedial levels; however, the benzene concentrations in these wells have been reduced by 60 percent to 80 percent during operation of the remediation system. Since wells D12 and D14 were added to the monitoring plan, the benzene concentrations have been fluctuating with no discernable trend. Five wells within the plume have benzene concentrations that exceed the ACL of 78 μ g/L and the IWQS of 71.28 μ g/L.

Wells MW6, P5, D17, and D19 are located on the east side, or upgradient edge, of the groundwater plume. As shown in Figure 16c, the benzene concentrations have remained below the ACL of 78 μ g/L and the IWQS of 71.28 μ g/L since the first sampling event after the injection of oxygen began. As a result P5 and D21 were dropped from the monitoring program after the January 2000 sampling event in lieu of other wells located in the free product area. MW6 contains low concentrations of benzene, probably because it is located between the two rows of former underground storage tanks that were located in the Northern Fuel Battery. Well D19 was added to the monitoring plan in December 2000 to monitor the upgradient edge of the groundwater plume. The benzene concentrations in D19 have decreased by 8 percent since the well was added to the monitoring plan.

4.3 BIODEGRADATION PARAMETERS

In addition to the analytical samples collected during the pilot study sampling events, the groundwater was analyzed in the field for pH, dissolved oxygen (DO), oxygen-reduction potential (Redox), conductivity, and temperature. Microbial activity tends to be reduced outside a pH range of 5 to 9, and many of the anaerobic bacteria are particularly sensitive to pH extremes. DO is the highest energy-yielding electron acceptor for biodegradation of organic constituents, and aerobic conditions typically exist when the DO is greater than 1 mg/L to 2 mg/L. Redox is a measure of the type of microbial environment, which ranges from +500 mV for aerobic conditions to -300 mV for methanogenic conditions. Temperature affects the rates of microbial metabolism, and slower biodegradation rates occur at lower temperatures.

The average DO concentration at the site prior to initiation of oxygen injection was 2 mg/L, with an elevated area near D1, indicating that site conditions were favorable for aerobic hydrocarbon degradation. DO concentration maps for selected sampling events during the second year of oxygen injection are presented in Figure 17. As expected the DO concentration maps show that the oxygen injection is increasing the DO in the vicinity of the operating injector locations. As the locations of the injectors in operation change, the DO concentrations across the site increase in the newly injected areas and decrease where oxygen is no longer being injected. Following the injection of oxygen into the groundwater at the site, the average DO concentrations ranged from 3 mg/L to 20 mg/L during the first year of oxygen injection. During the second year of oxygen injection, the average DO concentrations were similar, ranging from 5 mg/L to 12 mg/L.

The average Redox potential at the site prior to initiation of oxygen injection was 95 mV, with an elevated area near D1, indicating that site conditions were somewhat favorable for aerobic hydrocarbon degradation. Redox potential maps for selected sampling events during the second year of oxygen injection are presented in Figure 18. As expected the Redox potential maps show that the oxygen injection is increasing the Redox in the vicinity of the operating injector locations. As the locations of the injectors in operation change, the Redox potential across the site increase in the newly injected areas and decrease where oxygen is no longer being injected. Following the injection of oxygen into the groundwater at the site, the average Redox potential ranged from 110 mV to 250 mV during the first year

of oxygen injection. During the second year of oxygen injection, the average Redox potential were similar, ranging from 79 mV to 294 mV.

5.0 CONCLUSIONS AND RECOMMENDATIONS

The oxygen injection corrective action has produced positive results by reducing the area of the dissolved hydrocarbon plume so that it no longer impacts the underground storm drain at concentrations above the IWQS. The benzene concentrations continue to decrease at the site, and the corrective action should be continued at the site until benzene concentration levels are below the ACL of 78 μ g/L. After 24 months of oxygen injection (i.e., July 2001), the site ranking score is 3,500 (Appendix VI). At the end of the first year of oxygen injection, the site ranking score was 51,000.

Bimonthly (i.e., every other month) groundwater sampling of wells MW60, MW61, MW63, P1, P2, P4, D3, D4, D6, D7, D9, D10, D12, D14, D17, and D19 for BTEX should continue until the benzene ACL is achieved. The wells sampled as part of the monitoring program may be changed based on the analytical results to better track the changes in the groundwater plume. Once the benzene ACL is achieved, confirmatory soil and groundwater sampling will be conducted. As indicated in the CAP-Part B Addendum #1 and First Annual Pilot Study Progress Report, confirmatory soil sampling will consist of the installation of 15 soil borings, with soil samples being collected for BTEX, polynuclear aromatic hydrocarbons, and TPH (SAIC 2000).

The enhanced free product recovery system that was implemented in February 2000 appears to have removed the majority of the recoverable free product; however, pockets of free product may be tied up in the vadose zone. The combination of air injection and vacuum extraction should remain in operation in conjunction with the oxygen injection.

A third annual progress report will be submitted to GA EPD in August 2002 and will summarize the corrective action measures and results from August 2001 to June 2002.

6.0 REFERENCES

- Coughlan, Michael F., 1998. Letter to John Spears (Fort Stewart Directorate of Public Works, Environmental Branch), September 4.
- Metcalf & Eddy 1997. Final Corrective Action Plan Part B Report for Former Building 728, EPD Facility ID: 9-025035 and 9-025049, Hunter Army Airfield, Georgia, December.
- Perez, Ovidio, 1998. Letter to Michael Coughlan (Georgia Environmental Protection Department, Underground Storage Tank Management Program), October 7, 1998.
- Perez, Ovidio, 1999. Letter to William Logan (Georgia Environmental Protection Department, Underground Storage Tank Management Program), September 30, 1999.
- SAIC (Science Applications International Corporation) 2000. Corrective Action Plan Part B Addendum #1 and First Annual Pilot Study Progress Report, Former Building 728, Facility ID \$9-025049, Hunter Army Airfield, Georgia, August.

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APPENDIX I

FIGURES

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Figure 1. Location Map for the Former Building 728 Site, Facility ID #9-025049



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Figure 2. Site Location Map of the Former Building 728 Site, Facility ID #9-025049

Second Annual Progress Report Former Building 728, Facility ID #9-025049





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Figure 4. Groundwater Analytical Results (July 2000) at the Former Building 728 Site, Facility ID #9-025049

Second Annual Progress Report

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Figure 5. Groundwater Potentiometric Surface Map (July 2000) at the Former Building 728 Site, Facility ID #9-025049



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Figure 7. Groundwater Potentiometric Surface Map (September 2000) at the Former Building 728 Site, Facility ID #9-025049



Figure 8. Groundwater Analytical Results (November/December 2000) at the Former Building 728 Site, Facility ID #9-025049

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Figure 9. Groundwater Potentiometric Surface Map (November/December 2000) at the Former Building 728 Site, Facility ID #9-025049

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Figure 11. Groundwater Potentiometric Surface Map (February 2001) at the Former Building 728 Site, Facility ID #9-025049



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Figure 13. Groundwater Potentiometric Surface Map (April 2001) at the Former Building 728 Site, Facility ID #9-025049

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Figure 14. Groundwater Analytical Results (June 2001) at the Former Building 728 Site, Facility ID #9-025049

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Figure 15. Groundwater Potentiometric Surface Map (June 2001) at the Former Building 728 Site, Facility ID #9-025049

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Figure 16a. Trend of Benzene Concentrations in Groundwater at the Former Building 728 Site, Facility ID #9-025049



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Figure 17. Dissolved Oxygen in Groundwater at the Former Building 728 Site, Facility ID #9-025049

Second Annual Progress Report Former Building 728, Facility ID #9-025049

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Figure 18. Oxidation Reduction Potential in Groundwater at the Former Building 728 Site, Facility ID #9-025049

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APPENDIX II

TABLES

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		Boring	Screened	······································	Coordinate	es (NAD 83)	Elevation (NAVD 88)		
Boring	Date Depth Interval Type of			<u></u>	Ground Top of				
Number	Installed	(feet BGS)	(feet BGS)	Completion	Northing	Easting	Surface	Casing	
			Pro	duct Delineation I	Points				
D1	05/06/99	12.5	2.0-12.0	3/4-inch PVC	740054.93	976051.27	19.7	20.07	
D2	05/06/99	12.5	2.0-12.0	3/4-inch PVC	740050.53	976070.34	19.3	19.60	
D3	05/06/99	12.5	2.0 - 12.0	3/4-inch PVC	740050.07	976089.18	19.4	19.69	
D4	05/06/99	12.5	2.0 - 12.0	3/4-inch PVC	740046.22	976107.88	19.4	19.66	
D5	05/06/99	12.5	2.0 - 12.0	3/4-inch PVC	740037.25	976028.69	19.5	19.88	
D6	05/06/99	12.5	2.0 - 12.0	3/4-inch PVC	740034.06	976047.99	19.3	19.66	
D7	05/05/99	13.0	2.0 - 12.0	3/4-inch PVC	740030.52	976086.58	19.0	19.35	
D8	05/05/99	13.0	2.0-12.0	3/4-inch PVC	740027.93	976103.98	19.3	19.60	
D9	05/06/99	12.5	2.0-12.0	3/4-inch PVC	740025.75	976125.99	19.7	20.02	
D10	05/06/99	12.5	2.0 - 12.0	3/4-inch PVC	740017.47	976027.72	19.2	19.57	
D11	05/06/99	12.5	2.0 - 12.0	3/4-inch PVC	740014.16	976047.52	19.2	19.57	
D12	05/06/99	12.5	2.0 - 12.0	3/4-inch PVC	740011.86	976065.41	18.8	19.14	
D13	05/05/99	12.9	2.0 - 12.0	3/4-inch PVC	740011.61	976083.60	18.7	19.02	
D14	05/05/99	13.0	2.0 - 12.0	3/4-inch PVC	740007.57	976102.71	19.2	19.57	
D15	05/06/99	13.0	2.0 - 12.0	3/4-inch PVC	740003.89	976121.23	20.0	20.41	
D16	05/06/99	12.5	2.0 - 12.0	3/4-inch PVC	739997.75	976022.32	18.8	19.13	
D17	05/06/99	12.5	2.0 - 12.0	3/4-inch PVC	739995.73	976044.19	18.9	19.22	
D18	05/06/99	12.5	2.0 - 12.0	3/4-inch PVC	739993.17	976061.28	18.8	19.18	
D19	05/06/99	12.5	2.0-12.0	3/4-inch PVC	739991.20	976080.98	18.8	19.13	
D20	05/06/99	12.5	2.0 - 12.0	3/4-inch PVC	739976.07	976020.55	18.5	18.90	
D21	05/06/99	13.0	2.0 - 12.0	3/4-inch PVC	739971.67	976078.73	18.8	19.23	
D22	05/07/99	12.5	2.0 - 12.0	3/4-inch PVC	740069.38	976068.43	19.9	20.30	
D23	05/08/99	13.0	2.5 - 12.5	3/4-inch PVC	739999.74	976010.69	18.7	19.07	
D24	05/08/99	12.5	2.5 - 12.5	3/4-inch PVC	739977.16	976049.24	18.5	18.84	
				ygen Injection Po					
J1	05/04/99	15.5	14.5 – 15.5	3/4-inch PVC	740104.80	975939.61	18.8	19.34	
J2	05/04/99	15.5	14.5 - 15.5	3/4-inch PVC	740077.21	975968.34	19.2	19.83	
J3	05/04/99	15.5	14.5 - 15.5	3/4-inch PVC	740090.75	975981.69	19.4	20.04	
J4	05/04/99	15.5	14.5 - 15.5	3/4-inch PVC	740105.14	975995.76	19.4	19.94	
J5	05/05/99	15.5	14.5 – 15.5	3/4-inch PVC	740050.31	975998.13	19.5	20.04	
J6	05/05/99	15.5	14.5 - 15.5	3/4-inch PVC	740064.10	976011.06	19.7	20.32	
J7	05/05/99	15.5	14.5 – 15.5	3/4-inch PVC	740079.00	976025.13	19.9	20.49	
J8	05/05/99	15.5	14.5 - 15.5	3/4-inch PVC	740092.29	976038.25	19.8	20.41	
J9	05/05/99	15.5	14.5 - 15.5	3/4-inch PVC	740014.69	976013.41	19.0	19.55	
J10	05/05/99	15.5	14.5 – 15.5	3/4-inch PVC	740028.91	976029.17	19.4	19.91	
J11	05/05/99	15.5	14.5 - 15.5	3/4-inch PVC	740040.97	976044.44	19.5	20.11	
J12	05/06/99	15.5	14.5 - 15.5	3/4-inch PVC	740053.18	976061.26	19.2	19.73	
J13	05/06/99	15.5	14.5 - 15.5	3/4-inch PVC	740065.56	976075.42	20.0	20.49	
J14	05/06/99	15.5	14.5 – 15.5	3/4-inch PVC	739969.84	976025.51	18.8	19.29	
J15	05/06/99	15.5	14.5 – 15.5	3/4-inch PVC	739982.53	976040.17	18.7	19.13	
J16	05/06/99	15.5	14.5 - 15.5	3/4-inch PVC	739995.29	976056.95	18.9	19.38	
J17	05/06/99	15.5	14.5 – 15.5	3/4-inch PVC	740008.13	976071.76	18.8	19.32	
J18	05/06/99	15.5	14.5 - 15.5	3/4-inch PVC	740020.77	976085.46	18.9	19.43	
J19	05/06/99	15.5	14.0 - 15.0	3/4-inch PVC	740033.25	976101.09	19.3	19.74	
J20	05/07/99	15.0	14.0 - 15.0	3/4-inch PVC	740048.06	976117.43	19.8	20.27	
J21	05/07/99	13.0	11.2 - 12.2	3/4-inch PVC	739952.01	976066.51	18.7	19.18	
J22	05/07/99	13.0	11.5 - 12.5	3/4-inch PVC	739966.45	976081.80	18.9	19.37	
J23	05/07/99	14.0	12.5 - 13.5	3/4-inch PVC	739979.58	976097.09	19.2	19.64	
J24	05/07/99	15.0	14.0-15.0	3/4-inch PVC	739991.47	976110.47	19.5	19.99	
J25	12/04/00	15.0	13.9 - 14.9	3/4-inch PVC	740076.54	976090.02		<u> </u>	

Table 1. Well Construction Details

NOTES: BGS PVC

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Below ground surface Polyvinyl chloride

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		Boring	Screened		Coordinate	s (NAD 83)	Elevation (NAVD 88)			
Boring	Boring Date Depth Interval Type of					Ground	Top of			
Number	Installed	(feet BGS)	(feet BGS)	Completion	Northing	Easting	Surface	Casing		
J26	12/04/00	15.0	13.9 - 14.9	3/4-inch PVC	740054.12	976096.40				
J27	12/04/00	15.0	13.9 - 14.9	3/4-inch PVC	740041.89	976075.82				
Observation Points										
P1	05/06/99	12.6	2.5 - 12.5	3/4-inch PVC	740097.33	975961.13	19.0	19.42		
P2	05/07/99	12.6	2.5 – 12.5	3/4-inch PVC	740073.70	976044.53	20.0	20.34		
P3	05/07/99	12.6	2.5 - 12.5	3/4-inch PVC	740072.60	975987.25	19.5	19.91		
P4	05/07/99	12.5	2.0 - 12.0	3/4-inch PVC	740044.16	976010.15	19.4	19.79		
P5	05/08/99	13.0	2.5 - 12.5	3/4-inch PVC	739965.59	976102.85	19.5	19.84		
Vapor Test Points										
V1	05/06/99	12.3	2.2 - 12.2	3/4-inch PVC	739822.95	976270.18	19.3	19.54		
V2	05/07/99	12.2	2.1 - 12.1	3/4-inch PVC	739806.61	976282.91	19.3	19.20		
VW-1	05/09/99	12.3	11.8 - 11.8	3/4-inch PVC	739818.57	976268.30	19.4	19.29		
VEW-1	05/17/99	6.0	2.0 - 6.0	3/4-inch PVC	739816.06	976264.79	19.4	19.60		
P-1	05/17/99	6.0	2.0 - 6.0	3/4-inch PVC	739816.70	976261.58	19.3	20.02		
P-2	05/17/99	6.0	2.0 - 6.0	3/4-inch PVC	739817.27	976259.08	19.3	20.22		
				oduct Recovery W						
MW-8A	06/02/99	14.5	4.0-14.0	2-inch PVC	740034.10	976071.08	19.0	18.67		
PR-1	06/02/99	14.5	3.6 - 13.6	2-inch PVC	740026.22	976090.39	18.9	18.64		
PR-2	06/02/99	14.5	4.0 - 14.0	2-inch PVC	740008.71	976055.87	18.9	18.54		
PR-3	10/09/99	18.0	2.0 - 17.0	2-inch PVC	740000.94	976026.62	18.9	18.68		
PR-4	10/09/99	18.0	2.0 – 17. <u>0</u>	2-inch PVC	740020.46	976024.53	19.1	19.01		
PR-5	10/09/99	18.0	2.0 - 17.0	2-inch PVC	740036.19	976043.98	19.4	19.11		
PR-6	04/07/01	13.0	2.5 - 12.5	2-inch PVC	740050.15	976089.18	19.4	19.13		
PR-7	04/07/01	15.0	3.0 - 13.0	2-inch PVC	740015.50	976029.74	19.2	18.97		
CAP-Part B Monitoring Wells (utilized during corrective action)										
MW-6	1996	~13.0	2.9 – 12.9	2-inch PVC	739964.64	976156.50	19.6	19.40		
MW-8	1996	~13.5	3.5 - 13.5	2-inch PVC	740030.55	976072.57	19.0	18.58		
MW-11	1996	~12.5	2.3 - 12.3	2-inch PVC	740111.90	975940.19	18.4	18.09		
MW-59	02/26/97	14.0	2.0-12.0	2-inch PVC	739989.17	976041.23	18.8	18.61		
MW-60	02/26/97	15.0	3.0-13.0	2-inch PVC	740059.72	976042.02	19.9	19.70		
MW-61	02/26/97	15.0	3.0 - 13.0	2-inch PVC	740068.72	976079.81	20.0	19.73		
MW-63	02/26/97	15.0	4.0 - 14.0	2-inch PVC	740090.82	976009.04	19.7	19.55		
MW-64	02/27/97	15.0	3.0 - 13.0	2-inch PVC	740011.54	975983.20	18.4	18.18		

Table 1. Well Construction Details (continued)

NOTES: BGS

Below ground surface Polyvinyl chloride

PVC

						Ethyl-		Total			
Sample	Sample	Depth	Date	Benzene	Toluene	benzene	Xylenes	BTEX	TPH		
Location	ID	(feet BGS)	Sampled	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)		
	Product Delineation Points - Pre-Pilot Study Baseline Results - May 1999										
D1	AED111	7.2 - 8.2	05/06/99	0.206 J	0.181 J	0.297 J	0.952 U	0.684	15.2 U		
D3	AED311	7.0 - 8.0	05/06/99	0.111 J	0.078 =	0.651 =	2.58 =	3.42	12.4 U		
D4	AED411	8.0 - 9.1	05/06/99	0.0718 J	0.128 J	0.281 J	0.512 J	0.993	13.5 J		
D5	AED511	6.9 - 8.9	05/06/99	0.161 J	0.518 =	0.0791 =	0.38 J	1.1381	48.4 J		
D10	AEDA11	7.0 - 8.0	05/06/99	0.625 =	9.76 =	4.52 =	23.2 =	38.105	25.7 =		
D13	AEDD11	8.0 - 8.8	05/05/99	0.0019 U	0.0019 U	0.0019 U	0.0052 U	ND	68.6 =		
D15	AEDF11	8.0 - 8.8	05/06/99	0.0144 J	0.0057 J	0.643 J	0.283 J	0.9461	701 =		
D17	AEDK11	7.0 8.0	05/06/99	0.0098 =	0.0019 U	0.0045 =	0.005 U	0.0143	12.8 J		
D18	AEDL11	10.0 - 10.7	05/06/99	0.0016 J	0.0086 =	0.0104 =	0.0466 =	0.0672	11.8 U		
D21	AEDM11	8.0 - 8.5	05/06/99	0.0019 U	0.0019 U	0.0019 U	0.0048 U	ND	22.8 =		
D6	AED611	7.1 - 8.1	05/06/99	a		a	a	a	469 =		
D7	AED711	8.0 - 9.0	05/06/99	а	đ	a	a	đ	2,000 =		
D8	AED811	8.0 - 9.0	05/06/99	а	4	а	a	a	769 =		
D9	AED911	4.5 - 6.5	05/06/99	a	a	а	a	a	405 =		
D11	AEDB11	6.5 – 7.5	05/06/99		a	a	a	a	621 =		
D12	AEDC11	7.8 - 8.8	05/06/99	11	а	a	а	' u	127 =		
D14	AEDE11	8.0 - 8.6	05/06/99	a	а	а	a	a	92.2 =		
D16	AEDG11	6.2 - 7.2	05/06/99	a	a	а	a	и	578 =		
		Obser	vation Point.	s – Pre-Pilot S	Study Baselin		ay 1999				
P1	AEP111	4.0 - 6.0	05/07/99	0.002 U	0.002 U	0.002 U	0.003 U	ND	119 =		
P2	AEP211	4.0 - 6.0	05/07/99	0.0032 U	0.0032 U	0.0032 U	0.0049 U	ND	59.5 =		
P3	AEP311	5.0 - 6.0	05/07/99	0.002 U	0.002 U	0.002 U	0.003 U	ND	1.61 U		
P4	AEP411	5.4 - 6.4	05/07/99	0.0022 U	0.0022 U	0.0022 U	0.0032 U	ND	66.1 =		
P5	AEP511	4.0 - 6.0	05/08/99	0.0028 U	0.0028 U	0.0028 U	0.0012 J	0.0012	105 =		
	Vapor Test Wells – Pre-Pilot Study Baseline Results – May 1999										
V1	AEV111	8.0 - 9.3	05/06/99	0.0052 J	0.0046 J	0.520 =	0.157 J	0.6868	Ь		
V2	AEV211	8.0 - 9.2	05/07/99	0.0069 J	0.0010 J	0.0783 J	0.148 J	0.2342	b		
VW-1	AEVW11	5.0 - 7.0	05/09/99	0.0219 J	0.0020 U	0.721 J	1.16 J	1.9029	b		
G		hreshold Le	vels	0.005	0.37	0.40	20	NRC	NRC		
		nreshold Lev	els	0.012	58.5	11.1	20				
IOTES,											

Table 2. Soil Analytical Results

NOTES:

Bold values exceed GUST soil threshold levels (Table A, Column 1).

Italic values exceed alternate threshold levels (Appendix VI).

- ^a Samples were analyzed for TPH only.
 ^b Samples were also analyzed for SVOCs
- Samples were also analyzed for SVOCs, TPH-DRO, and TPH-GRO, with the results presented in Appendix V.
- BGS Below ground surface

BTEX Benzene, toluene, ethylbenzene, and xylenes

- DRO Diesel-range organics
- GRO Gasoline-range organics
- GUST Georgia Underground Storage Tank
- ND Not detected
- NRC No regulatory criteria
- SVOC Semivolatile organic compound
- TPH Total petroleum hydrocarbons

Laboratory Qualifiers

U Indicates that the compound was not detected above the reported sample quantitation limit.

- UJ Indicates that the compound was not detected above an approximated sample quantitation limit.
- J Indicates that the value for the compound was an estimated value.

= Indicates that the compound was detected at the concentration reported.

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Screened										
Sample		Interval	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX		
Location	Sample ID	(feet BGS)	Sampled	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)		
CAP-Part B Investigation – March 1997										
MWI	MW0102	3.2 - 13.2	03/31/97	1 Ú	1 U	1 U	2 U	ND		
MW2	MW0202	3.8 - 13.8	03/31/97	1 U	1 U	1 U	2 U	ND		
MW3	MW0302	2.6 - 12.6	03/31/97	4.2 =	1 U	5.3 =	2 U	9.5		
MW5	MW0502	3.3 - 13.3	03/31/97	1 U	1 U	1 U	2 U	ND		
MW6	MW0602	2.9 - 12.9	04/01/97	24 =	6.4 =	54 =	27 =	111.4		
MW9	MW0902	3.1 – 13.1	03/31/97	1 U	1 U	1 U	2 U	ND		
MW10	MW1002	2.9 - 12.9	_03/31/97	1 U	1 U	1 U	2 U	ND		
MWH	MW1102	2.3 - 12.3	04/01/97	1,700 =	600 =	380 =	2,300 =	4,980		
MW12	MW1202	2.9 - 12.9	04/01/97	56 J	28 J	40 J	50 UJ	.124		
MW13	MW1302	4.0 - 14.0	04/01/97	1.4 =	1 U	1 U	2 U	1.4		
MW14	MW1402	4.0 - 14.0	04/01/97	1 U	1 U	1 U	2 U	ND		
MW55	MW5501	2.0 - 12.0	03/31/97	1 U	1 U	1 U	2 U	ND		
MW56	MW5601	1.4 – 11.4	03/31/97	17 =	3.3 =	9.1 =	34 =	63.4		
MW57	MW5701	2.0 - 12.0	03/31/97	24 =	49 =	40 =	170 =	283		
MW58	MW5801	2.0 - 12.0	03/31/97	41 J	11 J	16 J	94 J	162		
MW60	MW6001	3.0 - 13.0	04/01/97	1,400 =	290 =	280 =	1,600 =	3,570		
MW61	MW6101	3.0 - 13.0	04/01/97	910 J	25 UJ	140 J	760 J	1,810		
MW63	MW6001	4.0 - 14.0	04/01/97	2,400 =	300 =	460 =	2,000 =	5,160		
MW64	MW6101	3.0 - 13.0	04/01/97	81 =	50 =	36 =	320 =	487		
MW65	MW6001	3.0 - 13.0	04/01/97	1 U	<u>1 U</u>	<u> </u>	2 U	ND		
MW66	MW6101	35.6 - 40.6	04/01/97	1 U	1 U	1 U	2 U	ND		
MW67	MW6001	33.0 - 38.0	04/01/97	<u> </u>	1 U	1 U	2 U	ND		
				y Baseline Re						
MW6	AE0612	2.9 - 12.9	05/10/99	2.1 J	2 U	2 U	3 U	2.1		
MW11	AEJ112	4.0 - 14.0	05/10/99	256 =	21.1 =	32.1 =	197 =	506.2		
MW60	AE6012	3.0 - 13.0	05/10/99	1,610 =	122 =	300 =	1,330 =	3,362		
MW61	AE6112	3.0-13.0	05/10/99	612 =	15 J	121 =	465 =	1,213		
MW63	AE6312	4.0-14.0	05/10/99	1,310 =	113 =	154 =	710 =	2,287		
MW64	AE6412	3.0 - 13.0	05/10/99	107 ==	170 =	73.3 =	706 =	1,056.3		
D1	AED112	2.0 - 12.0	05/10/99	1,460 =	111 =	284 =	725 =	2,580		
D3	AED312	2.0 - 12.0	05/10/99	2,580 J	853 =	521 =	1,480 =	5,434		
D4	AED412	2.0 - 12.0	05/10/99	$288 \approx$	76.4 =	89.5 =	$\frac{211}{2240}$	664.9		
D21	AEDM12	2.0 - 12.0	05/10/99	251 =	8,3 J	784 =	2,340 =	3,383.3		
P1	AEP112	2.5 - 12.5	05/07/99	1,890 =	2,390 =	344 =	2,100 =	6,724		
P2	AEP212	2.5 - 12.5 2.5 - 12.5	05/07/99	2,510 =	2,070 =	447 = 578 =	1,980 =	7,007		
P3	AEP312		05/07/99	2,600 =	4,250 =		3,360 =	10,788		
P4	AEP412	2.0 - 12.0	05/07/99	<u>823</u> =	1,950 =	237 =	1,510 =	4,520		
P5 AEP512 2.5 - 12.5 05/08/99				7.2 J	10 U	208 =	600 =	745.8		
In-		Quality Standa apter 391-3-6)	urd	71.28	200,000	28,718	NRC	NRC		
/	Alternate Con	centration Limit	:	78						

Table 3. Groundwater Analytical Results

NOTES:

Bold values exceed In-Stream Water Quality Standard.

Italic values exceed alternate concentration limit.

BGS Below ground surface

BTEX Benzene, toluene, ethylbenzene, and xylenes

GA EPD Georgia Environmental Protection Division

ND Not detected

NRC No regulatory criteria

Laboratory Qualifiers

U Indicates that the compound was not detected above the reported sample quantitation limit.

UJ Indicates that the compound was not detected above an approximated sample quantitation limit.

J Indicates that the value for the compound was an estimated value.

= Indicates that the compound was detected at the concentration reported.
Sample Location	Sample ID	Screened Interval (feet BGS)	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	Total BTEX (µg/L)
	L		First San	pling Event -	- June 1999			
MW6	AE0622	2.9-12.9	06/15/99	3.7 =	0.56 J	3.5 =	1.9 J	9.66
MW11	AE1122	4.0-14.0	06/15/99	114 =	17.2 =	4.7 =	37.1 =	173
MW60	AE6022	3.0 - 13.0	06/15/99	2,360 =	180 =	411 =	1,900 =	4,851
MW61	AE6122	3.0-13.0	06/15/99	5.2 =	2 U	0.73 J	7.6 =	13.53
MW63	AE6322	4.0 - 14.0	06/15/99	1,960 =	226 =	245 =	1,140 =	3,571
MW64	AE6422	3.0-13.0	06/15/99	149 =	183 =	90.5 =	814 =	1,236.5
D1	AED122	2.0 - 12.0	06/15/99	58.5 =	2 U	3.7 =	16.7 =	78.9
D3	AED322	2.0 - 12.0	06/15/99	3,180 =	1,300 =	1,150 =	3,320 =	8,950
D4	AED422	2.0 - 12.0	06/15/99	104 =	50.3 =	25.5 =	126 =	305.8
D21	AEDM22	2.0 - 12.0	06/15/99	9.7 =	1.4 J	49.6 =	106 =	166.7
P1	AEP122	2.5 - 12.5	06/15/99	2,420 =	4,660 =	523 =	2,790 =	10,393
P2	AEP222	2.5-12.5	06/15/99	3,370 =	3,400 =	709 =	3,120 =	10,599
P3	AEP322	2.5 - 12.5	06/15/99	3,200 =	6,720 =	789 =	4,430 =	15,139
P4	AEP422	2.0-12.0	06/15/99	2,010 =	4,750 =	708 =	4,490 =	11,958
P5 AEP522 2.5-12.5 06/15/99				3 J	10 U	534 =	1,720 =	2,257
			Second So	umpling Even	t – July 1999			
MW6	AE0632	2.9 - 12.9	07/08/99	9.6 =	<u> </u>	29.6 _ =	<u>6</u> U	39.2
MW11	AE1132	4.0 - 14.0	07/08/99	0.82 J	2 U	2_U	6 U	2.82
MW60	AE6032	3.0 - 13.0	07/08/99	3,260 =	197 =	531 =	2,720 =	<u>6,708</u>
MW61	AE6132	3.0-13.0	07/08/99	<u> </u>	0.56 J	<u>2</u> U	1.3 J	2.96
MW63	AE6332	4.0-14.0	07/08/99	648 =	88.1 =	135 =	523 =	1,394.1
MW64	AE6432	3.0 - 13.0	07/08/99	85.4 =	154 =	72.3 =	624 =	935.7
D1	AED132	2.0 - 12.0	07/08/99	62.7 =	5 =	10.9 =	51.3 =	129.9
D3	AED332	2.0-12.0	07/08/99	3,430 =	3,830 =	1,250 =	4,460 =	12,970
D4	AED432	2.0 - 12.0	07/08/99	<u>111 J</u>	612 =	533 =	3180 =	4,436
D21	AEDM32	2.0-12.0	07/08/99	<u>2 U</u>	0.95 J	0.87 J	<u>3.1</u> J	6.92
P1	AEP132	2.5 - 12.5	07/08/99	1,770 =	3,820 =	402 =	2,050 =	8,042
P2	AEP232	2.5 - 12.5	07/08/99	2,540 =	1,600 =	565 =	2,170 =	6,875
P3	AEP332	2.5 - 12.5	07/08/99	3,150 =	8,020 =	1,030 =	5,090 =	17,290
P4	AEP432	2.0 - 12.0	07/08/99	1,990 =	6,080 =	789 =	4,610 =	13,469
P5	AEP532	2.5-12.5	07/08/99	<u>2 U</u>	0.62 J	9.2 =	27.9 =	37.72
In		r Quality Standa hapter 391-3-6)	ard	71.28	200,000	28,718	NRC	NRC
<u></u>	··	centration Limi	t	78				

NOTES:

Bold values exceed In-Stream Water Quality Standard.

Italic values exceed alternate concentration limit.

BGS Below ground surface

BTEX Benzene, toluene, ethylbenzene, and xylenes

GA EPD Georgia Environmental Protection Division

ND Not detected

NRC No regulatory criteria

Laboratory Qualifiers

U Indicates that the compound was not detected above the reported sample quantitation limit.

UJ Indicates that the compound was not detected above an approximated sample quantitation limit.

J Indicates that the value for the compound was an estimated value.

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Sample Location	Sample ID	Screened Interval (feet BGS)	Date Sampled	Benzene (µg/L)	Toluene (μg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	Total BTEX (µg/L)
			Third Sam	pling Event -	August 1999			
MW6	AE0642	2.9 - 12.9	08/25/99	2 U	2 U	9.2 =	1.8 J	11
MW11	AE1142	4.0 - 14.0	08/25/99	13.7 =	2 U	1.3 J	10.1 =	25.1
MW60	AE6042	3.0-13.0	08/24/99	257 =	10 U	69.4 =	335 =	661.4
MW61	AE6142	3.0 - 13.0	08/25/99	33.1 =	0.56 J	4.4 =	11.2 =	49.26
MW63	AE6342	4.0 - 14.0	08/24/99	844 =	46.8 =	124 =	542 =	1,556.8
MW64	AE6442	3.0 - 13.0	08/24/99	19.8 =	0.71 J_	21.9 =	109 =	151.41
D1	AED142	2.0 - 12.0	08/24/99	30.6 =	2 U	2 U	<u>6 U</u>	30.6
D3	AED342	2.0 - 12.0	08/24/99	3,460 =	2,330 =	1,530 =	4,550 =	11,870
D4	AED442	2.0 - 12.0	08/24/99	130 =	10 U	50.8 =	60.1 =	241
D21	AEDM42	2.0 - 12.0	08/24/99	2 U	2 U	0.62 J	0.86 J	1.48
P1	AEP142	2.5 - 12.5	08/24/99	1,770 =	3140 =	484 =	2,430 =	7,824
P2	AEP242	2.5 - 12.5	08/24/99	3,020 =	960 =	686 =	2,440 =	7,106
P3	AEP342	2.5 - 12.5	08/24/99	1,940 =	3,890 =	496 =	2,590 =	8,916
P4	AEP442	2.0 - 12.0	08/24/99	516 =	1,530 =	309 =	2,080 =	4,435
P5	AEP542	2.5 - 12.5	08/24/99	10 U	10 U	65.4 =	185 =	250.4
			Fourth Samp	oling Event –		99		
MW6	AE0652	2.9 - 12.9	09/29/99	2 U	2 U	4.1 =	6 U	4.1
MW11	AE1152	4.0 - 14.0	09/29/99	27 =	15.5 =	3.8 =	20.1 =	66.4
MW60	AE6052	3.0 - 13.0	09/29/99	98.2 =	<u>1.4 J</u>	62.8 ==	130 =	292.4
MW61	AE6152	3.0 - 13.0	09/29/99	37.4 =	2 U	4.8 =	9.4 =	51.6
MW63	AE6352	4.0 - 14.0	09/29/99	2.4 =	<u>2 U</u>	2 U	0.85 J	3.25
MW64	AE6452	3.0 - 13.0	09/29/99	4 =	2 U	3.8 =	18.6 =	26.4
D1	AED152	2.0 - 12.0	09/29/99	2.7 =	2 U	2 U	6 U	2.7
D3	AED352	2.0 - 12.0	09/29/99	3,710 =	1,840 =	1,910 =	4,940 =	12,400
D4	AED452	2.0 - 12.0	09/29/99	1,360 =	22.6	220 =	263 =	1,865.6
D21	AEDM52	2.0 - 12.0	09/29/99	<u>2 U</u>	2 U	0.6 J	0.79 J	1.39
P1	AEP152	2.5 - 12.5	09/29/99	1,740 =	3,360 =	431 =	2,470 =	8,001
P2	AEP252	2.5 - 12.5	09/29/99	1,590 =	273 U	405 =	1,390 =	3,385
P3	AEP352	2.5 - 12.5	09/29/99	2,810 =	5,680 =	838 =	4,550 =	13,878
P4	AEP452	2.0 - 12.0	09/29/99	682 =	443 =	239 =	1,110 =	2,474
P5	AEP552	2.5 - 12.5	09/29/99	2 U	2 U	2.6 =	7.6 =	7.6
In		r Quality Standa hapter 391-3-6)	ard	71.28	200,000	28,718	NRC	NRC
·····	Alternate Con	centration Limi	t	78				

Table 3. Groundwater Analytical Results (continued)

NOTES:

Bold values exceed in-stream water quality standard

Italic values exceed alternate concentration limit

BGS Below ground surface

BTEX Benzene, toluene, ethylbenzene, and xylene

ND Not detected

NRC No regulatory criteria

Laboratory Qualifiers

U Indicates that the compound was not detected above the reported sample quantitation limit.

UJ Indicates that the compound was not detected above an approximated sample quantitation limit.

J Indicates that the value for the compound was an estimated value.

Sample Location	Sample ID	Screened Interval (feet BGS)	Date Sampled	Benzene (µg/L)	Toluene (μg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	Total BTEX (µg/L)
			Fifth Sam	pling Event)		
MW6	AE0662	2.9 - 12.9	10/27/99	3.7 =	2 U	7.5 =	1.5 J	12.7
MW11	AE1162	4.0 - 14.0	10/27/99	2 U	2 U	0.55 J	0.53 J	1.08
MW60	AE6062	3.0-13.0	10/27/99	56.6 =	2 U	11.5 =	5.5 J	73.6
MW61	AE6162	3.0 - 13.0	10/27/99	46.9 =	8.7 ≍	7 =	14.6 =	77.2
MW63	AE6362	4.0-14.0	10/27/99	715 =	50 U	54.7 =	154 =	923.7
MW64	AE6462	3.0 - 13.0	10/27/99	2.2 =	2 U	2.9 =	21 =	26.1
D1	AED162	2.0 - 12.0	10/27/99	1,650 =	928 =	316 =	2,140 =	5,034
D3	AED362	2.0 - 12.0	10/27/99	3,760 ==	2,680 =	2,070 =	6,020 =	14,530
D4	AED462	2.0 - 12.0	10/27/99	2,320 =	50 U	369 =	294 =	2,983
D21	AEDM62	2.0 - 12.0	10/27/99	1.3 J	1.6 J	1.9 J	3.3 J	8.1
P1	AEP162	2.5 - 12.5	10/27/99	0.78 J	2 U	2 U	0.84 J	1.62
P2	AEP252	2.5-12.5	10/27/99	977 =	70.9 =	192 =	698 =	1,937.9
P3	AEP362	2.5 - 12.5	10/27/99	2,090 ==	3,180 =	632 =	4,120 =	10,022
P4	AEP462	2.0-12.0	10/27/99	11.5 =	37 =	40.4 =	216 =	304.9
P5	AEP552	2.5 - 12.5	10/27/99	1.1 J	2 U	6.6 =	17.6 =	25.3
			Sixth Samp	ling Event - 1	December 199			
MW6	AE0672	2.9 – 12.9	12/01/99	3.8 J	2 UJ	12.2 J	2.6 J	18.6
MW11	AE1172	4.0 - 14.0	12/01/99	5.6 =	2 U	2 U	0.52 J	6.12
MW60	AE6072	3.0-13.0	12/01/99	40.8 =	2 U	2.3 =	<u> </u>	44.3
MW61	AE6172	3.0-13.0	12/01/99	773 =	18.6 =	106 =	241 =	1,138.6
MW63	AE6372	4.0 - 14.0	12/01/99	184 =	4 U	2.7 J	57.8 =	244.5
MW64	AE6472	3.0 - 13.0	12/01/99	1 J	2 U	0.74 J	8.2 =	9.94
D1	AED172	2.0-12.0	12/01/99	1.2 J	2 U	2 U	0.56 J	1.76
D3	AED372	2.0 - 12.0	12/01/99	3,700 =	2,950 =	1,770 =	5,710 =	14,130
D4	AED472	2.0 - 12.0	12/01/99	672 =	7.5 J	26.9 =	21.6 J	728
D21	AEDM72	2.0 - 12.0	12/01/99	1.3 J	2 U	3 =	0.52 J	4.82
P1	AEP172	2.5 - 12.5	12/01/99	576 =	72.7 =	103 =	542 =	1,293.7
P2	AEP272	2.5 - 12.5	12/01/99	$\frac{586}{523} \approx$	97.6 =	204 =	766 =	1,653.6
P3	P3 AEP372 2.5-12.5 12/01/99				1,010 =	295 =	2,050 =	3,878
P4	AEP472	2.0 - 12.0	12/01/99	5.3 =	2.6 =	10.7 =	39.3 =	57.9
P5	AEP572	2.5 - 12.5	12/01/99	3.2 =	0.59 J	17.4 =	62 =	83.19
In-		r Quality Standa 1apter 391-3-6)	rd	71.28	200,000	28,718	NRC	NRC
1	Alternate Con	centration Limit		78				

NOTES:

Bold values exceed In-Stream Water Quality Standard.

Italic values exceed alternate concentration limit.

BGS Below ground surface

BTEX Benzene, toluene, ethylbenzene, and xylenes

GA EPD Georgia Environmental Protection Division

ND Not detected

NRC No regulatory criteria

Laboratory Qualifiers

U Indicates that the compound was not detected above the reported sample quantitation limit.

UJ Indicates that the compound was not detected above an approximated sample quantitation limit.

J Indicates that the value for the compound was an estimated value.

Sample Location	Sample ID	Screened Interval (feet BGS)	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	Total BTEX (µg/L)
· · · · · ·	1 <u> </u>			npling Event				
MW6	AE0682	2.9 - 12.9	01/04/00	25.1 J	1 UJ	0.88 J	2.2 J	29.18
MW11	AE1182	4.0 - 14.0	01/04/00	48 =	27.3 =	25.9 =	144 =	245.2
MW60	AE6082	3.0-13.0	01/04/00	8 =	1 U	6.7 =	3.6 =	18.3
MW61	AE6182	3.0 - 13.0	01/04/00	1,410 =	14.8 U	180 =	346 =	1,936
MW63	AE6382	4.0 - 14.0	01/04/00	78.8 =	1 U	0.44 J	14.8 =	94.04
MW64	AE6482	3.0 - 13.0	01/04/00	1 =	1 U	0.37 J	8.7 =	10.07
D1	AED182	2.0 - 12.0	01/04/00	7 J	1 UJ	0.14 J	3 UJ	7.14
D3	AED382	2.0-12.0	01/04/00	2,210 J	1,150 J	1,010 J	3,180 J	7,550
D4	AED482	2.0 - 12.0	01/04/00	821 J	2 U.J	113 J	137 J	1,071
D21	AEDM82	2.0 - 12.0	01/04/00	0.2 J	1 U	0.47 J	1 J	1.67
P1	AEP182	2.5 - 12.5	01/04/00	146 J	3.8 UJ	40 J	152 J	338
P2	AEP282	2.5 - 12.5	01/04/00	324 J	100 UJ	120 J	403 J	847
P3	AEP382	2.5 - 12.5	01/04/00	168 J	206 J	116 J	573 J	1,063
P4	AEP482	2.0 - 12.0	01/04/00	1.2 J	1.2 UJ	2.2 J	22.4 J	25.8
P5	AEP582	2.5 - 12.5	01/04/00	2.3 J	5 U	273 =	679 =	954.3
			Eighth San	npling Event	March 2000	9		
MW6	AE0692	2.9 - 12.9	03/28/00	2.4 =	1 U	2.5 U	4 U	
MW11	AE1192	4.0 - 14.0	03/28/00	1 U	1 U	1 U	3.7 U	ND
MW60	AE6092	3.0 - 13.0	03/28/00	1 U	1 U	1.6 U	4.4 U	ND
MW61	AE6192	3.0 - 13.0	03/28/00	1,160 =	140 U	213 U	580 U	1,160
MW63	AE6392	4.0 - 14.0	03/28/00	198 =	1 U	6.8 U	52.2 U	198
D1	AED192	2.0 - 12.0	03/28/00	3.7 =	20.6 =	6.3 U	60.7 U	24.3
D3	AED392	2.0 - 12.0	03/28/00	1,820 =	1,590 =	1,250 =	5,280 =	9,940
D4	AED492	2.0 - 12.0	03/28/00	532 =	9.4 =	78.2 =	2,860 =	3,479.6
D6	AED692	2.0 - 12.0	03/28/00	958 =	9,350 =	2,510 =	16,700 =	29,518
D10	AED092	2.0 - 12.0	03/28/00	538 =	2,820 =	578 =	5,780 =	9,716
D17	AEDG92	2.0 - 12.0	03/28/00	114 J	1,550 =	1,320 =	9,840 =	12,824
P1	AEP192	2.5 - 12.5	03/28/00	85.1 =	1 U	4.9 U	67.5 U	85.1
P2	AEP292	2.5 - 12.5	03/28/00	41.4 =	4.3 U	34.2 =	191 =	266.6
P3	AEP392	2.5 - 12.5	03/28/00	<i>98.1</i> =	1 U	12.8 =	198 =	308.9
P4	AEP492	2.0 - 12.0	03/28/00	1 U	1 U	1.6 U	7.8 U	ND
In-		r Quality Standa hapter 391-3-6)	rd	71.28	200,000	28,718	NRC	NRC
	Alternate Con	centration Limit		78	·			

NOTES:

Due to the continuing nondetects in MW64, D19, and P5, sampling was discontinued in these wells in March 2000 in lieu of samples collected from D6, D10, and D17, which are located in the area in which free product recovery is taking place. Bold values exceed In-Stream Water Quality Standard.

Italic values exceed alternate concentration limit.

BGS Below ground surface

- BTEX Benzene, toluene, ethylbenzene, and xylenes
- GA EPD Georgia Environmental Protection Division
- ND Not detected
- NRC No regulatory criteria

Laboratory Qualifiers

- U Indicates that the compound was not detected above the reported sample quantitation limit.
- UJ Indicates that the compound was not detected above an approximated sample quantitation limit.
- J Indicates that the value for the compound was an estimated value.

Sample Location	Sample ID	Screened Interval (feet BGS)	Date Sampled	Benzene (µg/L)	Toluene (μg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	Total BTEX (µg/L)
	<u> </u>	<u> </u>		mpling Event	- May 2000			
MW6	AE0602	2.9 - 12.9	05/23/00	5.2 =	0.43 J	7.1 =	3.3 =	16.03
MW11	AE1102	4.0 - 14.0	05/23/00	1 U	<u> </u>	1 U	0.23 J	0.23
MW60	AE6002	3.0 - 13.0	05/23/00	2.3 =	1 U	0.44 J	1.2 J	3.94
MW61	AE6102	3.0 - 13.0	05/23/00	2,010 J	152 =	584 =	1,640 =	4,386
MW63	AE6302	4.0 - 14.0	05/23/00	53.4 =	1 U	0.69 J	13.2 =	67.29
D1	AED102	2.0 - 12.0	05/23/00	8.3 =	1 U	0.52 J	4.1 =	12.92
D3	AED302	2.0 - 12.0	05/23/00	671 =	130 =	422 =	2,040 =	3,263
D4	AED402	2.0 - 12.0	05/23/00	541 J	18.8 =	64.5 =	277 =	901.3
D6	AED602	2.0 - 12.0	05/23/00	1,320 J	1,160 J	573 =	4,300 J	7,353
D10	AED002	2.0 - 12.0	05/23/00	460 =	2,160 J	360 =	4,110 =	7,090
D17	AEDG02	2.0 - 12.0	05/23/00	75.4 =	814 =	505 J	2,170 =	3,564.4
P1	AEP102	2.5 - 12.5	05/23/00	88.7 =	1 U	7.6 =	83.6 =	179.9
P2	AEP202	2.5 - 12.5	05/23/00	68.2 =	1.4 =	11 =	91.1 =	171.7
P3	AEP302	2.5 - 12.5	05/23/00	74.3 =	0.31 J	9.3 =	115 =	198.91
P4 AEP402 2.0-12.0 05/23/00				1 U	<u>1</u> U	0.22 J	1.6 J	1.82
				mpling Event				
MW6	AE06A2	2.9 - 12.9	07/19/00	5.8 =	0.43 J	8.8 =	4.3 =	19.33
MW11	AE11A2	4.0 - 14.0	_07/19/00	2.2 =	0.52 J	1 U	3.3 =	6.02
MW60	AE60A2	3.0 - 13.0	07/19/00	2.7 ≕	1 U	1 U	1.6 J	4.3
MW61	AE61A2	3.0 - 13.0	07/19/00	912 =	149 =	249 =	679 =	1,989
MW63	AE63A2	4.0 - 14.0	07/19/00	27 =	<u>1 U</u>	1.1 =	9.2 =	37.3
D1	AED1A2	2.0 - 12.0	07/19/00	1 U	0.9 J	1.5 =	3.1 =	5.5
D3	AED3A2	2.0 - 12.0	07/21/00	87.8 =	23.7 =	182 =	361 =	654.5
D4	AED4A2	2.0 - 12.0	07/21/00	1.6 =	3.1 =	4.8 =	166 =	175.5
D6	AED6A2	2.0 - 12.0	07/21/00	149 =	85.1 =	73.8 =	2,210 =	2,517.9
D10	AED0A2	2.0 - 12.0	07/21/00	335 =	3,930 =	565 =	8,490 =	13,320
D17	AEDGA2	2.0 - 12.0	07/21/00	9.6 =	74.9 =	194 =	558 =	836.5
P1	AEP1A2	2.5 - 12.5	07/21/00	94.9 = 24.3 =	1.2 =	13.6 =	130 =	239.7
P2					8.7 =	4.1 =	49 =	86.1
P3	AEP3A2	2.5 - 12.5	07/21/00	46.2 =	2 =	7.4 =	133 =	188.6
P4	AEP4A2	2.0 - 12.0	07/21/00	295 =	2.6 =	11.7 =	17.2 =	326.5
In		r Quality Standa hapter 391-3-6)	ard	71.28	200,000	28,718	NRC	NRC
		centration Limi	t	78				

NOTES:

Due to the continuing nondetects in MW64, D19, and P5, sampling was discontinued in these wells in March 2000 in lieu of samples collected from D6, D10, and D17, which are located in the area in which free product recovery is taking place. Bold values exceed In-Stream Water Quality Standard.

Italic values exceed alternate concentration limit.

BGS Below ground surface

BTEX

Benzene, toluene, ethylbenzene, and xylenes Georgia Environmental Protection Division

GA EPD

Not detected ND

NRC No regulatory criteria

Laboratory Qualifiers

Indicates that the compound was not detected above the reported sample quantitation limit. Ų

Indicates that the compound was not detected above an approximated sample quantitation limit. UJ

Indicates that the value for the compound was an estimated value. J

Sample Location	Sample ID	Screened Interval (feet BGS)	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	Total BTEX (µg/L)
	, <u>, , , , , , , , , , , , , , , , , , </u>		Eleventh Sam	pling Event -	- September 2	000	• • • •	
MW6	AE06B2	2.9 - 12.9	9/26/00	2.6 =	<u> </u>	6.1 =	17 J	10.4
MW11	AE11B2	4.0 - 14.0	9/26/00	0.3 J	1 U	1 U	0.15 J	0.45
MW60	AE60B2	3.0 - 13.0	9/26/00	1.2 =	1 U	0.4 J	0.46 J	2.06
MW61	AE61B2	3.0 - 13.0	9/26/00	4.5 =	13.2 =	2 =	11.7 =	31.4
MW63					1 U	0.61 J	3.7 =	7.61
D1					1 U	0.46 J	4.1 =	6.16
D3					540 J	579 J	1,730 J	3,509
D4 AED4B2 2.0 - 12.0 9/26/00				763 =	10 U	46.4 =	91.1 =	900.5
D6 AED6B2 2.0 - 12.0 9/26/00				742 =	367 =	195 =	2,410 =	3,714
D10	AED0B2	2.0 - 12.0	9/26/00	2,500 U	99,900 =	60,000 ==	617,000 =	776,900
D17	AEDGB2	2.0 - 12.0	9/26/00	146 =	3,800 =	1,190 =	5,830 =	10,966
P1	AEP1B2	2.5 - 12.5	9/26/00	33.6 =	2.3 U	1.04 =	49.7 =	93.7
P2	AEP2B2	2.5 - 12.5	9/26/00	21.3 =	2 U	2.3 =	10.5 =	34.1
P3 AEP3B2 2.5 – 12.5 9/26/00				27 =	1 U	3 =	33.3 =	63.3
P4 AEP4B2 2.0-12.0 9/26/00			9/26/00	0.91 =	2 U	1.4 =	12.6 =	14.91
				Event – Nove	mber/Decemi	ber 2000	·	
MW60	AE60C2	3.0 - 13.0	12/01/00	6.5 =	1 U	0.18 J	0.38 J	7.06
MW61	AE61C2	3.0 - 13.0	12/01/00	38.6 =	16.3 =	52.2 =	167 =	274.1
MW63	AE63C2	4.0 - 14.0	12/01/00	0.56 J	1 U	1 U	0.38 J	0.94
D3	AED3C2	2.0 - 12.0	12/01/00	338 =	43.3 =	341 =	718 =	1,440.3
D4	AED4C2	2.0 - 12.0	12/01/00	545 =	10 U	62.2 =	64.9 =	672.1
D6	AED6C2	2.0 - 12.0	12/01/00	1,140 =	80.2 =	66.2 =	860 ≠	2,146.4
D7	AED7C2	2.0 - 12.0	12/01/00	633 ==	10 =	870 =	1,010 =	2,523
D9	AED9C2	2.0 - 12.0	12/01/00	885 =	25 =	600 =	2,150 =	3,660
D10	AED0C2	2.0 - 12.0	12/01/00	67.2 =	985 =	167 =	7,570 =	8,789.2
D12	AEDBC2	2.0 - 12.0	12/01/00	15.9 =	1 U	2.2 =	4.8 =	22.9
D14	AEDDC2	2.0 - 12.0	12/01/00	87 =	0.72 J	96.8 =	113 =	297.52
D17	AEDGC2	2.0 - 12.0	12/01/00	4.6 =	54.5 =	29.7 =	269 =	357.8
D19	AEDJC2	2.0 - 12.0	12/01/00	108 J	0.7 J	18.9 =	23.8 =	151.4
P1	AEP1C2	2.5 - 12.5	12/01/00	$\frac{1.2}{6.2} =$	1 U	0.28 J	1.6 J	3.08
	P2 AEP2C2 2.5 - 12.5 12/01/00				1 U	0.81 J	3.4 =	10.41
P4	AEP4C2	2.0 - 12.0	12/01/00	3.3 =	1.9 =	1.4 =	5 =	11.6
In-		Quality Standa Quality Standa	rd	71.28	200,000	28,718	NRC	NRC
<i>I</i>		centration Limit		78				

NOTES:

Due to the continuing nondetects in MW64, D19, and P5, sampling was discontinued in these wells in March 2000 in lieu of samples collected from D6, D10, and D17, which are located in the area in which free product recovery is taking place.

Bold values exceed In-Stream Water Quality Standard.

Italic values exceed alternate concentration limit.

BGS Below ground surface

BTEX Benzene, toluene, ethylbenzene, and xylenes

GA EPD Georgia Environmental Protection Division

ND Not detected

NRC No regulatory criteria

Laboratory Qualifiers

U Indicates that the compound was not detected above the reported sample quantitation limit.

UJ Indicates that the compound was not detected above an approximated sample quantitation limit.

J Indicates that the value for the compound was an estimated value.

Sample Location	Sample ID	Screened Interval (feet BGS)	Date Sampled	Benzene (µg/L)	Toluene (μg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	Total BTEX (µg/L)
1 <u></u>			Thirteenth Sa					· <u>····································</u>
MW60	AE60D2	3.0-13.0	02/01/01	1.3 J	2 Ŭ	0.45 J	0.7 J	2.45
MW61	AE61D2	3.0 - 13.0	02/01/01	43.2 =	12.7 =	144 =	419 =	618.9
MW63	AE63D2	4.0-14.0	02/01/01	0.35 J	2 U	0.19 J	0.5 J	1.04
D3	AED3D2	2.0 - 12.0	02/01/01	66.4 J	2,280 =	443 =	7,950 =	10,739.4
D4	AED4D2	2.0 - 12.0	02/01/01	197 =	30.5 =	15.9 =	135 =	378.4
D6	AED6D2	2.0 - 12.0	02/01/01	157 =	11.5 =	42.4 =	500 =	710.9
D7	AED7D2	2.0 - 12.0	02/01/01	724 =	22.5 U	1,010 J	1,160 =	2,894
D9	AED9D2	2.0 - 12.0	02/01/01	1180 =	50 U	884 =	2,910 =	4,974
D10	AED0D2	2.0 - 12.0	02/01/01	78 =	970 =	186 =	2,740 =	3,974
D12	AEDBD2	2.0 - 12.0	02/01/01	0.28 J	2 U	0.39 J	5 =	5.67
D14	AEDDD2	2.0 - 12.0	02/01/01	48.6 =	19.2 =	39.9 =	160 =	267.7
D17	AEDGD2	2.0 - 12.0	02/01/01	9.4 =	21.5 =	12.8 =	174 =	217.7
D19	AEDJD2	2.0-12.0	02/01/01	63.8 =	2 U	21.4 =	19.8 =	105
P1	AEP1D2	2.5 - 12.5	02/01/01	12.6 =	2 U	3.7 =	24.4 =	40.7
P2	AEP2D2	2.5 - 12.5	02/01/01	5.8 =	2 U	0.76 J	4.7 J	11.26
P4					3.5 U	0.76 J	12.8 =	29.26
			Fourteenth 3	Sampling Eve	nt – April 200	91		
MW60	AE60E2	3.0 - 13.0	04/07/01	1.3 =	0.29 J	1 U	3 U	1.59
MW61	AE61E2	3.0 - 13.0	04/07/01	30.7 =	66 =	101 =	283 =	480.7
MW63	AE63E2	4.0-14.0	04/07/01	1 U	0.34 J	1 U	3 U	0.34
D3	AED3E2	2.0 - 12.0	04/08/01	21.8 =	2.7 =	64 =	108 =	196.5
D4	AED4E2	2.0-12.0	04/08/01	476 =	1.8 J	7.5 J	8.4 J	493.7
D6	AED6E2	2.0 - 12.0	04/08/01	235 =	8.5 J	25.7 =	211 =	480.2
D7	AED7E2	2.0 - 12.0	04/08/01	111 =	2.4 J	200 =	226 =	539.4
D9	AED9E2	2.0 - 12.0	04/07/01	443 =	14.9 =	500 =	1,940 =	2,897.9
D10	AED0E2	2.0 - 12.0	04/07/01	18.6 J	1,440 =	336 =	14,700 =	16,494.6
D12	AEDBE2	2.0-12.0	04/08/01	0.27 J	2 U	2 U	5 Ū	0.27
D14	AEDEE2	2.0 - 12.0	04/07/01	28.5 =	0.64 J	60 =	106 =	195.14
D17	AEDGE2	2.0-12.0	04/08/01	10.9 =	0.76 J	0.66 J	43.1 =	55.42
D19	AEDJE2	2.0-12.0	04/07/01	114 =	1.6 J	33.5 =	124 =	273.1
P1	AEP1E2	2.5 - 12.5	04/07/01	6.8 =	0.34 J	1.5 =	8.1 =	16.74
P2	AEP2E2	2.5 - 12.5	04/07/01	2.9 =	0.28 J	0.26 J	1.1 J	4.54
P4	AEP4E2	2.0 - 12.0	04/07/01	0.59 J	1 U	1 U	0.93 J	1.52
In-		Quality Standa apter 391-3-6)	rd	71.28	200,000	28,718	NRC	NRC
ŀ		centration Limit		78		_		

NOTES:

Due to the continuing nondetects in MW64, D19, and P5, sampling was discontinued in these wells in March 2000 in lieu of samples collected from D6, D10, and D17, which are located in the area in which free product recovery is taking place. Bold values exceed In-Stream Water Quality Standard.

Italic values exceed alternate concentration limit.

BGS Below ground surface

BTEX Benzene, toluene, ethylbenzene, and xylenes

GA EPD Georgia Environmental Protection Division

ND Not detected

NRC No regulatory criteria

Laboratory Qualifiers

U Indicates that the compound was not detected above the reported sample quantitation limit.

UJ Indicates that the compound was not detected above an approximated sample quantitation limit.

J Indicates that the value for the compound was an estimated value.

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Sample Location	Location Sample ID (feet BGS) Sampled			Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	Total BTEX (µg/L)			
			Fifteenth S	ampling Ever	mpling Event – June 2001						
MW60	AE60F2	3.0 - 13.0	6/7/01	0.38 J	2 U	0.16 J	5 U	0.54			
MW61	AE61F2	3.0 - 13.0	6/7/01	2 U	2 U	0.21 J	5 U	0.21			
MW63	AE63F2	4.0 - 14.0	6/7/01	2 U	2 U	2 U	2 U	ND			
AE-D3/PR-6	AER6F2	2.0 - 12.0	6/7/01	3.1 ≔	2.9 U	12.1 =	29 =	44.2			
D4	AED4F2	2.0 - 12.0	6/7/01	412 =	10 U	5 J	<u>20.2</u> J	437.2			
D6	AED6F2	2.0 - 12.0	6/7/01	364 =	10 U	29.2 =	93.1 =	486.3			
D7	AED7F2	2.0 - 12.0	6/7/01	394 =	20 U	641 =	586 =	1,621			
D9	AED9F2	2.0 - 12.0	6/7/01	988 =	28.2 U	688 =	2,540 =	4,216			
D10	AED0F2	2.0 - 12.0	6/7/01	1.6 J	10 U	10 U	185 =	186.6			
D12	AEDBF2	2.0 - 12.0	6/7/01	92.1 =	2 U	0.49 J	13.2 =	105.79			
D14	AEDEF2	2.0 - 12.0	6/7/01	64.8 =	2 U	45.5 =	97.4 =	207.7			
D17	AEDGF2	2.0 - 12.0	6/7/01	9.2 =	2 U	0.18 J	1.3 J	10.68			
D19	AEDJF2	2.0 - 12.0	6/7/01	100 =	2 U	39.4 =	33.2 =	172.6			
P1	AEP1F2	2.5 - 12.5	6/7/01	2.2 =	2 U	2 U	1.5 J	3.7			
P2	AEP2F2	2.5 - 12.5	6/7/01	0.82 J	2 U	0.31 J	0.6 J	1.73			
P4	AEP4F2	2.0 - 12.0	6/7/01	0.35 J	2 U	2 U	5 U	0.35			
In-		r Quality Standa hapter 391-3-6)	urd	71.28	200,000	28,718	NRC	NRC			
A	Iternate Con	centration Limi	t	78							

Table 3. Groundwater Analytical Results (continued)

NOTES:

Due to the continuing nondetects in MW64, D19, and P5, sampling was discontinued in these wells in March 2000 in lieu of samples collected from D6, D10, and D17, which are located in the area in which free product recovery is taking place. Bold values exceed In-Stream Water Quality Standard.

Italic values exceed alternate concentration limit.

BGS Below ground surface

BTEX Benzene, toluene, ethylbenzene, and xylenes

GA EPD Georgia Environmental Protection Division

ND Not detected

NRC No regulatory criteria

Laboratory Qualifiers

U Indicates that the compound was not detected above the reported sample quantitation limit.

UJ Indicates that the compound was not detected above an approximated sample quantitation limit.

J Indicates that the value for the compound was an estimated value.

Table 4. Groundwater Elevations	Table 4.	Groundwater	Elevations
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<u>- 1115 - 420 - 200 - 200 - 200 - 200 - 200 - 20</u>		Eleva	tion	Depth of	Depth of						
	-	_(feet M	/ISL)	Screened	Free	Water	Product	Groundwater			
Well	Date	Ground	Top of	Interval	Product	Depth	Thickness	Elevation			
Number	Measured	Surface	Casing	(feet BGS)	(feet BTOC)	(feet BTOC)	(feet)	(feet MSL)			
			Baseli	ne Monitorin	e Monitoring Event – May 1999						
D1	05/09/99	19.7	20.07	2.0 - 12.0		8.71	0	11.36			
D2	05/09/99	19.3	19.60	2.0 - 12.0	sheen	7.17	sheen	12.43			
D3	05/09/99	19,4	19.69	2.0 - 12.0		7.18	0	12.51			
D4	05/09/99	19.4	19.66	2.0 - 12.0		7.08	0	12.58			
D5	05/09/99	19.5	19.88	2.0 - 12.0	sheen	7.51	sheen	12.37			
D6	05/09/99	19.3	19.66	2.0 - 12.0	sheen	7.23	sheen	12.43			
D7	05/09/99	19.0	19.35	2.0 - 12.0	6.58	7.01	0.43	12.34			
D8	05/09/99	19.3	19.60	2.0 - 12.0	6.84	7.22	0.38	12.38			
D9	05/09/99	19.7	20.02	2.0 - 12.0	sheen	7.28	sheen	12.74			
D10	05/09/99	19.2	19.57	2.0 - 12.0	7.12	7.13	0.01	12.44			
D11	05/09/99	19.2	19.57	2.0 - 12.0	7.01	7.19	0.18	12.38			
D12	05/09/99	18.8	19.14	2.0 - 12.0	6.37	6.40	0.03	12.74			
D13	05/09/99	18.7	19.02	2.0 - 12.0	sheen	5.81	sheen	13.21			
D14	05/09/99	19.2	19.57	2.0 - 12.0	sheen	6.41	sheen	13.16			
D15	05/09/99	20.0	20.41	2.0 - 12.0	sheen	7.34	sheen	13.07			
D16	05/09/99	18.8	19.13	2.0 - 12.0	6.57	6.74	0.17	12.39			
D17	05/09/99	18.9	19.22	2.0 - 12.0	6.60	6.61	0.01	12.61			
D18	05/09/99	18.8	19.18	2.0 - 12.0	sheen	6.48	sheen	12.70			
D19	05/09/99	18.8	19.13	2.0 - 12.0	sheen	5.8	sheen	13.33			
D20	05/09/99	18.5	18.90	2.0 - 12.0	sheen	6.27	sheen	12.63			
D21	05/09/99	18.8	19.23	2.0 - 12.0		5.82	0	13.41			
D22	05/09/99	19.9	20.30	2.0 - 12.0		7.93	0	12.37			
D23	05/09/99	18.7	19.07	2.5 - 12.5	—	6.6	0	12.47			
D24	05/09/99	18.5	18.84	2.5 - 12.5	sheen	6.09	sheen	12.75			
MW6	05/10/99	19.6	19.40	2.9 - 12.9		10.19	0	9.21			
MW11	05/10/99	18.4	18.09	2.3 - 12.3		9.81	0	8.28			
MW60	05/10/99	19.9	19.70	3.0 - 13.0		10.99	0	8.71			
MW61	05/10/99	20.0	19.73	3.0 - 13.0		11.60	0	8.13			
MW63	05/10/99	19.7	19.55	4.0 - 14.0		11.03	0	8.52			
MW64	05/10/99	18.4	18.18	3.0 - 13.0		10,20	0	7.98			

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NOTES: BGS BTOC Below ground surface Below top of casing Mean sea level

MSL

		Eleva (feet N		Depth of Screened	Depth of Free	Water	Product	Groundwater
Well	Date	Ground	Top of	Interval	Product	Depth	Thickness	Elevation
Number	Measured	Surface	Casing	(feet BGS)	(feet BTOC)	(feet BTOC)	(feet)	(feet MSL)
1. uniovi		Surface			Event – June 19			· · · · · ·
D1	06/14/99	19.7	20.07	2.0 - 12.0		7.68	0	12.39
D1 D2	06/14/99	19.7	19.60	2.0 - 12.0 2.0 - 12.0		7.19	0	12.41
D2 D3	06/14/99	19.5	19.69	2.0 - 12.0 2.0 - 12.0		7.19	0	12.50
 D4	06/14/99	19.4	19.66	2.0 - 12.0 2.0 - 12.0		6.47	0	13.19
D4 D5	06/14/99	19.4	19.88	2.0 - 12.0 2.0 - 12.0	sheen	7.56	sheen	12.32
D5 D6	06/14/99	19.3	19.66	2.0 - 12.0 2.0 - 12.0	7.15	7.85	0.70	11.81
D0 D7	06/14/99	19.0	19.00	2.0 - 12.0 2.0 - 12.0	6.63	6.78	0.15	12.57
D7 	06/14/99	19.0	19.55	2.0 - 12.0 2.0 - 12.0	sheen	6.71	sheen	12.89
0 D9	06/14/99	19.3	20.02	2.0 - 12.0 2.0 - 12.0	. Sheen	7.29	0	12.73
 D10	06/14/99	19.7	19.57	2.0 - 12.0 2.0 - 12.0	7.15	7.22	0.07	12.35
	06/14/99	<u>19.2</u> 19.2	19.57	2.0 - 12.0 2.0 - 12.0	7.00	7.03	0.07	12.54
D11		19.2	19.37	2.0 - 12.0 2.0 - 12.0	7.00	6.24	0.05	12.90
D12	06/14/99	18.7		2.0 - 12.0 2.0 - 12.0	sheen	5.68	sheen	13.34
D13	06/14/99	18.7	19.02 19.57	2.0 - 12.0 2.0 - 12.0	sheen	6.34	sheen	13.23
D14	06/14/99		20.41	2.0 - 12.0 2.0 - 12.0	sheen	7.42	sheen	12.99
D15	06/14/99	20.0	19.13	2.0 - 12.0 2.0 - 12.0	6.48	6.86	0.38	12.99
D16	06/14/99	18.8	19.13		sheen	6.53	sheen	12.69
D17	06/14/99	18.9		2.0 - 12.0 2.0 - 12.0	sneen	6.50	0	12.68
D18	06/14/99	18.8	19.18			5.77	0	13.36
D19	06/14/99	18.8	19.13	2.0 - 12.0		6.27	0	12.63
D20	06/14/99	18.5	18.90	2.0 - 12.0				13.42
D21	06/14/99	18.8	19.23	2.0 - 12.0		5.81	0	12.35
D22	06/14/99	19.9	20.30	2.0 - 12.0		7.95		12.35
D23	06/14/99	18.7	19.07	2.5 - 12.5	sheen	6.61	sheen	12.46
D24	06/14/99	18.5	18.84	2.5 - 12.5	sheen	6.04	sheen	
MW6	06/14/99	19.6	19.40	2.9 - 12.9		5.95	0	13.45
MW11	06/14/99	18.4	18.09	2.3 – 12.3	<u> </u>	6.72	0	11.37
MW60	06/14/99	19.9	19.70	3.0 - 13.0	<u> </u>	7.52	0	12.18
MW61	06/14/99	20.0	19.73	3.0 - 13.0		7.47	0	12.26
MW63	06/14/99	19.7	19.55	4.0 - 14.0	<u> </u>	7.55	0	12.00
MW64	06/14/99	18.4	18.18	3.0 - 13.0		6.06	0	12.12
P1	06/14/99	19.0	19.42	2.5 - 12.5	<u> </u>	7.61	0	11.81
P2	06/14/99	20.0	20.34	2.5 - 12.5		8.09	0	12.25
P3	06/14/99	19.5	19.91	2.5 - 12.5		7.87	0	12.04
P4	06/14/99	19.4	19.79	2.0 - 12.0		7.61	0	12.18
P5	06/14/99	19.5	19.84	2.5 - 12.5		6.72	0	13.12

Table 4. Groundwater Elevations (continued)

NOTES:

Below ground surface Below top of casing BGS

BTOC

Mean sea level MSL

		Eleva (feet N		Depth of Screened	Depth of Free	Water	Product	Groundwater
Well	Date	Ground	Top of	Interval	Product	Depth	Thickness	Elevation
Number	Measured	Surface	Casing		(feet BTOC)	(feet BTOC)	(feet)	(feet MSL)
		15 di Tutto			g Event – July I	999		
D1	07/06/99	19.7	20.07	2.0 - 12.0	sheen	5.77	sheen	14.30
D2	07/06/99	19.3	19.60	2.0 - 12.0		5.40	0	14.20
D3	07/06/99	19.4	19.69	2.0 - 12.0		5.54	0	14.15
D4	07/06/99	19.4	19.66	2.0 - 12.0		5.26	0	14,40
D5	07/06/99	19.5	19.88	2.0 - 12.0		5.87	0	14.01
D6	07/06/99	19.3	19.66	2.0 - 12.0	4.83	7.41	2.58	12,25
D7	07/06/99	19.0	19.35	2.0 - 12.0	sheen	4.77	sheen	14.58
D8	07/06/99	19.3	19.60	2.0 - 12.0	4.91	5.12	0.22	14.48
D9	07/06/99	19.7	20.02	2.0 - 12.0	sheen	5.61	sheen	14.41
D10	07/06/99	19.2	19.57	2.0 - 12.0	5.31	6.05	0.74	13.52
D11	07/06/99	19.2	19.57	2.0 - 12.0	4.48	7.45	2.97	12.12
D12	07/06/99	18.8	19.14	2.0 - 12.0	sheen	3.68	sheen	15.46
D13	07/06/99	18.7	19.02	2.0 - 12.0		3.49	0	15.53
D14	07/06/99	19.2	19.57	2.0 - 12.0		4.01	0	15.56
D15	07/06/99	20.0	20.41	2.0 - 12.0	4.92	5.49	0.57	14.92
D16	07/06/99	18.8	19.13	2.0 - 12.0	4.50	6.16	1.66	12.97
D17	07/06/99	18.9	19.22	2.0 - 12.0	3.60	5.54	1.94	13.68
D18	07/06/99	18.8	19.18	2.0 - 12.0		3.13	0	16.05
D19	07/06/99	18.8	19.13	2.0 - 12.0		3.35	0	15.78
D20	07/06/99	18.5	18.90	2.0 - 12.0		4.54	0	14.36
D21	07/06/99	18.8	19.23	2.0 - 12.0		3.42	0	15.81
D22	07/06/99	19.9	20.30	2.0 - 12.0	sheen	5.92	sheen	14.38
D23	07/06/99	18.7	19.07	2.5 - 12.5		4.94	0	14.13
D24	07/06/99	18,5	18.84	2.5 - 12.5		4.14	0	14.70
MW6	07/06/99	19.6	19.40	2.9 - 12.9		4.23	0	15.17
MW11	07/06/99	18.4	18.09	2.3 - 12.3		5.51	0	12.58
MW60	07/06/99	19.9	19.70	3.0 - 13.0		6.04	0	13.66
MW61	07/06/99	20.0	19.73	3.0 - 13.0		5.97	0	13.76
MW63	07/06/99	19.7	19.55	4.0 - 14.0		6.18	0	13.37
MW64	07/06/99	18.4	18.18	3.0 - 13.0		4.80	0	13.38
P1	07/06/99	19.0	19.42	2.5 - 12.5		6.37	0	13.05
P2	07/06/99	20.0	20.34	2.5 - 12.5		6.66	0	13.68
P3	07/06/99	19.5	19.91	2.5 - 12.5		6.56	0	13.35
P4	07/06/99	19.4	19.79	2.0 - 12.0		6.21	0	13.58
P5	07/06/99	19.5	19.84	2.5 – 12.5	·	4.41	0	15.43

Table 4. Groundwater Elevations (continued)

NOTES:

Below ground surface Below top of casing BGS

BTOC MSL

Mean sea level

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		Elevation		Depth of Depth of				
		(feet N	ASL)	Screened	Free	Water	Product	Groundwater
Well	Date	Ground	Top of	Interval	Product	Depth	Thickness	Elevation
Number	Measured	Surface	Casing	(feet BGS)	(feet BTOC)	(feet BTOC)	(feet)	(feet MSL)
			Third S	ampling Eve	nt Event – Augi			
D1	08/23/99	19.7	20.07	2.0 - 12.0		7.21	0	12.86
D2	08/23/99	19.3	19.60	2.0 - 12.0		6.79	0	12.81
D3	08/23/99	19.4	19.69	2.0 - 12.0	<u> </u>	6.83	0	12.86
D4	08/23/99	19.4	19.66	2.0 - 12.0	<u> </u>	6.92	0	12.74
D5	08/23/99	19.5	19.88	2.0 - 12.0	sheen	7.01	sheen	12.87
D6	08/23/99	19.3	19.66	2.0 - 12.0	6.63	6.79	0.16	12.87
D7	08/23/99	19.0	19.35	2.0 - 12.0	sheen	6.42	sheen	12.93
D8	08/23/99	19.3	19.60	2.0 - 12.0		6.46	0	13.14
D9	08/23/99	19.7	20.02	2.0 - 12.0	6.95	6.96	0.01	13.06
D10	08/23/99	19.2	19.57	2.0 - 12.0	6.50	7.30	0.8	12.27
D11	08/23/99	19.2	19.57	2.0 - 12.0	6.55	6.96	0.41	12.61
D12	08/23/99	18.8	19.14	2.0 - 12.0	<u> </u>	3.99	0	15.15
D13	08/23/99	18.7	19.02	2.0 - 12.0		5.26	0	13.76
D14	08/23/99	19.2	19.57	2.0 - 12.0		5.81	0	13.76
D15	08/23/99	20.0	20.41	2.0 - 12.0	sheen	7.10	sheen	13.31
D16	08/23/99	18.8	19.13	2.0 - 12.0	5.92	7.03	1.11	12.10
D17	08/23/99	18.9	19.22	2.0 - 12.0		6.13	0	13.09
D18	08/23/99	18.8	19.18	2.0 - 12.0	sheen	6.18	sheen	13.00
D19	08/23/99	18.8	19.13	2.0 - 12.0	—	5.32	0	13.81
D20	08/23/99	18.5	18.90	2.0 - 12.0		5.88	0	13.02
D21	08/23/99	18.8	19.23	2.0 - 12.0	sheen	5.42	sheen	13.81
D22	08/23/99	19.9	20.30	2.0 - 12.0	—	7.53	0	12.77
D23	08/23/99	18.7	19.07	2.5 - 12.5	sheen	6.07	sheen	13.00
D24	08/23/99	18.5	18.84	2.5 - 12.5	sheen	5.79	sheen	13.05
MW6	08/23/99	19.6	19.40	2.9 – 12.9		6.00	0	13.40
MW11	08/23/99	18.4	18.09	2.3 - 12.3		6.37	0	11.72
MW60	08/23/99	19.9	19.70	3.0 - 13.0		7.09	0	12.61
MW61	08/23/99	20.0	19.73	3.0 - 13.0		7.14	0	12.59
MW63	08/23/99	19.7	19.55	4.0 - 14.0		7.09	0	12.46
MW64	08/23/99	18.4	18.18	3.0 - 13.0		5.66	0	12.52
P1	08/23/99	19.0	19.42	2.5 - 12.5		7.16	0	12.26
 P2	08/23/99	20.0	20,34	2.5 - 12.5		7.63	0	12.71
P3	08/23/99	19.5	19.91	2.5 - 12.5		7.39	0	12.52
 P4	08/23/99	19.4	19.79	2.0 - 12.0		7.07	0	12.72
P5	08/23/99	19.5	19.84	2.5 - 12.5		6.05	0	13.79

Table 4. Groundwater Elevations (continued)

NOTES:

BGS Below ground surface

BTOC Below top of casing

MSL Mean sea level

		Eleva (feet I		Depth of Screened	Depth of Free	Water	Product	Groundwater
Well	Date	Ground	Top of	Interval	Product	Depth	Thickness	Elevation
Number	Measured	Surface	Casing	(feet BGS)	(feet BTOC)	(feet BTOC)	(feet)	(feet MSL)
	<u>ا</u>	Juinet	<u> </u>	· · /	vent – Septembl	· · · ·		
D1	09/29/99	19.7	20.07	2.0 - 12.0		6.23	0	13.84
D2	09/29/99	19.3	19.60	2.0 - 12.0		5.73	0	13.87
D3	09/29/99	19.4	19.69	2.0 - 12.0		5.81	0	13.88
D4	09/29/99	19.4	19.66	2.0 - 12.0		5.75	0	13.91
D5	09/29/99	19.5	19.88	2.0 - 12.0		5.88	0	14.00
D6	09/29/99	19.3	19.66	2.0 - 12.0	5.24	6.94	1.7	12.72
D7	09/29/99	19.0	19.35	2.0 - 12.0	5.26	5.53	0.27	13.82
D8	09/29/99	19.3	19.60	2.0 - 12.0		5.61	0	13.99
D9	09/29/99	19.7	20.02	2.0 - 12.0	sheen	5.96	sheen	14.06
D10	09/29/99	19.2	19.57	2.0 - 12.0	5.29	6.54	1.25	13.03
D11	09/29/99	19.2	19.57	2.0 - 12.0	4.91	7.24	2.33	12.33
D12	09/29/99	18.8	19.14	2.0 - 12.0	_	3.23	0	15.91
D13	09/29/99	18.7	19.02	2.0 - 12.0		4.13	0	14.89
D14	09/29/99	19.2	19.57	2.0 - 12.0		4.79	0	14.78
D15	09/29/99	20.0	20.41	2.0 - 12.0	_	6.19	0	14.22
D16	09/29/99	18.8	19.13	2.0 - 12.0	4.91	5.47	0.56	13.66
D17	09/29/99	18.9	19.22	2.0 - 12.0	4.64	6.28	1.64	12.94
D18	09/29/99	18.8	19.18	2.0 - 12.0		4.86	0	14.32
D19	09/29/99	18.8	19.13	2.0 - 12.0		4.05	0	15.08
D20	09/29/99	18.5	18.90	2.0 - 12.0		4.62	0	14.28
D21	09/29/99	18.8	19.23	2.0 - 12.0	_	4.32	0	14.91
D22	09/29/99	19.9	20.30	2.0 - 12.0		6.51	0	13.79
D23	09/29/99	18.7	19.07	2.5 - 12.5	<u> </u>	5.03	0	14.04
D24	09/29/99	18.5	18.84	2.5 - 12.5		4.52	0	14.32
MW6	09/29/99	19.6	19.40	2.9 - 12.9	<u> </u>	4.88	0	14,52
MW11	09/29/99	18.4	18.09	2.3 - 12.3		5.31	0	12.78
MW60	09/29/99	19.9	19.70	3.0 - 13.0		5.94	0	13.76
MW61	09/29/99	20.0	19.73	3.0-13.0		5.95	0	13.78
MW63	09/29/99	19.7	19.55	4.0 - 14.0		6.04	0	13.51
MW64	09/29/99	18.4	18.18	3.0 - 13.0		4.52	0	13.66
P1	09/29/99	19.0	19.42	2.5 - 12.5		6.13	0	13.29
P2	09/29/99	20.0	20.34	2.5 - 12.5		6.60	0	13.74
P3	09/29/99	19.5	19.91	2.5 - 12.5		6.37	0	13.54
P4	09/29/99	19.4	19.79	2.0 - 12.0		6.01	0	13.78
P5	09/29/99	19.5	19.84	2.5 - 12.5		5.16	0	14.68

Table 4. Groundwater Elevations (continued)

NOTES:

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Below ground surface Below top of casing Mean sea level BGS

BTOC

MSL

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			Elevation (feet MSL)		Depth of	Water	Product	Groundwater
Well	Date			Screened	Free	Depth	Thickness	Elevation
Number	Measured	Ground	Top of	Interval	Product	(feet BTOC)	(feet)	(feet MSL)
Tumber	Wieasureu	Surface	Casing	(feet BGS)	(feet BTOC)		(Teet)	
	10/07/00	10 7			Event – Octobe		<u> </u>	12.15
D1	10/27/99	19.7	20.07	2.0 - 12.0		6.92	0	13.15
D2	10/27/99	19.3	19.60	2.0 - 12.0		6.49	0	13.11
D3	10/27/99	19.4	19.69	2.0 - 12.0		6.44	0	13.25
D4	10/27/99	19.4	19.66	2.0 - 12.0	·	6.36	0	13.30
D5	10/27/99	19.5	19.88	2.0 - 12.0		6.81	0	13.07
D6	10/27/99	19.3	19.66	2.0 - 12.0	6.33	7.48	1.15	12.18
D7	10/27/99	19.0	19.35	2.0 - 12.0	5.82	6.20	0.38	13.15
D8	10/27/99	19.3	19.60	2.0 - 12.0	6.07	6.52	0.45	13.08
D9	10/27/99	19.7	20.02	2.0 - 12.0		6.56	0	13.46
D10	10/27/99	19.2	19.57	2.0 - 12.0	6.06	7.80	1.74	11.77
D11	10/27/99	19.2	19.57	2.0 - 12.0	6.05	7.04	0.99	12.53
D12	10/27/99	18.8	19.14	2.0 - 12.0		4.54	0	14.60
D13	10/27/99	18.7	19.02	2.0 - 12.0		4.64	0	14.38
D14	10/27/99	19.2	19.57	2.0 - 12.0		5.07	0	14.50
D15	10/27/99	20.0	20.41	2.0 - 12.0	6.31	6.77	0.46	13.64
D16	10/27/99	18.8	19.13	2.0 - 12.0	5.51	7.22	1.71	11.91
D17	10/27/99	18.9	19.22	2.0 - 12.0	5.74	6.22	0.48	13,00
D18	10/27/99	18,8	19.18	2.0 - 12.0	—	5.45	0	13.73
D19	10/27/99	18.8	19.13	2.0 - 12.0	_	4.45	0	14.68
D20	10/27/99	18.5	18.90	2.0 - 12.0	<u> </u>	5.51	0	13.39
D21	10/27/99	18.8	19.23	2.0 - 12.0	—	4.61	0	14.62
D22	10/27/99	19.9	20.30	2.0 - 12.0	_	7.2	0	13.10
D23	10/27/99	18.7	19.07	2.5 – 12.5		5.89	0	13.18
D24	10/27/99	18.5	18.84	2.5 – 12.5		5.32	0	13.52
MW6	10/27/99	19.6	19.4	2.9 - 12.9		4.90	0	14.50
MW11	10/27/99	18.4	18.09	2.3 – 12.3		6,11	0	11.98
MW60	10/27/99	19.9	19.70	3.0 - 13.0		6.65	0	13.05
MW61	10/27/99	20.0	19.73	3.0 - 13.0		6.41	0	13.32
MW63	10/27/99	19.7	19.55	4.0 - 14.0		6.78	0	12.77
MW64	10/27/99	18.4	18.18	3.0 - 13.0		5.34	0	12.84
P1	10/27/99	19.0	19.42	2.5 - 12.5		7.00	0	12.42
P2	10/27/99	20.0	20.34	2.5 - 12.5		7.30	0	13.04
P3	10/27/99	19.5	19.91	2.5 - 12.5		7.24	0	12.67
P4	10/27/99	19.4	19.79	2.0-12.0	· · · · · · · · · · · · · · · · · · ·	6.86		12.93
P5	10/27/99	19.5	19.84	2.5 - 12.5		5.22	0	14.62

Table 4. Groundwater Elevations (continued)

NOTES:

Below ground surface Below top of casing Mean sea level BGS

BTOC

MSL

1 1		Elevation		Depth of	Depth of	Watan	Product	Groundwater
		(feet N		Screened	Free	Water		Elevation
Well	Date	Ground	Top of	Interval	Product	Depth (feet BTOC)	Thickness (feet)	(feet MSL)
Number	Measured	Surface	Casing	(feet BGS)	(feet BTOC)	<u> </u>	(leet)	(iteel MDL)
					Svent – Decemb			10.00
D1	12/01/99	19.7	20.07	2.0 - 12.0		8.01	0	12.06
D2	12/01/99	19.3	19.60	2.0-12.0		7.52	0	12.08
D3	12/01/99	19.4	19.69	2.0 - 12.0		7.46	0	12.23
D4	12/01/99	19.4	19.66	2.0 - 12.0		7.38	0	12.28
D5	12/01/99	19.5	19.88	2.0 - 12.0		7.92	0	11.96
D6	12/01/99	19.3	19.66	2.0 - 12.0	7.45	8.21	0.76	11.45
D7	12/01/99	19.0	19.35	2.0 - 12.0	·	7.07	0	12.28
D8	12/01/99	19.3	19.60	2.0 - 12.0		7.27	0	12.33
D9	12/01/99	19.7	20.02	2.0 - 12.0	7.52	7.56	0.04	12.46
D10	12/01/99	19.2	19.57	2.0 - 12.0	7.04	7.60	0.56	11.97
D11	12/01/99	19.2	19.57	2.0 - 12.0	7.19	7.58	0.39	11.99
D12	12/01/99	18.8	19.14	2.0 - 12.0		6.59	0	12.55
D13	12/01/99	18.7	19.02	2.0 - 12.0		6.01	0	13.01
D14	12/01/99	19.2	19.57	2.0 - 12.0		6.71	0	12.86
D15	12/01/99	20.0	20.41	2.0 - 12.0	7.54	7.71	0.17	12.70
D16	12/01/99	18.8	19.13	2.0 - 12.0	6.51	8.08	1.57	11.05
D17	12/01/99	18.9	19.22	2.0 - 12.0	6.71	6.91	0.20	12.31
D18	12/01/99	18.8	19.18	2.0 - 12.0		6.71	0	12.47
D19	12/01/99	18.8	19.13	2.0 - 12.0		5.88	0	13.25
D20	12/01/99	18.5	18.90	2.0 - 12.0		6.41	0	12.49
D21	12/01/99	18.8	19.23	2.0 - 12.0		5.96	0	13.27
D22	12/01/99	19.9	20.30	2.0 - 12.0		8.19	0	12.11
D23	12/01/99	18.7	19.07	2.5 - 12.5		6.87	0	12.20
D24	12/01/99	18.5	18.84	2.5 - 12.5		6.35	0	12.49
MW6	12/01/99	19.6	19.40	2.9 - 12.9		7.95	0	11.45
MW11	12/01/99	18.4	18.09	2.3 - 12.3		7.01	0	11.08
MW60	12/01/99	19.9	19.70	3.0 - 13.0		7.79	0	11.91
MW61	12/01/99	20.0	19.73	3.0 - 13.0		7.89	0	11.84
MW63	12/01/99	19.7	19.55	4.0-14.0		7.71	0	11.84
MW64	12/01/99	18.4	18.18	3.0 - 13.0		6.24	0	11.94
P1	12/01/99	19.0	19.42	2.5 - 12.5		7.87	0	11.55
P2	12/01/99	20.0	20.34	2.5 - 12.5		8.35	0	11.99
P3	12/01/99	19.5	19.91	2.5 - 12.5		8.15	0	11.76
P4	12/01/99	19.4	19.79	2.0 - 12.0		7.87	0	11.92
P5	12/01/99	19.5	19.84	2.5 - 12.5		6.73	0	13.11

Table 4. Groundwater Elevations (continued)

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BGS Below ground surface

BTOC Below top of casing

MSL Mean sea level

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	Table 4. Groundwater Elevations (continued)											
		Eleva (feet N	ASL)	Depth of Screened	Depth of	Water	Product	Groundwater Elevation				
Well	Date	Ground	Top of	Interval	Free Product	Depth	Thickness	(feet MSL)				
Number	Measured	Surface	Casing		(feet BTOC)	(feet BTOC)	(feet)					
					z Event – Janua			10.10				
D1	01/04/00	19.7	20.07	2.0 - 12.0	<u> </u>	7.89	0	12.18				
D2	01/04/00	19.3	19.60	2.0-12.0		7.38	0	12.22				
D3	01/04/00	19.4	19.69	2.0 - 12.0	<u> </u>	7.35	0	12.34				
D4	01/04/00	19.4	19.66	2.0-12.0	<u> </u>	7.24	0	12.42				
D5	01/04/00	19.5	19.88	2.0 - 12.0		7.71	0	12.17				
D6	01/04/00	19.3	19.66	2.0-12.0	7.32	7.78	0.46	11.88				
D7	01/04/00	19.0	19.35	2.0 - 12.0		6.9	0	12.45				
D8	01/04/00	19.3	19.60	2.0 - 12.0	7.11	7.12	0.01	12.48				
D9	01/04/00	19.7	20.02	2.0 - 12.0		7.45	0	12.57				
D10	01/04/00	19.2	19.57	2.0 - 12.0	7.21	7.67	0.46	11.90				
D11	01/04/00	19.2	19.57	2.0 - 12.0	7.18	7.42	0.24	12.15				
D12	01/04/00	18.8	19.14	2.0 - 12.0		6.4	0	12.74				
D13	01/04/00	18.7	19.02	2.0 - 12.0		6.05	0	12.97				
D14	01/04/00	19.2	19.57	2.0 - 12.0	<u> </u>	6.72	0	12.85				
D15	01/04/00	20.0	20.41	2.0-12.0	<u> </u>	7.57	0	12.84				
D16	01/04/00	18.8	19.13	2.0 - 12.0	6.70	7.23	0.53	11.90				
D17	01/04/00	18.9	19.22	2.0 - 12.0	6.45	6.87	0.42	12.35				
D18	01/04/00	18.8	19.18	2.0 - 12.0		6.67	0	12.51				
D19	01/04/00	18.8	19.13	2.0 - 12.0		5.94	0	13.19				
D20	01/04/00	18.5	18.90	2.0 - 12.0		6.45	0	12.45				
D21	01/04/00	18.8	19.23	2.0 - 12.0	— —	6.03	0	13.20				
D22	01/04/00	19.9	20.30	2.0 - 12.0		8.12	0	12.18				
D23	01/04/00	18.7	19.07	2.5 - 12.5		6.79	0	12.28				
D24	01/04/00	18.5	18.84	2.5 - 12.5	sheen	6.30	sheen	12.54				
MW6	01/04/00	19.6	19.40	2.9 - 12.9		6.03	0	13.37				
MW11	01/04/00	18.4	18.09	2.3 - 12.3		below pump	0	below pump				
MW60	01/04/00	19.9	19.70	3.0 - 13.0		7.57	0	12.13				
MW61	01/04/00	20.0	19.73	3.0 - 13.0	—	7.54	0	12.19				
MW63	01/04/00	19.7	19.55	4.0 - 14.0		7.67	0	11.88				
MW64	01/04/00	18.4	18.18	3.0 - 13.0		6.29	0	11.89				
P1	01/04/00	19.0	19.42	2.5 - 12.5		7.84	0	11.58				
P2	01/04/00	20.0	20.34	2.5 - 12.5		8.24	0	12.10				
P3	01/04/00	19.5	19.91	2.5 - 12.5		8.08	0	11.83				
P4	01/04/00	19.4	19.79	2.0 - 12.0		7.72	0	12.07				
P5	01/04/00	19.5	19.84	2.5 - 12.5		6.83	0	13.01				

Table 4. Groundwater Elevations (continued)

NOTES:

Below ground surface Below top of casing BGS

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BTOC

Mean sea level MSL

	T	Eleva		Depth of	Depth of			
*** **		(feet MSL)		Screened	Free	Water	Product	Groundwater
Well	Date	Ground	Top of	Interval	Product	Depth	Thickness	Elevation
Number	Measured	Surface	Casing	(feet BGS)	(feet BTOC)	(feet BTOC)	(feet)	(feet MSL)
					<u>g Event – Marc</u>			
D1	03/27/00	19.7	20.07	2.0 - 12.0		6.97	00	13.10
D2	03/27/00	19.3	19.60	2.0-12.0		6.67	0	12.93
D3	03/27/00	19.4	19.69	2.0 - 12.0		6.76	0	12.93
D4	03/27/00	19.4	19.66	2.0 - 12.0		6.82	0	12.84
D5	03/27/00	19.5	19,88	2.0 - 12.0		7.02	0	12.86
D6	03/27/00	19.3	19.66	2.0 - 12.0	6.49	7.59	1.10	12.07
D7	03/27/00	19.0	19.35	2.0 - 12.0		6.80	0	12.55
D8	03/27/00	19.3	19.60	2.0 - 12.0		6.85	0	12.75
D9	03/27/00	19.7	20.02	2.0 - 12.0		6.90	0	13.12
D10	03/27/00	19.2	19.57	2.0 - 12.0	6.38	7.79	1.41	11.78
D11	03/27/00	19.2	19.57	2.0 - 12.0	6.56	6.72	0.16	12.85
D12	03/27/00	18.8	19.14	2.0 - 12.0		3.58	0	15.56
D13	03/27/00	18.7	19.02	2.0 - 12.0		5.34	0	13.68
D14	03/27/00	19.2	19.57	2.0 - 12.0		6.28	0	13.29
D15	03/27/00	20.0	20.41	2.0 - 12.0		6.79	0	13.62
D16	03/27/00	18.8	19.13	2.0 - 12.0		6.15	0	12.98
D17	03/27/00	18.9	19.22	2.0 - 12.0		6.12	0	13.10
D18	03/27/00	18.8	19.18	2.0 - 12.0		5.70	0	13.48
D19	03/27/00	18.8	19.13	2.0-12.0		4.49	0	14.64
D20	03/27/00	18.5	18.90	2.0 - 12.0		5.76	0	13.14
D21	03/27/00	18.8	19.23	2.0 - 12.0		5.01	0	14.22
D22	03/27/00	19.9	20.30	2.0 - 12.0	_	7.39	0	12,91
D23	03/27/00	18.7	19.07	2.5 - 12.5		6.14	0	12.93
D24	03/27/00	18.5	18.84	2.5 – 12.5	5.45	6.28	0.83	12.56
MW6	03/27/00	19.6	19.40	2.9 - 12.9		5.23	0	14.17
MW11	03/27/00	18.4	18.09	2.3 - 12.3		6.51	0	11.58
MW60	03/27/00	19.9	19.70	3.0 - 13.0		7.01	0	12.69
MW61	03/27/00	20.0	19.73	3.0 - 13.0	_	6.87	0	12.86
MW63	03/27/00	19.7	19.55	4.0 - 14.0		7.17	0	12.38
MW64	03/27/00	18.4	18.18	3.0 - 13.0	NM	NM	NM	NM
P1	03/27/00	19.0	19.42	2.5 - 12.5		7.19	0	12.23
P2	03/27/00	20.0	20.34	2.5 - 12.5		7.54	0	12.80
P3	03/27/00	19.5	19.91	2.5 - 12.5		7.4	0	12.51
P4	03/27/00	19.4	19.79	2.0 - 12.0		7.07	0	12.72
P5	03/27/00	19.5	19.84	2.5 - 12.5		5.81	0	14.03

Table 4. Groundwater Elevations (continued)

NOTES:

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BGS Below ground surface

BTOC Below top of casing

MSL Mean sea level

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		Eleva	ition	Depth of	Depth of			
		(feet I		Screened	Free	Water	Product	Groundwater
Well	Date	Ground	Top of	Interval	Product	Depth	Thickness	Elevation
Number	Measured	Surface	Casing	(feet BGS)	(feet BTOC)	(feet BTOC)	(feet)	(feet MSL)
			۸	inth Samplin	g Event – May			
D1	05/22/00	19.7	20.07	2.0 - 12.0	_	7.87	0	12.20
D2	05/22/00	19.3	19.60	2.0 - 12.0		7.35	0	12.25
D3	05/22/00	19.4	19.69	2.0 - 12.0		7.35	0	12.34
D4	05/22/00	19.4	19.66	2.0 - 12.0		7.25	0	12.41
D5	05/22/00	19.5	19.88	2.0 - 12.0		7.69	0	12.19
D6	05/22/00	19.3	19.66	2.0 - 12.0	—	7.41	0	12.25
D7	05/22/00	19.0	19.35	2.0 - 12.0		6.79	0	12.56
D8	05/22/00	19.3	19.60	2.0-12.0	—	7.11	0	12.49
D9	05/22/00	19.7	20.02	2.0 - 12.0		7.51	0	12.51
D10	05/22/00	19.2	19.57	2.0 - 12.0	7.28	7.45	0.17	12.12
D11	05/22/00	19.2	19.57	2.0 - 12.0		7.22	0	12.35
D12	05/22/00	18.8	19.14	2.0 - 12.0		5.57	0	13.57
D13	05/22/00	18.7	19.02	2.0 - 12.0		5.00	0	14.02
D14	05/22/00	19.2	19.57	2.0 - 12.0		6.52	0	13.05
D15	05/22/00	20.0	20.41	2.0 - 12.0		7.46	0	12.95
D16	05/22/00	18.8	19.13	2.0 - 12.0	_	6.78	0	12.35
D17	05/22/00	18.9	19.22	2.0-12.0		6.78	0	12.44
D18	05/22/00	18.8	19.18	2.0 - 12.0	6.61	6.62	0.01	12.56
D19	05/22/00	18.8	19.13	2.0 - 12.0		5.85	0	13.28
D20	05/22/00	18.5	18.90	2.0 - 12.0		6.46	0	12.44
D21	05/22/00	18.8	19.23	2.0 - 12.0		5.93	0	13.30
D22	05/22/00	19.9	20.30	2.0 - 12.0	<u> </u>	8.10	0	12.20
D23	05/22/00	18.7	19.07	2.5 - 12.5		6.78	0	12.29
D24	05/22/00	18.5	18.84	2.5 - 12.5		6.30	0	12.54
MW6	05/22/00	19.6	19.4	2.9 - 12.9		5.83	0	13.57
MW11	05/22/00	18.4	18.09	2.3 - 12.3		6.96	0	11,13
MW60	05/22/00	19.9	19.70	3.0 - 13.0		7.63	0	12.07
MW61	05/22/00	20.0	19.73	3.0 - 13.0		7.54	0	12.19
MW63	05/22/00	19.7	19.55	4.0 - 14.0		7.73	0	11.82
MW64	05/22/00	18.4	18.18	3.0 - 13.0	NM	NM	NM	NM
P1	05/22/00	19.0	19.42	2.5 - 12.5		7.73	0	11.69
P2	05/22/00	20.0	20.34	2.5 - 12.5		8.19	0	12.15
P3	05/22/00	19.5	19.91	2.5 - 12.5		8.01	0	11.90
P4	05/22/00	19.4	19.79	2.0 - 12.0		7.68	0	12.11
P5	05/22/00	19.5	19.84	2.5 - 12.5		6.69	0	13.15

Table 4. Groundwater Elevations (continued)

NOTE:

BGS Below ground surface

BTOC Below top of casing

MSL Mean sea level

		Eleva	ition	Depth of	Depth of		<u> </u>	
		(feet N	ASL)	Screened	Free	Water	Product	Groundwater
Well	Date	Ground	Top of	Interval	Product	Depth	Thickness	Elevation
Number	Measured	Surface	Casing	(feet BGS)	(feet BTOC)	(feet BTOC)	(feet)	(feet MSL)
	1		×	<u> </u>	g Event – July	2000		
D1	07/19/00	19.7	20.07	2.0 - 12.0	<u> </u>	8.17	0	11.90
D2	07/19/00	19.3	19.60	2.0 - 12.0		7.68	0	11.92
D3	07/19/00	19.4	19.69	2.0 - 12.0		7.76	0	11.93
D3	07/19/00	19.4	19.66	2.0 - 12.0		7.84	0	11.82
D5	07/19/00	19.5	19.88	2.0 - 12.0		7.73	0	12.15
D6	07/19/00	19.3	19.66	2.0 - 12.0		7.79	0	11.87
D7	07/19/00	19.0	19.35	2.0 - 12.0		7.19	0	12.16
D8	07/19/00	19.3	19.60	2.0 - 12.0		7.61	0	11.99
D9	07/19/00	19.7	20.02	2.0 - 12.0	·	7.79	0	12.23
D10	07/19/00	19.2	19.57	2.0 - 12.0	7.58	7.85	0.27	11.72
D11	07/19/00	19.2	19.57	2.0 - 12.0	7.49	7.55	0.06	12.02
D12	07/19/00	18.8	19.14	2.0 - 12.0		6.67	0	12.47
D13	07/19/00	18.7	19.02	2.0 - 12.0	· · · ·	6.22	0	12,80
D14	07/19/00	19.2	19.57	2.0 - 12.0		7.10	0	12.47
D15	07/19/00	20.0	20.41	2.0 - 12.0		7.80	0	12.61
D16	07/19/00	18.8	19,13	2.0 - 12.0		7.06	0	12.07
D17	07/19/00	18.9	19.22	2.0 - 12.0		7.07	0	12.15
D18	07/19/00	18.8	19.18	2.0-12.0		7.28	0	11.90
D19	07/19/00	18.8	19.13	2.0 - 12.0		6.09	0	13.04
D20	07/19/00	18.5	18.90	2.0 - 12.0		6.74	0	12.16
D21	07/19/00	18.8	19.23	2.0 - 12.0		6.10	0	13.13
D22	07/19/00	19.9	20.30	2.0 - 12.0		8.41	0	11.89
D23	07/19/00	18.7	19.07	2.5 - 12.5		7.02	0	12.05
D24	07/19/00	18.5	18.84	2.5 - 12.5		6.57	0	12.27
MW6	07/19/00	19.6	19.4	2.9 - 12.9	NM	NM	NM	NM
<u>MW11</u>	07/19/00	18.4	18.09	2.3 - 12.3	below pump	below pump		below pump
MW60	07/19/00	19.9	19.70	3.0 - 13.0		7.85	0	11.85
MW61	07/19/00	20.0	19.73	3.0 - 13.0		7.88	0	11.85
MW63	07/19/00	19.7	19.55	4.0 - 14.0	below pump	below pump		below pump
MW64	07/19/00	18.4	18.18	3.0 - 13.0		6.53	0	11.65
P1	07/19/00	19.0	19.42	2.5 - 12.5		8.03	0	11.39
P2	07/19/00	20.0	20.34	2.5 - 12.5		8.50	0	11.84
<u>P3</u>	07/19/00	19.5	19.91	2.5 - 12.5		8.35	0	<u>11.56</u> 11.92
P4	07/19/00	19.4	19.79	2.0 - 12.0	·	7.87	0	11.92
<u>P5</u>	07/19/00	19.5	19.84	2.5 - 12.5		7.03	0	
MW8	07/25/00	19.0	18.58	3.5 - 13.5		8.91	0	9.67
MW8A	07/25/00	19.0	18.67	4.0 - 14.0		9.76	0	8.91
<u>MW59</u>	07/25/00	18.8	18.61	2.0 - 12.0	9.20	9.28	0.08	9.33
PR-1	07/25/00	18.9	18.64	3.6 - 13.6	0.67	8.04	0	10.6
PR-2	07/25/00	18.9	18.54	4.0 - 14.0	8.57	8.58	0.01	9.96
<u>PR-3</u>	07/25/00	18.9	18.68	2.0 - 17.0		8.37	0	10.31
<u>PR-4</u>	07/25/00	19.1	19.01	2.0 - 17.0		8.82	0	10.19
PR-5	07/25/00	19.4	19.11	2.0 - 17.0		9.08	0	10.03

Table 4. Groundwater Elevations (continued)

NOTES:

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BGS Below ground surface

BTOC Below top of casing

MSL Mean sea level

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		Eleva		Depth of Screened	Depth of Free	Water	Product	Groundwater
Well	Date	(feet M		Interval	Product	Depth	Thickness	Elevation
Number	Measured	Ground Surface	Top of Casing	(feet BGS)	(feet BTOC)	(feet BTOC)	(feet)	(feet MSL)
Tumber	Measured	Surface		· ·	Event – Septen			1
	00/05/00	10.7	20.07	2.0 – 12.0	Livent – Septen	6.47	0	13.60
D1	09/25/00	19.7		2.0 - 12.0 2.0 - 12.0		5.94	0	13.66
D2	09/25/00	19.3	19.60	· · · · · · · · · · · · · · · · · · ·		5.93	0	13.76
D3	09/25/00	19.4	19.69	2.0 - 12.0		5.89	0	13.77
D4	09/25/00	19.4	19.66	2.0 - 12.0		6.29	0	13.59
D5	09/25/00	19.5	19.88	2.0 - 12.0	<u> </u>		0	13.66
D6	09/25/00	19.3	19.66	2.0 - 12.0	<u> </u>	6.00		13.00
D7	09/25/00	19.0	19.35	2.0 - 12.0		5.38	0	13.97
D8	09/25/00	19.3	19.60	2.0 - 12.0		5.63	0	
D9	09/25/00	19.7	20.02	2.0 - 12.0		6.06	0	13.96
D10	09/25/00	19.2	19.57	2.0 - 12.0	5.71	6.42	0.71	13.15
D11	09/25/00	19.2	19.57	2.0 - 12.0	5.34	6.96	1.62	12.61
D12	09/25/00	18.8	19.14	2.0 - 12.0		3.03	0	16.11
D13	09/25/00	18.7	19.02	2.0 - 12.0		3.95	0	15.07
D14	09/25/00	19.2	19.57	2.0 - 12.0		4.71	0	14.86
D15	09/25/00	20.0	20.41	2.0 - 12.0	<u> </u>	6.01	0	14.40
D16	09/25/00	18.8	19.13	2.0 - 12.0		5.29	0	13.84
D17	09/25/00	18.9	19.22	2.0 - 12.0	5.23	5.24	0.01	13.98
D18	09/25/00	18.8	19.18	2.0 - 12.0		4.78	0	14.40
D19	09/25/00	18.8	19.13	2.0 - 12.0	—	3.97	0	15.16
D20	09/25/00	18.5	18.90	2.0 - 12.0		4.93	0	13.97
D21	09/25/00	18.8	19.23	2.0 - 12.0		4.17	0	15.06
D22	09/25/00	19.9	20.30	2.0 - 12.0	_	6.74	0	13.56
D23	09/25/00	18.7	19.07	2.5 - 12.5		5.32	0	13.75
D24	09/25/00	18.5	18.84	2.5 - 12.5		4.74	0	14.10
MW6	09/25/00	19.6	19.4	2.9 - 12.9		4.78	0	14.62
MW11	09/25/00	18.4	18.09	2.3 - 12.3		5.82	0	12.27
MW60	09/25/00	19.9	19.70	3.0 - 13.0		6.16	0	13.54
MW61	09/25/00	20.0	19.73	3.0 - 13.0		6.16	0	13.57
MW63	09/25/00	19.7	19.55	4.0 - 14.0		6.33	0	13.22
MW64	09/25/00	18.4	18.18	3.0 - 13.0	NM	NM	NM	NM
P1	09/25/00	19.0	19.42	2.5 - 12.5		6.56	0	12.86
P2	09/25/00	20.0	20.34	2.5 - 12.5		6.83	0	13.51
<u>F2</u> P3	09/25/00	19.5	19.91	2.5 - 12.5 2.5 - 12.5		6.69	0	13.22
P3 P4	09/25/00	19.3	19.79	2.0 - 12.0		6.29	0	13.50
<u> </u>	09/25/00	19.4	19.79	2.0 - 12.0 2.5 - 12.5		5.02	0	14.82

Table 4. Groundwater Elevations (continued)

NOTES:

BGS Below ground surface

BTOC Below top of casing

MSL Mean sea level

		Eleva (feet N		Depth of Screened	Depth of Free	Water	Product	Groundwater
Well	Date	Ground	Top of	Interval	Product	Depth	Thickness	Elevation
Number	Measured	Surface	Casing	(feet BGS)	(feet BTOC)	(feet BTOC)	(feet)	(feet MSL)
	·			1 ×	t November/D	December 2000		L
D1	11/28/00	19.7	20.07	2.0 - 12.0	—	8.24	0	11.83
D2	11/28/00	19.3	19.60	2.0 - 12.0		7.69	· 0	11.91
D3	11/28/00	19.4	19.69	2.0 - 12.0		7.70	0	11.99
D4	11/28/00	19.4	19.66	2.0 - 12.0		7.60	0	12.06
D5	11/28/00	19.5	19.88	2.0 - 12.0		8.03	0	11.85
D6	11/28/00	19.3	19.66	2.0 - 12.0	· · · · · · · · · · · · · · · · · · ·	7.77	0	11.89
D7	11/28/00	19.0	19.35	2.0 - 12.0		7.24	0	12.11
D8	11/28/00	19,3	19.60	2.0 - 12.0		7.47	0	12.13
D9	11/28/00	19.7	20.02	2.0 - 12.0		7.81	0	12.21
D10	11/28/00	19.2	19.57	2.0 - 12.0	7.64	7.69	0.05	11.88
D11	11/28/00	19.2	19.57	2.0 - 12.0		7.55	0	12.02
D12	11/28/00	18.8	19.14	2.0 - 12.0		6.82	0	12.32
D13	11/28/00	18.7	19.02	2.0 - 12.0		5.38	0	13.64
D14	11/28/00	19.2	19.57	2.0 - 12.0		6.97	0	12.60
D15	11/28/00	20.0	20.41	2.0 - 12.0		7.9	0	12.51
D16	11/28/00	18.8	19.13	2.0 - 12.0		7.11	0	12.02
D17	11/28/00	18.9	19.22	2.0 - 12.0		7.09	0	12.13
D18	11/28/00	18.8	19.18	2.0 - 12.0		7.04	0	12.14
D19	11/28/00	18.8	19.13	2.0 - 12.0		6.43	0	12.70
D20	11/28/00	18.5	18.90	2.0-12.0		6.80	0	12.10
D21	11/28/00	18.8	19.23	2.0 - 12.0	_	6.49	0	12.74
D22	11/28/00	19.9	20.30	2.0 - 12.0	·	8.46	0	11.84
D23	11/28/00	18.7	19.07	2.5 - 12.5		7.15	0	11.92
D24	11/28/00	18.5	18.84	2.5 - 12.5	_	6.60	0	12.24
MW6	11/28/00	19.6	19.4	2.9 – 12.9		5.42	0	13.98
MW11	11/28/00	18.4	18.09	2.3 – 12.3		7.23	0	10.86
MW60	11/28/00	19.9	19.70	3.0-13.0		7.93	0	11.77
MW61	11/28/00	20.0	19.73	3.0 - 13.0		7.88	0	11.85
MW63	11/28/00	19.7	19.55	4.0 - 14.0		8.02	0	11.53
MW64	11/28/00	18.4	18.18	3.0 - 13.0		6.61	0	11.57
P1	11/28/00	19.0	19.42	2.5 - 12.5		8.17	0	11.25
P2	11/28/00	20.0	20.34	2.5 - 12.5		8.60	0	11.74
P3	11/28/00	19.5	19.91	2.5 - 12.5		8.41	0	11.50
P4	11/28/00	19.4	19.79	2.0 - 12.0	—	8.06	0	11.73
P5	11/28/00	19.5	19.84	2.5 - 12.5	—	7.28	0	12.56

Table 4. Groundwater Elevations (continued)

NOTES:

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BGS Below ground surface

Below top of casing Mean sea level BTOC

MSL

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		Eleva (feet N		Depth of Screened	Depth of Free	Water	Product	Groundwater
Weil	Date	Ground	Top of	Interval	Product	Depth	Thickness	Elevation
Number	Measured	Surface	Casing	(feet BGS)	(feet BTOC)	(feet BTOC)	(feet)	(feet MSL)
			Thirte	enth Samplin	g Event – Febr			
D1	02/01/01	19.7	20.07	2.0 - 12.0	—	8.19	0	11.88
D2	02/01/01	19.3	19.60	2.0 - 12.0		7.95	0	11.65
D3	02/01/01	19.4	19.69	2.0 - 12.0	7.79	7.84	0.05	11.85
D4	02/01/01	19.4	19.66	2.0 - 12.0		7.48	0	12.18
D5	02/01/01	19.5	19.88	2.0 - 12.0		7.94	0	11.94
D6	02/01/01	19.3	19.66	2.0 - 12.0	7.95	7.96	0.01	11.70
D7	02/01/01	19.0	19.35	2.0 - 12.0	—	8.13	0	11.22
D8	02/01/01	19.3	19.60	2.0 - 12.0	. -	7.49	0	12.11
D9	02/01/01	19.7	20.02	2.0 - 12.0		7.49	0	12.53
D10	02/01/01	19.2	19.57	2.0 - 12.0	7.48	8.09	0.61	11.48
D11	02/01/01	19.2	19.57	2.0 - 12.0	7.60	8.51	0.91	11.06
D12	02/01/01	18.8	19.14	2.0 - 12.0		5.61	0	13.53
D13	02/01/01	18.7	19.02	2.0 - 12.0	_	6.98	0	12.04
D14	02/01/01	19.2	19.57	2.0 - 12.0		6.78	0	12.79
D15	02/01/01	20.0	20.41	2.0 - 12.0		7.23	0	13.18
D16	02/01/01	18.8	19.13	2.0 - 12.0		7.20	0	11.93
D17	02/01/01	18.9	19.22	2.0 - 12.0		7.31	0	11.91
D18	02/01/01	18.8	19.18	2.0 - 12.0		7.13	0	12.05
D19	02/01/01	18.8	19.13	2.0 - 12.0	_	5.88	0	13.25
D20	02/01/01	18.5	18.90	2.0 - 12.0	_	6.70	0	12.20
D21	02/01/01	18.8	19.23	2.0 - 12.0		5.71	0	13.52
D22	02/01/01	19.9	20.30	2.0 - 12.0		8.33	0	11.97
D23	02/01/01	18.7	19.07	2.5 - 12.5		7.00	0	12.07
D24	02/01/01	18.5	18.84	2.5 - 12.5		6.71	0	12.13
MW6	02/01/01	19.6	19.4	2.9 - 12.9	_	5.92	0	13.48
MW11	02/01/01	18.4	18.09	2.3 - 12.3		6.95	0	11.14
MW60	02/01/01	19.9	19.70	3.0-13.0	below pump	below pump		below pump
MW61	02/01/01	20.0	19.73	3.0-13.0		7.82	0	11.91
MW63	02/01/01	19.7	19.55	4.0 - 14.0		7.77	0	11.78
MW64	02/01/01	18.4	18.18	3.0-13.0	·	6.32	0	11.86
P1	02/01/01	19.0	19.42	2.5 - 12.5		7.83	0	11.59
P2	02/01/01	20.0	20.34	2.5 - 12.5		8.40	0	11.94
P3	02/01/01	19.5	19.91	2.5 - 12.5		8.12	0	11.79
 P4	02/01/01	19.4	19.79	2.0 - 12.0		7.84	0	11.95
P5	02/01/01	19.5	19.84	2.5 - 12.5		6.59	0	13.25

Table 4. Groundwater Elevations (continued)

NOTES:

BGS Below ground surface

Below top of casing Mean sea level BTOC

MSL

X V-11		Elevation		Depth of	Depth of	NX 2.4	n., J., 4	Groundwater
		(feet N		Screened	Free	Water	Product	
Well	Date	Ground	Top of	Interval	Product	Depth	Thickness	Elevation
Number	Measured	Surface	Casing	(feet BGS)	(feet BTOC)	(feet BTOC)	(feet)	(feet MSL)
					ling Event – Ap			
D1	04/07/01	19.7	20.07	2.0 - 12.0		7.94	0	12.13
D2	04/07/01	19.3	19.60	2.0 - 12.0		7.71	0	11.89
D3	04/07/01	19.4	19.69	2.0 - 12.0		7.37	0	12.32
D4	04/07/01	19.4	19.66	2.0 - 12.0	<u> </u>	7.09	0	12.57
D5	04/07/01	19.5	19.88	2.0 - 12.0		7.67	0	12.21
D6	04/07/01	19.3	19.66	2.0 - 12.0		7.78	0	11.88
D7	04/07/01	19.0	19.35	2.0 - 12.0		7.44	0	11.91
D8	04/07/01	19.3	19.60	2.0 - 12.0		6.91	0	12.69
D9	04/07/01	19.7	20.02	2.0 - 12.0		7.16	0	12.86
D10	04/07/01	19.2	19.57	2.0 - 12.0		7.43	0	12.14
D11	04/07/01	19.2	19.57	2.0 - 12.0	7.48	8.32	0.84	11.25
D12	04/07/01	18.8	19.14	2.0 - 12.0		5.73	0	13.41
D13	04/07/01	18.7	19.02	2.0 - 12.0		5.81	0	13.21
D14	04/07/01	19.2	19.57	2.0 - 12.0		6.03	0	13.54
D15	04/07/01	20.0	20.41	2.0 - 12.0		6.82	0	13.59
D16	04/07/01	18.8	19.13	2.0 - 12.0		6.44	0	12.69
D17	04/07/01	18.9	19.22	2.0 - 12.0		7.33	0	11.89
D18	04/07/01	18.8	19.18	2.0 - 12.0		6.24	0	12.94
D19	04/07/01	18.8	19.13	2.0 - 12.0		5.64	0	13.49
D20	04/07/01	18.5	18.90	2.0 - 12.0		6.29	0	12.61
D21	04/07/01	18.8	19.23	2.0 - 12.0		5.35	0	13.88
D22	04/07/01	19.9	20.30	2.0 - 12.0	NM	NM	NM	NM
D23	04/07/01	18.7	19.07	2.5 - 12.5		6.63	0	12.44
D24	04/07/01	18.5	18.84	2.5 - 12.5		6.51	0	12.33
MW6	04/07/01	19.6	19.4	2.9 - 12.9	NM	NM	NM	NM
MW11	04/07/01	18.4	18.09	2.3 - 12.3		6.8	0	11.29
MW60	04/07/01	19.9	19.70	3.0 - 13.0		7.47	0	12.23
MW61	04/07/01	20.0	19.73	3.0 - 13.0		7.39	0	12.34
MW63	04/07/01	19.7	19.55	4.0 - 14.0		7.44	0	12.11
MW64	04/07/01	18.4	18.18	3.0 - 13.0		5.95	0	12.23
P1	04/07/01	19.0	19.42	2.5 - 12.5	_	7.59	0	11.83
P2	04/07/01	20.0	20.34	2.5 - 12.5		8.06	0	12.28
P3	04/07/01	19.5	19.91	2.5 - 12.5		7,82	0	12.09
P4	04/07/01	19.4	19.79	2.0-12.0	—	7.53	0	12.26
P5	04/07/01	19.5	19.84	2.5 - 12.5		6.10	0	13.74

Table 4. Groundwater Elevations (continued)

NOTES:

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BGS Below ground surface

BTOC Below top of casing

MSL Mean sea level

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XX/-D	Dete	Eleva (feet N	ASL)	Depth of Screened	Depth of Free	Water	Product	Groundwater Elevation
Well Number	Date Measured	Ground	Top of	Interval	Product	Depth (feet BTOC)	Thickness (feet)	(feet MSL)
Number Measured Surface Casing (feet BGS) (feet BTOC) (feet) (feet MS Fifteenth Sampling Event June 2001							(1000 111002)	
D1	06/08/01	19.7	20.07	2.0 - 12.0	ing Lveni Jur	8.26	0	11.81
D1 D2	06/08/01	19.3	19.60	2.0 - 12.0		7.71	0	11.89
D3/PR-6	06/08/01	19.4	19.13	2.5 - 12.5	below pump	below pump	below pump	below pump
D4	06/08/01	19.4	19.66	2.0-12.0	_	7.61	0	12.05
D5	06/08/01	19.5	19,88	2.0 - 12.0	·	8.04	0	11.84
D6	06/08/01	19.3	19.66	2.0 - 12.0		7.76	0	11.90
D7	06/08/01	19.0	19.35	2.0 - 12.0		7.15	0	12.20
D8	06/08/01	19.3	19.60	2.0 - 12.0	_	7.48	0	12.12
D9	06/08/01	19.7	20.02	2.0 - 12.0		7.82	0	12.20
D10	06/08/01	19.2	19.57	2.0-12.0		7.64	0	11.93
D11	06/08/01	19.2	19.57	2.0 - 12.0		7.55	0	12.02
D12	06/08/01	18.8	19.14	2.0 - 12.0		6.99	0	12.15
D13	06/08/01	18.7	19.02	2.0 - 12.0		6.41	0	12.61
D14	06/08/01	19.2	19.57	2.0 - 12.0	<u> </u>	6.87	0	12.70
D15	06/08/01	20.0	20.41	2.0 - 12.0		7.79	0	12.62
D16	06/08/01	18.8	19.13	2.0 - 12.0	—	7.08	0	12.05
D17	06/08/01	18.9	19.22	2.0 - 12.0		7.10	0	12.12
D18	06/08/01	18.8	19.18	2.0 - 12.0		7.00	0	12.18
D19	06/08/01	18.8	19.13	2.0 - 12.0		6.29	0	12.84
D20	06/08/01	18.5	18.90	2.0 - 12.0		6.78	0	12.12
D21	06/08/01	18.8	19.23	2.0 - 12.0		6.37	0	12.86
D22	06/08/01	19.9	20.30	2.0 - 12.0	—	8.48	0	11.82
D23	06/08/01	18.7	19.07	2.5 - 12.5		7.07	0	12.00
D24	06/08/01	18.5	18.84	2.5 – 12.5		6.59	0	12.25
MW6	06/08/01	19.6	19.4	2.9 - 12.9		6.17	0	13.23
MW11	06/08/01	18.4	18.09	2.3 - 12.3		7.27	0	10.82
MW60	06/08/01	19.9	19.70	3.0 - 13.0	below pump	below pump	below pump	below pump
MW61	06/08/01	20.0	19.73	3.0 - 13.0		7,88	0	11.85
MW63	06/08/01	19.7	19.55	4.0 - 14.0	below pump	below pump	below pump	below pump
MW64	06/08/01	18.4	18.18	3.0 - 13.0		6.54	0	11.64
P1	06/08/01	19.0	19.42	2.5 – 12.5		8.10	0	11.32
P2	06/08/01	20.0	20.34	2.5 - 12.5		8.58	0	11.76
P3	06/08/01	19.5	19.91	2.5 - 12.5		8.40	0	11.51
P4	06/08/01	19.4	19.79	2.0 - 12.0		8.04	0	11.75
P5	06/08/01	19.5	19.84	2.5 - 12.5	_	7.10	0	12.74

Table 4. Groundwater Elevations (continued)

NOTES:

BGS Below ground surface

BTOC Below top of casing

MSL Mean sea level

Sampling Event	Area of Benzene Contamination in Groundwater (ft ²)	Area of Free Product (ft ²)
May 1999	22,700	1,850
June 1999	18,600	1,800
July 1999	17,050	2,375 + 500 = 2,875
August 1999	18,000	1,950
September 1999	14,875	2,225
October 1999	15,475	2,850
December 1999	8,575	1,500 + 340 = 1,840
January 2000	10,650	1,770 + 100 = 1,870
March 2000	6,450 + 3,000 = 9,450	580 + 213 = 793
May 2000	6,550 + 2,665 = 8,815	188 + 271 = 459
July 2000	5,250 + 2,550 = 7,800	679
September 2000	6,750 + 2,350 = 9,100	669
November/December 2000	7,600	205
February 2001	7,500	745 + 65 = 459
April 2001	7,100	182
June 2001	5,350	0

Table 5. Area of Groundwater Contamination

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APPENDIX III

SOIL BORING LOGS

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Boring logs for product delineation points D1 through D24, injection wells J1 through J24, observation wells P1 through P5, and product recovery wells MW8A and PR-1 through PR-5 were provided in the Corrective Action Plan–Part B Addendum #1 and First Annual Pilot Study Progress Report (SAIC 2000).

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		HTPW DRII		· · · · · · · · · · · · · · · · · · ·		HOLE NUMBER AE-PEL
PROJEC	HTRW DRILLING LOG T: Bldg 728 INSPECTOR C. Abbott					SHEET 1 OF 1
ELEV. (A)	DEPTH (B)	DESCRIPTION OF MATERIALS (C)	FIELD SCREENING	GEOTECH SAMPLE	ANALYTICAL SAMPLE NO. (F)	REMARKS (G)
		Silty SAND, pale brown silty CLAY, brownishyella sandy silty CLAY, medium gray		OR CORE BOX		description logged from augercuttings strong hydrocar bon odor 7 - 9' Bos
		END OF DRILLING AT 13.0				

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	HTRW DRII	LING LOG			HOLE NUMBER AE-PR7
PROJECT: B	dg 728	SHEET 1 OF 1			
ELEV. DEPTH (A) (B)		FIELD SCREENING RESULTS	GEOTECH SAMPLE OR CORE BOX	ANALYTICAL SAMPLE NO. (F)	RBMARKS (G)
	Silty SAND, dark brown	1			description logged
-	to gray				from auger cuttings =
2					
-					
4	-				
-	Sandy CLAY, light to medium gray				very strong hydrocarbor
⁶ –	Medium gray				odor 4-9f+BGs
8		-			
_	silty SAND, wet, medium gray to pale brown				
10					
_					
12					
	-				
14					
	END OF DRILLING AT IS. OF				
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18]				
	4				
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APPENDIX IV

MONITORING WELL DETAILS

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Well construction diagrams for injection wells J1 through J24, observation wells P1 through P5, and product recovery wells MW8A and PR-1 through PR-5 were provided in the Corrective Action Plan-Part B Addendum #1 and First Annual Pilot Study Progress Report (SAIC 2000).

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APPENDIX V

GROUNDWATER LABORATORY RESULTS

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The laboratory analytical results for the baseline sampling event and the first year of the pilot study (i.e., 1999 through May 2000) were included in the Corrective Action Plan–Part B Addendum #1 and First Annual Pilot Study Progress Report (SAIC 2000).

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Second Annual Progress Report Former Building 728, Facility ID #9-025049

TENTH SAMPLING EVENT

01-156(doc)/072601

JULY 2000

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1A VOLATILE ORGANICS ANALYSI	EPA SAMPLE NO. S DATA SHEET
Lab Name: GENERAL ENGINEERING LABOR	Contract: N/A
Lab Code: N/A Case No.: N/A	SAS NO.: N/A SDG NO.: HPSA03W
Matrix: (soil/water) WATER	Lab Sample ID: 28563001
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 8T212
Level: (low/med) LOW	Date Received: 07/21/00
<pre>% Moisture: not dec</pre>	Date Analyzed: 07/25/00
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L Q

71-43-2-----Benzene 108-88-3-----Toluene 100-41-4----Ethylbenzene 1330-20-7----Xylenes (total)

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DATA VALIDATION COPY

5.8 0.43 J 8.8 B 4.3 =

= FØI,FØ8 =

1A VOLATILE ORGANICS ANALYSIS DAT	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR Contr	AE11A2
Lab Code: N/A Case No.: N/A SAS	No.: N/A SDG No.: HPSA03W
Matrix: (soil/water) WATER	Lab Sample ID: 28563002
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 8T211
Level: (low/med) LOW	Date Received: 07/21/00
<pre>% Moisture: not dec.</pre>	Date Analyzed: 07/25/00
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL



DATA VALIDATION COPY

1A VOLATILE ORGANICS ANALYSIS	DATA SHEET
Lab Name: GENERAL ENGINEERING LABOR Co	ntract: N/A
Lab Code: N/A Case No.: N/A S	AS No.: N/A SDG No.: HPSA03W
Matrix: (soil/water) WATER	Lab Sample ID: 28563003
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 8T214
Level: (low/med) LOW	Date Received: 07/21/00
<pre>% Moisture: not dec.</pre>	Date Analyzed: 07/25/00
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL

CAS NO.	COMPOUND	CONCENTRATION ((ug/L or ug/Kg)	Q	
108-88-3	Benzene Toluene Ethylbenzene Xylenes (tota	1)	7 0 7 7 7 8 6 7	= U U FOI, FOG J

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VOLATILE	1A ORGANICS ANALYSIS DATA	SHEET	EPA SAMPLE NO).
Lab Name: GENERAL ENG	SINEERING LABOR Contrac	t: N/A	AE61A2	
Lab Code: N/A	Case No.: N/A SAS No	.: N/A SDG	No.: HPSA03W	
Matrix: (soil/water)	WATER	Lab Sample ID:	28563004	
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	8T213	
Level: (low/med)	LOW	Date Received:	: 07/21/00	
% Moisture: not dec.		Date Analyzed:	07/25/00	
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	or: 25.0	
Soil Extract Volume:_	(uL)	Soil Aliquot V	/olume:	(uL

CAS NO.	COMPOUND	(ug/L or ug/Kg) UG/L		Q	
71-43-2 108-88-3 100-41-4 1330-20-7	Toluene		912 149 249 679	B	= = = For,Fog =

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DATA VALIDATION COPY

VOLATILE	1A ORGANICS ANALYSI	S DATA SHEET	EPA SAMPLE NO	· .
Lab Name: GENERAL EN	GINEERING LABOR	Contract: N/A	AE63A2	
Lab Code: N/A	Case No.: N/A	SAS No.: N/A SDG	No.: HPSA03W	
Matrix: (soil/water)	WATER	Lab Sample ID:	28563005	1
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	8T208	· · ·
Level: (low/med)	LOW	Date Received:	07/21/00	3
<pre>% Moisture: not dec.</pre>		Date Analyzed:	07/25/00	
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	or: 1.0	-,
Soil Extract Volume:	(uL)	Soil Aliquot V	olume:	_(uL

 CAS NO.
 COMPOUND
 CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L
 Q

 71-43-2-----Benzene_______
 27.0

 108-88-3-----Toluene_______
 1.0
 U

 100-41-4-----Ethylbenzene_______
 1.1
 B
 = Føl, Føl

 1330-20-7----Xylenes (total)______
 9.2

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1A VOLATILE ORGANICS ANA	EPA SAMPLE NO.
VULATILE ORGANICO ANA.	AED1A2
Lab Name: GENERAL ENGINEERING LAB	DR Contract: N/A
Lab Code: N/A Case No.: N/A	SAS No.: N/A SDG No.: HPSA04W
Matrix: (soil/water) WATER	Lab Sample ID: 28606002
Sample wt/vol: 5.000 (g/ml)	ML Lab File ID: 1U208
Level: (low/med) LOW	Date Received: 07/24/00
<pre>% Moisture: not dec</pre>	Date Analyzed: 08/01/00
GC Column: DB-624 ID: 0.25 (mm	n) Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL
	CONCENTRATION UNITS:

CAS NO. COMPOUND (ug/L or ug/Kg) UG/L Q 71-43-2-----Benzene 1.0 U J 108-88-3----Toluene 0.90 J J 100-41-4-----Ethylbenzene 1.5 _______ 1330-20-7----Xylenes (total) 3.1 _______

DATA VALIDATION COPY

VOLATILE	1A ORGANICS ANALYSIS DATA SI	IEET	SAMPLE NO.
Lab Name: GENERAL ENG	GINEERING LABOR Contract	N/A	ED3A2
Lab Code: N/A	Case No.: N/A SAS No.	N/A SDG No.: H	HPSA04W
Matrix: (soil/water)	WATER	Lab Sample ID: 28600	5003
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID: 1U216	5
Level: (low/med)	LOW	Date Received: 07/24	4/00
% Moisture: not dec.	<u></u>	Date Analyzed: 08/01	L/00
GC Column: DB-624	ID: 0.25 (mm)	Dilution Factor: 10.	. 0
Soil Extract Volume:_	(uL)	Soil Aliquot Volume:	:(uL

CAS NO. ..

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COMPOUND

CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L

Q

	······································
71-43-2Benzene	87.8 =
108-88-3Toluene	23.7
100-41-4Ethylbenzene	
1330-20-7Xylenes (total)	361
-	

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1A VOLATILE ORGANICS ANALYSIS DATA SHEET			EPA SAMPLE NO.	
Lab Name: GENERAL ENG	INEERING LABOR Cont	ract: N/A	AED4A2	(
Lab Code: N/A C	ase No.: N/A SAS	No.: N/A SDG	No.: HPSA04W	
Matrix: (soil/water)	WATER	Lab Sample ID:	28606004	
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	1U209	
Level: (low/med)	LOW	Date Received:	07/24/00	
% Moisture: not dec.	<u></u>	Date Analyzed:	08/01/00	
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	or: 1.0	
Soil Extract Volume:	(uL)	Soil Aliquot V	Volume:((uL
CAS NO.		ONCENTRATION UNITS: ug/L or ug/Kg) UG/L		
71-43-2 108-88-3 100-41-4 1330-20-7	Toluene		1.6 3.1 4.8 166	-

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VOLATILE	1A ORGANICS ANALYSI	S DATA SI	HEET	EPA SAMPLE NO	Э.
Lab Name: GENERAL EN	GINEERING LABOR	Contract	: N/A	AED6A2	
Lab Code: N/A	Case No.: N/A	SAS No.	: N/A SD	G No.: HPSA04W	
Matrix: (soil/water)	WATER		Lab Sample I	D: 28606005	
Sample wt/vol:	5.000 (g/ml) ML		Lab File ID:	1U217	
Level: (low/med)	LOW	· .	Date Receive	d: 07/24/00	
% Moisture: not dec.			Date Analyze	d: 08/01/00	·
GC Column: DB-624	ID: 0.25 (mm)		Dilution Fac	tor: 50.0	•
Soil Extract Volume:	(uL) ·		Soil Aliquot	Volume:	(uL

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CAS NO.	COMPOUND	(ug/L or ug/Kg) UG/L	
71-43-2 108-88-3 100-41-4 1330-20-7	Toluene		149 = 85.1 73.8

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VOLATILE	1A ORGANICS ANALYSIS DATA	SHEET	EPA SAMPLE NO.	
	GINEERING LABOR Contrac		AED0A2	(
Lab Code: N/A	Case No.: N/A SAS No	D.: N/A SDG	No.: HPSA04W	
Matrix: (soil/water)	WATER	Lab Sample ID:	28606001	
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	1U218	
Level: _ (low/med)	LOW	Date Received:	07/24/00	. ·
<pre>% Moisture: not dec.</pre>		Date Analyzed:	08/01/00	
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	r: 50.0	
Soil Extract Volume:	(uL)	Soil Aliquot V	olume:	(uL
CAS NO.		CENTRATION UNITS: (L or ug/Kg) UG/L		

CAS NO.	COMPOUND	(ug/L or ug/Kg)	UG/L	Q	
71-43-2 108-88-3 100-41-4 1330-20-7)	335 3930 565 8490		

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1A VOLATILE ORGANICS ANALYSIS DATA S	HEET
Lab Name: GENERAL ENGINEERING LABOR Contract	: N/A
Lab Code: N/A Case No.: N/A SAS No.	: N/A SDG No.: HPSA04W
Matrix: (soil/water) WATER	Lab Sample ID: 28606006
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 1U210
Level: (low/med) LOW	Date Received: 07/24/00
% Moisture: not dec.	Date Analyzed: 08/01/00
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:
	NTRATION UNITS: or ug/Kg) UG/L Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$

71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	9.6 74.9 194 166 E 1 558 350 E 1	
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VOLATILE	1A ORGANICS ANALYSIS DATA S	HEET	EPA SAMPLE NO.
Lab Name: GENERAL ENG	GINEERING LABOR Contract	: N/A	AEP1A2
Lab Code: N/A	Case No.: N/A SAS No.	: N/A SDG	No.: HPSA04W
Matrix: (soil/water)	WATER	Lab Sample ID:	28606007
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	1U305
Level: (low/med)	LOW	Date Received:	07/24/00
% Moisture: not dec.		Date Analyzed:	08/02/00
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	or: 1.0
Soil Extract Volume:	(uL)	Soil Aliquot N	Volume:(uL
CAS NO.		NTRATION UNITS: or ug/Kg) UG/I	



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VOLATILE	1A ORGANICS ANALYSIS DATA S	HEET	EPA SAMPLE NO.
Lab Name: GENERAL EN	GINEERING LABOR Contract	: N/A	AEP2A2
Lab Code: N/A	Case No.: N/A SAS No.	: N/A SDG	No.: HPSA04W
Matrix: (soil/water)	WATER	Lab Sample ID:	28606008
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	1U212
Level: (low/med)	LOW	Date Received:	07/24/00
<pre>% Moisture: not dec.</pre>		Date Analyzed:	08/01/00
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	r: 1.0
Soil Extract Volume:	(uL)	Soil Aliquot V	olume:(uL

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FORM I VOA

1A VOLATILE ORGANICS ANALYSIS DATA S	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR Contract	: N/A
Lab Code: N/A Case No.: N/A SAS No.	: N/A SDG No.: HPSA04W
Matrix: (soil/water) WATER	Lab Sample ID: 28606009
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 1U213
Level: (low/med) LOW	Date Received: 07/24/00
% Moisture: not dec.	Date Analyzed: 08/01/00
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL
	NTRATION UNITS: or ug/Kg) UG/L Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	46.2 2.0 7.4 133

FORM I VOA

1A VOLATILE ORGANICS ANALYSIS DATA SHEET	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR Contract: N/A	AEP4A2
Lab Code: N/A Case No.: N/A SAS No.: N/A SDG	No.: HPSA04W
Matrix: (soil/water) WATER Lab Sample ID	: 28606010
Sample wt/vol: 5.000 (g/ml) ML Lab File ID:	1U214
Level: (low/med) LOW Date Received	: 07/24/00
<pre>% Moisture: not dec Date Analyzed</pre>	: 08/01/00
GC Column: DB-624 ID: 0.25 (mm) Dilution Factor	pr: 1.0 /
Soil Extract Volume:(uL) Soil Aliquot V	Volume:
CAS NO. COMPOUND CONCENTRATION UNITS (ug/L or ug/Kg) UG/I	
71-43-2Benzene 293 108-88-3Toluene 100-41-4Ethylbenzene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	$ \begin{array}{c} 310 \\ 2.6 \\ 11.7 \\ 17.2 \\ \end{array} = $
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	CHAIN OF CLISTODY BECODE					COC NO.:	COC NO.: VI XXX >
							リチチェリ
		REQUESTED PARAMETERS	METERS		-	LABORATORY NAME: General Engineering Laboratory	VAME: ring Laboratory
PROJECT NUMBER: 01-1824-04-1829-210							UDAFSS.
PROJECT MANAGER: Petty Stolf	• •				:916;	2040 Savage Road Charleston, SC 29407	29407
Sampler (Signature) [Printed Name)					V \sslite	PHONE NO: (843)	3) 556-8171
Sample ID Date Califord Time Collected Matrix B					a to .ol	OVA	OBSERVATIONS, COMMENTS, SPECIAL INSTRUCTIONS
AEDIOAZ 7/19/00 1217 Water 2					n N		2851.2.7
AZ 7/9 (20					10		
0021 00 51/2 ZYC					2		
AZ 7/19/00 1320					2		
14 74Car					2		
AV0032 7/19/00 0730 V Z					2		
-22							
					-		
	1 SI AN	4					-
	7460		1				
				7			
					/		
RECIVICIAN DATE DATE AND RECEIVENENT	Date/Time	TOTAL NUMBER OF CONTAINERS:	R OF CONTAI	NERS: / 2		Cooler Temperature:	ure: 4,0.
COMPANY NAME: 71 CI / COMPANY NAME:	1455 1455	Cooler D: H	+			FEDEX NUMBER:	
RECEIVED BY W Deverting RELINQUISHED BY:	Date/Time	-					
	T	· · ·					·
RELACIUATED BY DETERTIONS RECEIVED BY:	Date/Time						
COMPANY NAME	1		ŗ			1	
	· · ·	•	• •	•.	·· .		(

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6600	CHAIN OF CUSTODY RECORD	COC NO C 11 XX
PROJECT NAME: HAAF Bldg 728 Pliot Study	REQUESTED PARAMETERS	1200 L D
PROJECT NUMBER: 01-1624-04-1929-210		General Chry NAME: General Engineering Laboratory
PROJECT MANAGER: Patty Stoll		LABORATORY ADDRESS: 2040 Savera Para
(Printed Nama)		
		PHONE NO: (803) 556-8171
Date Collected Maurix		OVA
Lo Ler		
2 1 5111 00/12		_
- Super-		2 1
5201 00/12/		
1 20		2
7/21/00/12/5		
2 0/21 00/1		2
7/21/00 1245 20		2
Z1/20 1512 200/12/		
		1
Determine advertigence	5	
2 = + 24/00 Tatrice Down	Detertine TOTAL NUMBER OF CONTAINERS:	ZZ Cooler Temperature: 4 C
1205 COMPANY NAME	5# in mann - 11-11	FEDEX NUMBER:
2 Date/Time RELINQUISHED BY:	Date/Time	
12 of COMPANY NAME:		
Date/Time RECEIVED BY:	Date/Time	· · · · · · · · · · · · · · · · · · ·
14 45 COMPANY NAME:		
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SEPTEMBER 2000

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VOLATILE	1A ORGANICS ANALYSIS	5 DATA SHEET	EPA SAMPLE NO.
Lab Name: GENERAL EN			AE06B2
Lab Code: N/A	Case No.: N/A	SAS No.: N/A SDG	No.: HP3A05W
Matrix: (soil/water)	WATER	Lab Sample ID:	31903001
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	2D414
Level: (low/med)	LOW	Date Received:	: 09/28/00
& Moisture: not dec.		Date Analyzed:	: 10/05/00
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	or: 1.0
Soil Extract Volume:	(uL)	Soil Aliquot V	/olume:(uL



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FORM I VOA

1A	DUPLICATE EPA SAMPLE NO.
VOLATILE ORGANICS ANALYSIS DATA S	SHEET
Lab Name: GENERAL ENGINEERING LABOR Contract	AE06B4
Lab Code: N/A Case No.: N/A SAS No.	.: N/A SDG No.: HP3A05W
Matrix: (soil/water) WATER	Lab Sample ID: 31903002
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 2D341
Level: (low/med) LOW	Date Received: 09/28/00
% Moisture: not dec.	Date Analyzed: 10/05/00
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL



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FORM I VOA

45

VOLATILE	1A ORGANICS ANALYSIS DATA S	SHEET	EPA SAMPLE NO.
Lab Name: GENERAL EN	GINEERING LABOR Contract	:: N/A	AE11B2
Lab Code: N/A	Case No.: N/A SAS No.	.: N/A SDG	No.: HP3A05W
Matrix: (soil/water)	WATER	Lab Sample ID	: 31903003
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	2D342
Level: (low/med)	LOW	Date Received	: 09/28/00
% Moisture: not dec.		Date Analyzed	: 10/05/00
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	or: 1.0
Soil Extract Volume:	(uL)	Soil Aliquot	Volume:(uL

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L		Q	
108-88-3 100-41-4	Benzene Toluene Ethylbenzene Xylenes (total)		0.30 1.0 1.0 0.15	ប ប	Hooh

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VOLATILE	1A ORGANICS ANALYSIS DATA :	SHEET	EPA SAMPLE NO.
Lab Name: GENERAL ENG	GINEERING LABOR Contract	t: N/A	AE60B2
Lab Code: N/A	Case No.: N/A SAS No	.: N/A SDG	No.: HP3A05W
Matrix: (soil/water)	WATER	Lab Sample ID:	31903011
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	2D416
Level: (low/med)	LOW	Date Received:	: 09/28/00
% Moisture: not dec.		Date Analyzed:	: 10/05/00
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	or: 1.0
Soil Extract Volume:_	(uL)	Soil Aliquot N	/olume:(uL

CAS NO.	COMPOUND	(ug/L or ug/Kg) UG/L		Q	
		al)	1.2 1.0 0.40 0.46	J	1 1 1 1

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VOLATILE (1A ORGANICS ANALYSIS D	ATA SHEET	EPA SAMPLE NO.
Lab Name: GENERAL ENGI	INEERING LABOR Con	tract: N/A	AE61B2
Lab Code: N/A Ca	ase No.: N/A SA	S No.: N/A SDG	No.: HP3A05W
Matrix: (soil/water) W	WATER	Lab Sample ID:	31903004
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	2D343
Level: (low/med) I	LOW	Date Received:	09/28/00
% Moisture: not dec.		Date Analyzed:	10/05/00
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	pr: 1.0
Soil Extract Volume:	(uL)	Soil Aliquot V	Volume:(uL
CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/I	

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VOLATILE	1A ORGANICS ANALYSIS	S DATA SHEET	EPA SAMPLE NO.	1
Lab Name: GENERAL ENG	GINEERING LABOR (Contract: N/A	AE63B2) (
Lab Code: N/A	Case No.: N/A	SAS NO.: N/A	SDG No.: HP3A05W	
Matrix: (soil/water)	WATER	Lab Sample	e ID: 31903005	
Sample wt/vol:	5.000 (g/ml) ML	Lab File	ID: 2D344	
Level: (low/med)	LOW	Date Rece	ived: 09/28/00	
<pre>% Moisture: not dec.</pre>	<u></u>	Date Anal	yzed: 10/05/00	
GC Column: DB-624	ID: 0.25 (mm)	Dilution	Factor: 1.0	
Soil Extract Volume:	(uL)	Soil Aliq	uot Volume:	(uL

CAS NO.	COMPOUND	CONCENTRATION ((ug/L or ug/Kg)		Q	
71-43-2 108-88-3 100-41-4 1330-20-7		1)	3. 1.0 0.3 0.6 3.	4 J	= U F04, F0 8 5 =
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1A VOLATILE ORGANICS ANALYSI	EPA SAMPLE NO. S DATA SHEET
Lab Name: GENERAL ENGINEERING LABOR	Contract: N/A
Lab Code: N/A Case No.: N/A	SAS NO.: N/A SDG NO.: HP3A05W
Matrix: (soil/water) WATER	Lab Sample ID: 31903013
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 2D417
Level: (low/med) LOW	Date Received: 09/28/00
<pre>% Moisture: not dec</pre>	Date Analyzed: 10/05/00
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL
	CONCENTRATION UNITS :

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CAS NO.	COMPOUND	(ug/L or ug/Kg)		Q	
108-88-3 100-41-4	Benzene Toluene Ethylbenzene_ Xylenes (tota	1)	1.6 1.0 0.92 0.46 4.1	J	= U FØ4, FØ6 J =

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1A VOLATILE ORGANICS ANALYSIS DATA S	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR Contract	: N/A
Lab Code: N/A Case No.: N/A SAS No.	: N/A SDG No.: HP3A05W
Matrix: (soil/water) WATER	Lab Sample ID: 31903014
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 2D418
Level: (low/med) LOW	Date Received: 09/28/00
% Moisture: not dec.	Date Analyzed: 10/05/00
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL
	NTRATION UNITS: or ug/Kg) UG/L Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	660 E J NØ3 540 E J, FOY, FO 8 1730 E J

DATA VALIDATIO, V COPY OLMO3.0

1A VOLATILE ORGANICS ANALYSIS DATA S	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR Contract	AED4B2
Lab Code: N/A Case No.: N/A SAS No.	.: N/A SDG No.: HP3A05W
Matrix: (soil/water) WATER	Lab Sample ID: 31903015
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 2D431
Level: (low/med) LOW	Date Received: 09/28/00
% Moisture: not dec.	Date Analyzed: 10/05/00
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 10.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL

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CAS NO.	COMPOUND	(ug/L or ug/Kg)		Q	
			763 10 _4-3 46.4 91.1	J B B	= U F04,F06 = FD1,F03 = FD1,F08

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61

VOLATILE	1A ORGANICS ANALYSIS D	ATA SHEET	EPA SAMPLE NO.	
Lab Name: GENERAL ENG		tract: N/A	AED6B2	
Lab Code: N/A C	•	S NO.: N/A SDG	No.: HP3A05W	
Matrix: (soil/water)	WATER	Lab Sample ID:	: 31903016	
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	2D507	
Level: (low/med)	LOW	Date Received	: 09/28/00	
% Moisture: not dec.		Date Analyzed	: 10/06/00	
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	pr: 20.0	
Soil Extract Volume:_	(uL)	Soil Aliquot V	Volume:(uL	
CAS NO	COMPOINT	CONCENTRATION UNITS		

71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	742 367 195 2410		94, F08
---	---------------------------	--	---------

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VOLATILE ORC	1A GANICS ANALYSIS DATA SP	IEET	EPA SAMPLE NO.
Lab Name: GENERAL ENGINE	EERING LABOR Contract:	N/A	AED0B2
Lab Code: N/A Case	e No.: N/A SAS No.:	N/A SDG	No.: HP3A05W
Matrix: (soil/water) WAT	TER	Lab Sample ID:	31903012
Sample wt/vol: 5.0	000 (g/ml) ML	Lab File ID:	2E118
Level: (low/med) LOW	Ŵ	Date Received:	09/28/00
<pre>% Moisture: not dec.</pre>		Date Analyzed:	10/09/00
GC Column: DB-624 ID:	: 0.25 (mm)	Dilution Facto	or: 2500.0
Soil Extract Volume:	(uL)	Soil Aliquot V	Volume:(uL



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Lab Name: GENERAL ENGINEERING LABOR CONTract: N/A AEDGB2 Lab Code: N/A Case No.: N/A SAS No.: N/A SDG No.: NP3A05W Matrix: (soil/water) WATER Lab Sample ID: 31903017 Sample wt/vol: 5.000 (g/ml) ML Lab File ID: 2D433 Level: (low/med) LOW Date Received: 09/28/00 * Moisture: not dec.	1A VOLATILE ORGANICS AN	ALYSIS DATA SHEET	EPA SAMPLE N	0.
Lab Code: N/A Case No.: N/A SAS No.: N/A SDG No.: HP3A05W Matrix: (soil/water) WATER Lab Sample ID: 31903017 Sample wt/vol: 5.000 (g/ml) ML Lab File ID: 2D433 Level: (low/med) LOW Date Received: 09/28/00 % Moisture: not dec Date Analyzed: 10/05/00 GC Column: DB-624 ID: 0.25 (mm) Dilution Factor: 50.0 Soil Extract Volume:(uL) Soil Aliquot Volume:(uL) CAS NO. COMPOUND CONCENTRATION UNITS: CAS NO. COMPOUND CONCENTRATION UNITS: 100-41-4Ethylbenzene	Lab Name: GENERAL ENGINEERING LA	BOR Contract: N/A	AEDGB2	(
Matrix: (soil/water) WATER Lab Sample ID: 31903017 Sample wt/vol: 5.000 (g/ml) ML Lab File ID: 2D433 Level: (low/med) LOW Date Received: 09/28/00 % Moisture: not dec.			SDG No.: HP3A05W	I
Sample wt/vol: 5.000 (g/ml) ML Lab File ID: 2D433 Level: (low/med) LOW Date Received: 09/28/00 % Moisture: not dec.				
Level: (low/med) LOW Date Received: 09/28/00 % Moisture: not dec. Date Analyzed: 10/05/00 GC Column: DB-624 ID: 0.25 (mm) Dilution Factor: 50.0 Soil Extract Volume: (uL) Soil Aliquot Volume: (uL CONCENTRATION UNITS: Q T1-43-2Benzene 146 3800 = 100-41-4Ethylobenzene 1300 1300-20-7				
GC Column: DB-624 ID: 0.25 (mm) Dilution Factor: 50.0 Soil Extract Volume: (uL) Soil Aliquot Volume: (uL) CAS NO. COMPOUND CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L Q 71-43-2Benzene 146 = = 100-41-4				
Soil Extract Volume: (uL) Soil Aliquot Volume: (uL) CAS NO. COMPOUND CONCENTRATION UNITS: Q 71-43-2Benzene 146 2 108-68-3Toluene 3800 = FØ%FØØ 100-41-4Benzene 1190 = FØ%FØØ 1330-20-7	% Moisture: not dec.	Date An	alyzed: 10/05/00	
CAS NO.COMPOUNDCONCENTRATION UNITS: (ug/L or ug/Kg) UG/LQ $71-43-2Benzene$ 146 $=$ $108-88-3Toluene$ 3800 $=$ $100-41-4Behylbenzene$ 1190 $=$ $1330-20-7Xylenes$ (total) 5830 $=$	GC Column: DB-624 ID: 0.25 ()	nm) Dilutio	n Factor: 50.0	
CAS NO. COMPOUND (ug/L or ug/Kg) UG/L Q 71-43-2Benzene 146 = 108-88-3Toluene 3800 = 100-41-4Ethylbenzene 1190 = 1330-20-7Xylenes (total) 5830 =	Soil Extract Volume:(uL)	Soil Al	iquot Volume:	(uL
CAS NO. COMPOUND (ug/L or ug/Kg) UG/L Q 71-43-2Benzene 146 = 108-88-3Toluene 3800 = 100-41-4Ethylbenzene 1190 = 1330-20-7Xylenes (total) 5830 =				
108-88-3Toluene 3800 100-41-4Ethylbenzene 1190 1330-20-7Xylenes (total) 5830 B = Fol, Fol ((CAS NO. COMPOUND			
108-88-3Toluene 3800 100-41-4Ethylbenzene 1190 1330-20-7Xylenes (total) 5830 E Fol, Fog Fol, Fog 5830	71-43-2Benzene		146 =	
1330-20-7Xylenes (total) 5830 B = Fol, Fog	108-88-3Toluene	ene	3800 ====	
DATA MIL DATA COPT OLMOS.0	1330-20-7Xylenes (1	cotal)	Foodla	
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1A VOLATILE ORGANICS ANALYSIS DATA S	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR Contract	AEP1B2
Lab Code: N/A Case No.: N/A SAS No.	.: N/A SDG No.: HP3A05W
Matrix: (soil/water) WATER	Lab Sample ID: 31903006
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 2D345
Level: (low/med) LOW	Date Received: 09/28/00
% Moisture: not dec.	Date Analyzed: 10/05/00
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL

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CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L	Q
108-88-3	Benzene Toluene Ethylbenzene Xylenes (tota		3.6 2.3 0.4 9.7

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	VOLATILE	1A 2 ORGANICS ANALYSI	S DATA SHEET	DUPLICATE EPA SAMPLE NO.
Lab N	ame: GENERAL EN	IGINEERING LABOR	Contract: N/A	AEP1'84 (
Lab C	ode: N/A	Case No.: N/A	SAS No.: N/A SDO	G No.: HP3A05W
Matri:	x: (soil/water)	WATER	Lab Sample II): 31903007
Sampl	e wt/vol:	5.000 (g/ml) ML	Lab File ID:	2D346
Level	: (low/med)	LOW	Date Received	l: 09/28/00
∛ Moi;	sture: not dec.		Date Analyzed	l: 10/05/00
GC Co	lumn: DB-624	ID: 0.25 (mm)	Dilution Fact	or: 1.0
Soil I	Extract Volume:	(uL)	Soil Aliquot	Volume:(uL
	CAS NO.	COMPOUND	CONCENTRATION UNITS (ug/L or ug/Kg) UG/	
)	21.2 1.0 4.8 23.8 23.8 23.8 23.8 23.8 23.8 23.8 23.8 23.8 23.8 23.8 23.8 23.8 23.8 23.8 23.8 25.0 25

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VOLATILE	1A E ORGANICS ANALYSI	S DATA SHEET	EPA SAMPLE NO.
Lab Name: GENERAL EN	IGINEERING LABOR	Contract: N/A	AEP2B2
Lab Code: N/A	Case No.: N/A	SAS No.: N/A SDG	No.: HP3A05W
Matrix: (soil/water)	WATER	Lab Sample ID	: 31903008
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	2D347
Level: (low/med)	LOW	Date Received	: 09/28/00
<pre>% Moisture: not dec.</pre>		Date Analyzed	: 10/05/00
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	or: 1.0
Soil Extract Volume:	(uL)	Soil Aliquot	/olume:(uL
CAS NO.	COMPOUND	CONCENTRATION UNITS (ug/L or ug/Kg) UG/1	•
			21.3 == 2.0 == U FDY,F07 2.3 == = 10.5 == =

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VOLATILE	1A CORGANICS ANALYSI	S DATA SHEET	EPA SAMPLE NO.
Lab Name: GENERAL EN	GINEERING LABOR	Contract: N/A	AEP3B2
Lab Code: N/A	Case No.: N/A	SAS No.: N/A SDG	No.: HP3A05W
Matrix: (soil/water)	WATER	Lab Sample ID	: 31903009
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	2D348
Level: (low/med)	LOW	Date Received	: 09/28/00
<pre>% Moisture: not dec.</pre>	<u>. </u>	Date Analyzed	: 10/05/00
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	or: 1.0
Soil Extract Volume:	(uL)	Soil Aliquot	Volume:(uL
CAS NO.	COMPOUND	CONCENTRATION UNITS (ug/L or ug/Kg) UG/1	•
			$ \begin{array}{c c} 27.0 \\ \hline 0.726 \\ \hline 3.0 \\ 33.3 \\ \hline \hline = \end{array} $

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VOLATILE	1A ORGANICS ANALYSIS DATA S	HEET	EPA SAMPLE NO.
Lab Name: GENERAL EN	GINEERING LABOR Contract	: N/A	AEP4B2
Lab Code: N/A	Case No.: N/A SAS No.	: N/A SDG	No.: HP3A05W
Matrix: (soil/water)	WATER	Lab Sample ID	: 31903010
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	2D415
Level: (low/med)	LOW	Date Received	: 09/28/00
% Moisture: not dec.		Date Analyzed	: 10/05/00
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	or: 1.0
Soil Extract Volume:	(uL)	Soil Aliquot V	Jolume:(uL

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L Q
100-41-4	Benzene Toluene Ethylbenzene_ Xylenes (tota	0.91 J 2.0 1.4 12.6

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100 Out Ridge Tumplike, Out Ridge, TN 37831 (423) 481. 100 Out Ridge Tumplike, Out Ridge, TN 37831 (423) 481. 110 JECT NAME: HAAF BIDG 728 Pilot Study	I Compuny 14231 481-4600 ilot Study			CH	CHAIN OF	공	CUSTODY RECORD REQUESTED PARAMETERS	RECOR	D			COC NO.: G	COC NO.:G H ゆんZZ ABORATORY NAME:
ROJECT NUMBER: 01-1624-04-1929-210	929-210				-							General Engine	General Engineering Laboratory
ROJECT MANAGER: Patty Stoll												Charleston, SC 29417 Charleston, SC 29417	ADURESS: taod 29417
Sampler (Signalure)	(Printed Nerne)				·						ottles/ Y	PHONE NO: (803) 556-817	33) 556-8171
Sample ID Date Collected		Ilected	Maril C	X3TEX			<u> </u>				o. of 8	GVA SCREENING	OBSERVATIONS, COMMENTS,
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ECEIVED BY:	Date/Time	RECINQUISHED BY		Bull	-	Date/Time 9/2.6(W)							
OMPANY NAME:		COMPANY NAME:			Y	1600							
ELINQUISHED BY:	Date/Time	REPORT	J.W.		00	Date/Time							
OMPANY NAME:		COMPANY NAME:	Y NAME:		<u>'</u>	od							
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Sedence Applications international Corporation 800 Oak Ridge Turnpike, Oak Hidge, TN 37831 (423) 481-4800	37831 (423) 451-460	9	-	CH	chain of		い CUSTODY RECORD	RECO	Q.			ö	DC NO.:	сос ио.: С Ц ФФ7 7	57.7
PROJECT NAME: HAAF BIdg 728 Pilot Study	28 Pilot Study		•			REC	REQUESTED PARAMETERS	PARAMI	ITERS			1 ARG	ABOBATORY NAME		
PROJECT NUMBER: 01-1624-04-1929-210	04-1929-210						 						ral Enginee	General Engineering Laboratory	
PROJECT MANAGER: Patty Stol	78												LABORATORY ADDRESS: 2040 Savage Raod Charleston, SC 29417	DDRESS: od 29417	
Sampler (Signature)	(Printed Name)	1					••					أب			
Jame Junley	Laura	Lend	2		<u> </u>							Bottsu	VE NO: (80)	PHONE NO: (803) 556-8171	
Date	┝╼╼┼╸	Time Collected	Matrix										OVA	CBSERVATIONS, COMMENTS, SPECIAL INSTRUCTIONS	COMMENTS. AUCTIONS
ACUJUS 91216			under -									5		219021	11102
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LEUNUUISHE PAY:	9/25/00	PROSEIVED BY	FAL.	h. An	Dete		TOTAL N	UMBER	TOTAL NUMBER OF CONTAINERS:		36	Coole	Cooler Temperature:	Ite: 0 5.	
COMPANY NAME:	- -	COMPANY NAME:	AME		2 	1314	Coolar ID;	#	のたの	Q		FEDE	FEDEX NUMBER:	2	
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COMPANY NAME:	1	COMPANY NAME:			100	1600									
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COMPANY NAME:		COMPANY NAME:	NAME:		160	• •									A
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Second Annual Progress Report Former Building 728, Facility ID #9-025049

TWELFTH SAMPLING EVENT

NOVEMBER/DECEMBER 2000

Second Annual Progress Report Former Building 728, Facility ID #9-025049

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VOLATILE	1A ORGANICS ANALYSIS DATA S	HEET	EPA SAMPLE NO.
Lab Name: GENERAL EN	GINEERING LABOR Contract	: N/A	AE60C2
Lab Code: N/A	Case No.: N/A SAS No.	: N/A SDG	No.: 34805
Matrix: (soil/water)	WATER	Lab Sample ID:	34805011
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	2M542
Level: (low/med)	LOW	Date Received:	: 12/02/00
% Moisture: not dec.		Date Analyzed:	12/09/00
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	or: 1.0
Soil Extract Volume:	(uL)	Soil Aliquot V	Volume:(uL

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L	Q
108-88-3	Benzene Toluene Ethylbenzene Xylenes (tota		6.5 1.0 U 0.18 J 0.38 J J

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	1A ORGANICS ANALYSIS	S DATA SHEET	EPA SAMPLE NO.
VOLATIE			AE61C2 (
Lab Name: GENERAL ENG	SINEERING LABOR (Contract: N/A	
Lab Code: N/A	Case No.: N/A	SAS NO.: N/A SDG	No.: 34805
Matrix: (soil/water)	WATER	Lab Sample ID	: 34805013
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	2M545
Level: (low/med)	LOW	Date Received	: 12/02/00
% Moisture: not dec.		Date Analyzed	: 12/09/00
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	or: 1.0
Soil Extract Volume:	(uL)	Soil Aliquot	Volume:(uL

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L	Q
71-43-2 108-88-3 100-41-4 1330-20-7	Benzene Toluene Ethylbenzene Xylenes (total)		$ \begin{array}{c} 38.6 \\ 16.3 \\ 52.2 \\ 167 \\ \end{array} $

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1A VOLATILE ORGANICS ANALYSIS DAT	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR Contr	AE63C2
Lab Code: N/A Case No.: N/A SAS	No.: N/A SDG No.: 34805
Matrix: (soil/water) WATER	Lab Sample ID: 34805012
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 2M544
Level: (low/med) LOW	Date Received: 12/02/00
% Moisture: not dec.	Date Analyzed: 12/09/00
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL

CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L

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CAS NO.	COMPOUND	(ug/L or ug/Kg	J) UG/L		Q	
71-43-2 108-88-3 100-41-4 1330-20-7				1.0 1.0 1.0 .38	ប ប	4254

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Lab Name: GENERAL ENGL			AED3C2
Lab Code: N/A Ca			No.: 34805
Matrix: (soil/water) W.		Lab Sample ID:	
Sample wt/vol: 5	5.000 (g/ml) ML	Lab File ID:	2M406
Level: (low/med) L	WO	Date Received:	12/02/00
<pre>% Moisture: not dec</pre>		Date Analyzed:	12/07/00
GC Column: DB-624 I	D: 0.25 (mm)	Dilution Facto	or: 1.0
Soil Extract Volume:	(uL)	Soil Aliquot V	olume:(uL
CAS NO.		NCENTRATION UNITS: g/L or ug/Kg) UG/L	

71-43-2----Benzene_

108-88-3----Toluene

100-41-4-----Ethylbenzene 1330-20-7-----Xylenes (total)

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1A VOLATILE ORGANICS ANALYSIS DATA SHEET

COMPOUND

CAS NO.

EPA SAMPLE NO.

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Lab Name: GENERAL ENG	GINEERING LABOR	Contract: N/A	AED4C2
Lab Code: N/A	Case No.: N/A	SAS No.: N/A SDG	No.: 34805
Matrix: (soil/water)	WATER	, Lab Sample ID:	34805002
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	2M536
Level: (low/med)	LOW	Date Received:	: 12/02/00
% Moisture: not dec.	·	Date Analyzed:	12/09/00
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	pr: 10.0
Soil Extract Volume:_	(uL)	Soil Aliquot V	Volume:(uL

CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L

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71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	545 10.0 62.2 64.9	U	1411
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V-53

1A VOLATILE ORGANICS ANALYSIS DATA SHEET		EPA SAMPLE NO.	- -	
Lab Name: GENERAL EN	GINEERING LABOR Contra	ct: N/A	AED6C2	
Lab Code: N/A	Case No.: N/A SAS No	D.: N/A SDG	No.: 34805	
Matrix: (soil/water)	WATER	Lab Sample ID	: 34805003	
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	2M534	
Level: (low/med)	LOW	Date Received	: 12/02/00	
% Moisture: not dec.		Date Analyzed	: 12/09/00	
GC Column: DB-624	ID: 0.25 (mm)	Dilution Fact	or: 20.0	
Soil Extract Volume:	(uL)	Soil Aliquot	Volume:	(uL

.

CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L

71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	1140 80.2 66.2 860	=
1330-20-7Xylenes (Cotar)		

COMPOUND

CAS NO.

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1A VOLATILE ORGANICS ANALYSIS DAT	A SHEET
Lab Name: GENERAL ENGINEERING LABOR Contr	act: N/A
Lab Code: N/A Case No.: N/A SAS	No.: N/A SDG No.: 34805 Manual Marka
Matrix: (soil/water) WATER	Lab Sample ID: 34805004
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 2M537
Level: (low/med) LOW	Date Received: 12/02/00
<pre>% Moisture: not dec</pre>	Date Analyzed: 12/09/00
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 10.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL

CAS NO.	COMPOUND	CONCENTRATION UNI (ug/L or ug/Kg) U	ITS: JG/L	Q	
108-88-3 100-41-4	Benzene Toluene Ethylbenzene Xylenes (tota	1)	633 10.0 870 1010		

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1A VOLATILE ORGANICS ANALYSIS DATA S	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR Contract	AED9C2
	.: N/A. SDG No.: 34805
Matrix: (soil/water) WATER	Lab Sample ID: 34805005
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 2M412
Level: (low/med) LOW	Date Received: 12/02/00
<pre>% Moisture: not dec.</pre>	Date Analyzed: 12/07/00
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL
CONCI CAS NO. COMPOUND (ug/1	ENTRATION UNITS: Lor ug/Kg) UG/L Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$

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1A VOLATILE ORGANICS ANALYSIS DATA SHEET

COMPOUND

CAS NO.

EPA SAMPLE NO.

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			AED0C2
Lab Name: GENERAL ENG	GINEERING LABOR (Contract: N/A	
Lab Code: N/A	Case No.: N/A	SAS NO.: N/A SDG	No.: 34805
Matrix: (soil/water)	WATER	Lab Sample ID	: 34805006
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	2N109
Level: (low/med)	LOW	Date Received	: 12/02/00
% Moisture: not dec.		Date Analyzed	: 12/11/00
GC Column: DB-624	ID: 0.25 (mm)	Dilution Fact	or: 50.0
Soil Extract Volume:	(uL)	Soil Aliquot	Volume:(uL

CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L

71-43-2Benzene 108-88-3Toluene	67.2 985	 Ŧ
100-41-4Ethylbenzene 1330-20-7Xylenes (total)	167 7570	

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	1A ORGANICS ANALYSIS	S DATA SHEET	EPA SAMPLE NO.	
			AEDBC2	ĺ
Lab Name: GENERAL ENG	JINEERING LABOR (Contract: N/A		``
Lab Code: N/A (Case No.: N/A	SAS NO.: N/A SDG	No.: 34805	
Matrix: (soil/water)	WATER	Lab Sample ID:	34805007	
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	2M530	
Level: (low/med)	LOW	Date Received:	12/02/00	
<pre>% Moisture: not dec.</pre>		Date Analyzed:	12/09/00	
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	or: 1.0	
Soil Extract Volume:	(uL)	Soil Aliquot V	/olume:	(սւ

COMPOUND	CONCENTRATION UNITS: DUND (ug/L or ug/Kg) UG/L	
<u> </u>	15.0	Γ



CAS NO.

1A VOLATILE ORGANICS ANALYSIS DATA SHEET		EPA SAMPLE NO.	
Lab Name: GENERAL EN	GINEERING LABOR Contract	: N/A	AEDDC2
Lab Code: N/A	Case No.: N/A SAS No.	: N/A SDG	No.: 34805
Matrix: (soil/water)	WATER	Lab Sample ID:	34805008
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	2M531
Level: (low/med)	LOW	Date Received:	12/02/00
<pre>% Moisture: not dec.</pre>		Date Analyzed:	12/09/00
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	r: 1.0
Soil Extract Volume:	(uL)	Soil Aliquot V	olume:(uL

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CAS NO.	COMPOUND	CONCENTRATION UN (ug/L or ug/Kg)	
			87.0 0.72 96.8 113

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1A VOLATILE ORGANICS ANALYSIS DATA SF	EPA SAMPLE NO.
VOLATILE ORGANICS ANALISIS DATA SI	AEDGC2
Lab Name: GENERAL ENGINEERING LABOR Contract:	N/A
Lab Code: N/A Case No.: N/A SAS No.:	N/A SDG No.: 34805
Matrix: (soil/water) WATER	Lab Sample ID: 34805009
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 2M538
Level: (low/med) LOW	Date Received: 12/02/00
<pre>% Moisture: not dec.</pre>	Date Analyzed: 12/09/00
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L	Q
71-43-2	Benzene	.1)	4.6
108-88-3	Toluene		54.5
100-41-4	Ethylbenzene		29.7
1330-20-7	Xylenes (tota		269

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1A VOLATILE ORGANICS ANALYSIS DATA	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR Contrac	AEDJC2
Lab Code: N/A Case No.: N/A SAS No	.: N/A 3D3 No.: 34003
Matrix: (soil/water) WATER	Lab Sample ID: 34805010
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 2M540
Level: (low/med) LOW	Date Received: 12/02/00
<pre>% Moisture: not dec</pre>	Date Analyzed: 12/09/00
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL

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CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L	Q	
71-43-2 108-88-3 100-41-4 1330-20-7		0.		5 NØ3

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VOLATILE	1A ORGANICS ANALYSIS DATA SH	HEET	EPA SAMPLE NO.	
Lab Name: GENERAL ENG	SINEERING LABOR Contract:	N/A	AEP1C2	(
Lab Code: N/A C	Case No.: N/A SAS No.:	N/A SDG 1	No.: 34805	
Matrix: (soil/water)	WATER	Lab Sample ID:	34805014	
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	2M419	
Level: (low/med)	LOW	Date Received:	12/02/00	
% Moisture: not dec.		Date Analyzed:	12/07/00	
GC Column: DB-624	ID: 0.25 (mm)	Dilution Factor	r: 1.0	
Soil Extract Volume:_	(uL)	Soil Aliquot Vo	olume:((uL

COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L	Q
Benzene Toluene Ethylbenzene Xylenes (total)		1.2 1.0 0.28 1.6 J J
	Benzene Toluene Ethylbenzene	COMPOUND (ug/L or ug/Kg) UG/L Benzene

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	1A ORGANICS ANALYSIS DATA SH	ieet	EPA SAMPLE NO.
			AEP2C2
Lab Name: GENERAL ENG	SINEERING LABOR Contract	: N/A	I
Lab Code: N/A	Case No.: N/A SAS No.	N/A SDG	No.: 34805
Matrix: (soil/water)	WATER	Lab Sample ID:	34805015
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	2M42.0
Level: (low/med)	LOW	Date Received:	12/02/00
<pre>% Moisture: not dec.</pre>		Date Analyzed:	12/07/00
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	r: 1.0
Soil Extract Volume:	(uL)	Soil Aliquot V	olume:(uL

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L		Q	
71-43-2 108-88-3 100-41-4 1330-20-7	Benzene Toluene Ethylbenzene Xylenes (tota		6.2 1.0 0.81 3.4	U J	11211

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1A VOLATILE ORGANICS ANALYSIS DATA S	EPA SAMPLE NO.
	AEP4C2
	•
Lab Code: N/A Case No.: N/A SAS No.	: N/A SDG No.: 34805
Matrix: (soil/water) WATER	Lab Sample ID: 34805016
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 2M421
Level: (low/med) LOW	Date Received: 12/02/00
<pre>% Moisture: not dec</pre>	Date Analyzed: 12/07/00
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL
	1

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L	Q
71-43-2 108-88-3 100-41-4 1330-20-7		3.3 1.9 1.4 al)	

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COC NO.: CHMA72	COC NO.: (LABORATORY NAME: General Engineering I ∉	General Engineering Laboratory LABORATORY ADDRESS: 2040 Savage Road			PHONE NO: (843) 556-8171	OVA SCREENING														Cooler Temperature:	FEDEX NUMBER:	• •• ••					
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P	TOL	EOLES																					Cooler ID				1		
	CHAIN OF CUSTODY RECORD				·																	Date/Time	<u>{~/&/%/00</u>	5	Date/Time		Date/Time		
	io N		F																			Date	3 6	j	Date		Date		
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		-						<u>Втех</u>	N	N	М	N	N	2	N	N	2	Ν	2	N	N	Ą	Ś						
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	(423) 481-4600	LOT ST		0		(Printed Name)	myound	Time Collected	1005	1012	191	315	1025	1450	1220	011	1225	1130	<u> 3191</u>	1625	1055		>	·	ة ت U		ine Ja	Le	
ned Company		728 PI		1829-21		(Prln)	20	cted	00	8	00	8	00	00	0	00	8	00	0 0	8	00	Date/Time		0/0	Date/Time ア2/2/	940/	Date/Time /と/と/ 00	1341	
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	Science Applications in 800 Oak Ridge Turnpile,	PROJECT NAME: HUNTER, BLDG. 728 PILOT STUDY		PROJECT NUMBER: 01-1624-04-1829-210	PROJECT MANAGER: Patty Stoll	Sampler (Signatu	U	Sample ID	AE D3C Z	AE DHCZ	al			า เ		270077	۶ľ	9	E 6002	<u>466302</u>	At le	HENNOUISHED BY:	COMPANY NAME:	引	RECEIVED BY:	company name: GEC	RELINQUISHED BY:	compány name: GEZ	
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	coc no.: CH \$\$\$23	AME:	ing Laboratory	ADDRESS: oad 29407) 556-8171	OBSERVATIONS, COMMENTS, SPECIAL INSTRUCTIONS														Jre:			•			•	
	COC NO.:	LABORATORY NAME:	General Engineering Laboratory	LABORATORY 2040 Savage R Charleston, SC		PHONE NO: (843) 556-8171	OVA SCREENING														Cooler Temperature:	FEDEX NUMBER:						
				316)iV \at	Bottle			0	2	ん 								 /	/	3							
	~	RS																1			CONTAINERS	5)					
7	r RECORD	REQUESTED PARAMETERS																			TOTAL NUMBER OF CONTAINERS:	LID: #52LO)					
2017	IN OF CUSTODY RECORD	REQUESTI															5					2/00 Cooler ID:	0	Time		lime	(
	AIN OF															7 77					Date		15.20	Date/Time	I	Date/Time	1	
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8	481-4600	ILOT STUDY	10		(Printed Name)		Time Collected	1525	1340	1510	0280														L		I	
e Le Employee-Owned Company I Communitier	37831 (423)	LDG. 728 P	-04-1829-2	Stoll	(Pri		Date Collected	0 0 11	11/00	001/1/	100			7							Date/Time	$\left \frac{1}{2} \right ^{2}$	9701	Date, 12/2	0401	Date/Time 12/2/00	1340	
	. Oak Ridge, TN	HUNTER, B	3: 01-1624	ER: Patty S		Ő	Daté	1211	12	12	2 2		\mathcal{A}								Č	A A		aer			and the second se	i : L
	800 Oak Ridge Turnpite, Oak Ridge, TN 37831 (423) 481-4600	PROJECT NAME: HUNTER, BLDG. 728 PILOT STUDY	PROJECT NUMBER: 01-1624-04-1829-210	PROJECT MANAGER: Patty Stoll	Sampler (Signature)	S Correction	Sample ID	8102	EYZCZ	ETHCZ	470936										TELINOUISHED BY:	COMPANY NAME:	JIT D	RECEIVED BY:	COMPANY NAME:	RELINQUISHED BY:	COMPANY NAME:	5 7 .6
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Second Annual Progress Report Former Building 728, Facility ID #9-025049

THIRTEENTH SAMPLING EVENT

FEBRUARY 2001

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Second Annual Progress Report Former Building 728, Facility ID #9-025049

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1A VOLATILE ORGANICS ANALYSIS DATA SHEP	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR Contract: 1	AE60D2
Lab Code: N/A Case No.: N/A SAS No.: N	
Mattix. (Bott) accord, accord	ab Sample ID: 37224005
Sample wt/vol: 5.000 (g/ml) ML La	ab File ID: 8W118
	ate Received: 02/05/01
% Moisture: not dec Da	ate Analyzed: 02/12/01
	ilution Factor: 1.0
Soil Extract Volume:(uL) So	oil Aliquot Volume:(uL
•••••	RATION UNITS: rug/Kg) UG/L Q
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	1.3 J 2.0 0.34 JB U FOI, FOI 0.45 J 0.70 J J
	Mr. 1 3/9/01

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1A VOLATILE ORGANICS ANALYSIS DATA S	EPA SAMPLE NO.	7
Lab Name: GENERAL ENGINEERING LABOR Contract	AE61D2	į.
Lab Code: N/A Case No.: N/A SAS No.	.: N/A SDG NO.: 37224	
Matrix: (soil/water) WATER	Lab Sample ID: 37224006	
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 8W308	
Level: (low/med) LOW	Date Received: 02/05/01	
<pre>% Moisture: not dec.</pre>	Date Analyzed: 02/14/01	
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 2.0	
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uI	
CONCE	ENTRATION UNITS:	



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1A VOLATILE ORGANICS ANALYSIS I	EPA SAMPLE NO. DATA SHEET
	AE63D2
Lab Code: N/A Case No.: N/A SI	
Matrix: (soil/water) WATER	Lab Sample ID: 37224007
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 8W120
Level: (low/med) LOW	Date Received: 02/05/01
<pre>% Moisture: not dec</pre>	Date Analyzed: 02/12/01
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL

CAS NO.	COMPOUND	CONCENTRATION UNITS (ug/L or ug/Kg) UG/D	
108-88-3	Benzene Toluene Ethylbenzene Xylenes (total)	2.0	0.35 J J 0.34 JB U FOI, FOC 0.19 J J 0.50 J J
		W148 3/9/21	

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1A VOLATILE ORGANICS ANALYSIS DATA SHEE	EPA SAMPLE NO.
	AED3D2DL
Lab Code: N/A Case No.: N/A SAS No.: N	/A SDG No.: 37224
Matrix: (soil/water) WATER La	b Sample ID: 37224008
Sample wt/vol: 5.000 (g/ml) ML La	b File ID: 8W327
Level: (low/med) LOW Da	te Received: 02/05/01
% Moisture: not dec Da	te Analyzed: 02/14/01
GC Column: DB-624 ID: 0.25 (mm) Di	lution Factor: 50.0
Soil Extract Volume:(uL) So	oil Aliquot Volume:(uL .
CAS NO. COMPOUND (ug/L or	RATION UNITS: DO WOT USE
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	66.4 DJ J 2280 DB = Fol, Fo8 443 D 7950 DB = Fol, Fo8
	USE 3/4/07

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1A VOLATILE ORGANICS ANALYSIS DATA S	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR Contract	AED4D2
Lab Code: N/A Case No.: N/A SAS No.	
Matrix: (soil/water) WATER	Lab Sample ID: 37224009
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 8W212
Level: (low/med) LOW	Date Received: 02/05/01
<pre>% Moisture: not dec.</pre>	Date Analyzed: 02/13/01
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 2.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL
CONCE	NTRATION UNITS:

 CAS NO.
 COMPOUND
 (ug/L or ug/Kg) UG/L
 Q

 71-43-2-----Benzene
 197
 197

 108-88-3-----Toluene
 30.5
 B

 100-41-4-----Ethylbenzene
 15.9
 =

 1330-20-7----Xylenes (total)
 135
 =

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1A VOLATILE ORGANICS ANALYSIS DATA SHEET		EPA SAMPLE NO.	
Lab Name: GENERAL ENG		Contract: N/A	AED6D2
Lab Code: N/A		SAS No.: N/A	SDG No.: 37224
Matrix: (soil/water)	WATER	 Lab Sampl 	e ID: 37224010
Sample wt/vol:	5.000 (g/ml) ML	Lab File	ID: 8W213
Level: (low/med)	LOW	Date Rece	ived: 02/05/01
% Moisture: not dec.		Date Anal	yzed: 02/13/01
GC Column: DB-624	ID: 0.25 (mm)	Dilution	Factor: 2.0
Soil Extract Volume:	(uL)	Soil Aliq	uot Volume:(uL

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L		Q			
100-41-4	Benzene Toluene Ethylbenzene Xylenes (tota		157 11.5 42.4 500	B 	11 11 11	FØI	,F08

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VOLATILE ORGANICS	1A S ANALYSIS DATA S	HEET	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING			AED7D2
Lab Code: N/A Case No.:		: N/A SDG	No.: 37224
Matrix: (soil/water) WATER	٦,	Lab Sample ID	: 37224011
Sample wt/vol: 5.000 (g	g/ml) ML	Lab File ID:	8W221
Level: (low/med) LOW		Date Received	: 02/05/01
<pre>% Moisture: not dec.</pre>	-	Date Analyzed	: 02/13/01
GC Column: DB-624 ID: 0.25	5 (mm)	Dilution Facto	or: 10.0
Soil Extract Volume:((uL)	Soil Aliquot	Volume:(uL
CAS NO. COMPOU		NTRATION UNITS or ug/Kg) UG/1	-
71-43-2Benzer 108-88-3Toluer 100-41-4Ethylk 1330-20-7Xylene	ne Denzene		724 22.5 1010 1160

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	1A	C DATA SHEFT	EPA SAMPLE NO	•
VOLATILE	ORGANICS ANALYSIS		AED9D2	- (⁻
Lab Name: GENERAL ENG	SINEERING LABOR (Contract: N/A	l	_1
Lab Code: N/A	Case No.: N/A	SAS NO.: N/A SDG	No.: 37224	
Matrix: (soil/water)	WATER	、 Lab Sample ID		
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	8W222	
Level: (low/med)	LOW	Date Received	: 02/05/01	
% Moisture: not dec.		Date Analyzed	: 02/13/01	
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	or: 25.0	
Soil Extract Volume:	(uL)	Soil Aliquot	Volume:	_(uL

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L	Q
100-41-4	Benzene Toluene Ethylbenzene Xylenes (tota)	88	$\begin{array}{c} 7 \\ JB \\ 4 \\ - \end{array} = \begin{array}{c} \nu \\ F01, F06 \\ - \end{array}$
		1/9/01	

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1A CULET	EPA SAMPLE NO.
VOLATILE ORGANICS ANALYSIS DATA SHEET	AED0D2
Lab Name: GENERAL ENGINEERING LABOR Contract: N/A	
Lab Code: N/A Case No.: N/A SAS No.: N/A SDG	No.: 37224
Matrix: (soil/water) WATER Lab Sample ID): 37224013
Sample wt/vol: 5.000 (g/ml) ML Lab File ID:	8W311
Level: (low/med) LOW Date Received	1: 02/05/01
% Moisture: not dec Date Analyzed	1: 02/14/01
Dilution Fact	or: 10.0
	Volume:(uL
Soil Extract Volume:(uL) Soil Airquot	
	S :

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VOLATILE	1A ORGANICS ANALYSIS DATA SH	IEET	EPA SAMPLE NO.	
Lab Name: GENERAL ENG			AEDBD2	(
Lab Code: N/A	Case No.: N/A SAS No.:	N/A SDG N	No.: 37224	
Matrix: (soil/water)	WATER	Lab Sample ID:	37224014	
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	8W207	
Level: (low/med)	LOW	Date Received:	02/05/01	
<pre>% Moisture: not dec.</pre>		Date Analyzed:	02/13/01	
GC Column: DB-624	ID: 0.25 (mm)	Dilution Factor	c: 1.0	
Soil Extract Volume:_	(uL)	Soil Aliquot Vo	olume:((uL

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L	Q
100-41-4	Benzene Toluene Ethylbenzene Xylenes (tota	2.0 p.	28 J J 86 JB U FOI, FOL 39 J J .0 =
I		WMP 3/9/01	

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1A VOLATILE ORGANICS ANALYSIS DATA S	EPA SAMPLE NO.
	AEDDD2
Lab Name: GENERAL ENGINEERING LABOR Contract	t: N/A
Lab Code: N/A Case No.: N/A SAS No	.: N/A SDG No.: 37224
Matrix: (soil/water) WATER	Lab Sample ID: 37224015
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 8W208
Level: (low/med) LOW	Date Received: 02/05/01
% Moisture: not dec.	Date Analyzed: 02/13/01
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL



CONCENTRATION UNITS:

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1A VOLATILE ORGANICS ANALYSIS DATA SHEE	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR Contract: N	AEDGD2
Lab Code: N/A Case No.: N/A SAS No.: N	I/A SDG No.: 37224
Matrix: (soil/water) WATER `La	ab Sample ID: 37224016
Sample wt/vol: 5.000 (g/ml) ML La	ab File ID: 8W209
Level: (low/med) LOW Da	ate Received: 02/05/01
<pre>% Moisture: not dec Da</pre>	ate Analyzed: 02/13/01
GC Column: DB-624 ID: 0.25 (mm) Di	lution Factor: 1.0
Soil Extract Volume:(uL) Sc	oil Aliquot Volume:(uL

CAS NO.COMPOUNDCONCENTRATION UNITS:
(ug/L or ug/Kg) UG/LQ71-43-2----Benzene
108-88-3----Toluene
100-41-4----Ethylbenzene
1330-20-7----Xylenes (total)9.4
21.5
12.8
174=

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VOLATILE OPCAN	1A ICS ANALYSIS DATA S	HEET	EPA SAMPLE NO.
			AEDJD2
Lab Name: GENERAL ENGINEER			۱ <u></u> ا
Lab Code: N/A Case No	O.: N/A SAS NO.	: N/A SDG	No.: 37224
Matrix: (soil/water) WATER	~	Lab Sample ID	: 37224017
Sample wt/vol: 5.000	(g/ml) ML	Lab File ID:	8₩312
Level: (low/med) LOW		Date Received	: 02/05/01
% Moisture: not dec.		Date Analyzed	: 02/14/01
GC Column: DB-624 ID: 0	.25 (mm)	Dilution Fact	or: 1.0
Soil Extract Volume:	(uL)	Soil Aliquot	Volume:(uL
CAS NO. COM		ENTRATION UNITS L or ug/Kg) UG/	_



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VOLATILE	1A ORGANICS ANALYSIS D	ATA SHEET	EPA SAMPLE NO.	
Lab Name: GENERAL ENG	JINEERING LABOR Con	tract: N/A	AEP1D2	
Lab Code: N/A	Case No.: N/A SA	S No.: N/A SDG	No.: 37224	
Matrix: (soil/water)	WATER	Lab Sample ID:	37224002	
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	8W115	
Level: (low/med)	LOW	Date Received:	02/05/01	
% Moisture: not dec.		Date Analyzed:	02/12/01	
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	or: 1.0	
Soil Extract Volume:_	(uL)	Soil Aliquot V	Volume:(uI	

CAS NO. COMPOUND CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L Q 71-43-2----Benzene - (ug/L or ug/Kg) UG/L Q 71-43-2----Benzene - (ug/L or ug/Kg) UG/L Q $2.0 \frac{12.6}{1.2} JB = 0 Fol,Fol$ 3.7 = 3.7 3.7 = 24.4 = 24.4 = 24.4

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1A VOLATILE ORGANICS ANALYSIS DATA SI	EPA SAMPLE NO.
	AEP2D2
Lab Name: GENERAL ENGINEERING LABOR Contract	: N/A
Lab Code: N/A Case No.: N/A SAS No.	: N/A SDG No.: 37224
Matrix: (soil/water) WATER	Lab Sample ID: 37224003
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 8W211
Level: (low/med) LOW	Date Received: 02/05/01
<pre>% Moisture: not dec</pre>	Date Analyzed: 02/13/01
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL

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VOLATILE	1A ORGANICS ANALYSI	IS DATA SHEET	EPA SAMPLE NO.	
Lab Name: GENERAL EN			AEP4D2	
		SAS No.: N/A SDG	No.: 37224	
Matrix: (soil/water)	WATER	. Lab Sample ID	: 37224004	
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	8W117	
Level: (low/med)	LOW	Date Received	: 02/05/01	
<pre>% Moisture: not dec.</pre>		Date Analyzed	: 02/12/01	
GC Column: DB-624	ID: 0.25 (mm)	Dilution Fact	or: 1.0	
Soil Extract Volume:	(uL)	Soil Aliquot	Volume:(uL	
CAS NO.	COMPOUND	CONCENTRATION UNITS (ug/L or ug/Kg) UG/		
71-43-2 108-88-3 100-41-4 1330-20-7		.)	15.7 3.5 B 0.76 J 12.8	07

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<u>(423) 481-4600</u>		CHAIN	I OF CUST	ODY RI	ECORD	-			<u>ן</u> היי	LTUQHQHQ
PROJECT NAME: HUNTER, BLDG. 728 PILOT	Д		REC	UESTED P/	ARAMETERS			LABORATORY NAME: General Engineering Laboratory	RY NAM	E: Laboratory
								LABORATORY ADDRESS:	RY ADDF	tess:
-									ge Road SC 294	07
(Printed Name)								PHONE NO: (843) 556-8171	: (843) 59	56-8171
Time Collected	ted Matrix	XƏTB						OVA SCREENING		OBSERVATIONS, COMMENTS, SPECIAL INSTRUCTIONS
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Science Applications Intermutismal Corporation 800 Oak Ridge Turnpüter, Oak Ridge, TV 37831 (423) 481-4600	CHAIN	OF CUS	CHAIN OF CUSTODY RECORD	ECORD				COC NO.: (сос NO.: СНФФZH	
PROJECT NAME: HUNTER, BLDG. 728 PLOT STUDY		RE	REQUESTED PARAMETERS	ARAMETER	s.			LABORATORY NAME: General Engineering Laboratory	\ME: ng Laboratory	
PROJECT NUMBER: 01-1624-04-1829-210	 		····· · ····					LABORATORY ADDRESS:	DDRESS:	<u>-€</u>
PROJECT MANAGER: Patty Stoli								2040 Savage Road Charleston, SC 29407	id 19407	68.21
Sampler (Signature) (Printed Name)	 							PHONE NO: (843) 556-8171) 556-8171	z 0/0
werding to contract the collected maril	XƏTI						9 to .of	OVA SCREENING	OBSERVATIONS, COMMENTS, SPECIAL INSTRUCTIONS	
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COMPANY NAME:			Cooler ID:	Ħ	20C	0	•	FEDEX NUMBER:		
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Second Annual Progress Report Former Building 728, Facility ID #9-025049

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1A	EPA SAMPLE NO.
VOLATILE ORGANICS ANAL	AE60E2
Lab Name: GENERAL ENGINEERING LABO	R Contract: N/A
Lab Code: N/A Case No.: N/A	SAS NO.: N/A SDG NO.: 40384
Matrix: (soil/water) WATER	Lab Sample ID: 40384001
Sample wt/vol: 5.000 (g/ml)	ML Lab File ID: 8E514
Level: (low/med) LOW	Date Received: 04/08/01
<pre>% Moisture: not dec.</pre>	Date Analyzed: 04/13/01
GC Column: DB-624 ID: 0.25 (mm) Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquet Volume:(uL
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L Q

	71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	1.3 0.29 1.0 3.0	រ ប ប	ニレスト
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1A VOLATILE ORGANICS A		EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING L		AE61E2
Lab Code: N/A Case No.: N	/A SAS NO.: N/A SDG	No.: 40384
Matrix: (soil/water) WATER	Lab Sample ID	: 40384002
Sample wt/vol: 5.000 (g/m	l) ML Lab File ID:	8F207
Level: (low/med) LOW	Date Received	: 04/08/01
% Moisture: not dec.	Date Analyzed	: 04/17/01
GC Column: DB-624 ID: 0.25	(mm) Dilution Facto	or: 2.0
Soil Extract Volume:(uL) Soil Aliquot	Volume:(uL
CAS NO. COMPOUND	CONCENTRATION UNITS (ug/L or ug/Kg) UG/1	
71-43-2Benzene 108-88-3Toluene 100-41-4Ethylben 1330-20-7Xylenes		$ \begin{array}{c} 30.7 \\ 66.0 \\ 101 \\ 283 \\ \end{array} \qquad \boxed{1} $

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1A VOLATILE ORGANICS ANALYSI	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR	AE63E2
Lab Code: N/A Case No.: N/A	SAS No.: N/A SDG No.: 40384
Matrix: (soil/water) WATER	Lab Sample ID: 40384003
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 8E515
Level: (low/med) LOW	Date Received: 04/08/01
<pre>% Moisture: not dec</pre>	Date Analyzed: 04/13/01
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL
CAS NO. COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L Q

71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	1.0 0.34 1.0 3.0	J U	x b u u
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VOLATILE	1A ORGANICS ANALYSIS	DATA SHEET	EPA SAMPLE NO.
Lab Name: GENERAL ENG		ontract: N/A	AED3E2
Lab Code: N/A	Case No.: N/A	SAS No.: N/A SDG	No.: 40455
Matrix: (soil/water)	WATER	Lab Sample ID:	40455001
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	8F116
Level: (low/med)	LOW	Date Received:	04/09/01
<pre>% Moisture: not dec.</pre>		Date Analyzed:	04/16/01
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	or: 1.0
Soil Extract Volume:	(uL)	Soil Aliquot V	olume:(uL

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L	Q
108-88-3	Benzene Toluene Ethylbenzene Xylenes (tota	al)	$ \begin{array}{c} 21.8 \\ 2.7 \\ 64.0 \\ 108 \\ \end{array} $

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1A VOLATILE ORGANICS ANALYSIS DATA S	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR Contract	: N/A AED4E2
Lab Code: N/A Case No.: N/A SAS No.	: N/A SDG No.: 40455
Matrix: (soil/water) WATER	Lab Sample ID: 40455002
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 8F119
Level: (low/med) LOW	Date Received: 04/09/01
<pre>% Moisture: not dec.</pre>	Date Analyzed: 04/16/01
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 5.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL

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CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L		Q	
100-41-4	Benzene Toluene Ethylbenzene Xylenes (tota	(1	476 1.8 7.5 8.4	1-	1441

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1A VOLATILE ORGANICS ANALYSIS DATA SHEET	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR Contract: N/A	AED6E2
Lab Code: N/A Case No.: N/A SAS No.: N/A SDG	No.: 40455
Matrix: (soil/water) WATER Lab Sample ID:	40455003
Sample wt/vol: 5.000 (g/ml) ML Lab File ID:	8F118
Level: (low/med) LOW Date Received:	04/09/01
<pre>% Moisture: not dec Date Analyzed:</pre>	04/16/01
GC Column: DB-624 ID: 0.25 (mm) Dilution Facto	or: 5.0
Soil Extract Volume:(uL) Soil Aliquot V	Volume:(uL



VOLATILE	1A ORGANICS ANALYSIS D	ATA SHEET	EPA SAMPLE NO.
Lab Name: GENERAL EN	GINEERING LABOR CON	tract: N/A	AED7E2
Lab Code: N/A	Case No.: N/A SA	S No.: N/A SDG	No.: 40455
Matrix: (soil/water)	WATER	Lab Sample ID:	40455004
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	8F117
Level: (low/med)	LOW	Date Received:	04/09/01
% Moisture: not dec.		Date Analyzed:	04/16/01
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	r: 5.0
Soil Extract Volume:	(uL)	Soil Aliquot V	olume:(uL

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L		. Q	
71-43-2 108-88-3 100-41-4 1330-20-7			111 2.4 200 226	J J J	-1

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VOLATILE	LA ORGANICS ANALYSIS DA	TA SHEET	EPA SAMPLE NO.
			AED9E2
Lab Name: GENERAL ENG	SINEERING LABOR CONC	ract: N/A	II
Lab Code: N/A C	Case No.: N/A SAS	No.: N/A SDG	No.: 40384
Matrix: (soil/water)	WATER	Lab Sample ID:	40384005
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	8E524
Level: (low/med)	LOW	Date Received:	: 04/08/01
% Moisture: not dec.		Date Analyzed	: 04/13/01
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	or: 10.0
Soil Extract Volume:	(uL)	Soil Aliquot V	Volume:(uL

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L	Q
71-43-2 108-88-3 100-41-4 1330-20-7		442 14.9 500 1940	
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	IA VOLATILE ORGANICS ANALYSIS DATA SH	EET	EPA SAMPLE NO.	
•	Lab Name: GENERAL ENGINEERING LABOR Contract:		AED0E2	
	Lab Code: N/A Case No.: N/A SAS No.:		No.: 40384	
		Lab Sample ID:	40384004	
	Sample wt/vol: 5.000 (g/ml) ML	Lab File ID:	8E523	
	Level: (low/med) LOW	Date Received:	04/08/01	
	% Moisture: not dec.	Date Analyzed:	04/13/01	
	GC Column: DB-624 ID: 0.25 (mm)	Dilution Facto	r: 100.0	
	Soil Extract Volume:(uL)	Soil Aliquot V	olume:	(uL
	CONCEN	TRATION UNITS:		

CAS NO.	COMPOUND	(ug/L or ug/Kg)	UG/L	Q	
108-88-3	Benzene Toluene Ethylbenzene Xylenes (total)		18.6 1440 336 14700	J 	5=1-1

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	1A		EPA SAMPLE NO.
VOLATILE	ORGANICS ANALYSIS	DATA SHEET	AEDBE2
Lab Name: GENERAL ENG	GINEERING LABOR C	ontract: N/A	
Lab Code: N/A	Case No.: N/A	SAS NO.: N/A SDG	No.: 40455
Matrix: (soil/water)	WATER	Lab Sample ID	40455005
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	8F115
Level: (low/med)	LOW	Date Received	: 04/09/01
<pre>% Moisture: not dec.</pre>		Date Analyzed	: 04/16/01
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	pr: 1.0
Soil Extract Volume:	(uL)	Soil Aliquot V	Jolume:(uL

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L		Q	
108-88-3	Benzene Toluene Ethylbenzene Xylenes (tota		.27 2.0 2.0 5.0	ប ប	5444
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1A VOLATILE ORGANICS ANALYSIS DATA S	EPA SAMPLE NO.
	AEDEE2
Lab Name: GENERAL ENGINEERING LABOR Contract	: N/A
Lab Code: N/A Case No.: N/A SAS No.	: N/A SDG No.: 40384
Matrix: (soil/water) WATER	Lab Sample ID: 40384006
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 8E516
Level: (low/med) LOW	Date Received: 04/08/01
<pre>% Moisture: not dec</pre>	Date Analyzed: 04/13/01
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL

 CAS NO.
 COMPOUND
 CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L
 Q

 71-43-2-----Benzene 108-88-3-----Toluene 100-41-4----Ethylbenzene 1330-20-7----Xylenes (total)
 28.5 0.64 0.64 106
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1A VOLATILE ORGANICS ANALYSIS DATA SHEET	EPA SAMPLE NO.
	AEDGE2
Lab Name: GENERAL ENGINEERING LABOR Contract: N/A	
Lab Code: N/A Case No.: N/A SAS No.: N/A SDG	No.: 40455
Matrix: (soil/water) WATER Lab Sample ID	: 40455006
Sample wt/vol: 5.000 (g/ml) ML Lab File ID:	8F114
Level: (low/med) LOW Date Received	: 04/09/01
<pre>% Moisture: not dec Date Analyzed</pre>	: 04/16/01
GC Column: DB-624 ID: 0.25 (mm) Dilution Factor	or: 1.0
Soil Extract Volume:(uL) Soil Aliquot	Volume:(uL

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L	Q
71-43-2 108-88-3 100-41-4 1330-20-7		.1)	$ \begin{array}{c} 10.9 \\ 0.76 \\ J \\ 0.66 \\ 43.1 \end{array} = $

1A VOLATILE ORGANICS ANALYSIS DATA SHEET		EPA SAMPLE NO.	
-	GINEERING LABOR Contr		AEDJE2
Lab Code: N/A	Case No.: N/A SAS	No.: N/A SDG	No.: 40384
Matrix: (soil/water)	WATER	Lab Sample ID:	40384007
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	8F208
Level: (low/med)	LOW	Date Received:	04/08/01
% Moisture: not dec.		Date Analyzed:	04/17/01
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	pr: 2.0
Soil Extract Volume:	(uL)	Soil Aliquot V	Volume:(uL

 CAS NO.
 COMPOUND
 CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L
 Q

 71-43-2-----Benzene 108-88-3-----Toluene 100-41-4----Ethylbenzene 1330-20-7-----Xylenes (total)
 114 1.6 33.5 124

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VOLATILE	1A ORGANICS ANALYSIS	DATA SHEET	EPA SAMPLE NO.
Lab Name: GENERAL ENG			AEP1E2
Lab Code: N/A	Case No.: N/A S.	AS NO.: N/A SDG	No.: 40384
Matrix: (soil/water)	WATER	Lab Sample ID:	40384008
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	8E517
Level: (low/med)	LOW	Date Received:	04/08/01
<pre>% Moisture: not dec.</pre>		Date Analyzed:	04/13/01
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	or: 1.0
Soil Extract Volume:	(uL)	Soil Aliquot N	Volume:(uL
CAS NO.	COMPOUND	CONCENTRATION UNITS (ug/L or ug/Kg) UG/I	

71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene	6.8 0.34 1.5 8 1	1141
1330-20-7Xylenes (total)	8.1	

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1A VOLATILE ORGANICS ANALYSIS DATA S	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR Contract	: N/A
Lab Code: N/A Case No.: N/A SAS No.	: N/A SDG No.: 40384
Matrix: (soil/water) WATER	Lab Sample ID: 40384009
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 8E518
Level: (low/med) LOW	Date Received: 04/08/01
% Moisture: not dec.	Date Analyzed: 04/13/01
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uI

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CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L		Q	
108-88-3 100-41-4	Benzene Toluene Ethylbenzene Xylenes (total)		2.9 0.28 0.26 1.1	-	
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IA VOLATILE ORGANICS ANALYSIS DATA	EPA SAMPLE NO.	
	AEP4E2	
Lab Name: GENERAL ENGINEERING LABOR Contra	act: N/A	
Lab Code: N/A Case No.: N/A SAS N	NO.: N/A SDG No.: 40384	
Matrix: (soil/water) WATER	Lab Sample ID: 40384010	
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 8E519	
Level: (low/med) LOW	Date Received: 04/08/01	
<pre>% Moisture: not dec.</pre>	Date Analyzed: 04/13/01	
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0	
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uI	J

CAS NO.	COMPOUND	(ug/L or ug/Kg) UG/L		Q	
100-41-4	Benzene Toluene Ethylbenzene_ Xylenes (tota	1)	0.59 1.0 1.0 0.93	U U	12217

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PROJECT NAME: HAAF Bidg. 728 Pilot Study PROJECT NUMBER: 01-1624-04-1829-210 PROJECT MANAGEP: Destro Stati		(423) 481-4600		CH	NIN	F CUS	τοργ	CHAIN OF CUSTODY RECORD	BD				;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	CTADHON: CHADTO	
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1A VOLATILE ORGANICS ANALYSIS	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR C	Contract: N/A
Lab Code: N/A Case No.: N/A	SAS NO.: N/A SDG No.: 43658
Matrix: (soil/water) WATER	Lab Sample ID: 43658009
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 5N317
Level: (low/med) LOW	Date Received: 06/08/01
<pre>% Moisture: not dec</pre>	Date Analyzed: 06/13/01
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL
CAS NO. COMPOUND	CONCENTRATION UNITS:

CAS NO.	COMPOUND	(ug/L (or ug/Kg	y) UG/L		Q	
108-88-3	Benzene Toluene Ethylbenzene Xylenes (total)			2.0	0.38 0.25 0.16 5.0	J	J U FOI,FOG J 4

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1A VOLATILE ORGANICS ANALYSIS DATA SHEET	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR Contract: N/A	AE61F2
Lab Code: N/A Case No.: N/A SAS No.: N/A SDG	No.: 43658
Matrix: (soil/water) WATER Lab Sample ID:	43658010
Sample wt/vol: 5.000 (g/ml) ML Lab File ID:	5N318
Level: (low/med) LOW Date Received:	06/08/01
<pre>% Moisture: not dec Date Analyzed:</pre>	06/13/01
GC Column: DB-624 ID: 0.25 (mm) Dilution Facto	or: 1.0
Soil Extract Volume:(uL) Soil Aliquot V	Volume:(uL

CAS NO.	COMPOUND	CONCENTRATION UN (ug/L or ug/Kg) (Q	
108-88-3	Benzene Toluene Ethylbenzene Xylenes (total)	e	2.0	2.0 0.28 0.21 5.0	JB J	4 4 Fol,Fol 5 4
J		NM 7/1	f 10/01		·	

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VOLATILE	1A ORGANICS ANALYSIS DATA S	HEET	EPA SAMPLE NO.
	GINEERING LABOR Contract		AE63F2
Lab Code: N/A	Case No.: N/A SAS No.	: N/A SDG	No.: 43658
Matrix: (soil/water)	WATER	Lab Sample ID:	43658011
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	5N315
Level: (low/med)	LOW	Date Received:	06/08/01
<pre>% Moisture: not dec.</pre>		Date Analyzed:	06/13/01
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	r: 1.0
Soil Extract Volume:_	(uL)	Soil Aliquot V	olume:(uL

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L	Q	
108-88-3	Benzene Toluene Ethylbenzene Xylenes (tota		2.0 U 0.31 JB 2.0 U 5.0 U	u u Fol, Fol u u
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LA VOLATILE ORGANICS ANALYSIS DATA SHEET			EPA SAMPLE NO.	
Lab Name: GENERAL EN	GINEERING LABOR C	Contract: N/A	AER6F2	
Lab Code: N/A	Case No.: N/A	SAS NO.: N/A SDG	No.: 43658	
Matrix: (soil/water)	WATER	🐃 Lab Sample ID	: 43658012	
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	5N405	
Level: (low/med)	LOW	Date Received	: 06/08/01	
% Moisture: not dec.		Date Analyzed	: 06/14/01	
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	or: 1.0	
Soil Extract Volume:_	(uL)	Soil Aliquot	/olume:(uL	
CAS NO.	COMPOUND	CONCENTRATION UNITS (ug/L or ug/Kg) UG/I		



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IA VOLATILE ORGANICS ANALYSIS DATA	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR Contract	AED4F2
Lab Code: N/A Case No.: N/A SAS No	
Matrix: (soil/water) WATER	Lab Sample ID: 43658005
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 5N321
Level: (low/med) LOW	Date Received: 06/08/01
<pre>% Moisture: not dec</pre>	Date Analyzed: 06/13/01
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 5.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL

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CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L	Q	
108-88-3 100-41-4	Benzene Toluene Ethylbenzene Xylenes (total)	/0	412 3.0 JB 5.0 J 20.2 J	Tu Fol, Fol
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Lab Name: GENERAL ENGINEERING LABOR Contract:	AED6F2
Lab Code: N/A Case No.: N/A SAS No.:	
Matrix: (soil/water) WATER	Lab Sample ID: 43658006
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 5N322
Level: (low/med) LOW	Date Received: 06/08/01
<pre>% Moisture: not dec</pre>	Date Analyzed: 06/13/01
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 5.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L	Q	
108-88-3	Benzene Toluene Ethylbenzene Xylenes (total)		364 1-9 29.2 93.1	u FOI,FOL
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1A VOLATILE ORGANICS ANALYSI	EPA SAMPLE NO.
Lab Name: GENERAL ENGINEERING LABOR	Contract: N/A
Lab Code: N/A Case No.: N/A	SAS No.: N/A SDG No.: 43658
Matrix: (soil/water) WATER	Lab Sample ID: 43658007
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 5N323
Level: (low/med) LOW	Date Received: 06/08/01
<pre>% Moisture: not dec</pre>	Date Analyzed: 06/13/01
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 10.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL

CAS NO.	COMPOUND	CONCENTRATION UNITS (ug/L or ug/Kg) UG/		Q	
108-88-3	Benzene Toluene Ethylbenzene Xylenes (tota	% c	394 5.7 641 586	JB	= 4 F01,F0(= =
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EPA SAMPLE NO.
AED9F2
SDG No.: 43658
ample ID: 43658008
ile ID: 5N324
Received: 06/08/01
Analyzed: 06/13/01
ion Factor: 10.0
Aliquot Volume:(uL
ON UNITS: /Kg) UG/L Q
988 28.2 B 688 2540 = =

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VOLATILE (EPA SAMPLE NO.		
Lab Name: GENERAL ENG.	INEERING LABOR Contract	: N/A	AED0F2
Lab Code: N/A Ca	ase Nc.: N/A SAS No.	: N/A SDG	No.: 43658
Matrix: (soil/water) W	WATER	Lab Sample ID	: 43658004
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	5N320
Level: (low/med) I	LOW	Date Received	: 06/08/01
% Moisture: not dec		Date Analyzed	: 06/13/01
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	or: 5.0
Soil Extract Volume:	(uL)	Soil Aliquot	Volume:(uL

CAS NO.	COMPOUND	CONCENTRA (ug/L or			Q		
71-43-2 108-88-3 100-41-4 1330-20-7	-Toluene -Ethylbenzene		 10	1.6 2.4 10.0 185		5 4 4 11	FDI,FOL

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1A VOLATILE ORGANICS ANALYSIS DATA SHEET			EPA SAMPLE NO.
Lab Name: GENERAL EN	GINEERING LABOR	Contract: N/A	AEDBF2
Lab Code: N/A	Case No.: N/A	SAS NO.: N/A SDG	No.: 43658
Matrix: (soil/water)	WATER	. Lab Sample ID	: 43658013
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	5N406
Level: (low/med)	LOW	Date Received	: 06/08/01
% Moisture: not dec.		Date Analyzed	06/14/01
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	pr: 1.0
Soil Extract Volume:	(uL)	Soil Aliquot N	Jolume:(uL
CAS NO.	COMPOUND	CONCENTRATION UNITS (ug/L or ug/Kg) UG/I	
71-43-2 108-88-3 100-41-4 1330-20-7		······································	92.1 JB 4 Fol, Fol 5 1 1 1 1 1 1 1 1

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1A VOLATILE ORGANICS ANALYSIS DATA SHEET		EPA SAMPLE NO.	
			AEDDF2
Lab Name: GENERAL EN	GINEERING LABOR Cont	ract: N/A	
Lab Code: N/A	Case No.: N/A SAS	No.: N/A SDG	No.: 43658
Matrix: (soil/water)	WATER	Lab Sample ID:	43658014
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	5N407
Level: (low/med)	LOW	Date Received:	06/08/01
% Moisture: not dec.		Date Analyzed:	06/14/01
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	or: 1.0
Soil Extract Volume:	(uL)	Soil Aliquot V	Volume:(uL

CAS NO.

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COMPOUND

CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L

71-43-2Benzene 108-88-3Toluene 100-41-4Ethylbenzene 1330-20-7Xylenes (total)	2.0 64.8 0.67 45.5 97.4	JB 4 FOI,FOL
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MAP 7/10/01

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VOLATILE	1A ORGANICS ANALYSIS DATA S	SHEET	EPA SAMPLE NO.
	GINEERING LABOR Contract		AEDGF2
	Case No.: N/A SAS No		No.: 43658
Matrix: (soil/water)	WATER	Lab Sample ID	: 43658015
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	5N408
Level: (low/med)	LOW	Date Received	: 06/08/01
% Moisture: not dec.		Date Analyzed	: 06/14/01
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	or: 1.0
Soil Extract Volume:	(uL)	Soil Aliquot V	Jolume:(uL

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L	Q
71-43-2 108-88-3 100-41-4 1330-20-7	Benzene Toluene Ethylbenzene Xylenes (tota	9.2 2.0 9.35 0.18 1.3	JB U FOI,FOG
		MAP 7/10/01	

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VOLATILE	1A CORGANICS ANALYSIS DATA S	HEET	EPA SAMPLE NO.
Lab Name: GENERAL EN	GINEERING LABOR Contract	:: N/A	AEDJF2
Lab Code: N/A	Case No.: N/A SAS No.	: N/A SDG	No.: 43658
Matrix: (soil/water)	WATER	Lab Sample ID	43658016
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	5N409
Level: (low/med)	LOW	Date Received	06/08/01
<pre>% Moisture: not dec.</pre>		Date Analyzed:	06/14/01
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	or: 1.0
Soil Extract Volume:	(uL)	Soil Aliquot V	Volume:(uL

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CAS NO.	COMPOUND	CONCENTRATIC (ug/L or ug/			Q	
108-88-3 100-41-4	Benzene Toluene Ethylbenzene Xylenes (total)		2.0	100 0.65 39.4 33.2	JB 	= 4 Foi, Fo6 =

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VOLATILE	1A ORGANICS ANALYSIS DATA SI	HEET	EPA SAMPLE NO.
Lab Name: GENERAL EN	SINEERING LABOR Contract	: N/A	AEP1F2
Lab Code: N/A	Case No.: N/A SAS No.	: N/A SDG	No.: 43658
Matrix: (soil/water)	WATER	Lab Sample ID:	43658001
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	5N314
Level: (low/med)	LOW	Date Received:	06/08/01
% Moisture: not dec.		Date Analyzed:	06/13/01
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	pr: 1.0
Soil Extract Volume:	(uL)	Soil Aliquot N	Volume:(uL

CAS NO.	COMPOUND	CONCENTRATION (ug/L or ug/Kg	UNITS: g) UG/L	I	Q	
108-88-3 100-41-4	Benzene Toluene Ethylbenzene Xylenes (total)		2.0	2.2 0.25 2.0 1.5		U FOI,FOL 4 J
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Lab Name: GENERAL ENGINEERING LABOR Co	ontract: N/A
Lab Code: N/A Case No.: N/A S	SAS NO.: N/A SDG No.: 43658
Matrix: (soil/water) WATER	Lab Sample ID: 43658002
Sample wt/vol: 5.000 (g/ml) ML	Lab File ID: 5N319
Level: (low/med) LOW	Date Received: 06/08/01
% Moisture: not dec.	Date Analyzed: 06/13/01
GC Column: DB-624 ID: 0.25 (mm)	Dilution Factor: 1.0
Soil Extract Volume:(uL)	Soil Aliquot Volume:(uL

CAS NO.	COMPOUND	CONCENTRATIOn (ug/L or ug			
100-41-4	Benzene Toluene Ethylbenzene Xylenes (total)		2.0	0.82 J 0.29 JB 0.31 J 0.60 J	J UFDI,FOG J J
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VOLATTLE	IA ORGANICS ANALYSIS DATA SI	HEET	EPA SAMPLE NO.	
Lab Name: GENERAL ENG			AEP4F2	Ć
Lab Code: N/A		: N/A SDG	No.: 43658	
Matrix: (soil/water)	WATER	Lab Sample ID:	43658003	
Sample wt/vol:	5.000 (g/ml) ML	Lab File ID:	5N316	
Level: (low/med)	LOW	Date Received:	06/08/01	
% Moisture: not dec.		Date Analyzed:	06/13/01	
GC Column: DB-624	ID: 0.25 (mm)	Dilution Facto	pr: 1.0	
Soil Extract Volume:_	(uL)	Soil Aliquot V	Olume:(u	ıL

71-43-2	Toluene	<i>2.0</i>	0.35 J 0.30 JB 2.0 U	J U FOI, FOL
1330-20-7	Ethylbenzene Xylenes (total)		5.0 U	_ 4

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Ject Name: Hunter, Bldg. 728 Pilot Study Ject Number: 01-1624-04-1829-210 Ject Manager: Patty Stoli			OF C	USTO	CHAIN OF CUSTODY RECORD	CORD				COC NO.:	tz のの Hら : cor soc
PROJECT NUMBER: 01-1624-04-1829-210 PROJECT MANAGER: Patty Stoli				REQUE	REQUESTED PARAMETERS	AMETER	S			LABORATORY NAME	VAME:
JECT MANAGER: Patty Stoli										General Engineering Laboratory	ring Laboratory
					······					LABORATORY / 2040 Savage Ri Charleston, SC	ADDRESS: oad 29407
mpler [Signature] [Printed Name)	5									PHONE NO: (843) 556-8171	3) 556-8171
Sample ID Date Collected Time Collected M	Matrix							·		OVA SCREENING	OBSERVATIONS, COMMENTS, SPECIAL INSTRUCTIONS
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APPENDIX VI

SITE RANKING FORM

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Facility Name: Former Building 728					Ranked by:		S. Stoller			
County: Chatham Facility ID #: 9-025049						Date Ranked:	7/12/2001			
SOIL CONT	AMINATION									
Max (As	al PAHs – kimum Concentration sume <0.660 mg/kg it		B.	Total Benzene - Maximum Concentration found on the site						
Was	stored on site)					<u><</u> 0.005 mg/kg	=	0		
	<u><</u> 0.660 mg/kg	= ()			>0.00505 mg	g/kg =	1		
	>0.66 - 1 mg/kg	= 1	0			>0.05 - 1 mg/kg	=	10		
	>1 - 10 mg/kg	= 2	25			>1 - 10 mg/kg	=	25		
* 🔀 >10 mg/kg = * 1997 CAP-Part B sample WB590			i0 '' - 6'			>10 - 50 mg/kg	=	40		
		. – u		* 🛛 .	>50 mg/kg 1997 CAP-Part B sam	= nle W85901 .	50 at 4' - 6'			
	th to Groundwater = below land surface)								
	>50' bis =	1								
	>25' - 50' bls =	2								
	>10' - 25' bis =	5								
\boxtimes	$\leq 10^{\circ}$ bis =	10								
Fill in the b	anks: (A. <u>50</u>	_) + (B <u></u>	<u>io</u>) = (<u>1</u> 0	<u>)0</u>)	x (C	<u>10</u>) = (D. <u>100</u>	<u>)</u>)			
<u> SROUNDW</u>	ATER CONTAMINAT	ION								
liquid	Free Product (Nonaqueous-phase liquid hydrocarbons; See Guidelines For definition of "sheen").			F. Dissolved Benzene - Maximum Concentration at the site (One well must be located at the source of the release.)						
\boxtimes	No free product =	0				5 μg/L		= 0		
	Sheen - 1/8" =	250				_o μg/c >5 - 100 μg/L		= 5		
	>1/8" - 6" =	500		*		>100 - 1,000 µg/E	/1	= 50		
	>6" - 1ft. =	1,000				>1,000 - 10,000 µg/		= 500		
						~1,000 - 10,000	µy/∟	- 500		
	For every addition 100 points = <u>1,00</u> 0					>10,000 µg/L June 2001 Corrective A	ction Samole	= 1500		

SITE RANKING FORM

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Facility Name: Former Building 728

Facility ID #: 9-025049

POTENTIAL RECEPTORS (MUST BE FIELD-VERIFIED)

Distance from nearest contaminant plume boundary to the nearest downgradient and hydraulically connected Point of Withdrawal for water supply. If the point of withdrawal is not hydraulically connected, evidence as outlined in the CAP-A guidance document MUST be presented to substantiate this claim.

H.	Public	Water S	Supply				I		Non-	Public	: Wate	er Su	pply		
*	Note:	- ¼ mi ->1 mi ->2 mi ver susc ->1 mi If site i	- ¼ mi - 1 mi - 2 mi ceptibility s in low e	= = = = are = er s	0 as only:	-			□ use t	≤1 >1 >5 >½ >½ ower s >½ he sh	á mi aded	600' 4 mi ni otibili area	= = ty are = s .	5 2 0 eas or 0) nly:
J.	Distand bounda OR UT trench	ce from ary to do ILITY T may be on is mo Impac <u><</u> 500'	nearest (owngradie ' RENCHI omitted : ore than s ted	Çon ent E S (fron 5 fe = =	taminant f Surface W & VAULTS n ranking i et above t 500 50	Plume /aters 6 (a uti f its inv	ł lity vert	< .	Dista	Ince fr Isemei Imj <50 >50	om an nts an oacted 00' 00' - 1	ly Fro d cra l ,000	ee Pr wl sp = =	oduc	t
		>1,000		=	2					no	000' c free p	rodu	= ct.	0	
Fill in t	the blan	ks: (H.) +	(1.	0) +	(J)	+	(K)	=	L		50
						(G)	х		<u>50</u>)		М		<u>500</u>
						(M	2500	_)	+	(D1	000)	=	N	35	00
Ρ.	SUSCEPTIBILITY AREA MULTIPLIER														
	If site is located in a Low Ground-Water Pollution Susceptibility Area = 0.5														
	\square All other sites = 1														
Q.	EXPLOSION HAZARD														
Have any explosive petroleum vapors, possibly originating from this release, been detected in any subsurface structure (e.g., utility trenches, basements, vaults, crawl spaces, etc.)?															
		Yes	= 200,0	00											
	\boxtimes	No	= 0												
Fill in t	he blan	ks:	(N. 350)))	x (P. 1) = (3500	·)+	(Q.	0)					
Fill in the blanks: (N. <u>3500</u>) x (P. <u>1</u>) = (<u>3500</u>) + (Q. <u>0</u>) = <u>3500 (based on June 2001 groundwater concentration in D9)</u> ENVIRONMENTAL SENSITIVITY SCORE															

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OTHER GEOLOGIC AND HYDROLOGIC DATA

The following information is presented to provide supplemental information to Item H of the Site Ranking Form and detailed information relating to the geologic and hydrogeologic conditions at Fort Stewart, which supports Fort Stewart's determination that the water withdrawal point(s) located at Fort Stewart are not hydraulically connected to the surficial aquifer.

1.0 REGIONAL AND LOCAL GEOLOGY

Fort Stewart is located within the coastal plain physiographic province. This province is typified by nine southeastward-dipping strata that increase in thickness from 0 feet at the fall line located approximately 150 miles inland from the Atlantic coast, to approximately 4,200 feet at the coast. State geologic records describe a probable petroleum exploration well (the No. 1 Jelks-Rogers) located in the region as encountering crystalline basement rocks at a depth of 4,254 feet below ground surface (BGS). This well provides the most complete record for Cretaceous, Tertiary, and Quaternary sedimentary strata in the region.

The Cretaceous section was found to be approximately 1,970 feet thick and dominated by clastics. The Tertiary section was found to be approximately 2,170 feet thick and dominated by limestone with a 175-foot-thick cap of dark green phosphatic clay. This clay is regionally extensive and is known as the Hawthorn Group. The interval from approximately 110 feet to the surface is Quaternary in age and composed primarily of sand with interbeds of clay or silt. This section is undifferentiated into separate formations (Herrick and Vochis 1963).

State geologic records contain information regarding a well drilled in October 1942, 1.8 miles north of Flemington at Liberty Field of Camp Stewart (now known as Fort Stewart). This well is believed to be an artesian well located approximately one-quarter mile north of the runway at Wright Army Airfield within the Fort Stewart Military Reservation. The log for this well describes a 410-foot section, the lowermost 110 feet of which consisted predominantly of limestone sediments, above which 245 feet of dark green phosphatic clay typical of the Hawthorn Group were encountered. The uppermost portion of the section was found to be Quaternary-age interbedded sands and clays. The top 15 feet of these sediments were described as sandy clay (Herrick and Vochis 1963).

The surface soil located throughout the Fort Stewart garrison area consists of Stilson loamy sand. The surface layer of this soil is typically dark grayish-brown loamy sand measuring approximately 6 inches in depth. The surface layer is underlain by material consisting of pale yellow loamy sand and extends to a depth of approximately 29 inches. The subsoil is predominantly sandy clay loam and extends to a depth of 72 inches or more (Herrick and Vochis 1963).

2.0 REGIONAL AND LOCAL HYDROGEOLOGY

The hydrogeology in the vicinity of Fort Stewart is dominated by two aquifers referred to as the Principal Artesian and the surficial aquifers. The Principal Artesian aquifer is the lowermost hydrologic unit and is regionally extensive from South Carolina through Georgia, Alabama, and most of Florida. Known elsewhere as the Floridan, this aquifer is composed primarily of Tertiary-age limestone, including the Bug Island Formation, the Ocala Group, and the Suwannee Limestone. These formations are approximately 800 feet thick, and groundwater from this aquifer is used primarily for drinking water (Arora 1984).

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The uppermost hydrologic unit is the surficial aquifer, which consists of widely varying amounts of sand and clay ranging from 55 feet to 150 feet in thickness. This aquifer is primarily used for domestic lawn and agricultural irrigation. The top of the water table ranges from approximately 2 to 10 feet BGS. The base of the aquifer corresponds to the top of the underlying dense clay of the Hawthorn Group. The Hawthorn Group was not encountered during drilling at this site but is believed to be located at 40 feet to 50 feet BGS; thus, the effective aquifer thickness would be approximately 35 feet to 45 feet. Soil surveys for Liberty and Long counties describe the occurrence of a perched water table within the Stilson loamy sands present within Fort Stewart (Looper 1980).

The confining layer for the Principal Artesian aquifer is the phosphatic clay of the Hawthorn Group and ranges in thickness from 15 feet to 90 feet. The vertical hydraulic conductivity of this confining unit is on the order of 10⁻⁸ cm/sec. There are minor occurrences of aquifer material within the Hawthorn Group; however, they have limited utilization (Miller 1990). The Hawthorn Group has been divided into three formations: Coosawhatchie Formation, Markshead Formation, and Parachula Formation, which are listed from youngest to oldest.

The Coosawhatchie Formation is composed predominantly of clay but also has sandy clay, argillaceous sand, and phosphorite units. The formation is approximately 170 feet thick in the Savannah, Georgia, area. This unit disconformably overlies the Markshead Formation and is distinguished from the underlying unit by dark phosphatic clays or phosphorite in the lower part and fine-grained sand in the upper part.

The Markshead Formation is approximately 70 feet thick in the Savannah, Georgia, area and consists of light-colored phosphatic, slightly dolomitic, argillaceous sand to fine-grained sandy clay with scattered beds of dolostone and limestone.

The Parachula Formation consists of sand, clay, limestone, and dolomite and is approximately 10 feet thick in the Savannah, Georgia, area. The Parachula Formation generally overlies the Suwannee Limestone in Georgia.

Groundwater encountered at all the underground storage tank investigation sites is part of the surficial aquifer system. Based on the facts that all public and non-public water supply wells draw water from the Principal (Floridan) Aquifer and that the Hawthorn confining unit separates the Principal Aquifer from the surficial aquifer, it is concluded that there is no hydraulic interconnection between the surficial aquifer (and associated groundwater plumes, if applicable) located beneath former underground storage tank sites and identified water supply withdrawal points at Fort Stewart.

3.0 REFERENCES

- Arora, Ram, 1984. Hydrologic Evaluation for Underground Injection Control in the Coastal Plain of Georgia, Department of Natural Resources, Environmental Protection Division, Georgia Geological Survey.
- Herrick, S.M., and R.C. Vochis 1963. Subsurface Geology of the Georgia Coastal Plain, Georgia Geologic Survey Information Circular 25.
- Looper, Edward E., 1980. Soil Survey of Liberty and Long Counties, Georgia, U.S. Department of Agriculture, Soil Conservation Service.
- Miller, James A., 1990. *Groundwater Atlas of the United States*, U.S. Department of the Interior, U.S. Geological Survey, Hydrologic Inventory Atlas 730G.

APPENDIX VII

UNDERGROUND INJECTION CONTROL PERMIT

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Georgia Department of Natural Resources

205 Butler Street, S.E., East Floyd Tower, Atlanta, Georgia 30334 Lonice C. Barrett, Commissioner Harold F. Reheis, Director Environmental Protection Division (404) 656-4713

January 13, 2001

Mr. Jeffery J. Longaker Science Applications International Corporation 800 Oak Ridge Turnpike P.O. Box 2502 Oak Ridge, TN 37831

RE: Revised Underground Injection Control Permit #104, injection of oxygen and air, former Building Site 728, Hunter Army Airfield, Savannah (EPD ID # 9025035 & 9025049).

Dear Mr. Longaker:

Enclosed is the revised Underground Injection Control (UIC) Permit #104 for the Former Building Site 728 site located at Hunter Army Airfield, Savannah, Chatham Co., Georgia. This UIC permit allows Science Applications International Corporation (SAIC) to utilize injection of oxygen and air through twenty-seven (27) wells to assist with the remediation of soil and ground-water contaminated with petroleum hydrocarbons at this site for up to five (5) years. The UIC permit states two (2) standard conditions and seven (7) additional conditions in the attachment.

If you or your staff have any questions about the permit please contact Bruce O'Connor, UIC Coordinator, at (404) 656-3214.

Upero Director

Enclosure

cc:

UIC Permit #104 File Wm.E.Logan, EPD-USTMP L. Rogers, EPD - Brunswick

STATE OF GEORGIA DEPARTMENT OF NATURAL RESOURCES ENVIRONMENTAL PROTECTION DIVISION

INJECTION WELL OPERATING PERMIT

PERMIT NUMBER: #104

S.

DATE ISSUED: January 13, 2001

FACILITY DATA: INJECTION WELL TYPE: CLASS V (type 5X26)

FACILITY:	Former Building Site 728 OPERATOR:	Science Applications International Corporation*
	Duncan St. & Douglas Ave.	6310 Allentown Blvd.
	Hunter Army Airfield	Harrisburg, PA 17112
	Savannah, GA 31409	-
0 14 7	Chatham County 6	
	é production de la companya de la co	
LOCATION:	Lat: 31° 01' 50" N	EPD ID # 9025035 & 9025049
1	Long: 81° 08' 04" W	

In accordance with the provisions of the Georgia Rules for Underground Injection Control, Chapter 391-3-6-.13, this permit is issued for the operation of the herein described injection system. Unless appealed, this permit is effective thirty (30) days after its issuance and is conditioned upon the following:

- 1) The Permittee's continued compliance with the Georgia Rules for Underground Injection Control, Chapter 391-3-6-.13, the Georgia Rules for Water Quality Control (Revised) and the Georgia Rules for Safe Drinking Water (Revised); and
- 2) The Permittee's continued compliance with the Permittee's approved injection operation plan which is part of the approved Corrective Action Plan for this site, along with provisions of officially approved plan amendments, if any.

Additional conditions 1 through 7 are attached hereto.

This permit is issued in accordance with the initial application received March 22, 2000, the initial injection operation plan approved on May 12, 2000 and the revised application received November 30, 2000. The permit is based on the statements and supporting data entered herein or attached thereto, all of which are filed with the Environmental Protection Division of the Georgia Department of Natural Resources and hereby made a part of this permit.

This permit is subject to revocation for noncompliance with aforementioned conditions. This permit expires on January 13, 2006, unless previously terminated.

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Harold F. Reheis, Director, Environmental Protection Division Georgia Department of Natural Resources

^{*} SAIC, as consultant to the owner, may be contacted regarding technical questions at (423) 482-3628 or 481-8784.

INJECTION WELL OPERATING PERMIT ADDITIONAL CONDITIONS

1. Permit Conditions.

- a. This permit is not transferable until any new operator shall agree in writing to these additional permit conditions. Any new operator also shall provide the Environmental Protection Division (Division) with appropriate documentation that they have adequate financial assurances to plug all existing Class V, wells.
- b. If Science Applications International Corporation (Operator) wishes to continue an activity regulated by this permit after the expiration of the permit, the Operator must apply for and obtain a new permit.

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- c. The Operator shall report any instances of noncompliance with permit conditions to the Division in writing within five (5) working days of such noncompliance, and shall take all reasonable steps to minimize the impact on the environment resulting from noncompliance with this permit and the Georgia Rules for Underground Injection Control.
- d. The Operator shall notify the Division of any proposed changes to the performance of the oxygen and air injection system in writing at least thirty (30) days prior to the change.
- e. All reports submitted to the Division shall be signed and stamped by a Georgia Registered Professional Engineer or Professional Geologist.

2. System Parameters.

- a. This permit is issued to the Operator for the purpose of operating an oxygen and air injection system at the above referenced site to aid in remediation of soil and ground-water contaminated with petroleum hydrocarbons.
- b. Number of Class V injection wells: Twenty-seven (27).
- c. Injected fluid: Oxygen (98%) and air (2%).
- d. Maximum injection rate per well: 0.08 cubic feet of air/min. (cfm)/well. Maximum total system injection rate: 2.25 cfm.
- e. Maximum injection volume per well: 120 cubic feet of air/day/well. Maximum total system injection volume: 3,240 cf/day.
- f. Maximum daily average injection pressure (at well head): 25 psig.

Additional Conditions, UIC Permit #104, January 13, 2001, cont.

3. Monitoring and Reporting Requirements.

a. The Operator shall report to the Underground Injection Control Program of the Division the number and exact location of all Class V injection wells it installs or plugs on a quarterly basis. The reports are to be submitted to the UIC Program in accordance with the reporting schedule stipulated by the Underground Storage Tank Management Program.

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- b. ' The Operator shall submit to the Division for its approval, a detailed schematic diagram and blocation map on any Class V injection well that is different in construction from the specifications contained in the UIC permit application, no later than 45 days prior to installation of the injection well. The Operator cannot install such a well until it receives approval from the Division.
- c. The Operator shall submit to the UIC Program one (1) copy of any report regarding this site which the Operator is required to submit to the Underground Storage Tank Management Program, or any other program within the Division.
- d. The Operator shall submit to the UIC Program an annual report which will contain the following information.
 - 1. Status of the injection system operation;
 - 2. Results of any ground-water sampling and analyses;
 - 3. Results of any soil sampling and analyses;
 - 4. An evaluation of the plume movement through the ground-water, if any;
 - 5. Comparisons of analyses to determine any changes in pollutant concentrations.

The annual reports will be provided to the UIC Program in accordance with the schedule stipulated by the Underground Storage Tank Management Program.

4. Emergency Situations.

- a. The Operator is to immediately notify the Division of any emergency situation that affects the injection system and describe the remedial activity that the Operator is utilizing to correct the situation.
- b. The Operator is to immediately notify the Division when the emergency situation ceases to exist.

VII-6

Additional Conditions, UIC Permit #104, January 13, 2001, cont.

5. The Operator shall grant the Division permission to enter the facility property to conduct inspections of the injection system crocessiant in a convert of the permit at the facility site.
6. The Operator shall maintain a copy of this permit at the facility site.

7. The Operator shall, upon termination of the injection of oxygen and air through a Class V injection well at this site, properly plug and abandon all Class V, wells, constructed on this site and notify the division within thirty (30) days of such termination and abandonment.

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